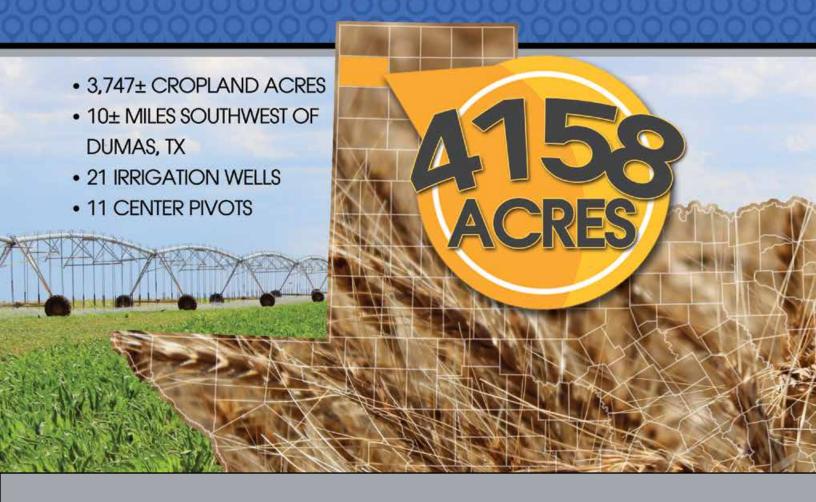
LANDAUCTON

TEXAS FARMLAND • HARTLEY COUNTY



HARTLEY CO. TEXAS INFORMATION BOOKLET



Held at the Rita Blanca Coliseum - Dalhart, TX

FRIDAY, OCTOBER 24TH • 10AM



DISCLAIMER:

This information booklet includes information obtained or derived from third-party sources. Although believed to be accurate and from reliable sources, such information is subject to verification and is not intended as a substitute for a prospective buyer's independent review and investigation of the property. Prospective buyers are responsible for completing their own due diligence.

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Seller: Proventus II, LLC

Auction Company: Schrader Real Estate and Auction Company, Inc.







Paul A. Lynn, Broker Paul A. Lynn & Associates, LLC, Texas Licensed Broker #9000489

At Auction with Reserve & 2% Buyer's Premium. Aggrieved persons may apply for payment from the Real Estate Recovery Trust Account administered by the Texas Real Estate Commission.

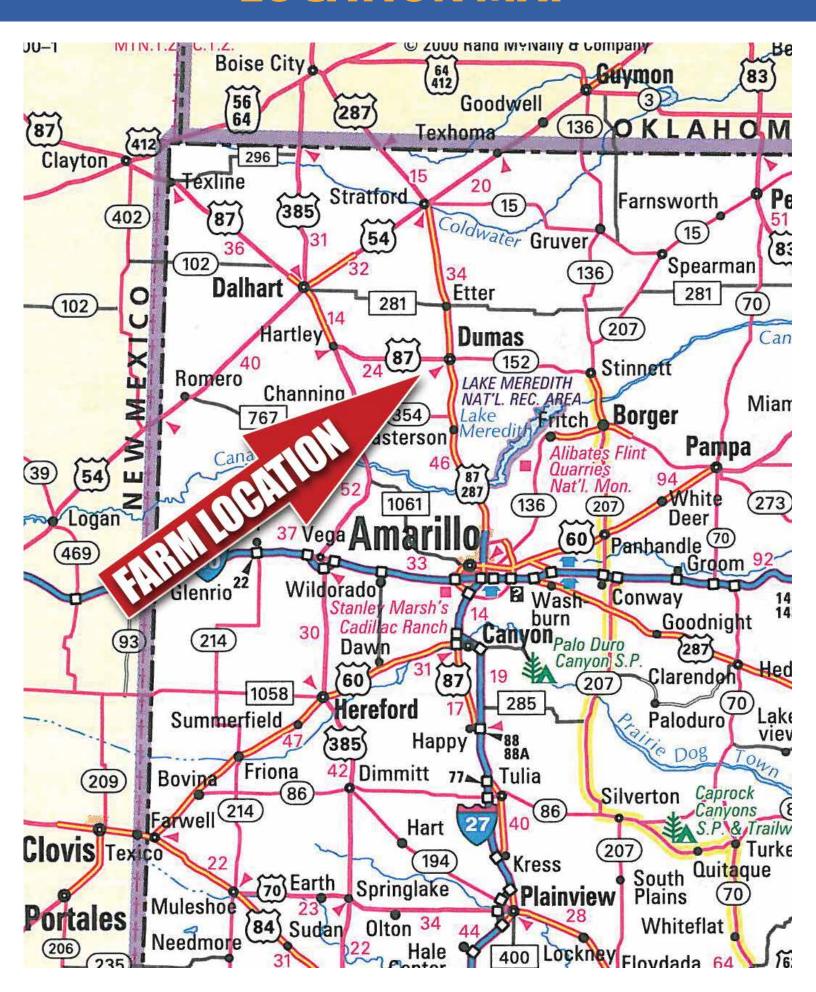
BOOKLET INDEX

- LOCATION MAP & GAZETEER MAP
- AERIAL MAPS
- SURVEYS
- SOIL MAPS & SOIL TESTS
- YIELD INFORMATION
- FSA INFORMATION & MAPS
- MINERAL RIGHTS
- WELL & IMPROVEMENTS SUMMARY
- IRRIGATION SUMMARY
- TAX RECORDS
- PRELIMINARY TITLE

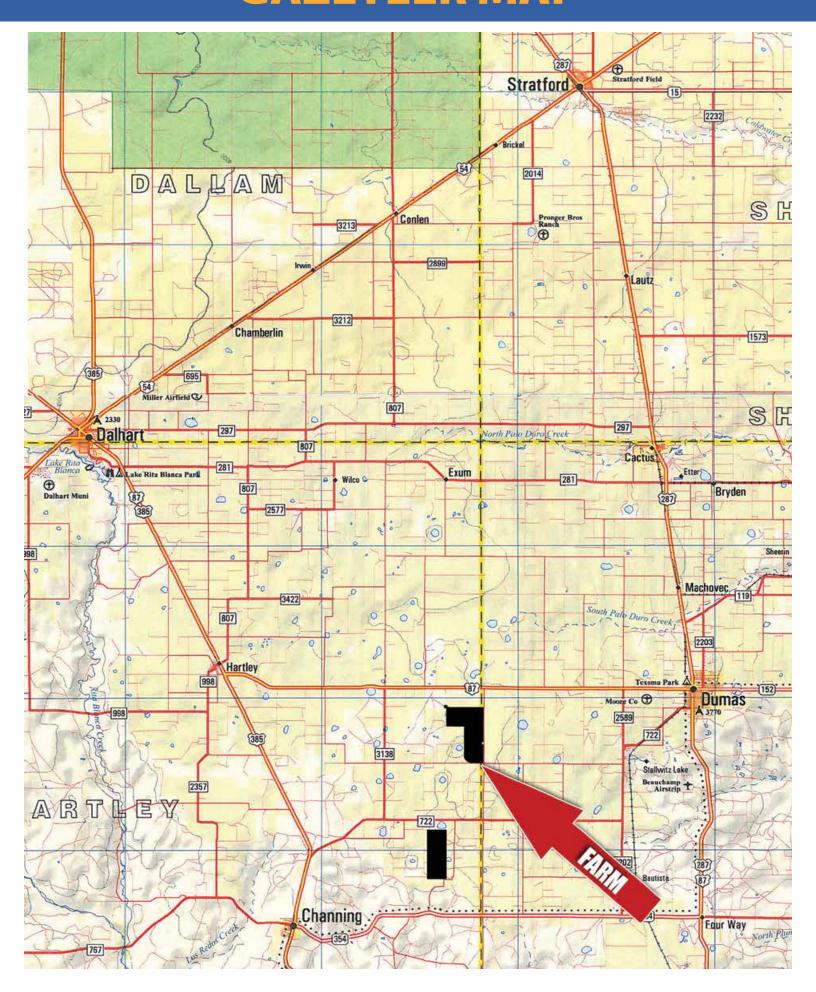


MAPS

LOCATION MAP



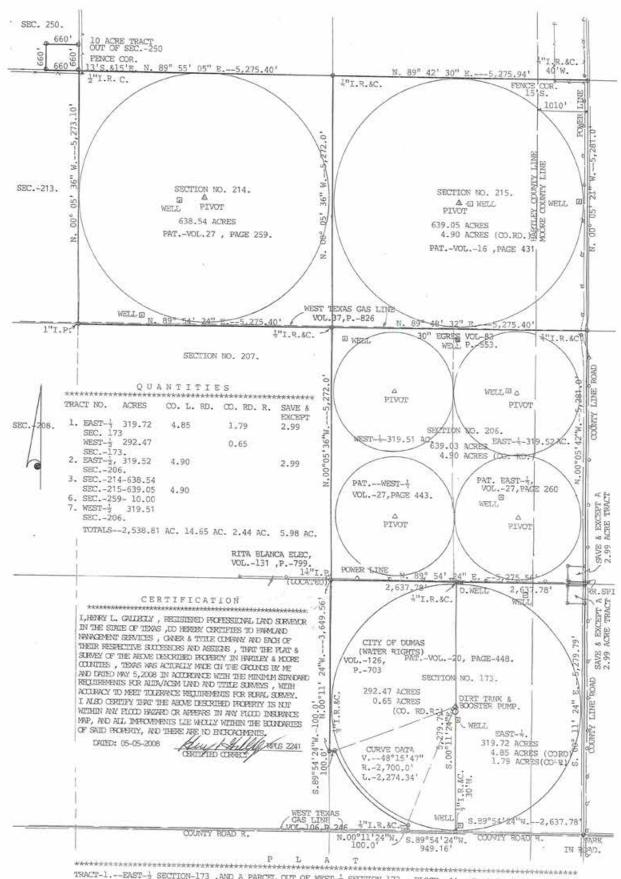
GAZETEER MAP



AERIAL MAP



TRACTS 1&2 - SURVEY MAP

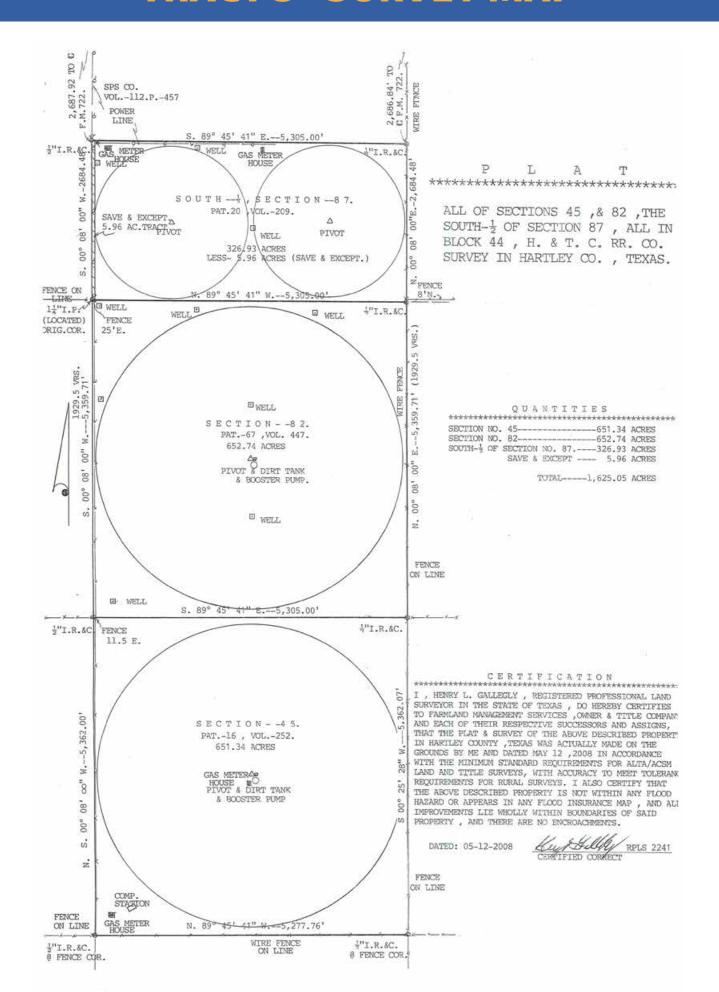


TRACT-1.—EAST-2 SECTION-173, AND A PARCEL OUT OF WEST-2 SECTION 173, BLOCK -44, H. & T. C. RR. COMPANY SURVEY IN HARTLEY & MOORE COUNTIES, TEXAS, SAVE & EXCEPT A 2.99 ACRE TRACT OUT OF THE NE COR. EAST-2. TRACT-2.—PAST-2 SECTION-206, BLOCK-44, H. & T. C. RR. CO. SURVEY IN HARTLEY & MOORE COUNTIES, TEXAS, SAVE & EXCEPT A 2.99 ACRE TRACT OUT OF SOUTHEAST CORNER.

TRACT-3.—SECTIONS 214, & 215, BLOCK-44, H. & T. C. RR. CO. SURVEY IN HARTLEY & MOORE COUNTIES, TEXAS. TRACT-6.—10 ACRE TRACT OUT OF SE CORNER SECTION-250, BLOCK-44, H. & T. C. RR. CO. SURVEY IN HARTLEY COUNTY, TEXAS.

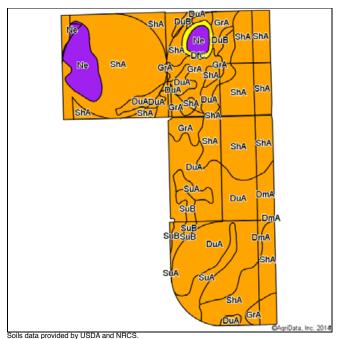
TRACT-7.—WEST-2 SECTION-206, BLOCK-44, H. & T. C. RR. CO. SURVEY IN HARTLEY COUNTY, TEXAS.

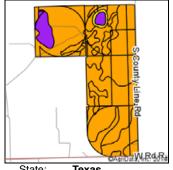
TRACT 3 - SURVEY MAP



SOIL INFORMATION

TRACTS 1&2 - SOIL MAP





Soils Version

State: Texas
County: Hartley

Location: 35° 49' 49.49, 102° 10' 38.68

Township: Channing Acres: 2504.25
Date: 7/3/2014

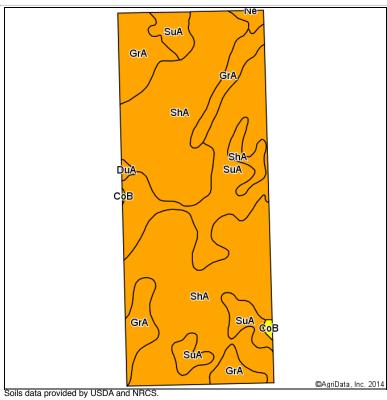


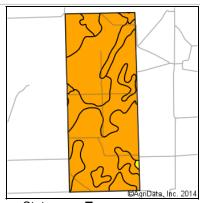




JUIS U	ata provided by	USDA an	a NHCS.								0.74	nData, Inc. 201		riDataInc.co	
	Symbol: TX20 Symbol: TX34														
Code	Soil Description	Acres	Percent of field	Non-Irr Class Legend	Non- Irr Class	Irr Class	Alfalfa hay Irrigated	Corn Irrigated	Corn silage Irrigated	Grain sorghum	Grain sorghum Irrigated	Sorghum silage Irrigated	Soybeans Irrigated	Wheat	Wheat Irrigated
ShA	Sherm clay loam, 0 to 1 percent slopes	979.26	39.1%		IIIe	lls		190	23	30	140	20	40	20	60
DuA	Dumas loam, 0 to 1 percent slopes	695.94	27.8%		IIIe	lle		170		28	115		40	20	55
ShA	Sherm silty clay loam, 0 to 1 percent slopes	224.94	9.0%		IIIe	lls		190	23	30	140	20	40	20	60
GrA	Gruver loam, 0 to 1 percent slopes	189.52	7.6%		IIIe	lle		170	21	28	130	20	40	20	65
Ne	Ness clay	146.10	5.8%		Vlw										
SuA	Sunray clay loam, 0 to 1 percent slopes	97.28	3.9%		IIIe	lle				25	85			16	50
DmA	Dumas loam, 0 to 1 percent slopes	61.69	2.5%		IIIe	lle		170		28	115		40	20	55
SuB	Sunray clay loam, 1 to 3 percent slopes	32.08	1.3%		IIIe	IIIe				25	85			15	45
НаА	Gruver clay loam, 0 to 1 percent slopes	28.46	1.1%		IIIe	lle		170	21	28	130	20	40	20	65
DfC	Dallam fine sandy loam, 3 to 5 percent slopes	24.92	1.0%		IVe	IVe	4			25	75			15	35
DuB	Dumas loam, 1 to 3 percent slopes	24.06	1.0%		IIIe	IIIe		150		25	100		35	16	50
				Weigh	ited Av	erage	*_	159	12.9	27.1	119.5	11.4	35.2	18.5	54.5

TRACT 3 - SOIL MAP





State: **Texas**County: **Hartley**

Location: 35° 44' 21.75, 102° 12' 15.

Township: Channing
Acres: 1616.17
Date: 7/2/2014







Julis u	ata provided by I	JSDA anu	NHCS.								0.19.100	ta, Inc. 2014		Datainc.com
Area S	Symbol: TX20	5, Soil A	rea Versi	on: 9										
Code	Soil Description	Acres	Percent of field	Non-Irr Class Legend	Non- Irr Class	Irr Class	Corn Irrigated	Corn silage Irrigated	Grain sorghum	Grain sorghum Irrigated	Sorghum silage Irrigated	Soybeans Irrigated	Wheat	Wheat Irrigated
ShA	Sherm clay loam, 0 to 1 percent slopes	941.96	58.3%		IIIe	lls	190	23	30	140	20	40	20	60
SuA	Sunray clay loam, 0 to 1 percent slopes	407.74	25.2%		IIIe	lle			25	85			16	50
GrA	Gruver loam, 0 to 1 percent slopes	243.79	15.1%		IIIe	lle	170	21	28	130	20	40	20	65
GrB	Gruver loam, 1 to 3 percent slopes	12.59	0.8%		IIIe	IIIe	150	18	26	122	18	35	16	55
DuA	Dumas loam, 0 to 1 percent slopes	5.18	0.3%		IIIe	lle	170		28	115		40	20	55
СоВ	Conlen loam, 0 to 3 percent slopes	4.84	0.3%		IVe	IIIe			25	60			15	40
Ne	Ness clay	0.07	0.0%		VIw									
				Weigh	ited Av	erage	138.1	16.7	28.4	124.1	14.8	29.7	18.9	58.1

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.



Hartley Co. Line



Field Report

Crop Quest P.O. Box 1715 Dodge City, Kansas 67801

620-225-2233 www.cropquest.com

Farm: Date: **Brent Clark** 9/25/2012

Agronomist: Phone / Email:

Jason Henry 806-717-9903 jason.henry@cropquest.com

Eric 173 Soil Sampling

Crop: Corn - 2013

Phosphorus

Dpth NO3 M3 Sample ID Zone ID in pH Buf pH Ex Lime Sol Salt OM Ib/ac ppm

K Zn Ma Mn ppm lb/ac ppm ppm

No 0.17 1.5 81 41 428 18 1.3 556 SW-E

NE-E

SE-E

S-P-W S-P-E

N-P-W N-P-E

Eric

1 SW-E 0-10 7.3

Crop: Wheat - 2013

Soil Sampling

Phosphorus

Dpth NO3 M3 S Zn Mg K Mn Al Fe Sample ID Zone ID in pH Buf pH Ex Lime Sol Salt OM lb/ac ppm ppm lb/ac ppm ppm SE-E 0-10 7.3 0.22 1.4 63 27 401 18 2.9 546 0-10 7.5 3 NE-E

No 0.28 1.4 66 27 372 30 2.4 536

Pickering South

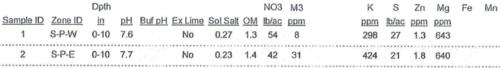
206

206

Crop: Not Specified - 2013

Soil Sampling

Phosphorus



Pickering North

Crop: Not Specified - 2013

Soil Sampling

Phosphorus



2 N-P-E 0-10 7.5 No 0.3 1.6 60 38 405 18 2.4 709 *************

Burnett West

214

Crop: Corn - 2013



Field Report

Farm: Date: Brent Clark 9/25/2012

Crop Quest
P.O. Box 1715 Dodge City, Kansas 67801
620-225-2233 www.cropquest.com

Agronomist: Phone / Email:

Jason Henry 806-717-9903 jason.henry@cropquest.com

S-S-NE

Steck South Soil Sampling 45

Crop: Not Specified - 2013

									Ph	osphorus								S-S-SW S-S-SE
		Dpth						NO3	МЗ		K	S	Zn.	Mg	Fe	Mn	Al	
Sample ID	Zone ID	in	pН	Buf pH	Ex Lime	Sol Salt	<u>MO</u>	lb/ac	ppm		ppm	lb/ac	ppm	ppm				
1	S-S-SW	0-10	6.8		No	0.15	1.7	69	24		467	15	3.1	530				
2	S-S-SE	0-10	7.4		Hi	0.22	2.2	66	32		564	36	2.3	507		, , , , , , ,		
3	S-S-NE	0-10	7.4		Hi	0.25	1.8	84	16		421	21	2.1	503				

Steck North

82

Crop: Not Specified - 2013

Soil Sampling

									Ph	osphorus								M-S-SW M-S-SE
		Dpth						NO3	МЗ		K	S	Zn	Mg	Fe	Mn	Al	
Sample ID	Zone ID	<u>in</u>	Hq	Buf pH	Ex Lime	Sol Salt	<u>0M</u>	lb/ac	ppm		ppm	lb/ac	ppm	ppm				
1	M-S-SW	0-10	7		No	0.23	1.8	84	41	100	482	15	3.6	526				
2	M-S-NW	0-10	6.6	1 - 27 7		0.28	1.8	96	23		552	18	3.8	523				
3	M-S-NE	0-10	7.8		Hi	0.43	1.8	153	29		402	39	2.4	445				
4	M-S-SE	0-10	7.2		Hi	1	1.9	84	20		443	27	1.8	437				

Steck East

87

Crop: Not Specified - 2013

Soil Sampling

		Dpth						NO3		osphorus	К	s	Zn	Mg	Fe	Mn	AI	E-S-W E-S-E
Sample ID 1	Zone ID E-S-W	<u>in</u> 0-10	<u>pH</u> 7.5	Buf pH	Ex Lime No		<u>OM</u> 1.5				<u>ppm</u> 445	<u>lb/ac</u> 18		ppm				
2	E-S-E	0-10	7.7		Hi	0.34	2	159	45		504	27	1.2	507				

Steck West

87

Crop: Not Specified - 2013

Soil Sampling

									<u>Ph</u>	osphorus								W-S-W W-S-E
		Dpth						NO3	M3		K	S	Zn	Mg	Fe	Mn	Al	
Sample ID	Zone ID	in	pН	Buf pH	Ex Lime	Sol Salt	<u>MO</u>	lb/ac	ppm		ppm	lb/ac	ppm	ppm				
1	W-S-w	0-10	7.2		No	0.3	1.3	144	6		407	30	0.8	533				
2	W-S-E	0-10	7.5		Hi -	0.4	1.5	150	29		435	30	1.1	487				
						*******									*****	******		

Eric

Crop: Corn - 2013



Field Report

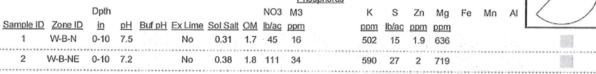
P.O. Box 1715 Dodge City, Kansas 67801 620-225-2233 www.cropquest.com Farm: Date: Brent Clark 9/25/2012

Agronomist: Phone / Email: Jason Henry 806-717-9903 jason.henry@cropquest.com

Burnett West Soil Sampling 214

Crop: Corn - 2013





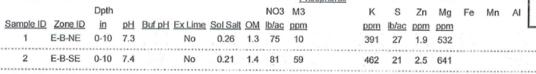
Burnett East

215

Crop: Corn - 2013

Soil Sampling

Phosphorus





W-B-N

Burnett East

215

Crop: Wheat - 2013

Soil Sampling

Phosphorus





Mn

YIELD INFORMATION

FARMLAND MANAGEMENT SERVICES CROP YIELD REPORT Crop Year: 201/

FARM NAME:

OPERATOR NAME: Warne

	COMMENTS										Hail							
	YIELD	177	39	241	65	203	174	13	3	5800 165	145	25	216	47		207	53	
	CROP	COIN	Wheat	Corn	Whear	Corn	Corn		Wheat	Seed MILO	Cold	Wheat	Lorn	Wheat		Corn	Wheel	
	<	125	180	192	2.14	246	300	175	140	120	3//	120	232	250		240	250	
FIELD*	NUMBER	Sec 214		Sec 215		Sec 204	Sec. 173				Sec 87		Sh >15			Sec 82		
FSN H				1776		1174	1774				1468				-			

* Please attach field maps indicating crop location.

FARMLAND MANAGEMENT SERVICES CROP YIELD REPORT

Crop Year: 2012

FARMNAME: Hartley Co. Line

OPERATOR NAME: __

								,,,,,	1417		1774	1776			1111			1776		Esso #
" Please atta			Sec 82			See 45	"	Sec 87	1:	"	Sec 173	562206	"	1	Sec 215		11	Sec 2/4	NUMBER	FIELD*
ch field maps	125	125	243	124	125	237	180,0	53,0	124.9	124.9	233.4	243	105.35	105.35	206.7	27.70	94.5	180	ACRES	
" Please attach field maps indicating crop location.	Cotton	wheat	Com	Cottons	Wheat	Colm	Cottons	Coin	Seed MILS	wheat	CON	Coln	whent	Cotton	C.12	wheat	Collow	Seed MILO	CROP	
	- 0-	54.01	89	1117 165.	61.79	82,45	-0-	74.31	4500 165.	57,2	167.05	136,28	19.31	-0-	101.89	28.19	-0-	2800 155.	YIELD	
	Heil		Ha; 1	Some Heil	,	Track 4889	He; 1	Tract 4990			Tract 1247	Track 954	130:1	14-651	Tract 1382	1,441	\	Tract 957	COMMENTS	
						130:1		Has 1			Hail	Har 1			Hai!					

FARMLAND MANAGEMENT SERVICES CROP YIELD REPORT

Crop Year: 2013

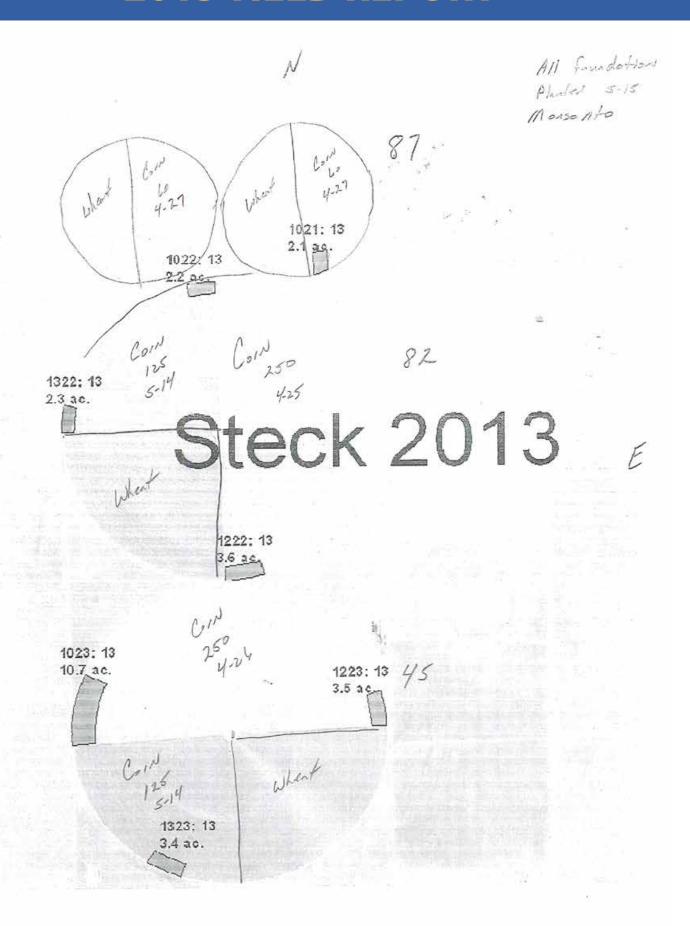
FMS FARM NAME:

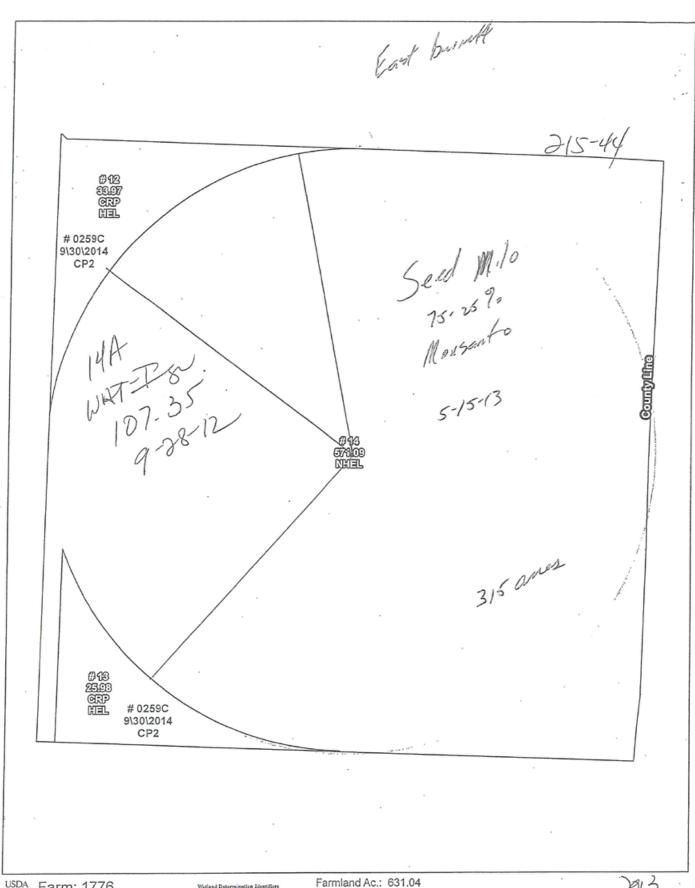
OPERATOR NAME:

NO 00	CNO	VIELD	COMMENTS
771	Seed miles	Formale 8309 W	Vac. Malp, 9,19,8 hu/ac.
SO 07	y wheat	-0-	Killed For + MOZE
330.0	Seed MILS	FOWGIP, 6422	holde mate", TOU O holde
17.36	wheer	34.81 1/10.	Hard Jate From
3,24.40	Corn	234. C2 626C	
1.55	seed miles	Femalp. 7606	1.41 hstac, Male, 8423 bulac
10 hc	CorN	333.81 Milas	
20.	Wheet	40.16 histor.	Hard John Frost
17.9	Coin	941.45 laster	
30.0	wheer	17.87 101/00	HALL JOHD FIRST
600	Corn	197.31 Miller,	
35.0	wheny	28.20 WAC	Hard Jaho Frost
57.4M	Com	217 by/ac	
35.0	Who.T	24,32 byac.	Hard late, Frast
	25.00 285.00 285.00 285.00 285.00 285.00 285.00	\$ CO C S O	\$ CO C S O









USDA Farm: 1776 FSA Tract: 1382 Moore County

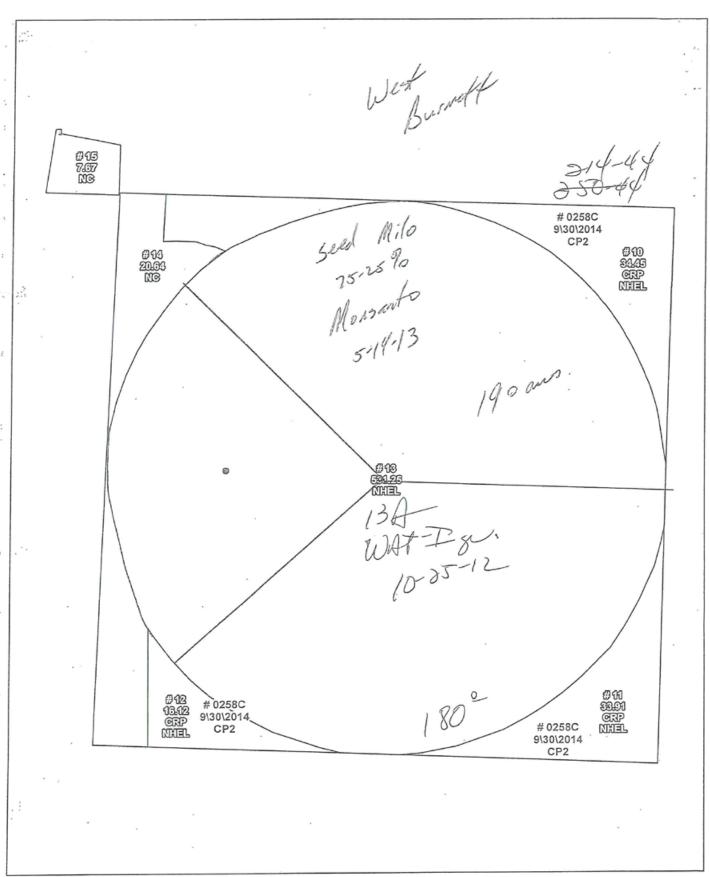


Cropland Ac.: 631.04

280 560 Feet 0

Crop Year: C

Map Created: 12/10/2012



Farm: 1776
FSA Tract: 957
Moore County



Wethand Determination Identifiers

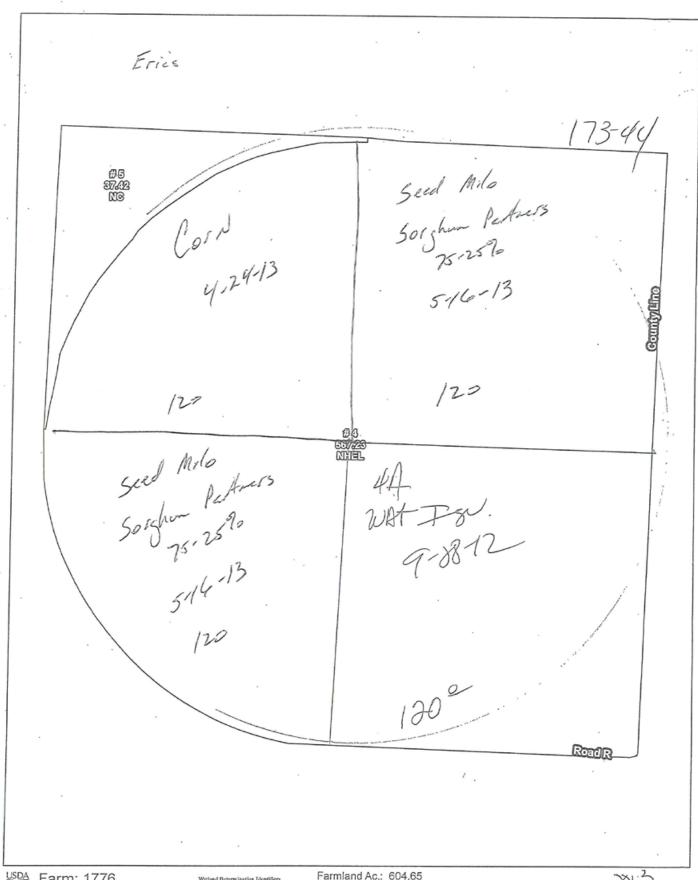
9 Restricted Use

Farmland Ac.: 644.04 Cropland Ac.: 615.73

0 310 620 Feet

Crop Year:

Map Created: 12/10/2012



FSA Tract: 1247
Moore County



Wetland Determination Identifiers

• Retricted Une

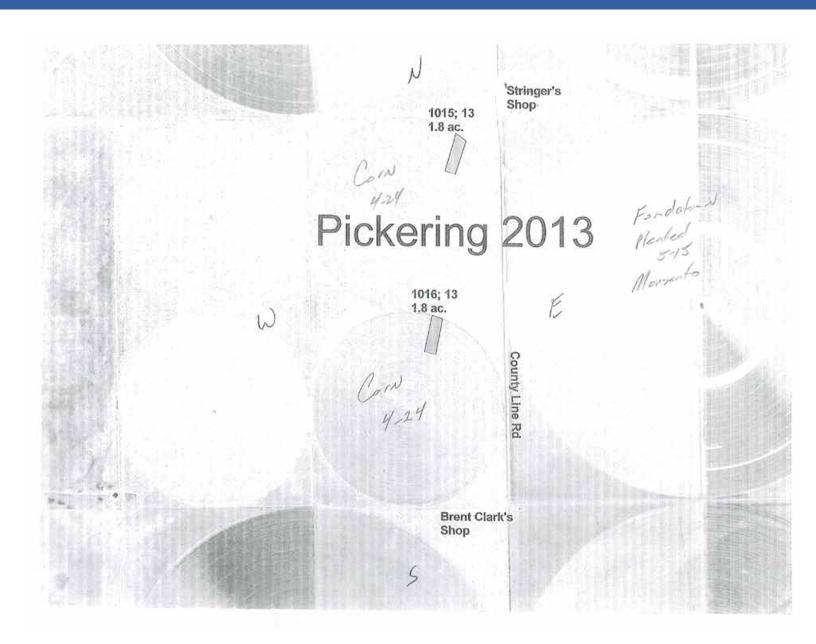
* Limited Retrictions

Farmland Ac.: 604.65 Cropland Ac.: 567.23

0 280 560 Feet

Crop Year:

Map Created: 12/10/2012



FARMLAND MANAGEMENT SERVICES CROP INFORMATION REPORT Crop Year: 2012 PARM NAME: Hartley Co. Line
OPERATOR NAME:

FIELD *	ACRES	CROP	VARIETY	PLANTING DATE		CTUAL/AC		TILLAGE METHOD - (Circle all that apply)
	100000000	100X01 - 1-	1112110000201-		N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
					N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
		All Corn			N: 240	P: 60	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
	-	1777			N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
		All Whent			N: /00	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
		MII WASSI			N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
		All c-TT-N			N: /00	P: 60	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
	_	1111 6-11-34			N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
	_				N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
	_				N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
	_				N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
	-	_			N:	P:	K:	No-Till - Moldboard Plow Chisel Plow Disk Field Cultivate Strip Till
	_				N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
	-				N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
_					N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till

FIELD NUMBER	LIMESTONE ** APPLIED/ACRE	HERBICIDE TYPE OF APPLICATION (Circle)	HERBICIDES USED - Include rate/acre	INSECTICIDE USED - Include rate/acre
110)1100111	1000	PPI PRE POST BAND SPOT		7 7 7 7 7
	Corn	PPE PRE POST BAND SPOT	Rollop 22 02 LUG , 625 Pts.	Status 2,5 02 Rody 8 02 April 52
	10000	PPI PRE POST BAND SPOT		Halex 2.7 pts
	Catton	PPI PRE POST BAND SPOT	Rondy 32 02 DIURSA ,5 gts. / R.	agralup 1602 Medal 1.33 pts.
		PPI PRE POST BAND SPOT	* /	
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		
		PPI PRE POST BAND SPOT		

^{*} Please attach field maps indicating crop location. ** Please submit copies of limestone invoices and field map indicating area applied

COMMENTS:



Field Report

Crop Quest P.O. Box 1715 Dodge City, Kansas 67801 620-225-2233 www.cropquest.com

Farm: Date: **Brent Clark** 9/25/2012

Agronomist:

Jason Henry Phone / Email: 806-717-9903 jason.henry@cropquest.com

Eric

173

Doth

1 SW-E 0-10 7.3 No 0.17 1.5 81 41

Crop: Corn - 2013





NO3 M3 S Zn Mg Fe Mn Al ppm lb/ac ppm ppm Sample ID Zone ID in pH Buf pH Ex Lime Sol Salt OM Ib/ac ppm

428 18 1.3 556

401 18 2.9 546



Eric

/73 Crop: Wheat - 2013

Soil Sampling



NO3 M3 K S Zn Mg Fe Mn Al ppm lb/ac ppm ppm Sample ID Zone ID in pH Buf pH Ex Lime Sol Salt OM Ib/ac ppm

No 0.22 1.4 63 27 2 SE-E 0-10 7.3 NE-E 0-10 7.5 No 0.28 1.4 66 27 372 30 2.4 536 NE-E SF-F

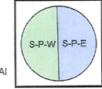
Pickering South 206 Crop: Not Specified - 2013

Soil Sampling

Phosphorus

K S Zn Mg Fe Mn Al NO3 M3 Dpth ppm lb/ac ppm ppm Sample ID Zone ID in pH Buf pH Ex Lime Sol Salt OM Ib/ac ppm

298 27 1.3 643 No 0.27 1.3 54 8 1 S-P-W 0-10 7.6 424 21 1.8 640 No 0.23 1.4 42 31



Pickering North 204 Crop: Not Specified - 2013

Soil Sampling

Phosphorus

Zn Mg Fe Mn Doth NO3 M3 Sample ID Zone ID in pH Buf pH Ex Lime Sol Salt OM Ib/ac ppm ppm lb/ac ppm ppm 2.5 705 1 N-P-W 0-10 7.5 0.3 1.6 63 22

No 0.3 1.6 60 38 405 18 2.4 709 N-P-E 0-10 7.5

No

N-P-W N-P-E

Burnett West 214 Crop: Corn - 2013



Field Report

Farm: Date: Brent Clark 9/25/2012

P.O. Box 1715 Dodge City, Kansas 67801 620-225-2233 www.cropquest.com

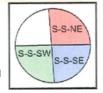
Agronomist: Phone / Email: Jason Henry 806-717-9903 jason.henry@cropquest.com

Steck South
Soil Sampling

45

Crop: Not Specified - 2013

Phosphorus



		Dpth						NO3	M3	K	S	Zn .	Mg	Fe	Mn
Sample	ID Zone ID	in	pН	Buf pH	Ex Lime	Sol Salt	<u>OM</u>	lb/ac	ppm	mqq	lb/ac	ppm	ppm		
1	S-S-SW	0-10	6.8		No	0.15	1.7	69	24	467	15	3.1	530		
2	S-S-SE	0-10	7.4		Hi	0.22	2.2	66	32	 564	36	2.3	507		
3	S-S-NE	0-10	7.4		Hi	0.25	1.8	84	16	 421	21	2.1	503		

Steck North
Soil Sampling

82

Crop: Not Specified - 2013



									Ph	osphorus							
		Dpth						NO3	МЗ		K	S	Zn	Mg	Fe	Mn	ΑI
Sample ID	Zone ID	in	pН	Buf pH	Ex Lime	Sol Salt	<u>OM</u>	lb/ac	ppm		ppm	lb/ac	<u>ppm</u>	ppm			
1	M-S-SW	0-10	7		No	0.23	1.8	84	41	***	482	15	3.6	526			
2	M-S-NW	0-10	6.6			0.28	1.8	96	23		552	18	3.8	523			
3	M-S-NE	0-10	7.8		Hi	0.43	1.8	153	29		402	39	2.4	445			
4	M-S-SE	0-10	7.2		Hi	1	1.9	84	20		443	27	1.8	437			

Steck East

87

Crop: Not Specified - 2013

Soil Sampling



									Pho	osphorus								1
		Dpth						NO3	МЗ		K	S	Zn	Mg	Fe	Mn	ΑI	
Sample ID	Zone ID	in	pН	Buf pH	Ex Lime	Sol Salt	<u>OM</u>	lb/ac	ppm		ppm	lb/ac	ppm	ppm				_
1	E-S-W	0-10	7.5		No	0.2	1.5	66	22		445	18	1.2	551				
2	E-S-E	0-10	7.7		Hi	0.34	2	159	45		504	27	1.2	507				

Steck West Soil Sampling

Crop: Not Specified - 2013



									Ph	osphorus					
		Dpth						NO3	МЗ		K	S	Zn	Mg	Fe
Sample ID	Zone ID	in	Hq	Buf pH	Ex Lime	Sol Salt	<u>MO</u>	lb/ac	ppm	1	ppm	lb/ac	ppm	mqq	
1	W-S-w	0-10	7.2		No	0.3	1.3	144	6		407	30	0.8	533	
2	W-S-E	0-10	7.5		Hi -	0.4	1.5	150	29		435	30	1.1	487	

Eric

Crop: Corn - 2013

Mn



Field Report

Crop Quest P.O. Box 1715 Dodge City, Kansas 67801 620-225-2233 www.cropquest.com

Farm: Date: **Brent Clark** 9/25/2012

Agronomist: Phone / Email: Jason Henry

806-717-9903 jason.henry@cropquest.com

Mn

Burnett West Soil Sampling

214

Crop: Corn - 2013

Phosphorus

Dpth NO3 M3 in pH Buf pH Ex Lime Sol Salt OM Ib/ac ppm Sample ID Zone ID 1 W-B-N 0-10 7.5 No 0.31 1.7 45

W-B-NE 0-10 7.2 No 0.38 1.8 111 34 2 719

Burnett East

215

Crop: Corn - 2013

Soil Sampling

Phosphorus

Dpth NO3 M3 Zn Mg Sample ID Zone ID in pH Buf pH Ex Lime Sol Salt OM lb/ac ppm lb/ac ppm ppm ppm E-B-NE 0-10 7.3 No 0.26 1.3 75 391 1.9 532 1 E-B-SE 0-10 7.4 No 0.21 1.4 81 462 21 2.5

Burnett East

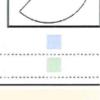
215

Crop: Wheat - 2013

Soil Sampling

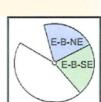
Phosphorus

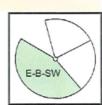
Dpth in pH Buf pH Ex Lime Sol Salt OM Ib/ac ppm ppm lb/ac ppm ppm E-B-SW 0-10 7.3 No 0.2 1.4 45 15 18



W-B-N

W-B-NE







Crop Insurance Acreage Report

Print Date: 06/19/2012

Insured's Name:					Agency N		roup - Dumas			Agency Co		Crop Yes 2012	ar:	48-595-1009371
Wayne & Brent Clark Street or Mailing Ad						Mailing Ac						State:		County:
Brent Clark	uress.					s Ave Rm						Texas	W 4 14	Hartley
PO Box 812												I have ve	nitied my iden age Report is	tification number affixed to true and accurate, If the
City, State and Zip:					City, Stat Dumas, T	e and Zip:						affixed id	lentification nu	imber is NOT correct or you
Dumas, TX 79029					Agency F				Applicant 18 years	or older?		have not	had an oppor	tunity to verify your please contact Hudson
Phone: (806) 922-6385		ID Type:		SSN [X]EIN []RAN	(806) 935					Yes 🔲 N	0	Insuranc	e Company a	nd submit a policy change.
. ,	1.0	ID Number	:	XX-XXX1517	Spouse's	Mame:			ID Type:	[]SSN []EIN [1		
Insured's Authorize	d Rep:			Person Type: Partnership	opouse s	reame.			ID Number:	1,11	,	1	_	Yes No
Landlord/Tenant insu	uring other's share:	Is appli	icant insuri	ng the tenant's share?	Yes	□ No	ls appl	licant insuring	the landlord's share	? Yes	□No			Tes U NO
Crop	Legal Descr.		Discort	Type	Class	Area	100000000000000000000000000000000000000	Date	Coverage Level %	Options,	Acreage	Insured	Approved	Name of Other
Unit Number	Sec Twp Rng Other Land Identifiers FSAW, Tract, Field*	Farm Name	Plan of Insurance	Practice	Variety etc.	Class.	Acres	Planting Completed	% of Pro Elect, Prj Prc or Amt of Ins**	Elections or Endorsements	Туре	Share	APH Yield	Sharing in Crop
Corn	FSAM, THICK, FIRM			GSG				44400040	80%		Insurable	100%	238.00	
0001-0001 OU	1776	SEC 215	RP (02)	IRRIGATED	1 1		206.7	4/19/2012	100%		ilisulabio	10070	200.00	
Com		SEC 82 -		GSG			040.5	4/17/2012	80%		Insurable	100%	215.00	
0001-0002 OU	1468	NORTH	RP (02)	IRRIGATED	1 1		243.5	4/1//2012	100%		modrable	10070	210.00	
Corn		SEC 45 -		GSG			027.0	4/16/2012	80%		Insurable	100%	216.00	
0001-0003 OU	1468	SOUTH	RP (02)	IRRIGATED	1 1		237.0	4/10/2012	100%		mountain	10010		
Corn			D.D. (0.0)	GSG			53.0	4/17/2012	80%		Insurable	100%	201,00	
0001-0004 OU	1468	SEC 87	RP (02)	IRRIGATED			00.0	4/1//2012	100%					
Corn		SEC 214-	DD (00)	GSG			0.0		80%		Insurable	100%	231.00	
0001-0005 OU	1776	BURNETT	RP (02)	IRRIGATED			0.0		100%					
Corn		SEC 173-	RP (02)	GSG			233.4	4/18/2012	80%		Insurable	100%	225.00	
0001-0006 OU	1776	ERICS	RP (02)	IRRIGATED			200.7		100%			-	-	
Corn		SEC 206 -	RP (02)	GSG			243.0	4/23/2012	80%		Insurable	100%	221.00	
0001-0007 OU	1776	PICKERIN	10 (02)	IRRIGATED					100%			-	-	
Corn		SEC 290 -	RP (02)	GSG	_		114.0	4/20/2012	80%		Insurable	66.7%	206.00	
0002-0000 BU	355	TERRY	10 (02)	IRRIGATED					100%			-	-	
Corn		SEC 256	RP (02)	GSG	-		350.0	4/22/2012	100%	-	Insurable	66.7%	217.00	
0003-0001 BU	1159	& 257 -		IRRIGATED	-		-	-	80%			+	_	
Corn		SEC 298 -	RP (02)	GSG	-		0.0		100%	1	Insurable	66.7%	230.00	
0003-0002 BU	1159	MCMURR		IRRIGATED	+		-		60%			_		
Grain Sorghum			RP (02)	NTS IDD NIDD	-		0.0		100%	YA	Insurable	100%	29.00	
0001-0001 BU				IBR NIRR NTS	-		_		60%					
Grain Sorghum	1468		RP (02)	IRRIGATED	-		0.0		100%	YA	Insurable	100%	93.00	
0001-0002 BU	1400				-				60%			1		
Grain Sorghum	1776	SEC 214- BURNETT	RP (02)	NTS IRRIGATED	-		0.0		100%	YA	Insurable	100%	76.00	
0001-0003 BU	1770	BORNETT		IRRIGATED					10070					
				der written agreement, if re thereafter; Units are based ; IW=Insurance Waived; U										ent crop years thereafter; Acreage nted Plant

* This item is optional except for the following situations: Acreage insured under written agreement, if required by written agreement as determined by RMA Regional Office; Acreage emerging from CRP the initial year of planting, and all subsequent crop years thereafter, Units are based on FSA Farm Number (with tractifield number optional). **A = Additional Price, E = Established Price. LEGEND: **Elected/Applied Unit Structure; Un-Uninsurable; SR*Short Rate; Whitneyarance Waited, UR*-Unreported; L=Late Plant Reduction; M=Max Late Plant Reduction; PF=Prevented Planting +5%; PT=Prevented Planting +10%; PP=Prevented Planting +10%; PP=Prevent
Remarks:

306 (Rev. 12-2011)

See Last Page of Acreage Report for Required Statements

Page 1 of 4

HUDSON

Crop Insurance Acreage Report - Continued

Print Date: 06/19/2012

nsured Name:	Wayne & Brent	Clark Pa	artnership	State:	Гехаѕ		Cour	nty: Hartle	y	Crop Yea	r: 2012	Pol	licy Numb	er: 48-595-1009371
Crop Unit Number	Legal Descr. Sec Twp Rng Other Land Identifiers	Farm Name	Plan of Insurance	Type Practice	Class Variety etc.	Area Class.	Acres	Date Planting Completed	Coverage Level % % of Prc Elect, Prj Prc or Amt of Ins**	Options, Elections or Endorsements	Acreage Type	Insured Share	Approved APH Yield	Name of Other Sharing in Crop
Grain Sorghum	FSA#, Tract, Field*	SEC 214-	RP (02)	NTS			0.0		60%	YA	Insurable	100%	43.00	
0001-0004 BU	1776	BURNETT	(/	IBR NIRR	_			-	100%					
Grain Sorghum			RP (02)	NTS	-		0.0		60%	YA	Insurable	100%	116.00	
0001-0005 BU	1468		, ,	IRRIGATED					100%					
Grain Sorghum			RP (02)	NTS	-		0.0	1	60%	YA	Insurable	100%	31.00	
0002-0000 BU	355			IBR NIRR	_				100%					
Grain Sorghum		SEC 298 -	RP (02)	NTS	-		0.0	1	60%	YA	Insurable	100%	33.00	
0003-0000 BU	1159	MCMURR	(/	IBR NIRR					100%					
Hybrid Sorghum		SEC 45 -	YDO (55)	SPG	-		9.6	5/15/2012	60%	-	Insurable	100%		
0001-0001 OU	1468	SOUTH	,	IRRIGATED					100%					
Hybrid Sorghum		SEC 45 -	YDO (55)	SPG	-		3.4 UI	1	60%	-	Uninsurable	100%		
0001-0001 OU	1468	SOUTH	,	IRRIGATED	_			-	100%					
Hybrid Sorghum		SEC 82 -	YDO (55)	SPG	-		5.2	5/15/2012	60%	-	Insurable	100%		
0001-0002 OU	1468	NORTH	,	IRRIGATED	-				100%					
Hybrid Sorghum		SEC 82 -	YDO (55)	SPG	-		1.8 UI		60%	-{	Uninsurable	100%		
0001-0002 OU	1468	NORTH	,	IRRIGATED	-				100%			_		
Hybrid Sorghum		SEC 87	YDO (55)	SPG	-		5.2	5/15/2012	60%	-	Insurable	100%		
0001-0003 OU	1468		,	IRRIGATED				_	100%			-		
Hybrid Sorghum		SEC 87	YDO (55)	SPG	_		1.8 UI	1	60%	-	Uninsurable	100%		
0001-0003 OU	1468		,	IRRIGATED				-	100%			_		
Hybrid Sorghum		SEC 215	YDO (55)	SPG	_		8.0	5/15/2012	60%	-	Insurable	100%		
0001-0004 OU	1776	000 010	100 (00)	IRRIGATED					100%			_	_	
Hybrid Sorghum		SEC 214 -	YDO (55)	SPG	_		135.0	5/11/2012	60%	-	Insurable	100%		
0001-0005 OU	1776	FSN 1776	100 (00)	IRRIGATED					100%					
Hybrid Sorghum		SEC 214 -	YDO (55)	SPG	_		45,0 UI	1	60%	-	Uninsurable	100%		
0001-0005 OU	1776	FSN 1776	100 (00)	IRRIGATED					100%			-	-	
Hybrid Sorghum		SEC 206 -	YDO (55)	SPG	_		3.5	5/15/2012	60%	-	Insurable	100%	1	
0001-0006 OU	1776	PICKERIN	100 (00)	IRRIGATED					100%			-	-	
Hybrid Sorghum		SEC 173-	YDO (55)	SPG			93.6	5/10/2012	60%	-	Insurable	100%		
0001-0007 OU	1776	ERICS	100 (00)	IRRIGATED					100%	-		-		
Hybrid Sorghum		SEC 173-	YDO (55)	SPG	_		31.3 UI		60%	-	Uninsurable	100%		
0001-0007 OU	1776	ERICS	.00 (00)	IRRIGATED					100%				-	
Hybrid Sorghum		SEC 290 -	YDO (55)	SPG			6.0	5/15/2012	60%	-	Insurable	66.7%		Terry Est Ptn
0002-0000 BU	355	TERRY	100 (00)	IRRIGATED					100%				-	
Hybrid Sorghum		SEC 256	YDO (55)	SPG	_		151.1	5/12/2012	60%	_	Insurable	66.7%		Mcmurry Farms
0003-0001 OU	1159	& 257 -	.00 (00)	IRRIGATED					100%					
Hybrid Sorghum		SEC 256	YDO (55)	SPG			50.4 UI		60%	4	Uninsurable	66.7%		
0003-0001 OU	1159	& 257 -	.00 (00)	IRRIGATED			55.7.51		100%					

^{*}This item is optional except for the following situations: Acreage insured under written agreement, if required by written agreement as determined by RMA Regional Office; Acreage emerging from CRP the initial year of planning, and all subsequent crop years thereafter; Acreage being planted the initial year of new breaking and all subsequent crop years thereafter; Acreage being planted the initial year of new breaking and all subsequent crop years thereafter; Units are based on FSA Farm Number (with tract/field number optional). "A = Additional Price, E = Established Price.

LEGEND." "Elected/Applied Unit Structure; UI=Uninsurable; SR=Short Rate; [W=Insurance Waived; UR=Unreported; L=Late Plant Reduction; PF=Prevented Planting +5%; PT=Prevented Planting +10%; PP=Prevented Pla

Remarks:

306 (Rev. 12-2011)

See Last Page of Acreage Report for Required Statements

Page 2 of 4

Crop Insurance Acreage Report - Continued

Print Date: 06/19/2012

sured Name:	Wayne & Brent	Clark Pa	artnership	State:	rexas		Cou	nty: Hartle	у	Crop Yea	r: 2012	Po	ncy Numi	er: 48-595-1009371
Сгор	Legal Descr. Sec Twp Rng Other Land Identifiers	Farm Name	Plan of Insurance	Туре	Class Variety	Area Class.	Acres	Date Planting	Coverage Level %	Options, Elections or	Acreage Type	Insured	Approved APH Yield	Name of Other Sharing in Crop
Unit Number	FSA#, Tract, Field*	Name	msdrance	Practice	etc.	Glass.		Completed	% of Prc Elect, Prj Prc or Amt of Ins**	Endorsements	.,,,,	Dilaio		
Hybrid Sorghum		SEC 298 -	YDO (55)	SPG			91.1	5/13/2012	60%		Insurable	66.7%		Mcmurry Farms
0003-0002 OU	1159	MCMURR	100 (00)	IRRIGATED			•	0.10.20.2	100%					
Hybrid Sorghum		SEC 298 -	YDO (55)	SPG			30.4 UI		60%		Uninsurable	66.7%		
0003-0002 OU	1159	MCMURR	100 (00)	IRRIGATED			50.4 01		100%		Omnounced			
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*This item is optional except for the following situations: Acreage insured under written agreement, if required by written agreement as determined by RNAR Regional Office; Acreage emerging from CRP the initial year of planning, and as subsequent crop years thereafter, United by written agreement as determined by RNAR Regional Office; Acreage emerging from CRP the initial year of planning, and as subsequent crop years thereafter, United planning and years and years are subsequent years. The planning and years are subsequent years and years are subsequent years are subsequent years. The planning are subsequent years are subsequent years are subsequent years. The planning

306 (Rev. 12-2011)

See Last Page of Acreage Report for Required Statements

Page 3 of 4

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

Operator Name and Address

WAYNE & BRENT CLARK PTNSHIP PO BOX 812 DUMAS, TX 79029-0812

REPORT OF COMMODITIES FARM SUMMARY

PROGRAM YEAR: 2012

DATE: 6-4-2012 PAGE: 6

Original

Revision Cropland: 2,129:8 Farmland: 2,197.8

The authority for collecting the following information is Pub.L 107-76. This authority allows for the collection of information without prior OMB approval mandated by the Paperwork Reduction Act of 1995. The data will be used to determine eligibility for assistance. Furnishing the data is voluntary, however, without it assistance cannot be provided. The data may be furnished to any agency responsible for enforcing the provisions of the Act. NOTE:

be t	urnished to any	agency respons	ble for enforcing	g the provisions of		0.0	01		C/C S	Share	C/C	Share
	Produc	er Name		C/C	Share	C/0						
,	WAYNE & BRENT	CLARK PTNSHII	p	COR	N 100.00	GRA	SS 100	.00	UPCN .	100.00	TRNAR	100.00
	WATTE & DIVERT	OLF HALL THOMAS		WHE	AT 100.00	CR	P 100	.00	SORGH	100.00		
Crop/ Commodity	Variety/ Type	Irr Prac	Int Use	Rpt Exp	Det Exp	Rpt Pvt	Det Pvt	Rpt Vol	Det Vol			
SORGH	HIG	I	SD	11.50							D. (-	
Crop/ Commodity	Variety/ Type	Irrigation Practice	Intended Use	Reported Quantity	Determined Quantity	Crop/ Commodity	Variety/ Type	Irrigation Practice	Intende Use	Quantity		ermined antity
SORGH	HIG	1 '	SD	228.60		CRP		N	. 2	144.50		
GRASS	NAG	N	LS	370.41		TRNAR		N		34.50		
UPCN	1010	ï		199.85		SORGH	. GRS	. 1 '	GR	76.30		
GRASS	BOW	N	LS	124.30		WHEAT:	HRW		GR	324.75		
CORN-	YEL	1	GR	683.10								

OPERATOR'S CERTIFICATION: I certify to the best of my knowledge and belief that the acreage of crops and land uses listed herein are true and correct and that all required crops and land uses have been reported for the farms as applicable. The signing of this form gives FSA representatives authorization to enter and inspect crops, and land uses on the above identified land.

Operator's Signature (By)

This program or activity will be conducted on a nondiscriminatory basis without regard to take color, religion, national origin, sex, age, marital status, or disability.

Date

MOORE COUNTY F.S.A.

POA A AUTHORYTY

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776 Operator Name and Address

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING PROGRAM YEAR: 2012

DATE: 6-4-2012 PAGE: 1

Original:

Revision: Cropland: 2,129.8

Farmland: 2,197.8

WAYNE & PO BOX 8 DUMAS, T	12	CLARK PTNS 029-0812	HIP													mland: 2,197	
Tract	CLU/ Field	Crop/ Commodity	Variety/ Type	Irr Pro	Int Use	Actual Use	Land	C/C Status	Reporting Unit	Reported Quantity	Determined Quantity	Crop Land	Field ID.	Official/ Measured	Planting Date	Planting Period	End Date
Number 954	· 1	GRASS	NAG	N	LS	000		IN	A	- 1.11		No				01	2020
554	,		lucer WAYN			RK PTNS	HIP		Share 100	0.00		RMA Unit					
11.00	2A	SORGH	HIG	1	SD			X	Α .	1.50	alor	Yes			5-15-2012	01	
	in t		lucer WAYN	E & BRI	ENT CLA	ARK PTNS	HIP		Share 100	0.00) 010/è	RMA Unit					
	2B	SORGH	HIG	1	SD'			Χ .	A	2.00	/	Yes			5-15-2012	01	
	20		ducer WAYN	É & BRI	ENT CLA	ARK PTNS	HIP		Share 10	0.00		RMA Unit					
	2C	CORN	YEL	1	GR			1	· A	121.50	\	Yes			4-23-2012	01	
		Proc	ducer WAYN	E & BR	ENT CLA	ARK PTNS	HIP		Share 10	0.00	1010	RMA Unit					
	2D	CORN	YEL	1	GR			1	A	121.50	/	Yes			4-23-2012	01 .	
		Proc	ducer WAYN	E & BR	ENT CL	ARK PTNS	SHIP		Share 10	0.00		RMA Unit					
	2E	TRNAR		N				IN	A	7.40		Yes				01	
		Proc	ducer WAYN	E & BR	ENT CL	ARK PTNS	SHIP		Share 10			RMA Unit					2020
	.2M	GRASS	BOW	Ν	LS	LS		1	A	7.60		Yes			1-1-2000	01	2020
		Proc	ducer WAYN	E & BR	ENT CL	ARK PTNS	SHIP		Share 10			RMA Unit			4.4.0000	0.1	2020
	2N	GRASS	BOW	N	LS	LS		1	A	7.60	١ .	Yes			1-1-2000	01	2020
		Proc	ducer WAYN	E & BR	ENT CL	ARK PTNS	SHIP		Share 10			RMA Unit			1-1-2000	01	2020
	2P	GRASS	BOW	N.	LS	LS .		1	Α,	16.40		Yes			1-1-2000	01	2020
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	SHIP		Share 10			RMA Unit			1-1-2000	01	2020
	2Q	GRASS	BOW	N	LS	LS		1	Α	6.30)	Yes			1-1-2000	01	2020
		Pro	ducer WAYN	E & BR			SHIP		Share 10			RMA Unit			1-1-2000	01	2020
	2R	GRASS	BOW	Ν	LS	LS		- 1	. A	7.30)	Yes			1-1-2000		2020
			ducer WAYN				SHIP		Share 10			RMA Unit			1-1-2000	01	2020
	2S	GRASS	BOW	Ν	LS	LS		ı	Α	16.40)	Yes			1-1-2000	31	2020
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTN:	SHIP		Share 10	00.00		RMA Unit					

Moore, Texas

FSA - 578 (02-01-91) Farm Number: 1776

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

Cri/Co	Tract Number	CLU/ Field (Crop/ Commodity	Variety/	- Irr Pro	Int Use	Actual Use	Land Use	C/C Status	Reporting Unit	Rej Qu		termined Quantity	Crop Land	Field ID	Offic Meas		Planting Date	Planting Period	End Date
SORCH HIG I SD 3.50 GRASS NAG N LS I GR CORN YEL I GR TO CORN YEL TO CORN YEL TO CORN YEL TO CORN TO CORN YEL TO CORN YEL TO CORN T					Non-Irrig	Irriga	ated	Cr/Co	Var/Type	Irr Prc			Irrigate			/ar/Type		Int Use		Irrigated
Photo Number/Legal Description: E/2 206 BLK. 44 Cropland: 315.50 Reported on Cropland: 315.50 Reported on Cropland: 315.50 Reported on Non-Cropland: 1.11	SORGH	HIG	1	SD		3.5	50	GRASS	NAG	N		1.11			R .		N		7.40	
State 100.00 Stat	GRASS	BOW	N	LS	61.60			CORN	YEL	1	GR		243.00)						
State 100.00 Stat	Photo Numb	er/Legal De	scription: E	/2 206 BLK.	44															
957 1						eported	on Cropl	and: 315.5	0			Differen	nce: 0.00			Repo	rted on N	ion-Cropland		2020
10 CRP N 2 2 IN A 34.50 Yes 01 20: Producer WAYNE & BRENT CLARK PTNSHIP 1 Share 100.00 RMA Unit 1 CRP N 2 2 IN A 33.90 Yes 01 20: Producer WAYNE & BRENT CLARK PTNSHIP 1 Share 100.00 RMA Unit 1 Sha	. 957	1	GRASS	NAG	N	LS			IN	A		156.80							01	2020 .
10			P	roducer WA	YNE & BRE	ENT CLA	ARK PTN	ISHIP		Share	100.00		F							0044
11 CRP N 2 2 IN A 33.90 Yes 01 20: Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit		10	CRP		N	2	2		IN	. A		34.50							. 01	. 2014
11			. Р	roducer WA	YNE & BRE	ENT CLA	ARK PTN	ISHIP		Share	100.00		F							0044
Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit		11 -	CRP		N	2	2		IN	Α		33.90		Yes					01	2014
12			P	roducer WA	YNE & BRE	ENT CLA	ARK PTN	ISHIP		Share	100.00		1	RMA Unit						
13A WHEAT HRW GR		12	CRP		N	2	2		IN	Α		16.10							01	2014
13A WHEAT HRW GR			P	roducer WA	YNE & BRE	ENT CL	ARK PT	NSHIP		Share	100.00		1							
Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit		13A	WHEAT	HRW	1	GR			1	Α		94.50		Yes				10-4-2011	01	
13B SORGH HIG SD A 155.00 TRAR N IN A 5.70 Yes D1 TRAR N IN A 157.00 TRAR T			P	roducer WA	YNE & BRE	ENT CL	ARK PTI	NSHIP		Share	100.00			RMA Unit						
Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00		13B	SORGH	HIG	1	SD .			. 1	Α .		135.00	106	Yes				5-11-2012	01	
13BB SORGH GRS I GR I A 45.00' Yes 5-11-2012 01 Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit 13C UPCN I I A 94.50 - \DS Yes 5-2-2012 01 Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit 13D TRNAR N IN A 5.70 Yes 01		,	F	roducer WA	YNE & BRI	ENT CL	ARK PTI	NSHIP		Share	100.00	. /	100	RMA Unit						
Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit 13C UPCN I I A 94.50 - \DS Yes 5-2-2012 01 Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit 13D TRNAR N IN A 5.70 Yes 01		13BB			1				1	Α		45.00		Yes				5-11-2012	01	
Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit 13D TRNAR N IN A 5.70 Yes 01			F	roducer WA	YNE & BRI	ENT CL	ARK PTI	NSHIP		Share	100.00			RMA Unit						
Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit 13D TRNAR N IN A 5.70 Yes 01		13C	UPCN		1				1	. A		94.50 -	105	Yes				5-2-2012	01	
13D TRNAR N IN A 5.70			F	roducer WA	YNE & BR	ENT CL	ARK PT	NSHIP		Share	100.00			RMA Unit						
		13D	TRNAR		N				· IN	Α		5.70		Yes					01	
			F	roducer WA	YNE & BR	ENT CL	ARK PT	NSHIP		Share	100.00			RMA Unit						
14 GRASS NAG N LS LS IN A 20,90 No 01 20		14			N				IN	Α		20.90		No					01	2020
Producer WAYNE & BRENT CLARK PTNSHIP Share 100.00 RMA Unit					YNE & BR		ARK PT	NSHIP		Share	100.00			RMA Unit						

Moore, Texas

FSA - 578 (02-01-91) Farm Number: 1776 REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

DATE: 6-4-2012

Tract Number	CLU/ . Field	Crop/ Commodity	Variety/ Type	Irr Pro	Int Use	Actual Use	Land Use	C/C Status	Reporting Unit		orted antity	Determ		Crop Fie			Planting Date	Planting Period	End Date
	15	GRASS	NAG	N	LS	LS		IN	Α		7.70			No				01	2020
,		Pr	oducer WA	YNE & BRE	ENT CL	ARK PTNS	SHIP		Share	100.00			RM	(A Unit					
Cr/Co	Var/Typ	e Irr Pro	Int Use	Non-Irrig	Irrig	ated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-	Irrig	Irrigated	Cr/Co	Var/Type	Irr Prc	Int Use	Non-Irrig	Irrigated
SORGH	. HIG	1	SD		135	00.	CRP		N	2	84.	50		GRASS	NAG	N	LS	185.40	
TRNAR		N		5.70			UPCN		I				94.50	SORGH	. GRS .	1	GR		45.00
WHEAT	HRW	1	GR		94	.50													
Photo Numb	er/Legal D	escription: 21	14-44 & pen:	s on 250-4	4														
	Croplan	d: 616.00		R	eported	on Cropla	nd: 616.0	0			-	erence:	0.00		Repo		Non-Cropland		
1247	4A	WHEAT	HRW	, 1	GR			1	A		124.90			Yes.			10-10-2011	01	,
		Pr	oducer WAY	YNE & BRE	ENT CL	ARK PTNS	SHIP		Share	100.00			RM	IA Unit					
	4B	SORGH	HIG	1	SD			1	A		93.60			Yes			5-10-2012	01	
		Pr	oducer WA'	YNE & BRE	ENT CL	ARK PTNS	SHIP		Share	100.00		-100		AA Unit					
	4BB	SORGH	GRS	J	GR			i	A		31.30	-010		Yes			5-10-2012	01	
			oducer WA'	YNE & BRE		ARK PTNS	SHIP			100.00		101		AA Unit					
	4C	CORN	YEL	I	GR			1	Α.		233.40	-0104		Yes			4-18-2012	01	
			oducer WA'		ENT CL	ARK PTNS	SHIP			100.00			RN	AA Unit					
	4D	TRNAR		N				IN	. A		21.40			Yes				01	
			oducer WA				SHIP			100.00			RN	AA Unit					
	4M	GRASS	BOW	N	LS	LS		ı	. A		28.20			Yes			1-1-2000	01	2020
			oducer WA				SHIP			100.00			RN	//A Unit					
	4N	GRASS	BOW	N	LS	LS		١,	. A		34.50	٠.,		Yes			1-1-2000	01	. 2020
	_		oducer WA				SHIP			100.00			RM	//A Unit				0.4	0007
	5	GRASS	NAG	N	LS	LS		IN	A		38.30		-	No				01	2020
		Pr	oducer WA'	YNE & BRE	ENT CL	ARK PTNS	SHIP		Share	100.00			R/A	//A Unit					

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

DATE: 6-4-2012

Tract Number	CLU/ Field	Crop/ Commodity	Variety/ Type	Irr Pro	Int Use		and C/C Jse Status	Reporting Unit	Repo Qua		ermined uantity	Crop Land		ficial/ sured	Planting Date	Planting Period	End Date
Cr/Co	Var/Type	e Irr Pro	Int Use	Non-Irrig	Irriga	ted Cr	Co Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigate	d Cr/Co	Var/Type	. Irr Pro	Int Use	Non-Irrig	Irrigate
SORGH	HIG	1	SD		93.6	0 GR	ASS NAG	N	LS	38.30		TRNAF	₹ .	N		21.40	
GRASS	BOW	N	LS	62.70		SO	RGH GRS	1	GR		31.30	CORN	YEL -	1	GR .		233.4
WHEAT	HRW	1	GR		124.	90											
Photo Numbe	er/Legal De	scription: 17	73-44														
	Cropland	d: 567.30		Re	eported o	n Cropland:	567.30	,		Differenc	e: 0.00		Rep	orted on N	Non-Cropland	: 38.30	
1382	1	GRASS	NAG	N .	LS		. IN	A	1	145.60		Yes				01	202
		Pr	odućer WAY	YNE & BRE	NT CLA	RK PTNSHI	•	Share	100.00		. F	RMA Unit					
	12	CRP		N	2	2	IN	A		34.00		Yes				01	201
		Pr	oducer WAY	YNE & BRE	NT CLA	RK PTNSHI	•	Share '	100.00		-,F	RMA Unit					
	13	CRP		N	2	2	IN	A		26.00		Yes				01	201
		Pr	oducer WAY	YNE & BRE	NT CLA	RK PTNSHI		Share	100.00		F	RMA Unit					
	14A	WHEAT -	HRW		GR		t.	. A		105.35		Yes			10-5-2011	01	
		Pr	oducer WAY	YNE & BRE	NT CLA	RK PTNSHI	•	Share	100.00			RMA Unit					
	14B	UPCN		1			f .	Α		105.35 - 01		Yes			5-3-2012	01	
				YNE & BRE		RK PTNSHI	•	Share	100.00			RMA Unit					
	14C	CORN	YEL	. !	GR		1	Α		206.70 _ 🔿		Yes			4-19-2012	01	
				YNE & BRE		RK PTNSHI			100.00			RMA Unit					
	14D	SORGH	HIG	1	SD ·		X	Α		8.00 - 0		Yes			5-15-2012	01	
		Pr	oducer WA'	YNE & BRE	NT CLA	RK PTNSHI	•	Share	100.00		1	RMA Unit					
Cr/Co	Var/Type	e Irr Prc	Int Use	Non-Irrig	Irriga	ted Cr	/Co Var/Type	e Irr Pro	Int Use	Non-Irrig	Irrigate	ed Cr/Co	Var/Type	İrr Pro	Int Use	Non-Irrig	Irrigat

Moore, Texas

FSA - 578 (02-01-91)

Cropland: 631.00

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING Farm Number: 1776

PROGRAM YEAR: 2012

DATE: 6-4-2012

													-				
Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated
SORGH	HIG	1	SD		8.00	CRP		N	2 .	60.00		GRASS	NAG	N	LS	145.60	
UPCN		1			105.35	CORN '	YEL	1	GR		206.70	WHEAT	HRW	1	GR		105.35
Photo Numbe	er/Legal Dese	cription: 21	15-44														

Hartley, Texas

FSA - 578 (Producer Print)

REPORT OF COMMODITIES
FARM AND TRACT DETAIL LISTING

Form Approved - OMB No. 0560-0004

PROGRAM YEAR: 2012

DATE: 12-16-2011

PAGE: 1

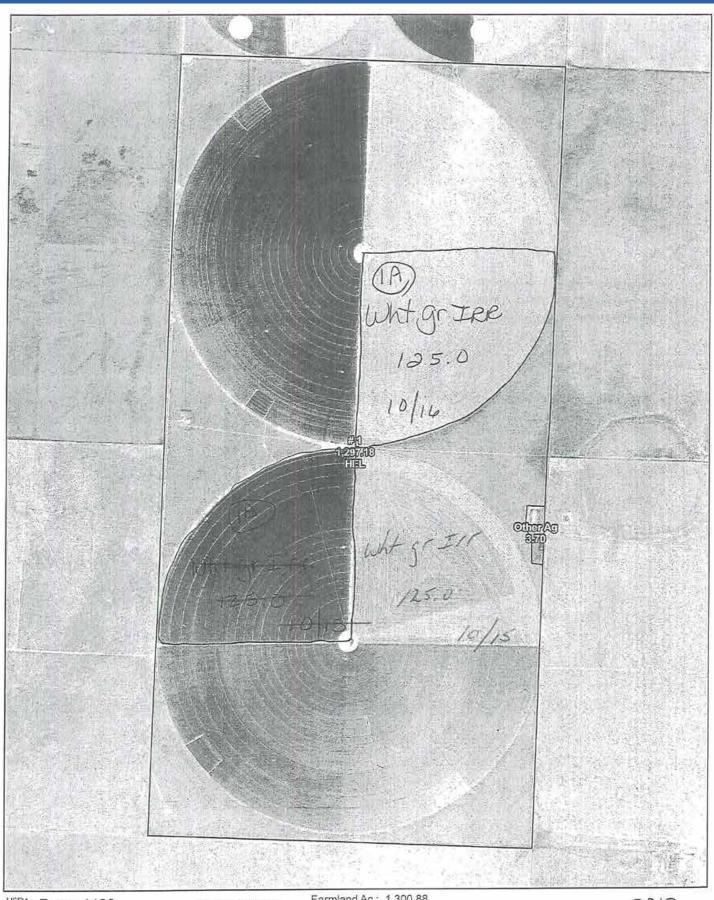
Producer Name and Address
WAYNE & BRENT CLARK PTNSHIP
PO BOX 812
DUMAS, TX 79029-0812

NOTE: The following statements are made in accordance with the Privacy Act of 1974(5 USC 552a). The Agricultural Adjustment Act of 1938, as amended, and the Agricultural act of 1949, as amended, authorized the collection of the following data. The data will be used to determine eligibility for assistance. Furnishing the data is voluntary, however, without it assistance cannot be provided. The data may be furnished to any agency responsible for enforcing the provisions of the Acts.

Public reporting burden for this collection of information is estimated to average 15 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate, or any other aspect of this collection of information, including suggestions for reducing this burden, to the Department of Agriculture, Clearance Officer, Ag Box 7630, Washington, D.C. 20250; and to the office of Management and Budget, Paperwork Reduction Project (OMB No. 0560-0004), Washington, D.C. 20503. RETURN THIS COMPLETED FORM TO YOUR FSA COUNTY OFFICE.

_				ect (OMB No														
Farm Number	Tract Number		Irrigation Practice	Crop/ Commodity	Var/ Type	Int Use	Act Use	C/C Status	Reporting Unit	Reported Quantity	Determined Quantity		Planting Date	Planting Period	End Date	Producer Share	Producer Name	RMA Unit
1468	4889	1A	1	WHEAT	HRW	GR		1	Α	125.00		Yes	10-16-2011			100.0	WAYNE & BRENT PTNSHIP	CLARK
		1B	1	WHEAT	HRW	GR		I	Α	125.00		Yes	10-15-2011			100.0	WAYNE & BREN' PTNSHIP	CLARK
Photo Nu	mber/Lega	Desc	ription: H&T	C 44: 45, 82						Cı	ropland: 1297.	20			Fan	mland: 1300.	90	
Comm			ariety/ Type	Irrigation Practice		Intende Use	d	Repo Qua		etermined Quantity	Prevente Reporte Quantity	d	Prevented Determined Quantity	Experimen Reported Quantity	d i	Experimenta Determined Quantity		Volunteer Determined Quantity
WHE	EAT	1	HRW	ı		GR		250	0.00				,			,		,
Farmin	g Opera	tion '	Totals															
Comm			ariety/ Type	Irrigation Practice		Intende Use	d		orted E ntity	etermined Quantity	Prevente Reporte Quantity	d	Prevented Determined Quantity	Experimer Reporte Quantity	d	Experimenta Determined Quantity		Volunteer Determined Quantity
WHE	EAT		HRW	1		GR		250	0.00							,		
PRODUC for the far	ER'S CER	TIFIC/ licable	ATION: I cer The signin	tify to the best	of my kn	owledge :	and be	lief that the	ne acreage o	of crops and er and inspe	land uses liste	d herei	n are true and s on the above	correct and the	nat all r	equired crop	s and land uses ha	ve been reported
Producey'	s Signatur	e (By)	2 /	37001	0	2	/	PL					late 12 -	16-1	1			

This program or activity will be conducted on a nondiscriminatory basis without regard to race, color, religion, national origin, sex, age, marital status, or disability.



Farm: 1468
FSA Tract: 4889
Hartley County

Wetland |

Reserve
Limits
Excess
Wesland in
of the area.

rid Determinance Identifiers Farmland Ac.: 1,300.88 Cropland Ac.: 1,297.18

900 Feet

Crop Year: <u>2012</u>

Map Created: 09/22/2011

Moore, "exas

FSA - 578 (02-01-91)

Farm Number: 1776

REPORT OF COMMODITIES FARM SUMMARY

PROGRAM YEAR: 2012

DATE: 12-14-2011 PAGE: 4

Original Revision:

Cropland: 2,129.8

Farmland: 2,197.8

Operator Name and Address

WAYNE & BRENT CLARK PTNSHIP PO BOX 812 DUMAS, TX

79029-0812

The authority for collecting the following information is Pub.L 107-76. This authority allows for the collection of information without prior OMB approval mandated by the Paperwork Reduction Act of 1995. The data will be used to determine eligibility for assistance. Furnishing the data is voluntary, however, without it assistance cannot be provided. The data may be furnished to any agency responsible for enforcing the provisions of the Act. NOTE:

	DO IGITION	ou to arry a	agency responsi	no loi omorom	g are provision	19 01 110	rwc								
		Produce	er Name			C/C	Share	C/C	Share		C/C	Share		C/C	Share
	WAYNE	E & BRENT	CLARK PTNSHIP			GRASS	100.00	WHEAT	100.00		CRP	100.00			
Comm		/ariety/ Type	Irrigation Practice	Intended Use	Reported Quantity		etermined Quantity	Crop/ Commodity	Variety/ Type	Irrigation Practice		Intended Use	Reported Quantity		ermined antity
CR	P		N	2	144.50			GRASS	NAG	N		LS	370.41		
GRA	SS	BOW	N	LS	124.30			WHEAT	HRW			GR	324.75		

OPERATOR'S CERTIFICATION: I certify to the best of my knowledge and belief that the acreage of crops and land uses listed herein are true and correct and that all required crops and land uses have been reported for the farms as applicable. The signing of this form gives FSA representatives authorization to enter and inspect crops and land uses on the above identified land.

Date

This program or activity will be conducted on a nondiscriminatory basis without regard to race, color, religion, national origin, sex, age, marital status, or disability.

POA / AUTHORITE 1-101-6131 VO JULIAN

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

Operator Name and Address

PO BOX 812 DUMAS, TX 79029-0812

WAYNE & BRENT CLARK PTNSHIP

CRP

N 2 2

Producer WAYNE & BRENT CLARK PTNSHIP

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

DATE: 12-14-2011 PAGE: 1

2014

Original: _____ Revision: ____

Cropland: 2,129.8 Farmland: 2,197.8

Tract Number	CLU/ Field	Crop/ Commodity	Variety/ Type	Irr Pro	Int Use	Actual Use	Land Use	C/C Status	Repo Ur	orting nit .	Reported Quantity	Determined Quantity	Crop Land	Official Measure		inting ate	Planting Period	End Date
954	1	GRASS.	NAG	N	LS			IN	-	A	1.11		No					2020
		Produ	cer WAYNE	& BREN	T CLARK	PTNSHIP			Share 1	100.00		RMAU	nit					
	2M	GRASS	BOW	N	LS	LS		1	-	A	7.60		Yes		1-1	-2000		2020
		Produ	icer WAYNE	& BREN	T CLARK	PTNSHIP			Share 1	100.00		RMAU						
	2N	GRASS	BOW	N	LS	LS		1	/	A	7.60		Yes		1-1	-2000		2020
		Produ	icer WAYNE	& BREN	T CLARK	PTNSHIP			Share 1	100.00		RMAU						
	2P	GRASS	BOW	N	LS	LS		- 1	,	A	16.40		Yes		1-1	-2000		2020
		Produ	icer WAYNE	& BREN	T CLARK	PTNSHIP			Share 1	100.00		RMAU	Init					
	2Q	GRASS	BOW	N	LS	LS		1		A	6.30		Yes		1-1	-2000		2020
		. Produ	icer WAYNE	& BREN	T CLARK	PTNSHIP			Share 1	100.00		RMAL	Init					
	2R	GRASS	BOW	N	LS	LS		. 1		A	7.30		Yes		1-1	-2000		2020
		Produ	cer WAYNE	& BREN	T CLARK	PTNSHIP			-Share 1	100.00		RMAL	Init					
	28	GRASS	BOW	N	LS	LS		1		A ⁻	16.40		Yes		1-1	-2000		2020
		Produ	cer WAYNE	& BREN	T CLARK	PTNSHIP			Share 1	100.00		RMAL	Init -					
Cr/Co	Var/Type	Irr Prc I	nt Use No	n-Irrig	Irrigated	Cr/0	Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Prc	Int Use	Non-Irrig	Irrigate
GRASS	NAG	N	LS 1	.11		GRA	SS	BOW	N	LS	61.60							
hoto Numb	er/Legal De:	scription: E/2 2	206 BLK. 44															
	Cropland	315.50		Rep	orted on C	Cropland:	61.60				Difference	: -253.90		Repor	ted on Nor	n-Cropland	d: 1.11	
957	1	GRASS	NAG	N	LS			IN		A	156.80		Yes .					2020
		Produ	cer WAYNE	& BREN	T CLARK	PTNSHIP			Share '	100.00		RMAI	Jnit					
	10	CRP		N	2	2		IN		A	34.50		Yes					2014
		Produ	icer WAYNE	& BREN	T CLARK	PTNSHIP			- Share	100.00		RMAU	Init					

Α

Share 100.00

33.90

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

DATE: 12-14-2011

Tract Number	CLU/ Field	Crop/ Commodity	Varie Typ			Actual Use	Land Use	C/C Status	Rep	orting Init	Reported Quantity	Determined Quantity	Crop Land	Officia Measur		lanting Date	 Planting Period 	End Date
	12	CRP		N	2	2		IN		A	16.10		Yes					2014
		Pro	oducer WA	YNE & BRE	NT CLAR	PTNSHIP			Share	100.00		RMA	Unit					
	13A	WHEAT	HR	w I	GR			1		A	94.50		Yes		10	-4-2011		
		Pro	oducer WA	YNE & BRE	N'T CLARK	PTNSHIP			Share	100.00		RMA	Unit					
	14	GRASS	NA	G N	. LS	LS		IN		Α .	20.90		No					2020
		Pro	oducer WA	YNE & BRE	NT CLAR	PTNSHIP			Share	100.00		RMA	Unit			2		
	15	GRASS	NA	G N	LS	LS		IN		Α	7.70		No					2020
		Pro	oducer WA	YNE & BRE	NT CLAR	PTNSHIP			Share	100.00		, RMA	Unit					
Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigate	d Cr/	Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated
CRP		N	2	84.50		GRA	SS	NAG	N	LS	185.40		WHEAT	HRW	1	GR		94.50
hoto Numb	er/Legal Des	scription: 21	4-44 & per	ns on 250-4	4													
	Cropland:	616.00		R	eported on	Cropland:	335.80				Difference	o: -280.20		Repo	rted on No	on-Croptane	d: 28.60	
1247	4A	WHEAT	HR	W I	GR			1		Α	124.90		Yes		10	-10-2011		
		Pr	oducer WA	YNE & BRI	ENT CLAR	(PTNSHIP			Share	100.00		RM/	A Unit					
	4M	GRASS	BO	W N	LS	LS		1		A	28.20		Yes		1	-1-2000		2020
		Pr	oducer WA	YNE & BRI	ENT CLAR	K PTNSHIP			Share	100.00		RM/	A Unit					
	4N -	GRASS	ВО	W N	LS	LS		1		A	34.50		Yes		1	-1-2000		2020
		Pr	oducer WA	YNE & BR	ENT CLAR	K PTNSHIP			Share	100.00		RM/	A Unit					
	5	GRASS	NA	G N	LS	LS		·IN		A	38.30		No					2020
		Pr	oducer WA	YNE & BRI	ENT CLAR	K PTNSHIP			Share	100.00		RM/	A Unit					
Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigate	d Cr/	Co	Var/Type	Irr Prc	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Prc	Int Use	Non-Irrig	Irrigated
GRASS	NAG	N	LS	38.30	-	GR/	SS	BOW	N	LS	62.70		WHEAT	HRW	1	GR		124.90
Photo Numb	er/Legal Des	scription: 17	73-44															
	Cropland:	567.30		R	eported on	Cropland:	187.60				Difference	e: -379.70		Repo	orted on N	on-Croplan	d: 38.30	
1382	1	GRASS	NA	G N	LS			IN		A	145.60		Yes					2020
		Pr	oducer W/	YNE & BR	ENT CLAR	K PTNSHIP			Share	100.00		RMA	A Unit					

Moore, Texas

FSA - 578 (02-01-91)

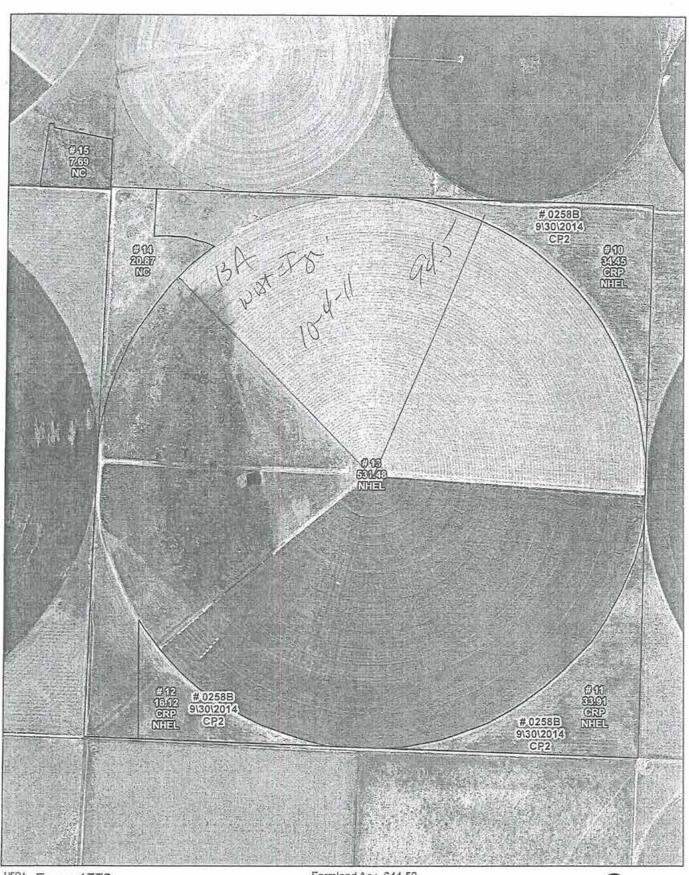
Farm Number: 1776

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

DATE: 12-14-2011

Tract Number	CLU/ Field	Crop/ Commodity	Varie Type		Int Use	Actual Use	Land Use	C/C Status		orting Init	Reported Quantity	Determined Quantity	Crop Land	Officia Measur		Planting Date	Planting Period	End Date
	12	CRP		N	2	2		IN		A	34.00		Yes	1111000001		Duto	renou	
		Pro	ducer WAY	YNE & BREN	NT CLARK	PTNSHIP			Share	100.00	0 11.00	RMA						2014
	13	CRP		N	2	2		IN		A	26.00		Yes					2014
			ducer WAY	YNE & BREN	NT CLARK	PTNSHIP			Share 1	100.00		RMA	Unit					2014
	14A	WHEAT	HRV		GR			1		A	105.35		Yes		. 1	0-5-2011		
		Pro	ducer WAY	YNE & BREN	NT CLARK	PTNSHIP			Share 1	100.00		RMA	Unit			0 0 2011		
Cr/Co CRP	Var/Type	Irr Prc N	Int Use	Non-Irrig 60.00	Irrigated	Cr/C		ar/Type NAG	Irr Prc	Int Use LS	Non-Irrig 145.60	Irrigated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated
Photo Number	r/Legal Des	scription: 21	5-44			Oltro		14710	14	LS	145.60		WHEAT	HRW	1	GR		105.35
	Cropland:	631.00		Rep	orted on C	ropland: 3	10.95				Difference	: -320.05		Repo	rted on N	on-Croplane	d: 0	



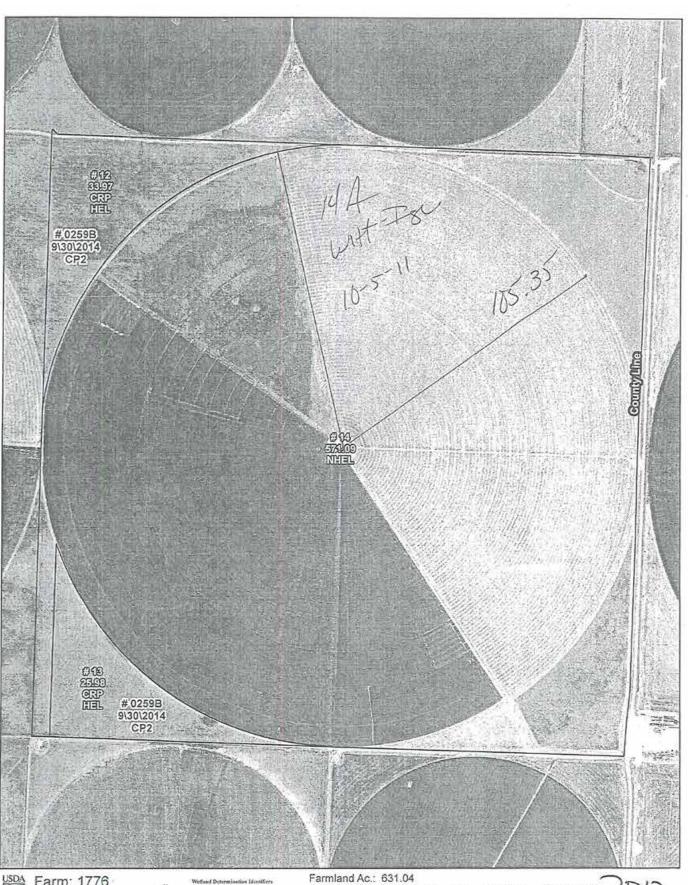
Farm: 1776
FSA Tract: 957
Moore County



Farmland Ac.: 644.52 Cropland Ac.: 615.96 o

310 620 Feet

Crop Year: 2012



FSA Tract: 1382
Moore County

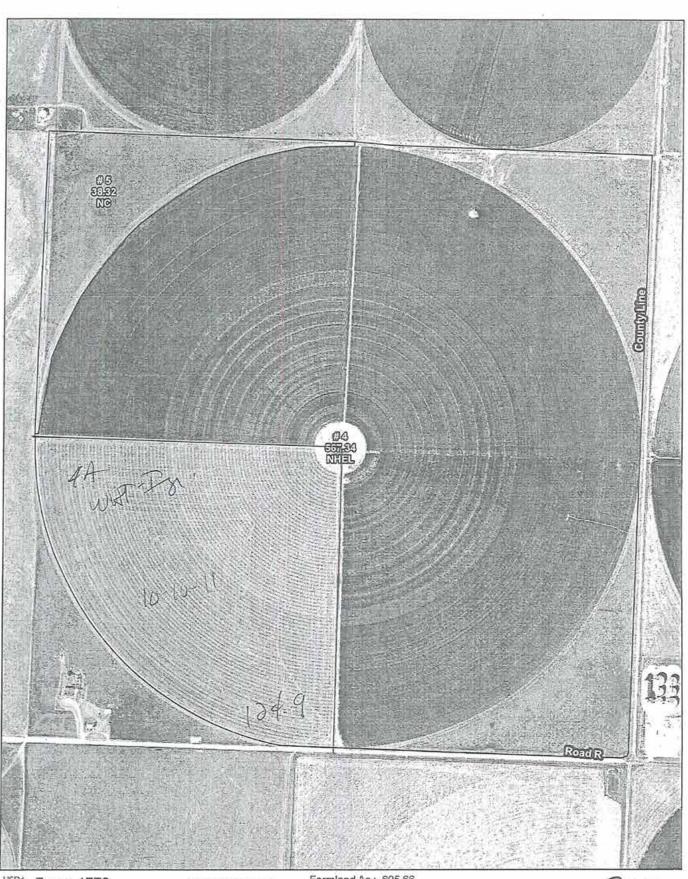
Wedned Determination Identifiers

• Rathled the
Limited Rathleton

E. Stampt from Compression Compliance Previous

Farmland Ac.: 631.04 Cropland Ac.: 631.04 0 280 560 Feet

Crop Year: 2012



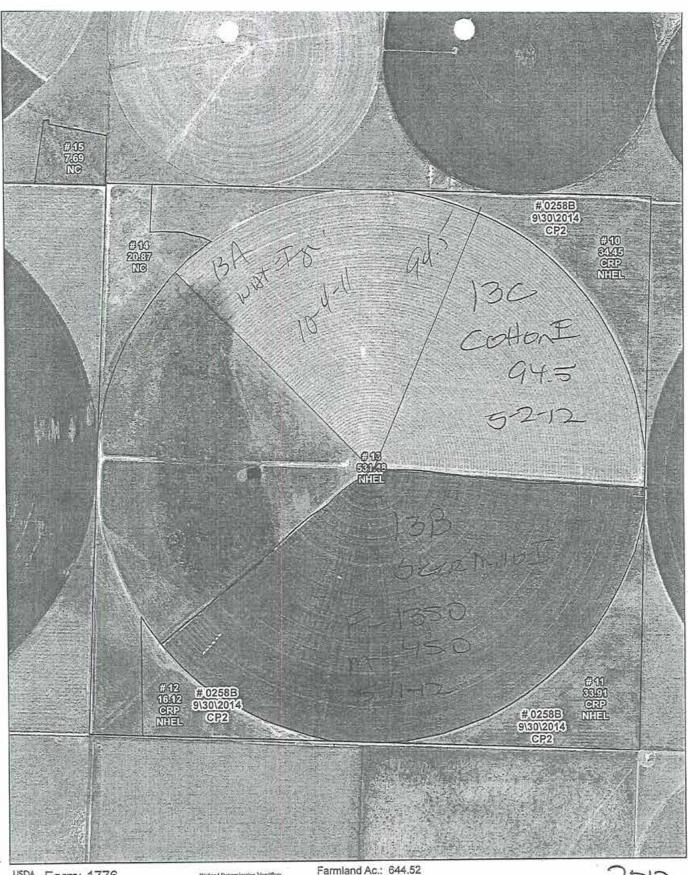
USDA Farm: 1776 FSA Tract: 1247



Farmland Ac.: 605.66 Cropland Ac.: 567.34 0 280 560 Feet

0 280 560 Feet

Crop Year: 2012



FSA Tract: 957
Moore County

Wetland Determination Identifie

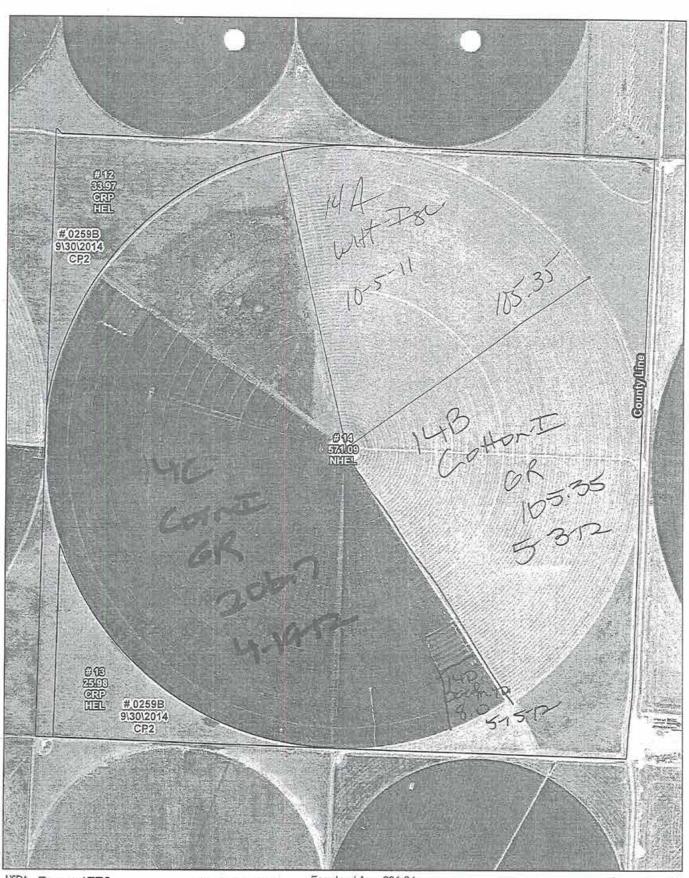
Rentified the
Limited Restriction

Emme Securities

Farmland Ac.: 644.52 Cropland Ac.: 615.96

0 310 620 Feet

Crop Year: 2012



Farm: 1776 Tract: 1382

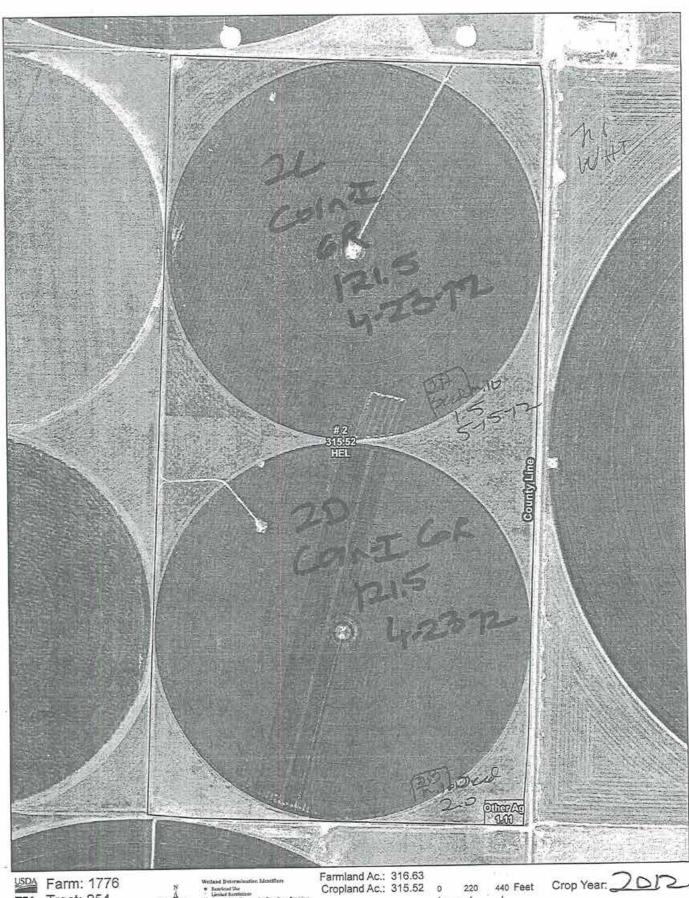


Farmland Ac.: 631.04 Cropland Ac.: 631.04

560 Feet 280 LIII

0

Crop Year: 2012



USDA Farm: 1776 ESA Tract: 954

LILL

Crop Year: 2012



Farm: 1776 FSA Tract: 1247



Farmland Ac.: 605.66 Cropland Ac.: 567.34 o 280 560 Feet

LIII

Crop Year: 2012

Hartley, Texas

FSA - 578 (Producer Print)

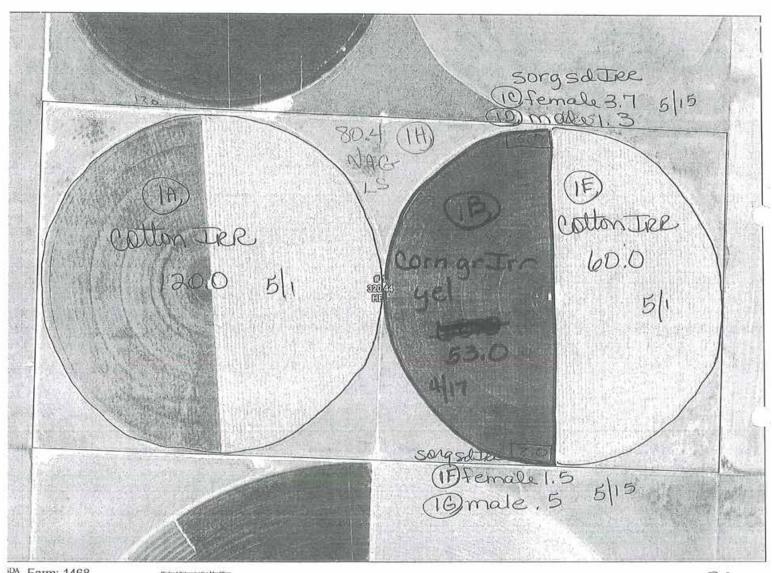
Producer Name and Address WAYNE & BRENT CLARK PTNSHIP PO BOX 812

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING Form Approved - OMB No. 0560-0004

PROGRAM YEAR: 2012

DATE: 06/14/2012

lumber	Tract Number	CLU/ Field	Irrigation Practice	Crop/ Commodity	Var/ Type	Int Use		C/C Status	Reporting Unit	Reported Quantity	Determined Quantity	Crop Land	Planting Date	Planting Period	End Date	Producer Share	Produc Name	cer	RMA Unit	NAP Unit
68	4890	1D	1	SORGH	GRS	GR		I	Α	1.30	0103	Yes	5/15/12	01		100.00		IE & BRENT		
		1E	1	UPCN				T	Α	60.00 =	10104	Yes	5/1/12	01		100.00	WAYN	K PTNSHIP IE & BRENT		
		1F	1	SORGH	HSG	SD		Į.	Α	1.50	6103	Yes	5/15/12	01		100.00	WAYN	K PTNSHIP IE & BRENT		
		1G	1	SORGH	GRS	GR		Ĭ.	Α	0.50	0103	Yes	5/15/12	01		100.00	MAYN	K PTNSHIP IE & BRENT K PTNSHIP		
		1H	N	GRASS	NAG	LS		LN	Α	80.40		Yes		01		100.00	WAYN	K PTNSHIP IE & BRENT K PTNSHIP		
hoto N	umber/Le	gal Des	cription: H8	TC 44: S/2 8	37					Crop	land: 320.40					F		: 320.40		
crop/ commod	lity .	Var/ Type	Irrig Prac		Int Use		ported antity		termined antity	Prevent Reporte Quantit	d Det	vented ermined antity	Rep	erimental orted intity	D	xperimental etermined uantity		Volunteer Reported Quantity	Volu Deter Quar	mined
ORN		YEL	ı		GR		533.00													
PCN			1			4	130.00													
RASS		NAG	N		LS	1	376.60													
ORGH		GRS			GR		8.00													
ORGH		HSG	1		SD		20.00													
VHEAT		HRW			GR	- 2	250.00													
										ъ.	ed Pre		Eve	erimental						
	Operat									Prevent		ventea	15/84		E	xperimental		Volunteer	Volu	iteer
rming rop/ ommod		ion To Var/ Type			Int Use		ported antity		termined pantity	Reporte Quantit	d Det	vented ermined antity	Rep	orted intity	D	xperimental etermined uantity		Volunteer Reported Quantity		mined
rop/ ommod ORN		Var/	Irrig			Qu				Reporte	d Det	ermined	Rep	orted	D	etermined		Reported	Deter	mined
rop/ ommod ORN PCN		Var/ Type	Irrig		Use	Qu	antity			Reporte	d Det	ermined	Rep	orted	D	etermined		Reported	Deter	mined
rop/ ommod ORN PCN RASS		Var/ Type	Irrig	ctice	Use	Qu	33.00			Reporte	d Det	ermined	Rep	orted	D	etermined		Reported	Deter	mined
rop/ ommod ORN PCN RASS ORGH		Var/ Type YEL	Irrig Prac	ctice	GR LS GR	Qu	533.00 130.00			Reporte	d Det	ermined	Rep	orted	D	etermined		Reported	Deter	mined
rop/ ommod ORN IPCN IRASS ORGH		Var/ Type YEL NAG GRS HSG	Irrig Prac	ctice	GR LS	Qu	33.00 130.00 376.60			Reporte	d Det	ermined	Rep	orted	D	etermined		Reported	Deter	mined
rop/ ommod ORN PCN RASS ORGH ORGH		Var/ Type YEL NAG GRS	Irrig Prac	ctice	GR LS GR	Qu	533.00 130.00 376.60 8.00			Reporte	d Det	ermined	Rep	orted	D	etermined		Reported	Deter	mined
ORN PCN RASS ORGH ORGH WHEAT	ER'S CEI	Var/ Type YEL NAG GRS HSG HRW	Irrig Prac	ertify to the b	GR LS GR SD GR est of m	Qui	533.00 430.00 376.60 8.00 20.00 250.00 edge an	Quantity of the state of the st	that the acr	Reporte Quantit	d Det	ermined antity	Rej Qui	orted mility	D Q	etermined quantity	quired (Reported Quantity	Deter	mined



Parm: 1468 SA Tract: 4890 lartley County

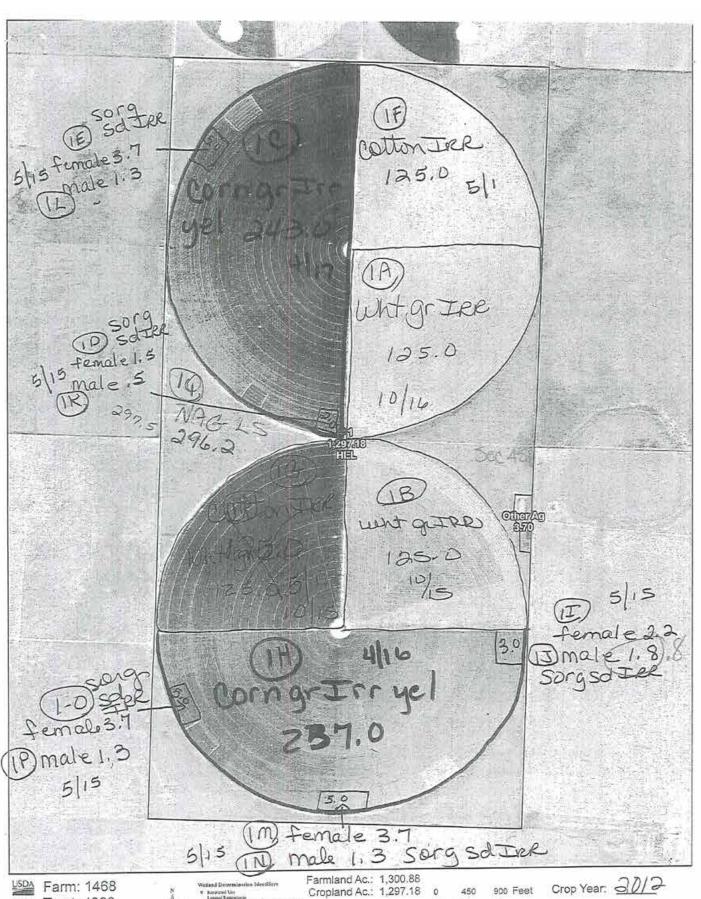
Farmland Ac.: 320.44

Cropland Ac.: 320.44

840 Feet

Crop Year: <u>201</u>2

Map Created: 09/22/2011



ESA Tract: 4889 Hartley County

Crop Year: 2012

Map Created: 09/22/2011

MANAGEMENT SERVICES
RMATION REPORT 20/2

OPERATOR NAME: Wayne + Breat Clark Part.

CDOD	PLANTING	FI	ERTIL	IZER			
CROP VARIETY	DATE	LBS	ACTU	AL/AC	CRE		TILLAGE METHOD – (Circle all that apply)
Seed Mile Monsonto	May 30	N: 200	P: (60	K:	_	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
	/	N:	P:		K:		No-Till – Moldboard Plow – Chisel Plow – Disk – Field Cultivate – Strip Til
COIN Proper + Chanel	Apr: 1 20	N: 200	P: /	60	K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
	/ .	N:	P:		K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
Cothon Fiber Max	Maus	N: / 00	P: (/ -	K:	_	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Lil
	11193	N:	_	00	_		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate Strip Til
Wheat Tax III	Oct 1		P:		K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
1000	VCT	N: /00	P:	-	K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
		N:	P:		K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
		N:	P:		K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
		N:	P:		K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
		N:	P:		K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
		N:	P:		K:		No-Till – Moldboard Plow – Chisel Plow – Disk – Field Cultivate – Strip Til
		N:	P:		K:		No-Till - Moldboard Plans - Chief Plow - Disk - Field Cultivate - Strip Til
		N:	P:		K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
		N:	P:		K:		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til
MONTH 44					I.		No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Til

TONE **	HERBICIDE			
D/ACRE	TYPE OF APPLICATION	(Circle)	HERBICIDES USED - Include rate/acre	
	PPI PRE POST BAND	SPOT	- Include Pate/acre	INSECTICIDE USED - Include rate/acre
Seed MILO	PRI PRE() POST) BAND	SPOT	19th Bicep the Mas, 19th Guardsman, 502 5	
	PPI PRE POST BAND	SPOT	195 GUARSMEN, SOLS	tarane
CorN	PPP PRE POST BAND	SPOT	3 oz. Balance Flex 1 16 Atriziana	
	PPI PRE POST BAND	SPOT		14 02, Headline 3pts Conite
Colled	PPI PREOPOST BAND	SPOT	111	
	PPI PRE POST BAND	SPOT	32 or Royal up 194. Direce	202, or there
WhenT	PPI PRE(_POST_) BAND	SPOT	1 - 200 1	
	PPI PRE POST BAND	SPOT	.6 02 attinity broadspec, 1002 LUG	
	PPI PRE POST BAND	SPOT	, , ,	
	PPI PRE POST BAND	SPOT		
	PPI PRE POST BAND	SPOT		
	PPI PRE POST BAND	SPOT		
	PPI PRE POST BAND	SPOT		
	PPI PRE POST BAND	SPOT		,
ield maps	indicating crop location. **	Please sub	mit copies of limestone invoices and field map indicating area applied.	
	_		area applied.	

All acres treated same per Crop

Hartley, Texas

FSA - 578 (Producer Print)

Producer Name and Address

WAYNE & BRENT CLARK PTNSHIP PO BOX 812 DUMAS, TX 79029-0812

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

M10<

Form Approved - OMB No. 0560-0004

PROGRAM YEAR: 2012

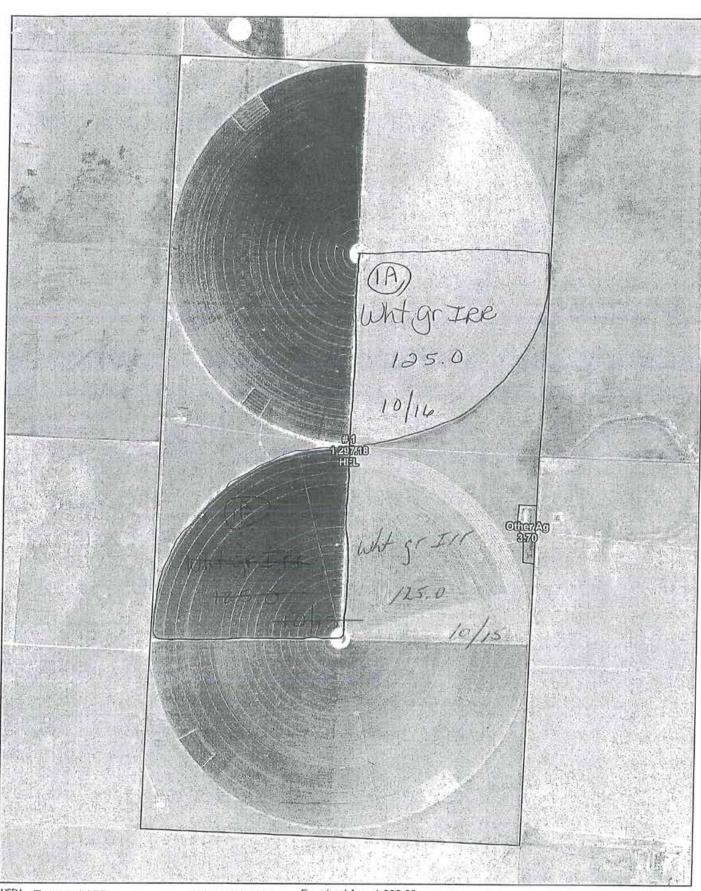
DATE: 12-16-2011 PAGE: 1

NOTE: The following statements are made in accordance with the Privacy Act of 1974(5 USC 552a). The Agricultural Adjustment Act of 1938, as amended, and the Agricultural act of 1949, as amended, authorized the collection of the following data. The data will be used to determine eligibility for assistance. Furnishing the data is voluntary, however, without it

Public reporting burden for this collection of information is estimated to average 15 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate, or any other aspect of this collection of information, including suggestions for reducing this burden, to the Department of Agriculture, Clearance Officer, Ag Box 7630, Washington, D.C. 2050; and to the office of Management and Budget, Paperwork Reduction Project (OMB No. 0560-0004), Washington, D.C. 20503. RETURN THIS COMPLETED FORM TO YOUR FSA COUNTY OFFICE.

ract lumber	Field	Irrigation Practice		Var/ Type			C/C Status	Reporting Unit	Reported Quantity	Determined Quantity	Crop Land	Planting Date	Planting Period	End Date	Producer Share	Producer Name	RMA Unit
889	1A	1 🥛	WHEAT	HRW	GR		١.,	A	125.00		Yes	10-16-2011			100.0	WAYNE & BRENT	
	1B	I	WHEAT	HRW	GR		ı	A	125.00		Yes	10-15-2011			100.0	WAYNE & BRENT	CLARK
er/Legal	Descr	iption: H&T	C 44: 45, 82						Cr	opland: 1297.2	20			Farr	nland: 1300.		
dity			Irrigation Practice	9	Intended Use	d			Determined Quantity	Reported					Experimenta Determined		Volunteer Determined
Т	ŀ	łRW	1		GR		250.0	00		Quantity		Quantity	Quantity		Quantity	Quantity	Quantity
Operat	tion T	otals															
dity			Irrigation Practice	1	ntended Use	d			etermined Quantity	Reported		Determined	Reported		xperimenta Determined		Volunteer Determined
T			1		GR		250.0	00					,		Quantity	Quantity	Quantity
			ify to the best of g of this form g	of my know ives FSA	vledge a represen	nd belie latives			of crops and le er and inspec	and uses listed	herein	are true and o	orrect and the	at all re	equired crops	and land uses hav	e been reporte
Signature	(By)	2 /	2 -		11	1 6)1					ite i	0 1	ī			
T T T T T T T T T T T T T T T T T T T	er/Legality Dperatity S CER'as appl	amber Field 189 18 18 18 18 18 18 18 18 1	amber Field Practice 189 1A I 18 I 18/Legal Description: H&T 18 Variety/ Type HRW Description Totals Variety/ Type HRW SCERTIFICATION: Logar	### Field Practice Commodity ### 18 WHEAT ### 19 Irrigation ### 1 Practice #### 1 Practice ##### 1 Practice ###################################	### ### ### ### ### ##################	### Practice Commodity Type Use ### Use ### Use #### Use ##### Use ##### Use ##### Use ###################################	### ### ##############################	### Practice Commodity Type Use Use Status #### STEERIFICATION: I certify to the best of my knowledge and belief at supplications as applicable. The signing of this form gives FSA representatives.	### Practice Commodity Type Use Use Status Unit ### A ### A ### I A ### I A #### I A #### I GR 250.00 ##### I GR 250.00 #################################	### Practice Commodity Type Use Use Status Unit Quantity September Field Practice Commodity Type Use Use Status Unit Quantity	amber Field Practice Commodity Type Use Use Status Unit Quantity Quantity 189 1A I WHEAT HRW GR I A 125.00 18 I WHEAT HRW GR I A 125.00 19 I GR I Ground 1297.2 19 I GR I GROWN I GROWN I GROWN I GROWN I GROWN I GUARNITY I GUANTITY I GUARNITY I GROWN	Is a language of crops and land uses listed hereir as applicable. The signing of the form gives FSA representatives authorization to enter and inspect crops and land uses listed hereir as applicable. The signing of this form gives FSA representatives authorization to enter and inspect crops and land uses listed hereir analyse.	Internation Totals Variety/ Type Practice Use Use Status Unit Quantity Quantity Quantity Prevented Quantity Type Practice Use Quantity Quantity Quantity Prevented Quantity Quantity Prevented Quantity Quantity Quantity Prevented Quantit	Interported Practice Commodity Type Use Use Status Unit Quantity Determined Crop Paternined Prevented Paternined Crop Paternined Prevented Crop Paternined Cro	umber Field Practice Commodity Type Use Use Status Unit Quantity Quantity Quantity Period Date 189 1A I WHEAT HRW GR I A 125.00 Yes 10-16-2011 18 I WHEAT HRW GR I A 125.00 Yes 10-15-2011 18 I WHEAT HRW GR I A 125.00 Yes 10-15-2011 18 I WHEAT HRW GR I A 125.00 Yes 10-15-2011 19 Variety/ Irrigation Practice Use Quantity Quantity Prevented Quantity Quantity Prevented Quantity Prevented Quantity Quantity Quantity Prevented Quantity Quantity Prevented Quantity Quantity Prevented Quantity Quantity Prevented Quantity Q	Internation Commodity Type Use Use Status Unit Quantity Commodity Commod	The product of the production

mis program or activity will be conducted on a nondiscriminatory basis without regard to race, color, religion, national origin, sex, age, marital status, or disability



Farm: 1468
FSA Tract: 4889
Hartley County

No.

Weffand Determination Identifiers

Restricté Ure
Limit Restriction

Limit from Concretion Considerer Province

Farmland Ac.: 1,300.88 Cropland Ac.: 1,297.18

0 450 900 Feet

Crop Year: 20/2

Map Created: 09/22/2011

Moore, exas

FSA - 578 (02-01-91)

Farm Number: 1776

Operator Name and Address

WAYNE & BRENT CLARK PTNSHIP PO BOX 812 DUMAS, TX 79029-0812

REPORT OF COMMODITIES FARM SUMMARY

PROGRAM YEAR: 2012

DATE: 12-14-2011 PAGE: 4

Original:

Revision:

Cropland: 2,129.8

Farmland: 2,197.8

The authority for collecting the following information is Pub.L 107-76. This authority allows for the collection of information without prior OMB approval mandated by the Paperwork Reduction Act of 1995. The data will be used to determine eligibility for assistance. Furnishing the data is voluntary, however, without it assistance cannot be provided. The data may be furnished to any agency responsible for enforcing the provisions of the Act.

	Produce				C/C Share	C/C	Share		C/C	Share		C/C	Share
\	WAYNE & BRENT	CLARK PTNSHI	P		GRASS 100.00	WHEAT	100.00		CRP	100.00		0.0	Other
Crop/ Commodity	Variety/ Type	Irrigation Practice	Intended Use	Reported Quantity	Determined Quantity	Crop/ Commodity	Variety/ Type	Irrigation Practice		tended Use	Reported Quantity		ermined uantity
CRP		N	2	144.50		GRASS	NAG	N		LS	370.41		
GRASS	BOW	N	LS	124.30		WHEAT	HRW	1		GR	324.75		

TION: I certify to the best of my knowledge and belief that the acreage of crops and land uses listed herein are true and correct and that all required crops and land uses have been reported. The signing of this form gives FSA representatives authorization to enter and inspect crops and land uses on the above identified land.

Operator's Signature (By)

Date

This program or activity will be conducted on a nondiscriminatory basis without regard to race, color, religion, national origin, sex, age, marital status, or disability.

POA / AUTHORITS 111111 A DA 15/2-14-1

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

REPORT OF COMMODITIES
FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

DATE: 12-14-2011 PAGE: 1

Original: _____ Revision: _____

Cropland: 2,129.8 Farmland: 2,197.8

Operator Name and Address
WAYNE & BRENT CLARK PTNSHIP
PO BOX 812
DUMAS, TX 79029-0812

Tract Number	CLU/ Field	Crop/ Commodity	Variety Type	/ Irr Prc	Int Use	Actual Use	Land Use	C/C Status	Repo	orting nit	Reported Quantity	Determined Quantity	Crop	Officia Measur	l F	lanting Date	Planting Period	End Date
954	1	GRASS.	NAG	N	LS			IN	A	Α.	1.11		No					2020
		Produ	cer WAY	NE & BREN	T CLARK	PTNSHIP			Share 1	00.00		RMAU	nit					
	2M	GRASS	BOW	N	LS	LS		1	A	A.	7.60		Yes		1	-1-2000		2020
		Produ	cer WAY	NE & BREN	IT CLARK	PTNSHIP			Share 1	00.00		RMAU	nit					
	2N	GRASS	BOW	N	LS	LS		Υ.	A	Δ,	7.60		Yes		. 1	-1-2000		2020
		Produ	cer WAY	NE & BREN	NT CLARK	PTNSHIP			Share 1	00.00		RMAU	nit -					
	2P	GRASS	BOW	N	LS	LS		1	F	A.	16.40		Yes		1	-1-2000		2020
		Produ	cer WAY	NE & BREN	IT CLARK	PTNSHIP			Share 1	00.00		RMAU	nit					
	2Q	GRASS	BOW	N	LS	LS		I	A	A,	6.30		Yes		1	-1-2000		202
		. Produ	cer WAY	NE & BREN	NT CLARK	PTNSHIP			Share 1	00.00		RMAU						202
	2R	GRASS	BOW	N	LS	LS		* 1	A	A.	7.30		Yes		1	-1-2000		202
		Produ	cer WAY	NE & BREN	IT CLARK	PTNSHIP			Share 1	00.00		RMAU	nit					
	28	GRASS	BOW	N	LS	LS		1	,	Α.	16.40		Yes		1	-1-2000		202
		Produ	cer WAY	NE & BREN	IT CLARK	PTNSHIP			Share 1	00.00		RMAU	nit	-				LUL
Cr/Co	Var/Type	Irr Pro I	nt Use 1	Non-Irrig	Irrigated	. Cr/C	>o V	ar/Type	Irr Pro	IntUse	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Prc	Int Use	Non-Irrig	Irrigate
GRASS	NAG			1.11		GRA	SS	BOW	N	LS	61.60							····gara
hoto Numb	er/Legal De	scription: E/2 2																
	Cropland	: 315.50	_	Rep	orted on	Cropland: 6	1.60				Difference	-253.90		Repo	rted on N	on-Croplan	d: 1.11	
957	1	GRASS	NAG	N	LS			IN	A	A	156.80		Yes					2020
		Produ	cer WAYN	NE & BREN	IT CLARK	PTNSHIP			Share 1	00.00		RMAU	nit					202
	10	CRP		N	2	2		IN		A	34.50		Yes					2014
		Produ	cer WAYN	NE & BREN	IT CLARK	PTNSHIP			Share 1	00.00		RMAU	nit					201
	11	CRP		N	2	2		IN	A	Α .	33.90		Yes					201
		Produ	cer WAYN	NE & BREN	IT CLARK	PTNSHIP			Share 1	00.00		RMAU						201
												Tunico		,				

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

DATE: 12-14-2011 PAGE: 2

Tract Number		Crop/ Commodity	Varie Typ		Int Use	Actual Use	Land Use	C/C Status		orting Init	Reported Quantity	Determined Quantity	Crop	Officia Measu		Planting Date	- Planting Period	End Date
	12	CRP		N	2	2		IN		A	16.10		Yes			Date	reliou	2014
		Pro	oducer WA	YNE & BRE	NT CLARK	PTNSHIP			Share	100.00		RMA						2014
	13A	WHEAT	HR	W I	GR			1		A	94.50		Yes		1	0-4-2011		
		Pro	ducer WA	YNE & BRE	NT CLARK	PTNSHIP			Share	100.00		RMA				0-4-2011		
	14	GRASS	NA	G N	LS	LS		IN		Α .	20.90		No					0000
		Pro	ducer WA	YNE & BRE	NT CLARK	PTNSHIP			Share '	100.00		RMA						2020
	15	GRASS	NA	G N	LS	LS		IN		A	7.70		No					
		Pro	ducer WA	YNE & BRE	NT CLARK	PTNSHIP			Share '	100.00		RMA						2020
												, range	OTHE					
Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/C	Co \	/ar/Type	Irr Pro	IntUse	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Pro	Intilian		
CRP		N	2	84.50		GRA	SS	NAG	N	LS	185.40	mgatou	WHEAT	HRW	III PIG	GR	· Non-Irrig	Irrigate
hoto Numbe	er/Legal Des	scription: 21	4-44 & pen	s on 250-44							100110		MILAI	LIKW		GR		94.50
	Cropland:	616.00		Re	ported on 0	Cropland: 3	335.80				Difference	-280.20		Penn	relact on N	Ion-Cropian	+ 00.00	
1247	4A	WHEAT	HR	W I	GR			1		A	124,90		Yes	rtepo		0-10-2011	d: 28.60	
		Pro	ducer WA	YNE & BRE	NT CLARK	PTNSHIP			Share 1	100.00		RMA			- 10	V-10-2011		
	4M	GRASS	BO	W N	LS	LS		1		A	28.20	T CHIP	Yes			1-1-2000		
		Pro	ducer WA	YNE & BRE	NT CLARK	PTNSHIP			Share 1	100.00		. RMA			,	1-1-2000		2020
	4N ·	GRASS	BO	W N	· LS	LS		1		A	34.50	INNA	Yes					
		Pro	ducer WA	YNE & BRE	NT CLARK	PTNSHIP			Share 1		0 1.00	RMA			1	-1-2000		2020
	5	GRASS	NA	G N	LS	LS		IN		A	38.30	DIMA	No					
		Pro	ducer WA	YNE & BRE	NT CLARK	PTNSHIP			Share 1		30.30	RMA						2020
		4							onar o	. 00.00		RMA	Unit					
Cr/Co	Var/Type	Irr Prc	Int Use	Non-Irrig	Irrigated	Cr/C	o v	/ar/Type	Irr Pro	Int Use	Non-Irrig	Industrial	0-10-	V				
GRASS	NAG	N	LS	38.30		GRA			N	LS	62.70	Irrigated	Cr/Co	Var/Type	Irr Prc	Int Use	Non-Irrig	Irrigated
hoto Numbe	r/Legal Des	cription: 173	3-44							LO	02.70		WHEAT	HRW	1	GR		124.90
	Cropland:	567.30		Re	ported on C	ropland: 1	87.60				Difference	-970 70						*
1382	1	GRASS	NAC		LS		000	IN	4	Α.	145.60	-3/9./0		Repo	rted on N	on-Cropland	d: 38.30	
		Pro	ducer WA	YNE & BREI		PTNSHIP			Share 1		140.60		Yes					2020
									anale 1	00.00		RMA	Unit					

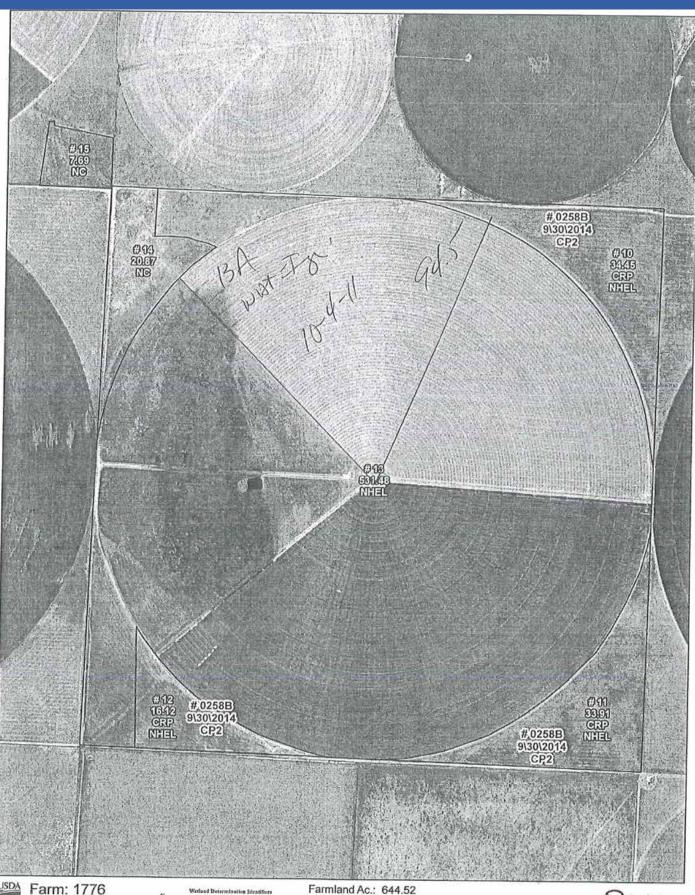
Moore, Texas

FSA - 578 (02-01-91) Farm Number: 1776

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING PROGRAM YEAR: 2012

DATE: 12-14-2011 PAGE: 3

Tract Number		Crop/ Commodity	Variety/ Type	Irr Prc	Int Use	Actual Use	Land Use	C/C Status		orting	Reported Quantity	Determined Quantity	Crop	Officia Measur		Planting	Planting	End
	12	CRP		N	2	2		IN		A	34.00	accountary.		nyledoul	eu	Date	Period	Date
	40		ducer WAYNE		T CLARK	PTNSHIP			Share		34.00	RMA	Yes Unit					2014
	13	CRP		N	2	2		IN		A	26.00		Yes					
		Proc	lucer WAYNE	& BREN	T CLARK	PTNSHIP			Share	100.00	-,	RMA						2014
	14A	WHEAT	HRW	1	GR						105.05	RMA						
		Proc	lucer WAYNE	0 DDEN		DTILOUID		,		A	105.35		Yes		1	0-5-2011		
		1100	MATNE	a bren	CLARK	PINSHIP			Share	100.00		RMA	Unit					
Cr/Co	Var/Type			on-Irrig	Irrigated	Cr/C	o V	ar/Type	Irr Prc	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Prc	Int Use	Non-Irrig	Irrigated
CRP		N		00.00		GRAS	SS .	NAG	N	LS	145.60		WHEAT	HRW			Non-ing	-
Photo Number	r/Legal Des	cription: 215	-44										WILLY	LIKAA	٠.	GR		105.35
	Cropland:	631.00		Rep	orted on C	ropland: 31	10.95				Difference	: -320.05		Repo	rted on N	on-Croplan	d: 0	

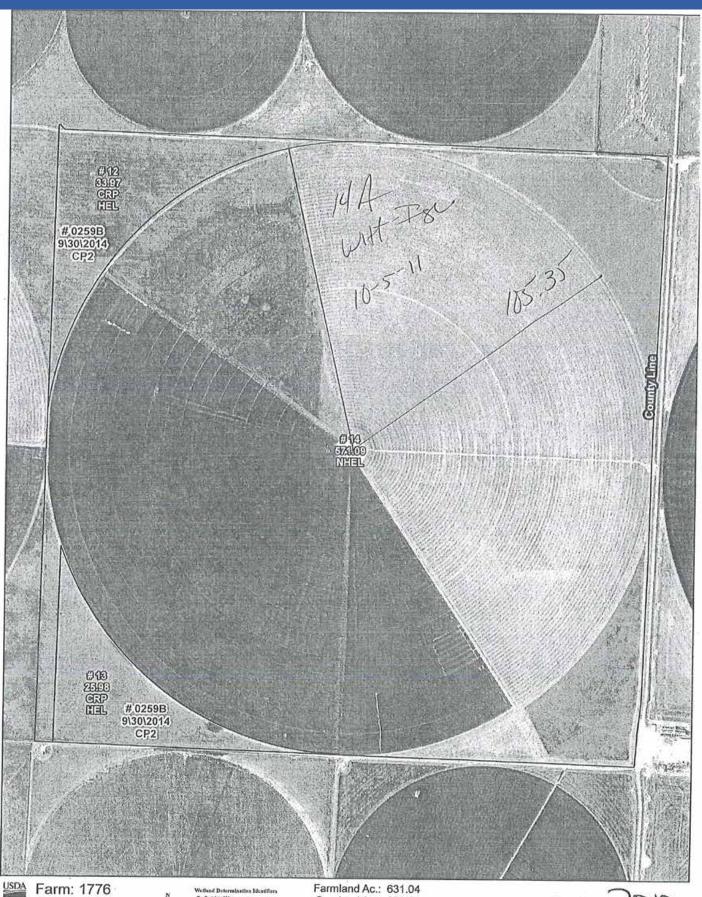


USDA Farm: 1776 FSA Tract: 957 **Moore County**

Farmland Ac.: 644.52 Cropland Ac.: 615.96

310 620 Feet шЦ

Crop Year: 2012

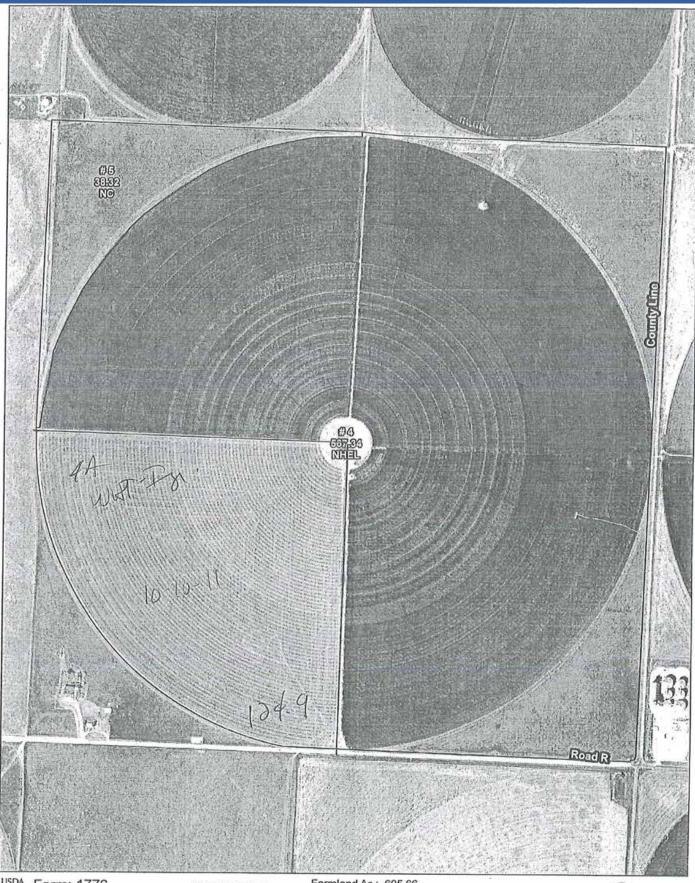


FSA Tract: 1382 **Moore County**

Cropland Ac.: 631.04

280 560 Feet ш

Crop Year: 2012



FSA Tract: 1247
Moore County

Wetland Determination Identifiers

Received the

Farmland Ac.: 605.66 Cropland Ac.: 567.34

0 280 560 Feet

Crop Year: 2012

Moore, l'exas

FSA - 578 (02-01-91)

Farm Number: 1776

Operator Name and Address

WAYNE & BRENT CLARK PTNSHIP

PO BOX 812 DUMAS, TX

79029-0812

REPORT OF COMMODITIES FARM SUMMARY

PROGRAM YEAR: 2012

DATE: 6-4-2012 PAGE: 6

Original Revision

Cropland: 2,129:8 Farmland: 2,197.8

The authority for collecting the following information is Pub.L 107-76. This authority allows for the collection of information without prior OMB approval mandated by the Paperwork Reduction Act of 1995. The data will be used to determine eligibility for assistance. Furnishing the data is voluntary, however, without it assistance cannot be provided. The data may be furnished to any approv responsible for enforcing the provisions of the Act.

De	rumished to any	agency respons	ible for enforcing	g the provision	s of the Act.								
	Produc	er Name			C/C Share	C/0	Share		C/C S	Share		C/C	Share
	WAYNE & BREN	T CLARK PTNSHI	P	0	ORN 100.00	GRA	SS 100.00		UPCN .	100.00		TRNAR	100.00
				W	HEAT 100.00	CRI	P 100.00		SORGH	100.00			
Crop/ Commodity	Variety/ Type	Irr Prac	Int Use	Rpt Exp	Det Exp	Rpt Pvt	Det Pvt	Rpt Vol	Det Vol				
SORGH	HIG	1	SD	11.50									
Crop/ Commodity	Variety/ Type	Irrigation Practice	Intended Use	Reported Quantity	Determined Quantity	Crop/ Commodity	Variety/ Type	Irrigation Practice			Reported Quantity		rmined antity
SORGH	HIG	1 .	SD	228.60		CRP		N	. 2		144.50		
GRASS	NAG	N	LS	370.41		TRNAR		N			34.50		
UPCN		1		199.85		SORGH	GRS	. 1 .	GR		76.30		
GRASS	BOW	N	LS	124.30		WHEAT-	HRW	1	GR		324.75		
CORN-	YEL		GR	683.10									

OPERATOR'S CERTIFICATION: I certify to the best of my knowledge and belief that the acreage of crops and land uses listed herein are true and correct and that all required crops and land uses have been reported for the farms as applicable. The signing of this form gives FSA representatives authorization to enter and inspect crops and land uses on the above identified land.

Operator's Signature (By)

Operator's Signature (By)

This program or activity will be conducted on a nondiscriminatory basis without regard to large, color, religion, national origin, sex, age, marital status, or disability.

This program or activity will be conducted on a nondiscriminatory basis without regard to large, color, religion, national origin, sex, age, marital status, or disability.

Date

MOORE COUNTY F.S.A.

POA / AUTHORITY

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

Operator Name and Address

WAYNE & BRENT CLARK PTNSHIP PO BOX 812 DUMAS, TX 79029-0812

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

DATE: 6-4-2012 PAGE: 1

Original: _____

Cropland: 2,129.8 Farmland: 2,197.8

Tract Number	CLU/ Field	Crop/ Commodity	Variety/ Type	Irr Pro	Int Use	Actual Use	Land Use	C/C Status	Reporting Unit	Reported Quantity	Determined Quantity	Crop Land	Field ID.	Official/ Measured	Planting Date	Planting Period	End Date
954	- 1	GRASS	NAG	N	LS			IN	A	1.1	I	No				01	2020
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit					
	2A	SORGH	HIG	1	SD			X	A	1.5	1-10	Yes			5-15-2012	01	
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00	70106	RMA Unit					
	28	SORGH	HIG	- 1	SD			Χ.	A	2.0		Yes			5-15-2012	01	
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit					
	20	CORN	YEL	1	GR			1	- A	121.5)	Yes			4-23-2012	01	
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00	1010	RMA Unit					
	2D	CORN	YEL	1	GR			1	A	121.5		Yes	. *		4-23-2012	01 .	
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit					
	2E	TRNAR		N				IN	A	7.4) .	Yes				01	
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit					
	2M	GRASS	BOW .	N	LS	LS		1	. A	7.6)	Yes			1-1-2000	01	2020
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit					
	2N	GRASS	BOW	N	LS	LS		1	A	7.6)	Yes -		*	1-1-2000	01	2020
		Pro	ducer -WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit					
	2P	GRASS	BOW	N.	LS	LS.		1	A	16.4)	Yes			1-1-2000	01	2020
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit					2020
	2Q	GRASS	BOW	N	LS	LS		1	A	6.3)	Yes			1-1-2000	01	2020
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit				٠,	2020
	2R	GRASS	BOW	N	LS	LS		1	A	7.3)	Yes			1-1-2000	01	2020
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit				• •	2020
	2S	GRASS	BOW	N	LS	LS		1	Α.	16.4		Yes			1-1-2000	01	2020
		Pro	ducer WAYN	E & BR	ENT CL	ARK PTNS	HIP		Share 10	0.00		RMA Unit			2000	٠.	

Moore, Texas

FSA - 578 (02-01-91) Farm Number: 1776

REPORT OF COMMODITIES
FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

Cr/Co		Commodity	Type	Prc	Int Use	Actual Use	Land Use	C/C . Status	Reporting Unit	Qu		rmined antity			cial/ sured	Planting Date	Planting Period	End Date
	Var/Typ	e Irr Pro	Int Use	Non-Irrig	Irriga	ated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated
SORGH	HIG	1	SD		3.5	0	GRASS	NAG	N	LS	1.11		TRNAR		N		7.40	
GRASS	BOW	N	LS	61.60			CORN	YEL	1	GR		243.00						
	_	escription: E/	2 206 BLK.	44														
	Croplan	d: 315.50		Re	eported	on Croplar	nd: 315.5	0			Difference	0.00		Repo	orted on N	on-Cropland	: 1.11	
.957	1	GRASS	NAG	N	LS			IN	Α		156.80		Yes				01	202
	,		oducer WAY		NT CL	RK PTNS	HIP		Share	100.00		R	MA Unit					
	10	CRP		N	2	2	4	IN	. A		34.50		. Yes .				01	. 201
			oducer WAY		NT CLA	RK PTNS	HIP		Share	100.00		R	MA Unit					
	11 -	CRP		N	2	2		IN	Α		33.90		Yes				01	201
			oducer WAY				HIP		Share	100.00		R	MA Unit					
	12	CRP		N	2	2		IN	Α		16.10		Yes				01 -	201
			oducer WAY	'NE & BRE		RK PTNS	HIP		Share	100.00		R	MA Unit					
	13A	WHEAT	HRW	I	GR			1	A		94.50		Yes			10-4-2011	01	
			oducer WAY	NE & BRE			HIP		Share	100.00		. R	MA Unit					
	13B	SORGH	HIG		SD.			. 1	Α.		135.00	5	Yes			5-11-2012	01	
	(ODD		oducer WAY	NE & BRE		RK PTNS	HIP		Share	100.00	. / 10		MA Unit				,	
1	13BB	SORGH	GRS		GR.			1	A		45.00		Yes			5-11-2012	01	
	400	UPCN	oducer WAY	'NE & BRE	NT CLA	RK PTNS	HIP		Share		100		MA Unit					
	13C							J .	Α.		94.50 - \D		Yes			5-2-2012	01	
	13D		oducer WAY		NT CLA	RK PTNS	HIP		Share	100.00		R	MA Unit					
	130	TRNAR		N				· IN	A		5.70		Yes				01	
			oducer WAY				HIP		Share	100.00		. R	MA Unit					
	14	GRASS	NAG	N	LS	LS		IN	Α		20.90		No				01	202
×		Pn	oducer WAY	'NE & BRE	NT CLA	RK PTNS	HIP		Share	100.00		R	MA Unit					

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

Tract Number		Crop/ Commodity	Variety/ Type	Irr Pro	Int Use	Actual Use	Land Use	C/C Status	Reporting Unit		ported antity		mined -			cial/ sured	Planting Date	Planting Period	End Date
	15	GRASS	NAG	N	LS	LS		IN	Α		7.70			No				01	2020
		Pr	oducer WAY	YNE & BRE	ENT CL	ARK PTNS	HIP		Share	100.00			R	MA Unit					EULU
								4.				3.							
Cr/Co	Var/Type	e Irr Pro	Int Use	Non-Irrig	Irrig	ated	Cr/Co	Var/Type	Irr Pro	Int Use	B Non-	-Irrig	Irrigated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated
SORGH	HIG	1	SD		135	5.00	CRP		N	2	84.	.50		GRASS	NAG	N	LS	185,40	migated
TRNAR		N		5.70			UPCN		1				94.50	SORGH	GRS	ï	GR	100.40	45.00
WHEAT	HRW	1	GR		94	.50											Oit		45.00
Photo Numbe	er/Legal De	escription: 21	14-44 & pens	s on 250-44	\$														
	Cropland	d: 616.00		Re	eported	on Cropla	nd: 616.0	00			Diffe	erence:	0.00		Reno	rted on N	Non-Cropland	- 28.60	
1247	4A	WHEAT	HRW	1	GR			1	A		124.90			Yes	71090		10-10-2011	01	
		Pr	oducer WAY	YNE & BRE	ENT CL	ARK PTNS	HIP		Share	100.00			RI	MA Unit			10 10 2011	•	
	4B	SORGH	HIG	1	SD			1	A		93.60			Yes			5-10-2012	01	
			oducer WAY	YNE & BRE	ENT CL	ARK PTNS	HIP		Share	100.00			RI	MA Unit			0 10 2012		
	4BB	SORGH	GRS	1	GR			1	A		31.30	-010	1	Yes			5-10-2012	01	
		Pro	oducer WAY	YNE & BRE	ENT CL	ARK PTNS	HIP		Share	100.00			RI	MA Unit				• • • • • • • • • • • • • • • • • • • •	
	4C	CORN	YEL	1	GR			1	A		233.40	-010	lo .	Yes			4-18-2012	01	
		Pro	oducer WAY	YNE & BRE	NT CL	ARK PTNS	HIP		Share	100.00			RI	MA Unit			10 2012		
	4D	TRNAR		N				IN	. A		21.40			Yes				. 01	
		Pro	oducer WAY	YNE & BRE	NT CL	ARK PTNS	HIP		Share	100.00			RI	AA Unit					
	4M	GRASS	BOW	N	LS	LS		1	A		28.20			Yes			1-1-2000	01	2020
		Pro	oducer WAY	YNE & BRE	NT CL	ARK PTNS	HIP		Share	100.00			R/	AA Unit					2020
	4N	GRASS	BOW	N	LS	LS		1	A		34.50			Yes			1-1-2000	01	2020
		Pro	oducer WAY	YNE & BRE	NT CLA	ARK PTNS	HIP		Share	100.00			RI	AA Unit			1-1-2000	01	. 2020
	5	GRASS	NAG	N	LS	LS		IN	A		38.30			No				01	2020
		Pro	oducer WAY	YNE & BRE	NT CL	ARK PTNS	HIP		Share	100.00			R/	AA Unit				01	2020

Moore, Texas

FSA - 578 (02-01-91)

Farm Number: 1776

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

Tract Number	CLU/ Field	Crop/ Commodity	Variety/ Type	Irr Pro	Int Use	Actual Use	Land Use	C/C Status	Reporting Unit	Repo Qua		ermined uantity	Crop Land		ficial/ ssured	Planting Date	Planting Period	End Date
Cr/Co	Var/Typ	oe Irr Pro	Int Use	Non-Irrig	Irriga	ited	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	-Irr Pro	Int Use	Non-Irrig	Irrigated
SORGH	HIG	1	SD		93.	60	GRASS	NAG	N	LS	38.30		TRNA		N		21.40	
GRASS	BOW	N	LS	62.70			SORGH	GRS	ĭ	GR		31.30	COR	N YEL	1	GR		233.40
WHEAT	HRW	1	GR		124	.90												
hoto Numbe	er/Legal D	escription: 1	73-44															
	Croplan	nd: 567.30		Re	eported	on Cropia	and: 567.3	30	,		Difference	e: 0.00		Ren	orted on N	Von-Cropland	d: 38.30	
1382	1	GRASS	NAG	N	LS			IN	Α	-	145.60		Yes				01	2020
		Pr	rodućer WAY	YNE & BRE	ENT CLA	RK PTN	SHIP		Share 1	100.00		R	MA Unit					
	12	CRP		N	2	2		IN	A		34.00		Yes				01	201
		Pr	roducer WAY	YNE & BRE	ENT CLA	RKPTN	SHIP		Share "	100.00		-R	MA Unit				• •	201
	13	CRP		N	2	2		IN	A		26.00		Yes				01	201
		Pr	roducer WAY	YNE & BRE	ENT CLA	RK PTN	SHIP		Share 1	100.00		R	MA Unit				-	201
	14A	WHEAT .	HRW	1	GR			1	. A	-	105.35		Yes			10-5-2011	01	
		Pr	roducer WAY	YNE & BRE	ENT CLA	RK PTN	SHIP		Share 1	100.00		R	MA Unit					
	148	UPCN		1				1 :	A	1	105.35 - 01	01	Yes			5-3-2012	01	
		Pr	roducer WAY	YNE & BRE	ENT CLA	RK PTN	SHIP		Share 1	100.00		R	MA Unit					
	14C	CORN	YEL	Ţ	GR			1	Α	2	206.70 - 01	101	Yes			4-19-2012	01	
		Pr	roducer WAY	YNE & BRE	ENT CLA	RK PTN	SHIP		Share 1				MA Unit					
	14D	SORGH	HIG	1	SD			X	Α		8.00 - 01	04	Yes			5-15-2012	01	
		Pr	roducer WAY	YNE & BRE	ENT CLA	RK PTN	SHIP		Share 1				MA Unit					
Cr/Co	Var/Typ	oe Irr Pro	Int Use	Non-Irrig	Irriga	ited	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	irr Pro	Int Use	Non-Irrig	Irrigate

Moore, Texas

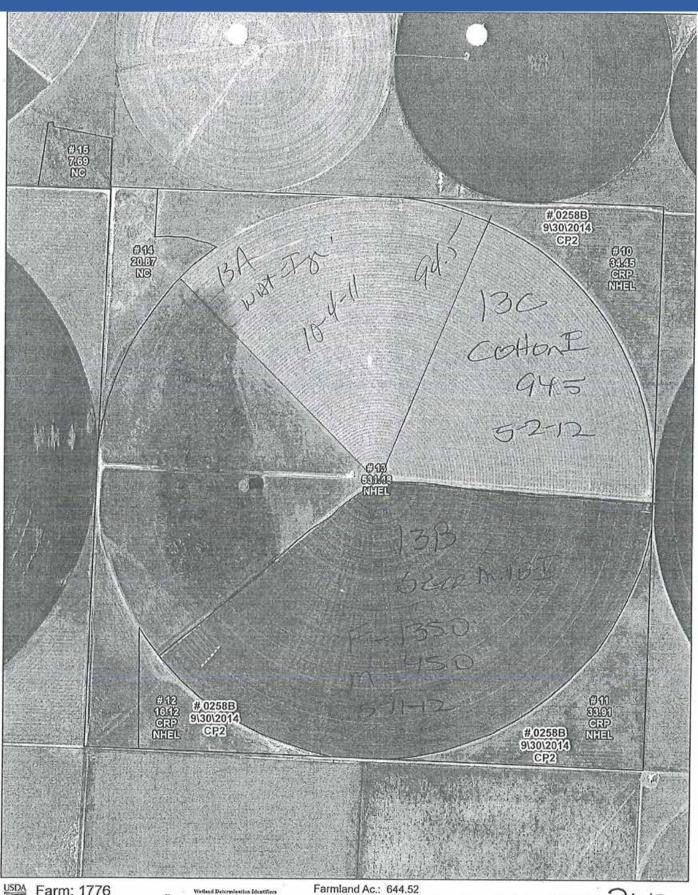
FSA - 578 (02-01-91) Farm Number: 1776 REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

PROGRAM YEAR: 2012

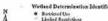
DATE: 6-4-2012

PAGE: 5

Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Irrig	Irrigated	Cr/Co	Var/Type	Irr Pro	Int Use	Non-Imig	Irrigated
SORGH	HIG	1	SD		8.00	CRP		N	2 .	60.00		GRASS	NAG	N	18	145.60	
UPCN		1			105.35	CORN	YEL	î	GR		206.70	WHEAT	HRW	1	CD	140.00	405.05
Photo Number	er/Legal Des	cription: 2	15-44						Oit		200.70	WILEA	HEVY	1	GR		105.35



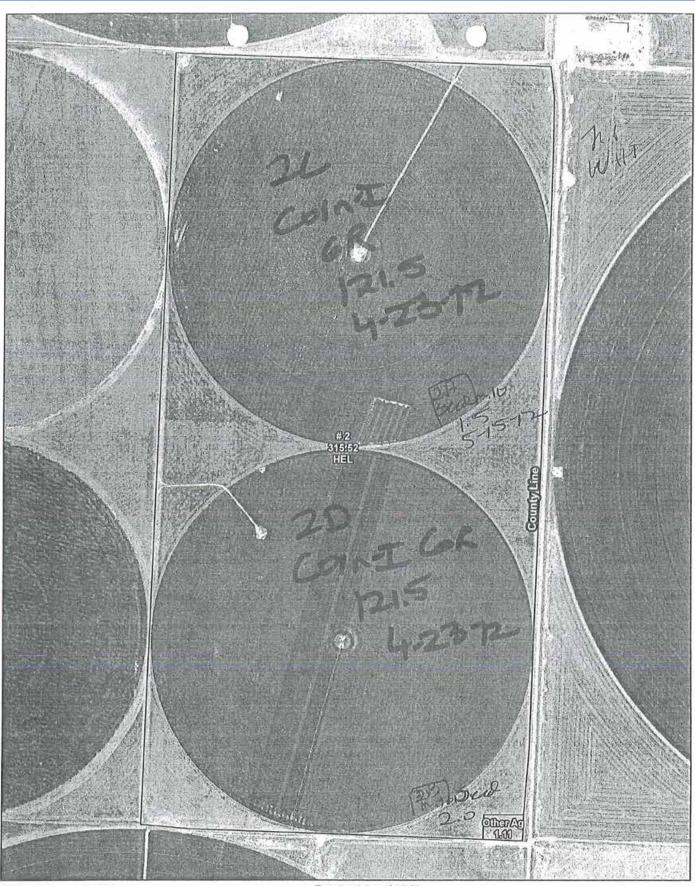
Farm: 1776
FSA Tract: 957
Moore County



Farmand Ac.: 644.52 Cropland Ac.: 615.96

0 310 620 Feet

Crop Year: 2012



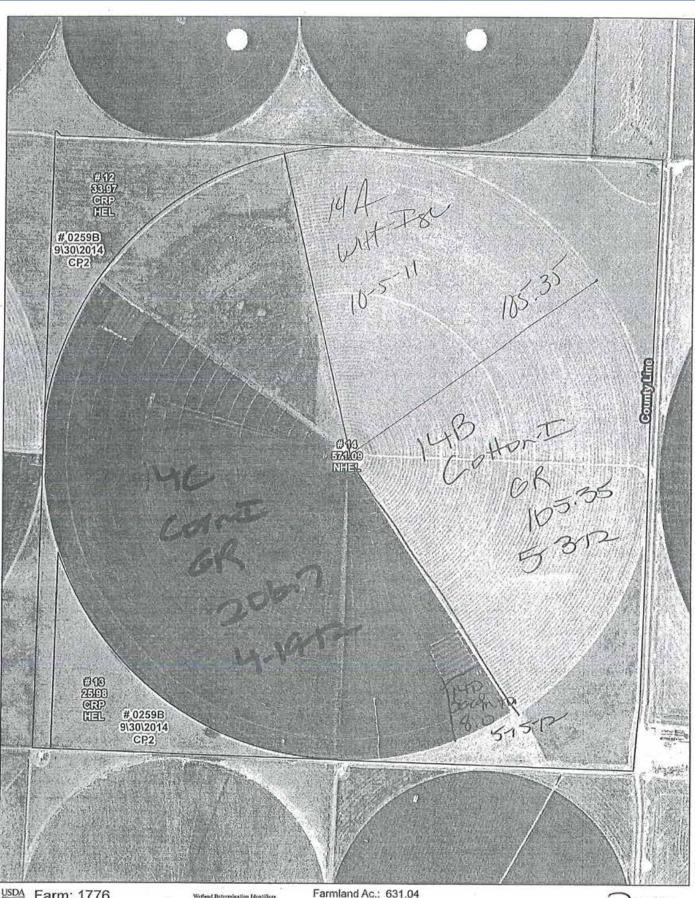
Farm: 1776
FSA Tract: 954
Moore County

Restricted Une
 Limited Restrictions
 Exemps from Conservation Compliance Provide

Farmland Ac.: 316.63 Cropland Ac.: 315.52 o

0 220 440 Feet

Crop Year: 2012



Farm: 1776 FSA Tract: 1382 **Moore County**

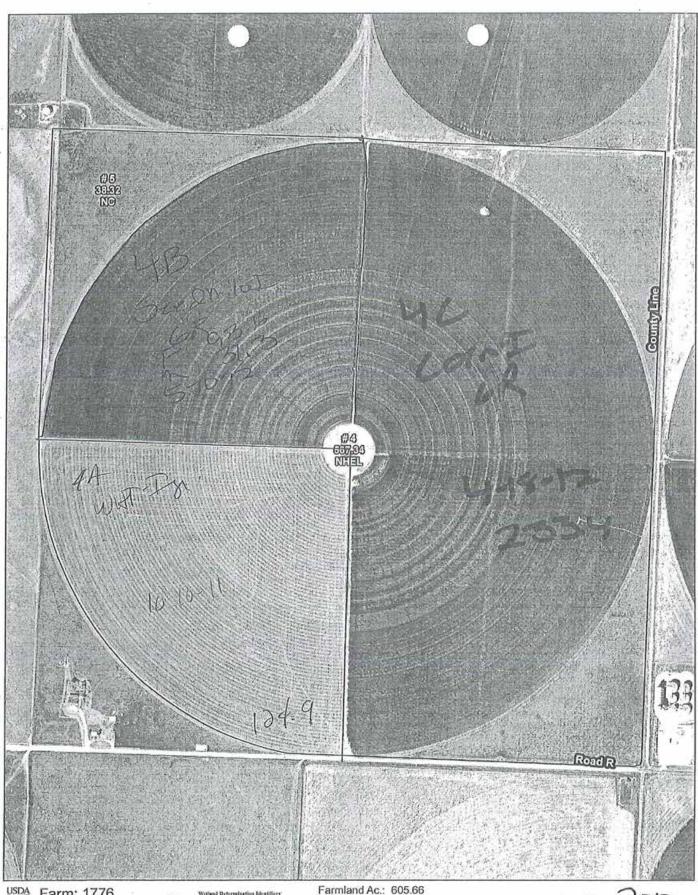


Cropland Ac.: 631.04

280 560 Feet ш

0

Crop Year: 2012



Farm: 1776 ESA Tract: 1247 **Moore County**

Farmland Ac.: 605.66 Cropland Ac.: 567.34

280

Crop Year: 2012 560 Feet

Hartley, Texas

FSA - 578 (Producer Print)

Producer Name and Address

WAYNE & BRENT CLARK PTNSHIP PO BOX 812 DUMAS. TX 79029-0812

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

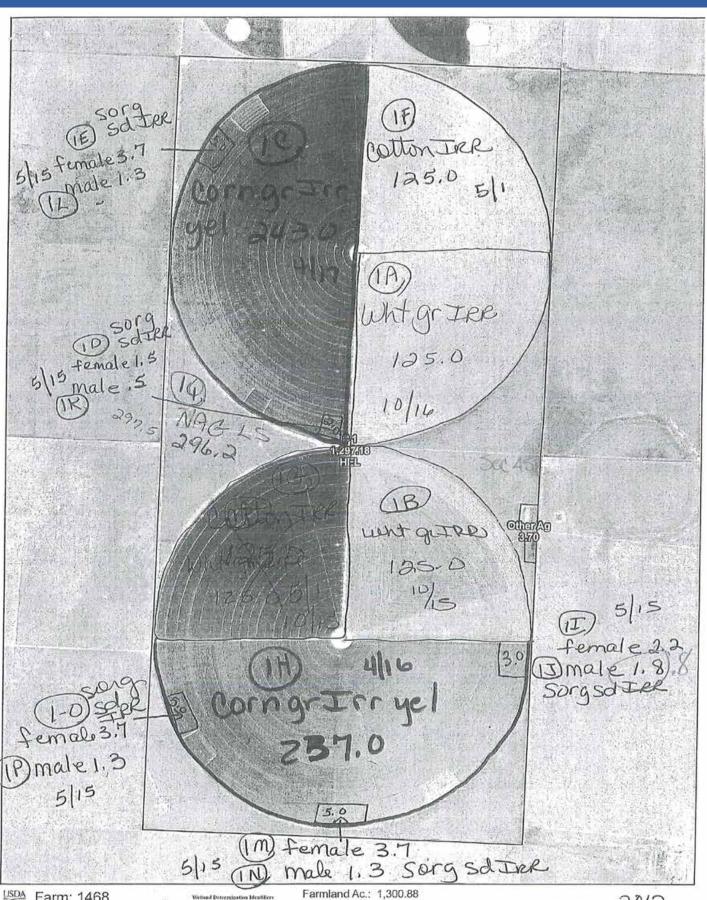
Form Approved - OMB No. 0560-0004

PROGRAM YEAR: 2012

DATE: 06/14/2012 PAGE: 2

Farm Number	Tract Number	Field	Irrigation Practice	Commodity	Var/ Type	Int Use	Act Use	C/C Status	Reporting Unit	Reported Quantity	Determined Quantity	Crop Land	Planting Date	Planting Period	End Date	Producer Share	Producer Name	RMA Unit	NAP Unit
1468	4890	1D	1	SORGH	GRS	GR		Ţ	A	1.30 -	0103	Yes	5/15/12	01		100.00	WAYNE & BRENT		
		1E	1	UPCN				1	A	60.00	70104	Yes	5/1/12	01		100.00	CLARK PTNSHIP WAYNE & BRENT		
		1F	1	SORGH	HSG	SD		1	A.	1.50	0103	Yes	5/15/12	01		100.00	CLARK PTNSHIP WAYNE & BRENT		
		1G	1	SORGH	GRS	GR		I	A	0.50	0103	Yes	5/15/12	01		100.00	CLARK PTNSHIP WAYNE & BRENT		
		1H	N	GRASS	NAG	LS		IN	A	80.40		Yes		01		100.00	CLARK PTNSHIP WAYNE & BRENT		
Photo N	umber/Le	gal Des	cription: H&	TC 44: S/2 8	7					Crop	oland: 320.40					Fa	CLARK PTNSHIP armland: 320.40		
Crop/ Commod	lity	Var/ Type	Irrig Prac		Int Use		ported antity		etermined uantity	Prevent Reporte Quantit	d Det	vented ermined antity	Rep	erimental orted mtity	D	sperimental etermined uantity	Volunteer Reported Quantity	Volu Deter Quan	rmined
CORN		YEL	1		GR		533.00											Çum	
GRASS		NAG	N		LS		130.00 376.60												
SORGH		GRS			GR		8.00												
WHEAT		HRW	1		SD GR	2	20.00												
arming	Operat	ion To	tals			-								· · ·					
Crop/ Commod	ity	Var/ Type	Irrig Prac		Int Use		ported antity		etermined pantity	Prevent Reporte Quantity	d Det	vented ermined intity	Rep	erimental orted ntity	De	perimental termined antity	Volunteer Reported Quantity	Volus Deter Quan	mined
CORN		YEL	1		GR .		33.00										Quantity	Quan	ility
UPCN GRASS		NAG	1				30.00												
SORGH		GRS	N		LS GR	3	376.60												
SORGH		HSG	- 1		SD.		8.00												
WHEAT		HRW	ì		GR		20.00												
RODUC and uses dentified	ER'S CEF have bee land.	n report	TION: I ce ed for the f	rtify to the he	et of m	knowl	odao o	nd belief this form	that the acre gives FSA r	eage of crops representative	s and land us res authorizat	es listed ion to er	herein are iter and ins	true and co	rrect and	that all red uses on the	quired crops and a above		
roducer's	s Signatur	e (By)									Date								

This program or activity will be conducted on a non discriminatory basis without regard to race, color, religion, national origin, sex, age, marital status, or disability



Farm: 1468
FSA Tract: 4889
Hartley County

Wethood Determination Identifiers

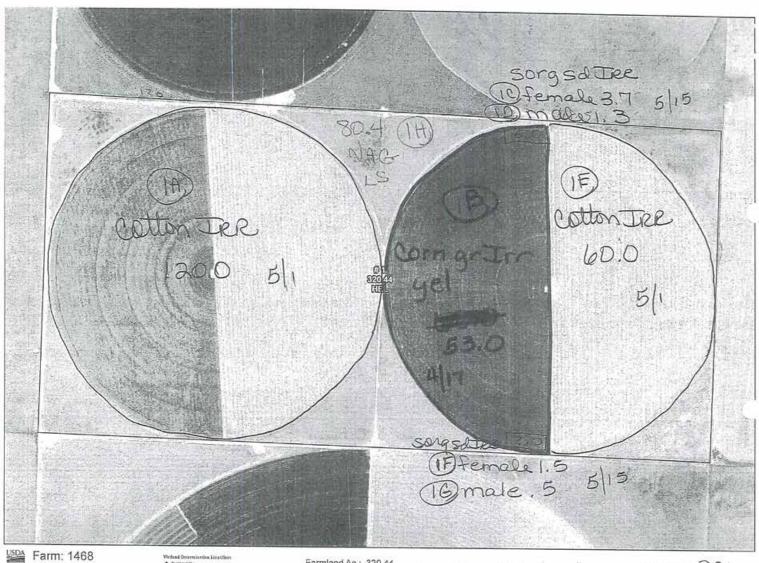
* Remeted the
Limited Resistance
Langer from Concernion Compliance Provide
Without Fair do not represent the size, choose

Farmland Ac.: 1,300.88 Cropland Ac.: 1,297.18 o

450 900 Feet

Crop Year: <u>2012</u>

Map Created: 09/22/2011



FSA Tract: 4890 Hartley County

Farmland Ac.: 320.44 Cropland Ac.: 320.44 640 Feet

Crop Year: <u>201</u>2

Map Created: 09/22/2011

FARMLAND MANAGEMENT SERVICES CROP INFORMATION REPORT Crop Year: 2013

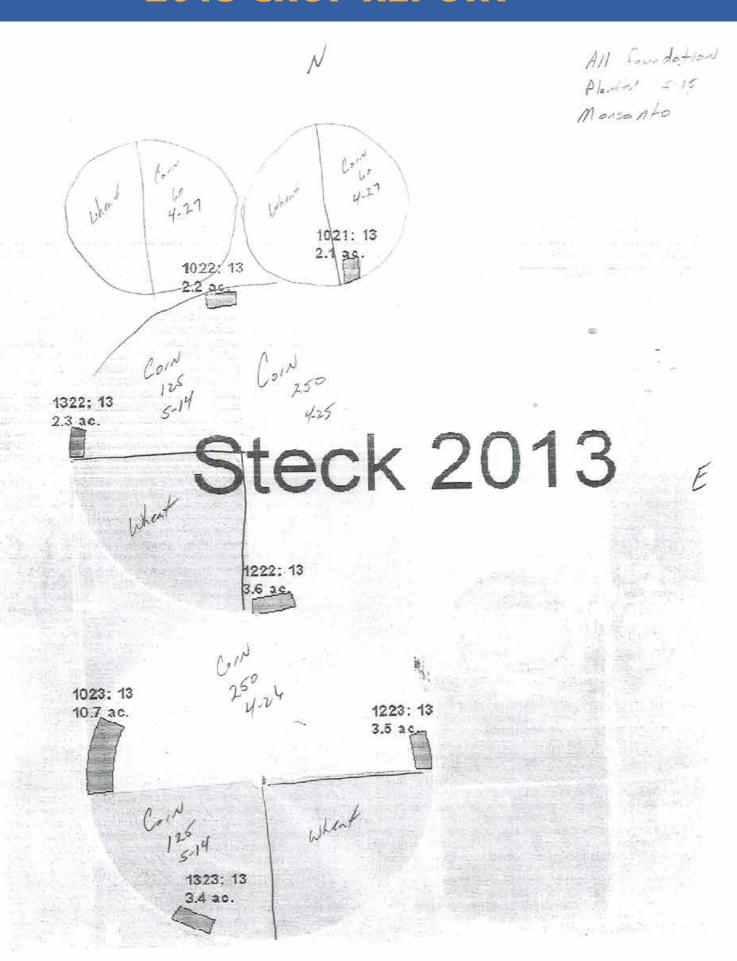
OPERATOR NAME: BYPAT CLOCK

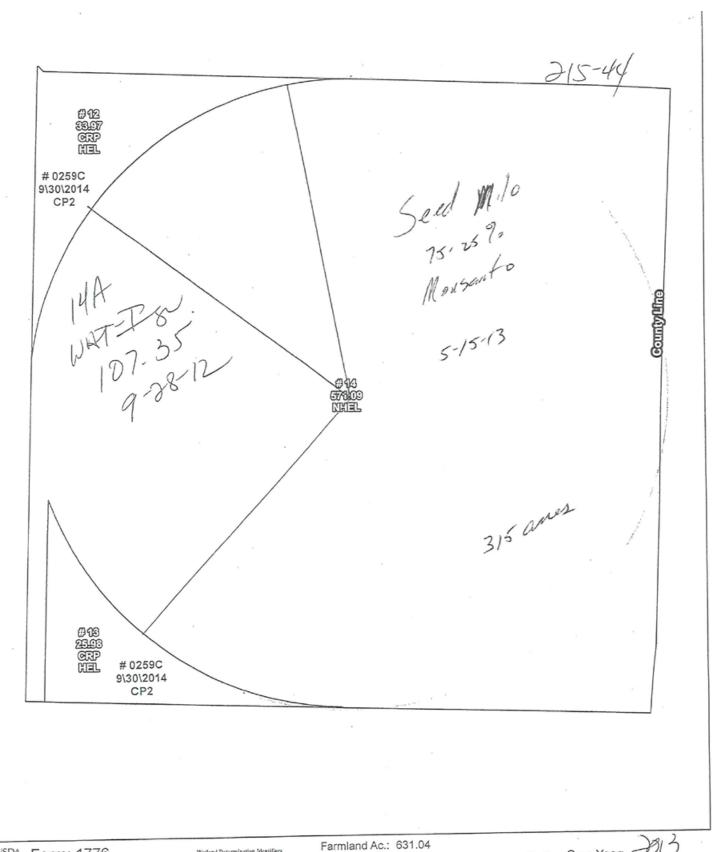
FIELD * NUMBER	ACRES	CROP	VARIETY	PLANTING DATE	1.7.755500	ILIZER UAL/ACRI	t	TILLAGE METHOD - (Circle all that apply)
1772	3//0	Sond YILLA	Sorphian Philoge	5-16-13	N: 200 P:	(00) K	: -	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
172	120	Docs	Dipage 5 33, 77	11-24-13	N: 200 P:	60 K	4	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
100	196	I Shart	Tam III	6-09-12	N: 100 P:	K		No-Till Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
12	212	3000 177.10	monsanto	5-15-13	The state of the s	CONK	: -	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
8/2	707 25	7 10000	Tam III.	9-29-12	N: 100 P:	the first of the same of the s	-	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
200	100	5000 W. Jan	moncarto	5-111-12		60 K	-	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate (- Strip Till)
21/1	100	T. Un A a L	Tom 111	10-25-15	N: /OO P:		-	(No-Till + Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip: Ptil-
011	1/3/2	COLD	Channel	11-27-12			-	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate Strip Till
64	120	17 10 2 - 7	Tan	17 -72 -73	N:1//O P:		-	(No-Till A Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
72	207	Colo	Charaget Digger	5 V/ U 36			-	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
870	17/2	C. Manage	Control of the second	1/1 /= 12	N:/(Y) P:	- Harrison	-	(No-Till ⊃Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
000	11211	0.00.0	Manage Farance	2124113	The state of the s	the state of the s	-	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate Strip Till
73	117 40	Gan	Tan III	10-15-19	N: /(2)(2) P:	-100	-	(No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - Strip Till
4.5	270	COLA	1600 H Dhengal	11 001-12	The second secon	- Acres	-	No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate (Strip Fill)
204	27.0	mila Nate	VII AN SON LEY	5-15-13				No-Till - Moldboard Plow - Chisel Plow - Disk - Field Cultivate - (Strip Till)

FIELD NUMBER	LIMESTONE ** APPLIED/ACRE	100	HE	APPLIC.		(Circle)		HERBICIDES U	SED – Include	rate/acre		IN	SECTICID	E USED - Ir	nclude rate/	acre
			PRE	POST_	BAND	SPOT									- 77	77777
All seen	IN IA D	PPI	(PREO	POST	BAND	SPOT	19/ 1	breef Mag	191	Guardineal	500	Star	NC	6 62	-1 /4 Fas	INC
		PPI	PRE	POST	BAND	SPOT	4	1	/						11.	
All Co	RN	PPI	PRE	POST	BAND	SPOT		Roundup	3.6 Dt	Holex GT	7 60	3 Bascel	- 10	02. HEM.	dist	-pto Car
	****	PPI	PRE	POST	BAND	SPOT	111	Ritte D.	6.05	. Rifle IPI	+ Atriz	15				250
All Ce	Hoal	PPI	PRE	POST)	BAND	SPOT	32.02	Kounded	32 0	2 Romanday						
	11771.00	PPI	PRE	POST	BAND	SPOT										
All WI	LAT	PPI	PRE	POST	BAND	SPOT	101	LU6								
Mark Andrews	WEARING TO SERVICE STATE OF THE PERSON SERVICE STATE STATE OF THE PERSON SERVICE STATE STA	PPI	PRE	POST	BAND	SPOT	/	M- 2002-07-								
		PPI	PRE	POST	BAND	SPOT										
		PPI	PRE	POST	BAND	SPOT										
		PPI	PRE	POST	BAND	SPOT										
		PPI	PRE	POST	BAND	SPOT										
		PPI	PRE	POST	BAND	SPOT										
		PPI	PRE	POST	BAND	SPOT										1

^{*} Please attach field maps indicating crop location. ** Please submit copies of limestone invoices and field map indicating area applied.

COMMENTS:





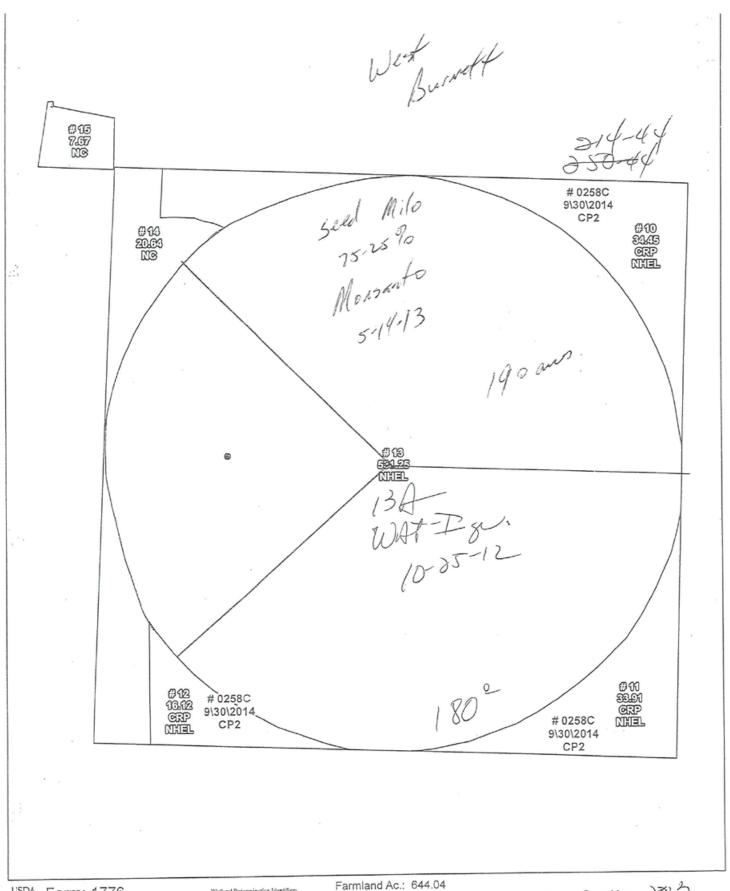
USDA Farm: 1776 FSA Tract: 1382 Moore County



Cropland Ac.: 631.04

560 Feet 0 280

Crop Year: (



FSA Tract: 957
Moore County

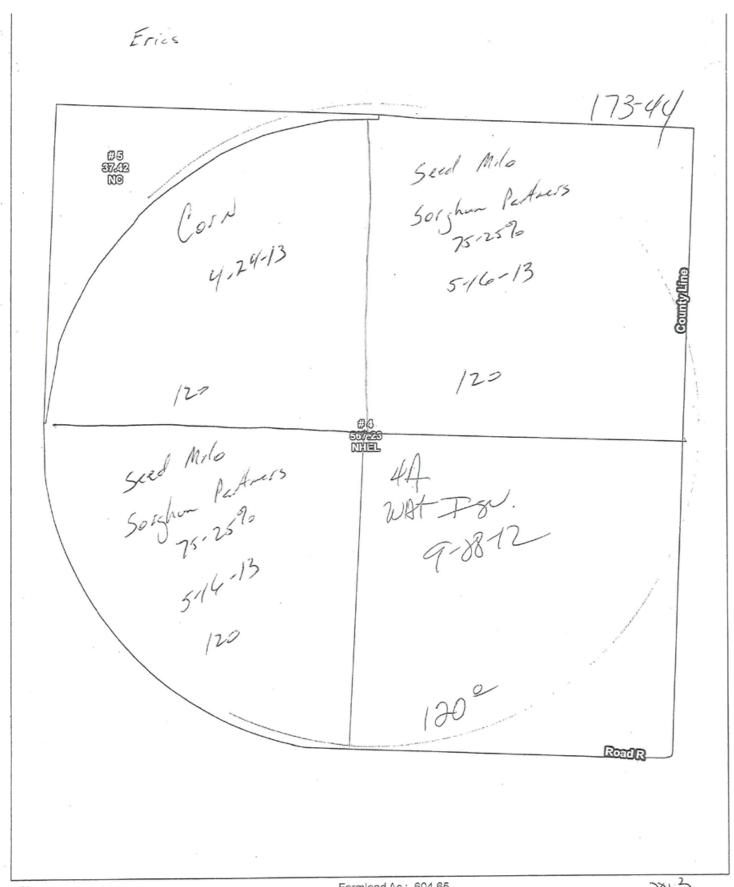


Wetland Determination Identifiers

Farmland Ac.: 644.04 Cropland Ac.: 615.73

0 310 620 Feet

Crop Year: 2013



Farm: 1776
FSA Tract: 1247
Moore County



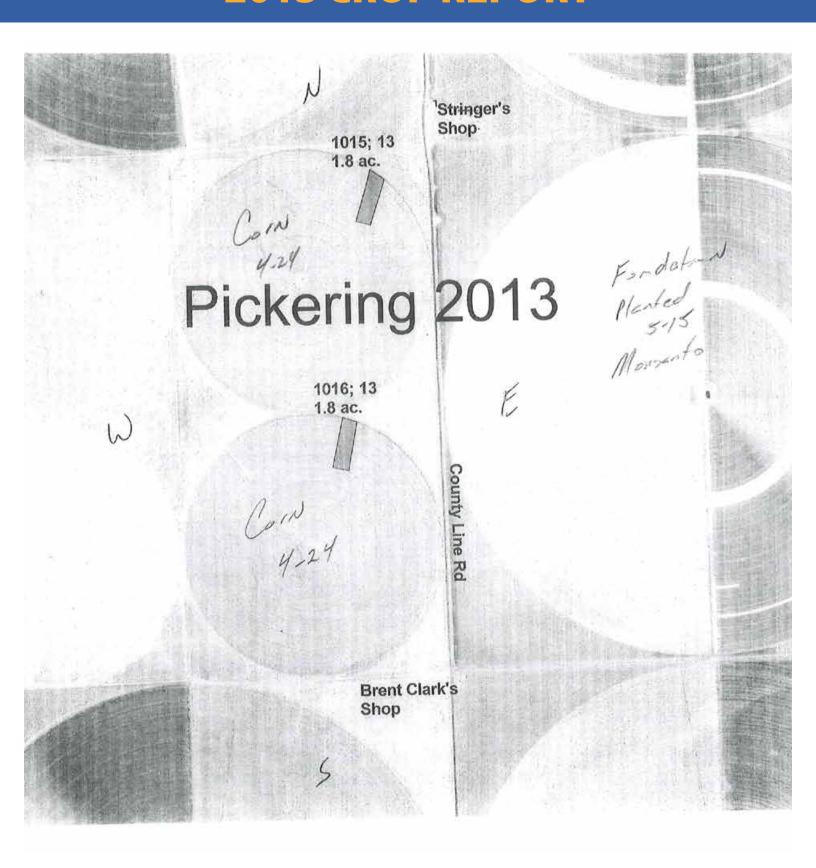
Vetland Determination Identifiers

Restricted Use

Farmland Ac.: 604.65 Cropland Ac.: 567.23

0 280 560 Feet

Crop Year: 2013



Fair	P 32 B 34(100	33y 75 (50) 33y 77 (50) AMI RW	8 115) April (200) PHSI RR (185)	214-13 (234) Rib Doubk 214-14 (64) Rib Tight	215-52 (100) PB Toph 90-10	211-98 (50) RibDouble	18-3111 18-3111 Triple	DK 6298 (50) Pub Bouble 6469 (25) Tiple 6387 (25) Ris Double
McDary Home	350		Bers 4-22 60 1151 AM 32 1151 RR 4-19 Lake	50 214.13 Pol 4-20				
	315					٠,		,
Pickering 2	120	4-23	50 1151 RR 1	50-7-14 N				
L	370	50-33777	30-14 100 HISI 81	100 211-B	5 50-215-52 N	insode		
		50	3/0 1151 Pl	250	32			Coffee 5-3 Telly Epic 5-3 Methony 2011 5-2
Found attra								Mediany 2011 5-2
Steek Pickling			50 - 1151 50 - 1151 km	8035				
	Publication of the second		- L					



FARM: 1468

Texas U.S. Department of Agriculture Prepared: 5/16/14 2:07 PM

HartleyFarm Service AgencyCrop Year:2014Report ID: FSA-156EZAbbreviated 156 Farm RecordPage:1 of 2

DISCLAIMER: This is data extracted from the web farm database. Because of potential messaging failures in MIDAS, this data is not guaranteed to be an accurate and complete representation of data contained in the MIDAS system, which is the system of record for Farm Records.

Operator Name Farm Identifier Recon Number

WAYNE & BRENT CLARK PTNSHIP

Farms Associated with Operator:

None

CRP Contract Number(s): None

Farmland	Cropland	DCP Cropland	WBP	WRP/EWP	CRP Cropland	GRP	Farm Status	Number of Tracts
1621.31	1617.61	1617.61	0.0	0.0	0.0	0.0	Active	2
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL/FWP			FAV/WR History	
0.0	0.0	1617.61	0.0	0.0			N	

Сгор	Base Acreage	Direct Yield	CC Yield	CCC-505 CRP Reduction
WHEAT	182.4	41	52	0.0
CORN	1055.5	130	188	0.0
GRAIN SORGHUM	54.2	80	91	0.0
SUNFLOWERS	62.9	1697	1983	0.0
BARLEY	38.7	50	50	0.0
Total Base Acres:	1393.7			

Tract Number: 4889 Description: H&TC 44: 45, 82

BIA Range Unit Number:

BIA Range Unit Number:

Description: H&TC 44: 45, 82

FAV/WR
History
N

HEL Status: HEL: conservation system is being actively applied

Wetland Status: Tract does not contain a wetland

WL Violations: None

		DCP			CRP	
Farmland	Cropland	Cropland	WBP	WRP/EWP	Cropland	GRP
1300.88	1297.18	1297.18	0.0	0.0	0.0	0.0

State	Other	Effective	Double	MPL/FWP
Conservation	Conservation	DCP Cropland	Cropped	
0.0	0.0	1297.18	0.0	0.0

Crop	Base Acreage	Direct Yield	CC Yield	CCC-505 CRP Reduction
WHEAT	107.7	42	61	0.0
CORN	875.3	130	200	0.0
GRAIN SORGHUM	31.3	80	100	0.0
SUNFLOWERS	62.9	1697	1983	0.0

Total Base Acres: 1077.2

Owners: PROVENTUS II LLC
Other Producers: None

FARM: 1468

CRP

Prepared: 5/16/14 2:07 PM Texas U.S. Department of Agriculture

Crop Year: 2014 Hartley **Farm Service Agency Abbreviated 156 Farm Record**

Page: 2 of 2 Report ID: FSA-156EZ

DISCLAIMER: This is data extracted from the web farm database. Because of potential messaging failures in MIDAS, this data is not guaranteed to be an accurate and complete representation of data contained in the MIDAS system, which is the system of record for Farm Records.

0.0

0.0

Tract Number: 4890 Description: H&TC 44: S/2 87

0.0

FAV/WR

BIA Range Unit Number:

History

HEL Status: HEL: conservation system is being actively applied

Wetland Status: Tract does not contain a wetland

Ν

GRP 0.0

WL Violations: None

0.0

Farmland	Cropland	Cropland	WBP	WRP/EWP	Cropland
320.43	320.43	320.43	0.0	0.0	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL/FWP	

DCP

320.43

Crop	Base Acreage	Direct Yield	CC Yield	CCC-505 CRP Reduction
WHEAT	74.7	39	39	0.0
CORN	180.2	130	130	0.0
GRAIN SORGHUM	22.9	79	79	0.0
BARLEY	38.7	50	50	0.0

Total Base Acres: 316.5

Owners: PROVENTUS II LLC Other Producers: None

Hartley Co. Line

Form: FSA-156EZ



United States Department of Agriculture Farm Service Agency

Program Year: 2014 Date

: Jan 13, 2014

See Page 4 for non-discriminatory Statements.

Abbreviated 156 Farm Record

Farm Number: 1776

State : County: MOORE

TEXAS

Operator Name

: WAYNE & BRENT CLARK PTNSHIP

Farms Associated with Operator: 48-341-355, 48-205-1468, 48-341-1697, 48-341-1772, 48-341-1776

CRP contract numbers

: 0258C, 0259C

1994 1994 Provide Paris Country of Reference Parm Land Data Party Color of the Country Party Country C

Farmland	Cropland	DCP Cropland	WBP	WRP	CRP	GRP	Para	Status	Number Of Tracts
2,196.32	2,129.48	2,129.48	0.00	0.00	144,50	0.00	A	ctive	4
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	FWP	FAV/WR History	Acre Election	EWP	OCP Ag. Related Activity
0.00	0.00	1,984.98	0.00	0.00	0.00	No	No	0.00	D.00

TO STATE THE PROPERTY OF THE P

Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield
Wheal	385.60	0,00	0.00	34	55
Corn	1,142.50	0.00	0.00	105	165
Grafo Sorghum	154.00	0.00	0.00	72	72
Sunflowers	125.60	0.00	0.00	1187	1367
		·			•

TOTAL

1807.10

0.00

0.00

CANADA COLORA DE CARA DE CARA DE CONTROL DE

State : TEXAS

County: MOORE

Farm Number ; 1776

Description : E/2 206 BLK; 44

Tract Number : 954 FAV/WR History : No

BIA Unit Range Number:

HEL Status

: HEL field on tract. Conservation system being actively applied

Wetland Status

! Tract does not contain a wetland.

WL Violations

Owners

: PROVENTUS ILLIC

Other Producers

Tract Land Data (1997) 1997 (1997) 1997 (1997) 1997 (1997) 1997

(-23	.,	- 1 m mag n mg - 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1					* * *	·	
Farm Land	Cropland	DCP Cropland		WBP			WRP	CRP	GRP
316.59	315.48	315.48		0.00			0.00	0.00	0.00
State Conservation	Other Conservation	Effective DCP Cropland	Double	Cropped	MP	L	FWP	EWP	DCP Ag. Related Activity
0.00	0.00	315.48	(00.0	0,0	0	0.00	0.00	0.00

Cop Crop Data

Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield
Wheat	47.80	0.90	0.00	58	58

Hartley Co. Line

Form: FSA-156EZ



United States Department of Agriculture

Farm Service Agency

Program Year: 2014

Date

: Jan 13, 2014

Abbreviated 156 Farm Record

Г	Corn	230.70	0,00	00.0	153	153	
	Grain Sorghum	29.20	0.00	0.00	100	100	
	TOTAL	307.70	0.00	0.00			,

TOTALINA CONTRACTOR OF A SECTION OF A NOTES OF A MARKET OF THE CONTRACTOR

State : TEXAS

Farm Number : 1776

County: MOORE

Description : 214-44 & pens on 250-44

Tract Number : 957

FAV/WR History : No

8IA Unit Range Number :

HEL Status

: HEL field on tract. Conservation system being actively applied

Wetland Status

: Tract contains a welland or farmed wetland

WL Violations

Owners

: PROVENTUS II LLC

Other Producers

Tract Land Data

Farm Land	Gropland	DCP Cropland	WBP			WRP	CRP	GRP
644.04	615.73	615.73	0.00			0.00	84.50	0.00
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MP	L	FWP	EWP	DCP Ag. Related Activity
0.00	0.00	531.23	0. 00	0.0	0	0.00	0,00	0.00

[PAN] LE CONTROL OF A PARTY OF THE PARTY OF THE PROPERTY OF THE PARTY
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield
Wheat	76.80	0.00	0.00	18	36
Carn	232,50	0,00	0.00	17	190
Grain Sorghum	24.30	0.00	0,00	29	33
Sunflowers	90.00	00,0	0.00	945	1104

TOTAL 423,60 0.00 0.00

State : TEXAS

County: MOORE

Farm Number : 1778

Tract Number : 1247

Description : 173-44

BIA Unit Range Number :

HEL Status

: HEL field on tract. Conservation system being actively applied

Welland Status

: Tract does not contain a wetland

WL Violations

Owners

: PROVENTUS II LLC

Other Producers

Hartley Co. Line

Form: FSA-156EZ



United States Department of Agriculture Farm Service Agency

Program Year: 2014 Date

: Jan 13, 2014

Abbreviated 156 Farm Record

100000000000000000000000000000000000000				Tract Land	Data			- 1 ::		1. 2. 1. 2. 2. 2. 2.
Farm Land	Cropland	DCP Cropland	- 1	WBP			WRP	C	RP !	GR₽
604.65	567.23	567,23		0.00			0.00	0.	00	0.00
State Conservation	Other Conservation	Effective DCP Gropland	Dou	ible Gropped	MP	L	FWP	· · · · · · · · · · · · · · · · · · ·	EWP	DCP Ag. Related Activity
0.00	00.0	567.23		0.00	0.0	0	0.00	i	0.00	0.00

DCP Crop Data

Grop Nama	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield
Wheat	86.30	0.00	0.00	56	56
Corn	416.30	0.00	0.00	148	148
Grain Sorghum	52.80	0.00	0.00	96	96

TOTAL 0.00 0.00 555,40

KING GARAN AND SANGKAT SPRING SURVING AND ARREST OF ARREST OF A RESEARCH AND TEST

State : TEXAS County: MOORE Farm Number : 1776

Tract Number : 1382

Description : 215-44

FAV/WR History : No

BIA Unit Range Number :

HEL Status

: HEL field on tract. Conservation system being actively applied

Wetland Status

: Tract does not contain a wetland

WL Violations

Owners

: PROVENTUS II LLC

Other Producers

Farm Land	Cropland	DCP Cropland	WBP			WRP	CRP	GRP
631.04	631.04	631.04	0.00			0.00	6D. 00	0.00
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MF	'L	FWP	EWP	DGP Ag, Related Activity
ý 0.00	0.00	571.04	0.00	0.0	10	0.00	0.00	0.00

DCP.	Cr	OΩ	Πа	ta	

Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield
Wheat	174.70	0.00	0.00	23	61
Corn	263,00	0.00	00.00	74	180
Grain Sorghum	47.70	0.00	0.00	50	47
Sunflowers	35.00	0.00	0.00	1810	2116

0.000.00 TOTAL 520.40

NOTES - 16-

Hartley Co. Line

Form: FSA-156EZ

USDA

United States Department of Agriculture Farm Service Agency

Program Year: 2014

Date

: Jan 13, 2014

Abbreviated 156 Farm Record

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Service of 1909 1731-2809 (when any TOD), and TOD), and the program of 1909 1445-6130 (in Spontastic).

If you wish to fife a Civil Rigids program excellable of discrimination, conglete the USDA Program Disconnication Complaint Form, found online at http://www.escr.usde.gov/complaint_filling_cust.html, or at any USDA office, or cell (\$85) 632-9892 to request the form. You may also write a latter containing all of the information requested in the form. Send your complaind form or letter by mail to U.S. Department of Agreelitors, Uhico of Adjudication, 1400 Independence Avenue, S.W., Vissthington, ft.C. 20250-9410, by for (202) 820-7442 or email of program intake@usda.gov. USDA is an equal application.

FARM: 920

Ν

Texas U.S. Department of Agriculture Prepared: 7/21/14 1:13 PM

Hartley Farm Service Agency Crop Year: 2014

Report ID: FSA-156EZ Abbreviated 156 Farm Record Page: 1 of 2

DISCLAIMER: This is data extracted from the web farm database. Because of potential messaging failures in MIDAS, this data is not guaranteed to be an accurate and complete representation of data contained in the MIDAS system, which is the system of record for Farm Records.

Operator Name Farm Identifier Recon Number

D&D FARMS

Farms Associated with Operator:

178, 354

CRP Contract Number(s): None

		DCP			CRP		Farm	Number of
Farmland	Cropland	Cropland	WBP	WRP/EWP	Cropland	GRP	Status	Tracts
869.76	854.35	854.35	0.0	0.0	0.0	0.0	Active	2
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL/FWP			FAV/WR History	
0.0	0.0	854.35	0.0	0.0			N	

Crop	Base Acreage	Direct Yield	CC Yield	CCC-505 CRP Reduction
WHEAT	325.0	54	59	0.0
CORN	365.7	130	186	0.0
GRAIN SORGHUM	45.6	79	21	0.0
SUNFLOWERS	30.0	1168	1365	0.0
Total Base Acres:	766.3			

Tract Number: 564 Description: H&TC 44: W/2 206 FAV/WR
BIA Range Unit Number: History

UEL OLANO UEL CARACTERISTO CONTROL IN INCIDENTALISMONTO

HEL Status: HEL: conservation system is being actively applied

Wetland Status: Tract does not contain a wetland

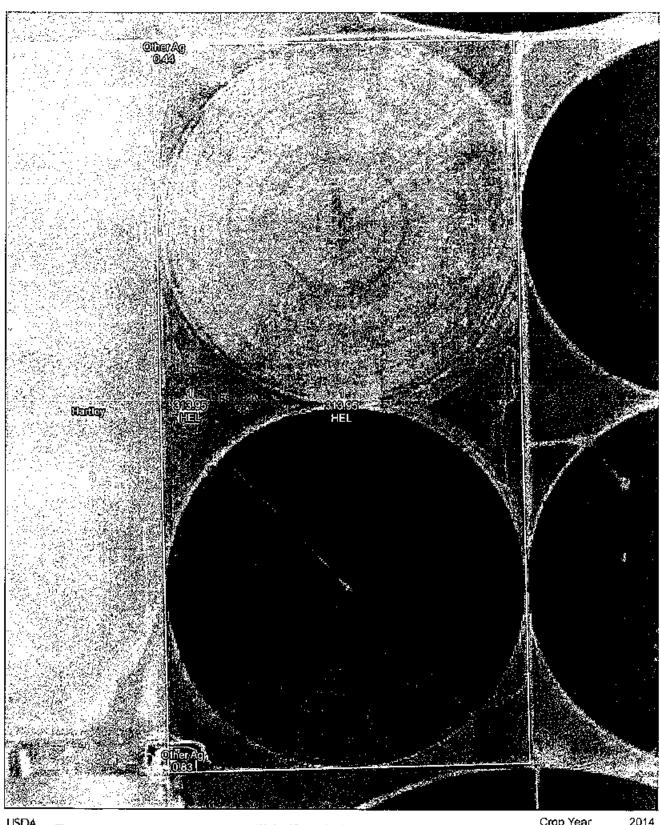
WL Violations: None

		DCP			CRP	
Farmland	Cropland	Cropland	WBP	WRP/EWP	Cropland	GRP
315.22	313.95	313.95	0.0	0.0	0.0	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL/FWP		
0.0	0.0	313.95	0.0	0.0		

Crop	Base Acreage	Direct Yield	CC Yield	CCC-505 CRP Reduction
WHEAT	145.8	54	59	0.0
CORN	120.9	130	186	0.0
GRAIN SORGHUM	12.1	79	21	0.0

Total Base Acres: 278.8

Owners: PROVENTUS II LLC
Other Producers: None





Farm:920 Tract:564

Hartley County

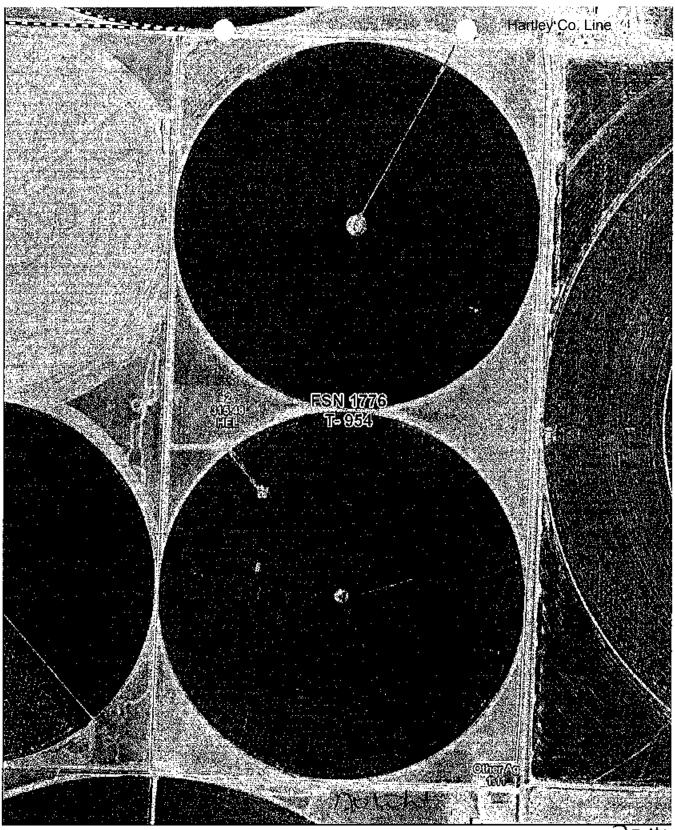
Wetland Determination Identifiers

- Restricted Use
- Limited Restrictions
- Exempt from Conservation Compliance Provisions

Weehand identifiers do not represent the size, shape, or specific determination of the area. Refer to your original determination (CPA-028 and attached maps) for exact wetland boundaries and labels, or contact NRCS.

Crop Year ____2014_ Map Created: July 21, 2014

640 Feet 320



USDA

Farm: 1776 Tract 954

Moore County

Wetland Determination Identifiers

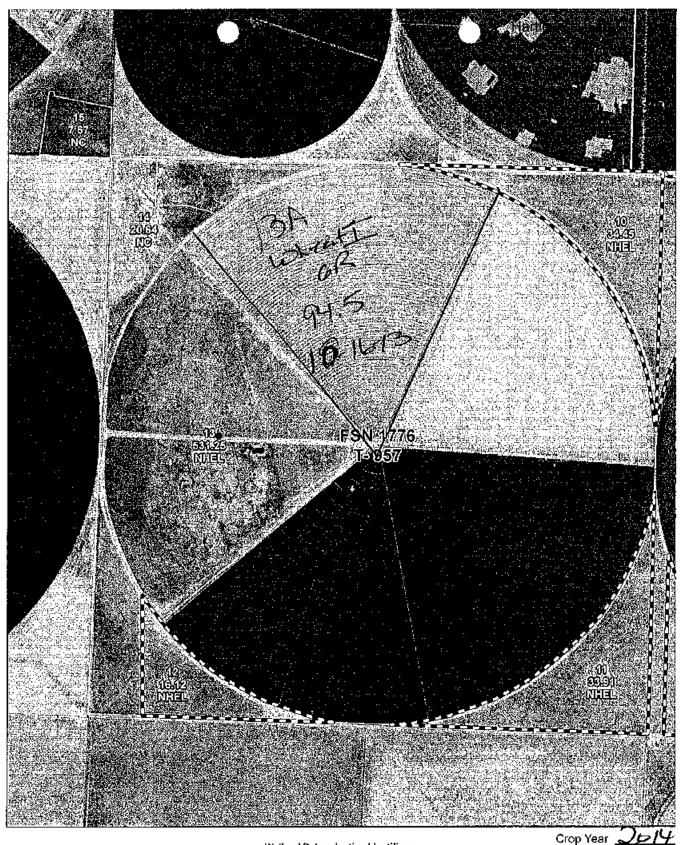
- Restricted Use
- ∇ Umited Restrictions
 - Exampl from Conservation Compliance Provisions

Wetland identifiers do not represent the size, stape, or specific determination of the area. Refer to your original determination (CPA-GCS and attached maps) for executive than boundaries and labels, or contact NKCS.

Crop Year 2014

Map Created: September 30, 2

0 335 670 Feet





Farm: 1776 Tract 957

Moore County

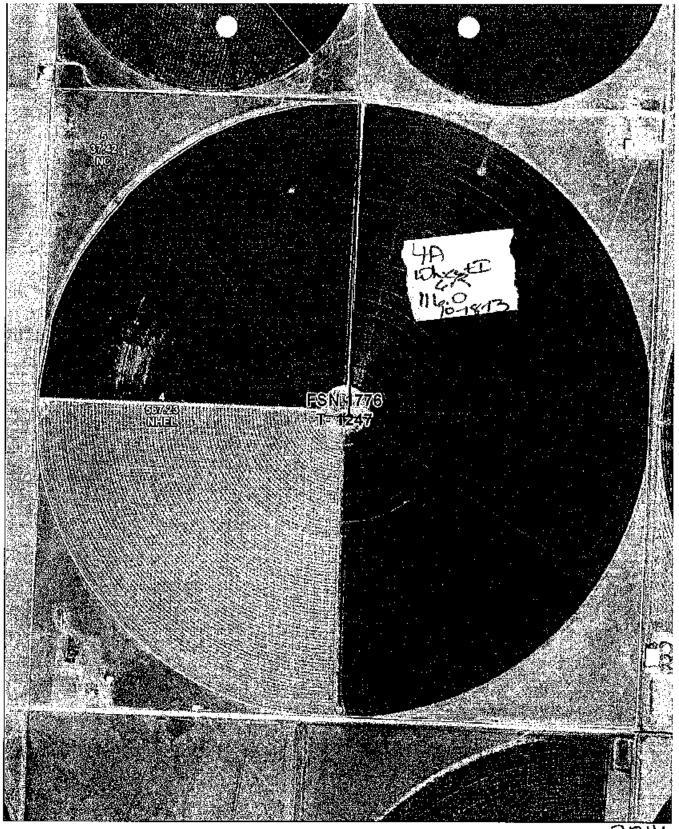
Wetland Determination Identifiers

- Restricted Use
- Limited (testrictions
- Exempt from Conservation Compliance Provisions

Westland identifiers do not represent the size, shape, or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact westland boundaries and labels, or contect NRCS.

Map Created: September 30, 2

440 880 Feet





Farm: 1776 Tract 1247

Moore County

Watland Determination Identifiers

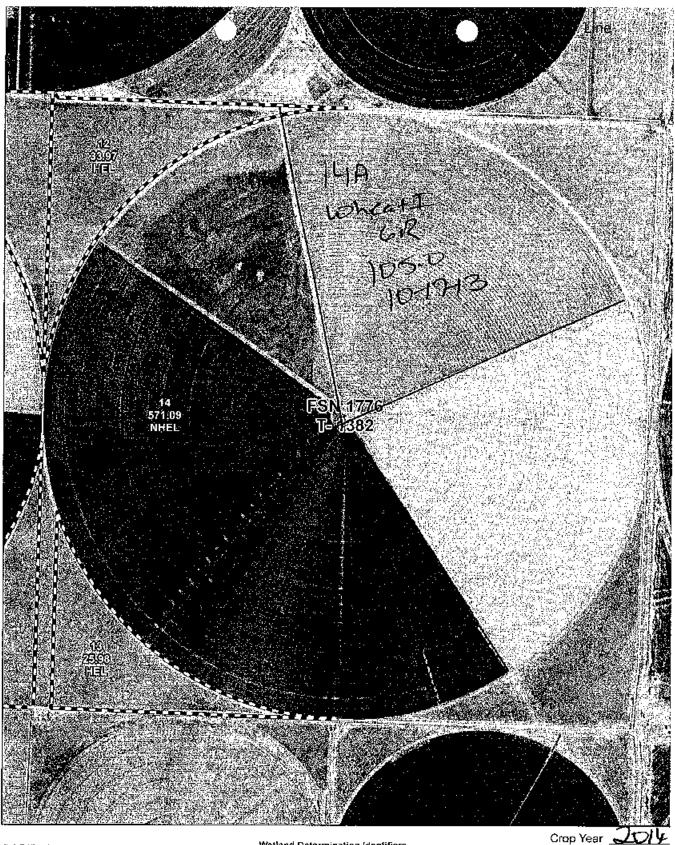
- Rostricted Use
- ♥ Umilled Restrictions
- n Exempt from Conservation Compliance Provisions

Wetland identifiers do not represent the size, shape, or specific determination of the area. Refer to your original determination (CFA-026 and attached maps) for exact wetland hoursdaties and labels, or contact WRCS.

Crop Year 2014

Map Created: September 30, 2

0 400 800 Feet





Farm: 1776 Tract 1382

Moore County

Wetland Determination Identifiers

- Restricted Use
- Limited Restrictions
- Exempl from Conservation Compliance Provisions

Westerd identifiers so not represent the xize, shape, or specific determination of the zero. Refer to your original determination (CPA-026 and attached maps) for exact wetland boundaries and labels, or contact NRCS.

Map Created: September 30, 2

400 800 Feet

From:	"Brown, Becky - FSA, Hartley, TX" <becky.brown@lx.usda.gov> €</becky.brown@lx.usda.gov>	
Subject:	CCC-509 for FSN920	
Date:	September 3, 2019 3:26:40 PM CDT	
To:	David Ford <david73vicki@gmail.com></david73vicki@gmail.com>	
		1 Attachment, 408 KB

Becky Brown PT Hartley/Dallam County FSA 606 365-4453 Hartley 606-365-4446 fax 806 244-6640 Dallam

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1. PROGRAM YEAR	2, STATE CODE		COUNTY	CODE	4. FARI	I NUMBER	l	
2013	48		205				920	
	CONTINUATION OF OWNERS	OR PRODUC	ERTS CROP	DIFORMATION (FROM PA	94 ()			
ZA, Owner or Producer's Harne and Address (In	CORN		14. Payment Share	Corryrno	9X	Payment Share		
PROVENTUSI			0 %	GNFLR WHEAT		0 %		
C/O FARMLAND MANAGEMENT SERVICES 1603 WOODFIELD DR SYE B SAVOY, IL 61874-8816		SOR	эн <u>,</u> 9 % .					
28. Email Address								
20. Yelephone No. (Include Area Code):								
SA. Rukand Payment Information					158. Producers IN	Traffing .		
Al Direct Peymanss are Refused Al ACRE Peymonts are Refused	Al Co.	rear-Cyclical P	'ayeratrika suru	Radiosaid	16C. Ouro britisted	(MANOO YYY	m	
	I IS IN ACRE	ich-Ratnicrat	of the than	Court Signing in the Popre	ertains Capacity	TOC-Date (4400-1777)	
Proventis to		PO	4			91	8/13	

NOTE: The following stelement is made in accordance with the Privacy Act of 1974 (6 USC 652s - as amended). The subority for requesting the information islantified on this form is 1 CFR Pan | 412, the Commodity Credit Corporation Charter Act | (15 U.S. C. 114 of May.). 3nd the Food, Conservation, and Energy Act of 2008 (Pub. L. 110-246) as amended by the American Texperyr Reside Act of 2012 (Pub. L. 110-240). The information by the used by CCC to seek in determining DCP or ACRE programs. The Information collected on this form may be disclosed to other Federal, State, Local government agencies, and nonportentive field entities that the bean suboritied across to the information by states or regulation and a backfood in applicable Reside alones to the information by states or regulation and a backfood in applicable Reside alones to the information by states or regulation and a backfood in applicable Reside alones to the information is voluntary. However, failure to furnish the requested information will reside to a determination of ineligibility for only the two DCP or ACRE program.

This information collection to assembled than the Perparator Reduction Act, at it is required for administration of the Food, Conservation, and Energy Act of 2008 (Pub. L. 110-240, Yille I, Subdice P. Administration), as amended by American Taxpeyer Resief Act of 2012 (Pub. L. 112-240, Title VII, Extension of Agricultural Programs.)

The provisions of appropriete criminal and civil insul, private, and other statute may be applicable to the information provided. RETURN THIS COMPLETED FORMS TO YOUR COUNTY (3A 0)Title.

The U.S. Department of Agriculture (USDA) prohibits discrimination in all of its programs and activities on the basis of race, color, national origin, ege, disability, and where applicable, east, marial planut, lephale statement of the program and original problems and original part of an individual's income is derived from youth equal planute program. (Not all prohibeled bases apply to all programs.) Persons with disabilities and original enterative means for communication of program information (Braille, large print, autologe, etc.) though contact USDA's TARGET Center at (202) 120-2000 (value and 100).

To file a complaint of discrimination, write to USDA. Assistant Secretary for CAII Righta, Office of the Assistant Secretary for CAII Righta, 1400 Independence Avenue, S.W., Stop 0410, Weshington, DG 20150-6410, or call latitude at (360) 632-9992 (English) or (800) 877-8379 (TDO) or (888) 377-8842 (English Federal-teley) or (800) 845-6136 (Spontan Federal-teley). USDA is an equal opportunity provider and amplityor.

Hartley Coline

This form is available electronically.																
CRP-1 U.S. DEPARTMENT						T. & CO. CODE	& ADI	MIN.		2. 5	SIGN-I	UP NU	MBER	3		
(03-26-04) Commodity Cre	edit Corpora	tion				OCATION							20			
CONSERVATION RESERV	E PRO	GRAN	CON	TRACT	'	48 341 3							20			
NOTE: The authority for collecting the following informatio collection of information without prior OMB approval manda					3. C	CONTRACT NU	MBER			4.	ACRE	SFOR	ENR	OLLME	NT	
required to complete this information collection is estimated for reviewing instructions, searching existing data sources,	d to average 4	minutes pe	r response	, including the time		25	59C				60.0					
completing and reviewing the collection of information.	- C- d-).				5.0	ARM NUMBER	,			6.	TRAC	T NUM	BER(S)		
7. COUNTY OFFICE ADDRESS (Include Zip	Code):				5. 1						138			,		
Moore County FSA					1776											
801 S. Bliss #102 Dumas, TX 79029					8. C	8. OFFER (Select one)				9. CONTRACT PERIOD FROM: TO:						
					GE	NERAL			V			-YYYY			D-YYYY)	
TELEPHONE NUMBER (Include Area Code	9): (806) 935-	4300			VIRONMENTAL	L PRIO	RITY	-	1	0-01	L-201	.0	09-3	0-2014	i
the CCC and the Participant. Additionally, the Paentilled Appendix to CRP-1, Conservation Reservapplicable sign-up period has been provided to swithdraws prior to CCC acceptance or rejection. thereto. BY SIGNING THIS CONTRACT PROD or CRP-2C, if applicable; and, if applicable, CF	re Program (uch person. The terms a UCERS AC	Contract (Such per and cond	referred to son also a Itions of I	o as "Appendix"). agrees to pay suct this contract are CEIPT OF THE FO	By sig h liquid contai OLLOV	ming below, the lated damages i ined in this For WING FORMS:	Partici, in an ai rm CRI CRP-1,	pant a mount P-1 an ; CRP-	cknow specifi d in th 1 App	ledge ied in ie CF endi	es that I the A RP-1 A ix and	a copy ppendi ppendi any ad	of the if the ix and	e Appe e Partic d any a	ndix for th cipant addendun	e
10A. Rental Rate Per Acre	\$		38.43	11. Identification	on of CRP Land (See Page 2 for additional space)											
B. Annual Contract Payment	\$.	2,3	06.00	A. Tract No.		B. Field No.		E ((se No.		D. /	Acres	\mathbb{D}		al Estima st-Share	
C. First Year Payment	\$						Ш	FE	B 0	9	201	1				
(Item 10C applicable only to co the first year payment is prorate 12. PARTICIPANTS		signup	when				MC	OOR	EC	ou	NTY	F.S.	A.			_
A(1). PARTICIPANT'S NAME AND ADDRE	ESS (Zip C	code):	(2) SH	ARE	(3) 5	SOCIAL SECU	IDITY	МПИ	BER:			22.4	224	1020		
Poventus II LLC	-00 (27)		, ,		_	OCIAL SECO	MILI	NOM	DLIV.	32-0244838						
c/o Farmland Management SE 1803 Woodfield Dr. Ste B Savoy, IL 61874-8816				0.00%		(4) SIGNATURE (If more than three individuals are signing, contin			DATE (MM-DD-YYYY)							
B(1). PARTICIPANT'S NAME AND ADDRE	ESS (Zip C	Code):	(2) SH.	ARE		OCIAL SECU							158:	1517		
Wayne & Brent Clark Partnersh	nip			0/		IGNATURE						DATE			YYYI	
PO Box 812 Dumas, TX 79029				100 70	As	Dy & merk	LOL Books and	Col	of on		Hn	XC	A-	09.	-2011	/
C(1). PARTICIPANT'S NAME AND ADDRI	ESS (Zip C	Code):	(2) SH	ARE		OCIAL SECU										
				%	(4) 8	SIGNATURE	POA	IAU	THO	RI	ŢΥ	DATE	(MI	I-DD-Y	YYY)	
(If more than three individuals are signing, continue on att						e than three indivi	duals 🌇	เรียญีกรา	9199	M.	n attaci	TAT	r	2-9	7-11	
CCC USE ONLY - Payments according to the shares are approved.		IGNATÚ	RE OF (CCC REPRESE	TATM	TIVE			/	1)	B. D.	AFE	(MM-D	D-YYYY)	
	×	1/1	X	None	~							X	3	-/	0-11	•
NOTE: The following statement is made in acco the following information is the Food Set regulations promulgated at 7 CFR Part to enter into a Conservation Reserve Pr information is voluntary. Failure to furni- administered by USDA agency. This int response to a court magistrate or admin and 31 USC 3729, may be applicable to	curity Act of 1410 and the ogram Conto sh the reque formation ma istrative tribi	1985, (Pu e Internal I ract, to as ested informay be prov unal. The	b. L. 99-1 Revenue sist in det mation wi ided to ot provision	198), as amended Code (26 USC 61 lermining eligibility ill result in determi ther agencies, IRS as of criminal and i	l and th 109). T y, and t ination S, Depa civil fra	ne Farm Security The information of to determine the of ineligibility for artment of Justic and statutes, inc	y and F reques correct or certa ce, or o cluding	Rural Ir ted is at parti in prog other S 18 US	necess es to ti gram b tate ar C 286,	ent A sary i he co enefi d Fe 287	Act of a for CC ontract its and ederal	2002 (P C to co . Furni: l other f Law en	ub. L. nside shing inanc forcer	. 107-1 r and p the rec ial assi nent as	71) and rocess the juested stance gencies, a	offer nd in

The U.S. Department of Agriculture (USDA) prohibits discrimination in all its programs and activities on the basis of race, color, national origin, gender, religion, age, disability, political beliefs, sexual orientation, and marital or family status. (Not all prohibited bases apply to all programs.) Persons with disabilities who require alternative means for communication of program information (Braille, large print, audictage, etc.) should contact USDA's TARGET Center at (202) 720-2600 (voice and TDD). To file a complaint of discrimination, write USDA, Director, Office of Civil Rights, Room 326-W, Whitten Building, 1400 Independence Avenue, SW, Warshington, D. C. 20250-9410 or call (202) 720-5964 (voice or TDD). USDA is an equal opportunity provider and employer.

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This form is available electronically. CRP-1 U.S. DEPARTMENT OF AGRICULTURE			1, ST. & CO. CODE	ADMIN 3		2. SIGN-UP NUMBE	R		
(03-26-04) Commodity Credit Corporation			LOCATION	u ribiiii ti		2. 0.0 0			
CONSERVATION RESERVE PROGRAM	CONT	RACT	48 341 3			2	0		
NOTE: The authority for collecting the following information is Pub. L. 107-171. This collection of information without prior OMB approval mandated by the Paperwork Re-			3. CONTRACT NUM	MBER	8 .	4. ACRES FOR EN	ROLLMENT		
required to complete this information collection is estimated to average 4 minutes per for reviewing instructions, searching existing data sources, gathering and maintaining completing and reviewing the collection of information of information.	r response, in	ncluding the time	25	9C		60.	0		
7. COUNTY OFFICE ADDRESS (Include Zip Code):	,		5. FARM NUMBER	-		6. TRACT NUMBER(S)			
Moore County FSA			1.7	76		1382			
801 S. Bliss #102			8. OFFER (Select o			9. CONTRACT PER	RIOD		
Dumas, TX 79029		4		,		FROM:	TO:		
			GENERAL		V	(MM-DD-YYYY)	(MM-DD-YYYY)		
TELEPHONE NUMBER (Include Area Code): (806) 935-	4300		ENVIRONMENTAL	PRIORITY	10-01-2010	09-30-2014			
Participant".) The Participant agrees to place the designated acreage in date the Contract is executed by the CCC. The Participant also agrees the CCC and the Participant. Additionally, the Participant and CCC agnetitled Appendix to CRP-1, Conservation Reserve Program Contract (rapplicable sign-up period has been provided to such person. Such perswithdraws prior to CCC acceptance or rejection. The terms and condit thereto. BY SIGNING THIS CONTRACT PRODUCERS ACKNOWLET or CRP-2C, if applicable; and, if applicable, CRP-15.	to impleme ee to compl referred to a son also agi tions of thi	int on such desig ly with the terms as "Appendix"). I rees to pay such is contract are o	mated acreage the Co and conditions contain By signing below, the I liquidated damages in contained in this For	nservation Plan ned in this Cont Participant ackn n an amount spo m CRP-1 and in	devi ract, lowle ecifie o the	eloped for such acres including the Append dges that a copy of to d in the Appendix if to CRP-1 Appendix as	age and approved by fix to this Contract, the Appendix for the the Participant and any addendum		
10A. Rental Rate Per Acre \$	38.43	Identificatio	n of CRP Land (Se	ee Page 2 for	addi	tional space)			
P. Annual Contract Payment 6	06.00	A. Tract No.	B. Field No.	C. Practice	NE.	CD. Ecres V	Er#opel Estimated		
C. First Year Payment \$				n			U		
(Item 10C applicable only to continuous signup v	when			20	1	FB 2 2 201			
the first year payment is prorated.)	***** -			,					
12. PARTICIPANTS				M	90	RE COUNTY	F.S.A.		
A(1). PARTICIPANT'S NAME AND ADDRESS (Zip Code):	(2) SHAF	RE	(3) SOCIAL SECU	RITY NUMBE	R:	32-024	32-0244838		
Poventus II LLC c/o Farmland Management SE		0.00%	(4) SIGNATURE	200.404	11	- DATE (MI	M-DD-YYYY)		
1803 Woodfield Dr. Ste B		0.00	VI	2012M	_	- W a	1.1.		
Savoy, IL 61874-8816			It more that three individu	uals are signing, co	ontinu	e on attachment.)	10 111		
B(1). PARTICIPANT'S NAME AND ADDRESS (Zip Code):	(2) SHAF	RE	(3) SOCIAL SECUP	RITY WOMBE	R:	27-158	1517		
Wayne & Brent Clark Partnership PO Box 812		300%	(4) SIGNATURE			DATE (M	M-DD-YYYY)		
Dumas, TX 79029									
			BAJAUJA DRJ	yals are signing, co	onlin	eNbr{ attachment.)	AITINI		
C(1). PARTICIPANT'S NAME AND ADDRESS (Zip Code):	(2) SHAF		(3) SOCIAL SEQUE (4) SIGNATURE) TY NUMBE	2		M-DD-JJJJJ		
(If more than three individuals are signing, continue on attachment.)			If more than three individu	uals are signing, c	ontinu	e on attachment.)			
A. SIGNATUR	RE OF CC	C REPRESEN	TATIVE			B. DATE	(MM-DD-YYYY)		
13. CCC USE ONLY - Payments according to the shares are approved.	180	600				×.3	10-11		
900	W "								
NOTE: The following statement is made in accordance wild the Privage the following information is the Food Security Act of 1985, (Dub regulations promulgated at 7 CFR Part 1410 and the Internal Retent to enter into a Conservation Reserve Program Contract, to ass information is voluntary. Failure to furnish the requested informadministered by USDA agency. This information may be provided in the program of the provided in the pr	b. L. 99-198 Revenue Co sist in detern nation will n ded to othe provisions o	B), as amended a ode (26 USC 610 mining eligibility, esult in determin er agencies, IRS, of criminal and ci	and the Farm Security 19). The information re and to determine the o ation of ineligibility for Department of Justice vil fraud statutes, inclu	and Rural Inves equested is nec correct parties to certain progran e, or other State uding 18 USC 2	essa essa o the n ben and 86, 2	nt Act of 2002 (Pub. I ny for CCC to conside contract. Furnishing nefits and other finan- Federal Law enforce 87, 371, 641, 651, 10	L. 107-171) and er and process the offe g the requested cial assistance ament agencies, and in		
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7-110							V _A		
The U.S. Department of Agriculture (USDA) prohibits discrimination in all its program marital or family status. (Not all prohibited bases apply to all programs.) Persons wit contact USDA's TARGET Center at (202) 720-2600 (voice and TDD). To file a corn, SW, Washington, D. C. 20250-9410 or call (202) 720-5964 (voice or TDD). USDA is	th disabilities plaint of discr	who require alternation, write US	ative means for communic DA, Director, Office of Ch	cation of program i	inform	ation (Braille, large print	, audiotape, etc.) should		

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This form is availab										
CRP-1 (03-26-04)		TOF AGRICULTUR Credit Corporation	E		1, ST. & CO. CODE LOCATION	& ADMIN.		2. SIGN-UP NUMB	ER	
CONSERV	ATION RESER	VE PROGRA	M CON	ITRACT	48 341 3			2	20	
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Moore Count 801 S. Blis						76	_	9. CONTRACT PE	PIOD	
Dumas, TX	79029				8. OFFER (Select o	nej		FROM:	, TO:	
					GENERAL		✓	(MM-DD-YYYY)	(MM-DD-YYYY)	
TELEPHONE NUI	MBER (Include Area Co	de): (806) 93	5-4300		ENVIRONMENTAL	PRIORITY		10-01-2010	09-30-2014	
the CCC and the Partic entitled Appendix to CF applicable sign-up peri- withdraws prior to CCC thereto. BY SIGNING	eculed by the CCC. The cipant. Additionally, the F RP-1, Conservation Rese od has been provided to acceptance or rejection. THIS CONTRACT PRO ble; and, if applicable, C	Participant and CCC a rve Program Contrac such person. Such p The terms and cor DUCERS ACKNOW!	gree to con t (referred t erson also aditions of	mply with the term to as "Appendix"). agrees to pay suc this contract are	s and conditions contain By signing below, the in this liquidated damages in contained in this Fort	ned in this Con Participant acki n an amount sp m CRP-1 and i	ract, nowle ecifie n the	including the Appen dges that a copy of d in the Appendix if CRP-1 Appendix a	dix to this Contract, the Appendix for the the Participant and any addendum	
10A. Rental Rate	Per Acre	\$	40.00	11. Identificati	tion of CRP Land (See Page 2 for additional space)					
B. Annual Cont	tract Payment	\$ 3,	380.00	A. Tract No.	B. Field No.	C. Prestice	No.	D. Acres	E Jotal Estimated Cost-Share	
C. First Year P	ayment	\$					T E I) & & LUII		
	applicable only to c ar payment is prora		o when			MO	ORE	COUNTY F.	S.A.	
12. PARTICIPA	NTS								'	
	I'S NAME AND ADDR	RESS (Zip Code):	(2) SH	IARE	(3) SOCIAL SECU	RITY NUMBE	R:	32-02	44838	
Poventus II Ll c/o Farmland P				0.00%	(4) SIGNATURE	(4) SIGNATURE POWENTUS # DATE (MM-DD-YYY				
1803 Woodfield				0.00	14 70	7)	_			
Savoy, IL 618			E		(If more again tyree individual	uals are rigning, o	ontinu	e on attachment.) 2	110 111	
	I'S NAME AND ADDR		(2) SH	ARE	(3) SOCIAL SECUP			27-15		
Wayne & Brent PO Box 812 Dumas, TX 790	Clark Partners	ship		100 %	(4) SIGNATURE			DATE (A	MM-DD-YYYY)	
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	- Payments according		UKE OF	CCC REPRESE	MININE			D. DAT	L (MM-DD-1711)	
to the shares are	approved.	X Kel	4 Haz	•				X3	-10-11	
the following in regulations pro to enter into a information is administered to response to a	statement is made in acc nformation is the Food St omulgated at 7 CFR Part Conservation Reserve P voluntary. Failure to furn by USDA agency. This in court magistrate or admi 729, may be applicable t	ecurity Act of 1985, (i 1410 and the Interne Program Contract, to hish the requested in Information may be pr inistrative tribunal. Ti	Pub. L. 99- al Revenue assist in de formation w ovided to o the provision	198), as amended Code (26 USC 6: termining eligibility ill result in determ ther agencies, IRS ns of criminal and	and the Farm Security (09). The information r r, and to determine the ination of ineligibility for S, Department of Justic civil fraud statutes, incl	and Rural Inve equested is nec correct parties certain prograi e, or other State uding 18 USC 2	stmer essa- to the m ber e and 286, 2	nt Act of 2002 (Pub. ry for CCC to conside contract. Furnishin nefits and other final Federal Law enforc 187, 371, 641, 651,	L. 107-171) and der and process the offer ag the requested acial assistance tement agencies, and in	
marital or family status. (No contact USDA's TARGET C	riculture (USDA) prohibits dis It all prohibited bases apply to Center at (202) 720-2600 (voi 50-9410 or call (202) 720-59	o all programs.) Person ce and TDD). To file a c	with disabili complaint of c	llies who require alter fiscrimination, write U	mative means for communi ISDA, Director, Office of Ci	cation of program	inform	nation (Braille, large pri	nt, audiolape, etc.) should	

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Operator's Copy

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CRP-1 U.S. DEPARTMENT OF AGRICULTURE (03-26-04) Commodity Credit Corporation			1. ST. & CO. CODE LOCATION	& ADMIN.	2. SI	GN-UP NUMBE	R	
CONSERVATION RESERVE PROGRAM	CON	TRACT	48 341 3			2	0	
NOTE: The authority for collecting the following information is Pub. L. 107-171. This collection of information without prior OMB approval mandated by the Paperwork Rec	authority fuction Ac	allows for the t of 1995. The time	3. CONTRACT NUM	MBER	4. AC	CRES FOR EN	ROLLMENT	
required to complete this information collection is estimated to average 4 minutes per for reviewing instructions, searching existing data sources, gathering and maintaining completing and reviewing the collection of information.	response	, Including the time	25	8C		84.5		
7. COUNTY OFFICE ADDRESS (Include Zip Code):			5. FARM NUMBER		6. TF	6. TRACT NUMBER(S)		
Moore County FSA		12	776		957			
801 S. Bliss #102			8. OFFER (Select of		9.00	ONTRACT PER	RIOD	
Dumas, TX 79029			O. OIT EN (Object o	110)	FRC		, TO:	
			GENERAL		/ (MM	-DD-YYYY)	(MM-DD-YYYY)	
TELEPHONE NUMBER (Include Area Code): (806) 935-		ENVIRONMENTAL	PRIORITY	10	-01-2010	09-30-2014		
Participant*.) The Participant agrees to place the designated acreage in date the Contract is executed by the CCC. The Participant also agrees is the CCC and the Participant. Additionally, the Participant and CCC agreentitled Appendix to CRP-1, Conservation Reserve Program Contract (resplicable sign-up period has been provided to such person. Such perswithdraws prior to CCC acceptance or rejection. The terms and condit thereto. BY SIGNING THIS CONTRACT PRODUCERS ACKNOWLED or CRP-2C, If applicable; and, If applicable, CRP-15.	to implente to con elerred to on also a ions of t	ment on such desinply with the terms o as "Appendix"). ogrees to pay suci this contract are	gnated acreage the Co s and conditions contai By signing below, the h liquidated damages in contained in this Fon	nservation Plan o ned in this Contra Participant ackno n an amount spec m CRP-1 and in	evelope ct, includ vledges ified in th the CRP	d for such acre- ling the Append that a copy of t he Appendix if t -1 Appendix a	age and approved by dix to this Contract, the Appendix for the the Participant and any addendum adum thereto; CRP-2	
10A. Rental Rate Per Acre \$	11. Identificatio			ee Page Dorla	ddliena	Epade) V		
B. Annual Contract Payment \$ 3,38	0.00	A. Tract No.	B. Field No.	C. Pragtice N	FEB	0.9 ^{cr} 2011	E. Total Estimated Cost-Share	
C. First Year Payment \$		×						
(Item 10C applicable only to continuous signup w	hen			MOC	REC	OUNTY F	S.A.	
the first year payment is prorated.)	77077				\top			
12. PARTICIPANTS				2011				
A(1). PARTICIPANT'S NAME AND ADDRESS (Zip Code):	(2) SH	ARE	(3) SOCIAL SECU	DITY NI IMBED	DIH	ORITY		
Poventus II LLC	, ,		(3) SOCIAL SECO	KITT NOWBER		32-024	14838	
c/o Farmland Management SE		0.00%	(4) SIGNATURE	1 10 11 1	IAK	DATE	#4Exxxx	
1803 Woodfield Dr. Ste B					,	U_1		
Savoy, IL 61874-8816			(If more than three individ	uals are signing, con	tinue on a	ttachment.)		
B(1). PARTICIPANT'S NAME AND ADDRESS (Zip Code):	(2) SH/	ARE	(3) SOCIAL SECUR	RITY NUMBER		27-158	21517	
Wayne & Brent Clark Partnership				tii i itombert				
PO Box 812		100 %	(4) SIGNATURE		No.	DATE	M-DD-YYYY)	
Dumas, TX 79029			Di Formaly	Menten	Vota	'X:02	-09-2011	
,			(Il more than three inblvid	uals are signing, col	tinue on a	ttachment.)		
C(1). PARTICIPANT'S NAME AND ADDRESS (Zip Code):	(2) SH	ARE	(3) SOCIAL SECU	RITY NUMBER				
		%	(4) SIGNATURE			DATE (M	M-DD-YYYY)	
(If more than three individuals are signing, continue on attachment.)			(If more than three individ	uals are signing, cor	tinue on a	T		
13. CCC USE ONLY - Payments according A. SIGNATUR	E OF C	CC REPRESE	NTATIVE			B. DATE	(MM-DD-YYYY)	
to the shares are approved.	Nao					X3.	40 41	
NOTE: The following statement is made in accordance with the Privacy the following information is the Food Security Act of 1985, (Pub regulations promulgated at 7 CFR Part 1410 and the Internal R to enter into a Conservation Reserve Program Contract, to assi information is voluntary. Failure to furnish the requested inform administered by USDA agency. This information may be provided response to a court magistrate or administrative tribunal. The pand 31 USC 3729, may be applicable to the information provided.	y Act of to L. 99-1 levenue (ist in det nation will ded to otherovision	98), as amended Code (26 USC 61 ermining eligibility Il result in determi her agencies, IRS s of criminal and d	and the Farm Security 09). The information re , and to determine the nation of ineligibility for t, Department of Justic civil fraud statutes, incli	and Rural Investi equested is neces correct parties to certain program e, or other State a uding 18 USC 28	nent Act sary for the conti benefits nd Fede 5, 287, 3	of 2002 (Pub.) CCC to consider ract. Furnishing and other finan- ral Law enforce 71, 641, 651, 1	L. 107-171) and er and process the offer g the requested cial assistance ement agencies, and in	

The U.S. Department of Agriculture (USDA) prohibits discrimination in all its programs and activities on the basis of race, color, national origin, gender, religion, ege, disability, political beliefs, sexual orientation, and martial or family status. (Not all prohibited bases apply to all programs.) Persons with disabilities who require alternative means for communication of program information (Braille, large print, audiotape, etc.) should contact USDAS TARGET Center at (202) 720-2600 (voice and TDD). To file a complaint of discrimination, write USDA, Director, Office of Civil Rights, Room 326-W, Whitten Building, 1400 independence Avenue, SW, Washington, D. C. 20250-9410 or call (202) 720-5964 (voice or TDD). USDA is an equal opportunity provider and employer.

Owner's Copy

Operator's Copy

Original - County Office Copy

MINERAL RIGHTS INFORMATION

EXHIBIT "C"

- Reservation of 2/3 of all the oil, gas and other minerals contained in deed from Ida Appling, et al, to P. F. Younger, dated July 5, 1961, recorded in Volume 168, Page 341, Deed Records, Moore County, Texas. (Tract 1)
- 2. Reservation of the oil, gas and other minerals contained in deed from P. F. Younger, et ux, to T. D. Alston, dated January 2, 1963, recorded in Volume 174, Page 620, Deed Records, Moore County, Texas, (Tract 1)
- Reservation of one half of all the oil, gas and other minerals contained in deed from Dan Younger to Clark Farms, dated March 10, 1995, recorded in Volume 29, Page 604, Deed Records, Hartley County, Texas. (Tract 1)
- 4. One Half minerals and/or royalty interest, the royalties, bonuses, rentals and all other rights in connection with said mineral and/or royalty rights, bonuses and rentals, described in instrument from P. F. Younger to James W. Witherspoon, dated July 15, 1964, recorded in Volume 119, Page 183, Deed Records of Hartley County, Texas. (Tract 1)
- 5. Easement held by American Telephone & Telegraph Company, dated April 27, 1927, recorded in Volume 57, Page 40, Deed Records, Hartley County, Texas. (Tract 1)
- 6. Easement held by Ford American, Bacon & Davis, Inc., dated August 15, 1927, recorded in Volume 57, Page 78, Deed Records, Hartley County, Texas. (Tract 1)
- 7. Easement held by Robert F. Wiseman, dated June 12, 1934, recorded in Volume 63, Page 385, Deed Records, Hartley County, Texas. (Tract 1)
- 8. Pipeline easement held by Phillips Petroleum Company, dated February 15, 1954, recorded in Volume 123, page 247, Deed Records, Moore County, Texas, and Volume 90, Page 230, Deed Records, Hartley County, Texas. (Tract 1)
- Easement line held by Pioneer Natural Gas Company, dated October 2, 1964, recorded in Volume 106, Page 246, Deed Records, Hartley County, Texas. (Tract 1)
- Easement for Public Road along South line of said tract, which is visible on the ground but not of record. (Tract 1)
- 11. In that certain water deed dated January 17, 1977, and recorded in Volume 126, Page 703, Deed Records of Hartley county, Texas, an easement was granted to the City of Dumas by P. F. Younger and wife, Pauline Younger. (Tract 1)
- 12. Right-of-way easement held by County of Moore, dated December 28, 1955, recorded in Volume 131, Page 427, Deed Records, Moore County, Texas. (Tract 1)
- 13. Right-of-way easement held by Emerald Pipe Line Corp., dated August 28, 1957, recorded in Volume 97, Page 641, Deed Records, Hartley County, Texas. (Tract 1)
- 14. Right-of-way easement held by Dimple Struve, dated January 15, 1964, recorded in Volume 199, Page 169, Deed Records, Moore County, Texas. (Tract 1)
- 15. Right-of-way easement held by County of Moore, dated February 1, 1971, recorded in Volume 227, Page 686, Deed Records, Moore County, Texas. (Tract 1)

- 16. Easement held by City of Dumas, dated July 21, 1978, recorded in Volume 129, Page 39, Deed Records, Hartley County, Texas. (Tract 1)
- 17. Easement held by City of Dumas, dated July 21, 1978, recorded in Volume 129, Page 42, Deed Records, Hartley County, Texas. (Tract 1)
- 18. Right-of-way easement held by Rita Blanca Electric Cooperative, Inc., dated May 30, 1979, recorded in Volume 131, Page 799, Deed Records, Hartley County, Texas. (Tract 1)
- Easement held by West Texas Gas, Inc., dated September 18, 1990, recorded in Volume 11, Page 871, Deed Records, Hartley County, Texas. (Tract 1)
- 20. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 709, Official Real Property Records, Hartley County, Texas. (Tract 1)
- 21. Reservation of the oil, gas and other minerals contained in deed from P. F. Younger, et ux, to L. P. Pickering, dated April 11, 1964, recorded in Volume 105, Page 481, Deed Records, Hartley County, Texas and in Volume 183, Page 4, Deed Records, Moore County, Texas. (Tract 2)
- 22. Oil and gas lease to Malouf Abraham, dated September 9, 1969, recorded in Volume 115, Page 257, Deed Records, Hartley County, Texas. (Tract 2)
- 23. Right-of-way easement held by County of Moore, Texas, dated January 28, 1971, recorded in Volume 227, Page 683, Deed Records, Moore County, Texas. (Tract 2)
- 24. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 709, Official Real Property Records, Hartley County, Texas. (Tract 2)
- 25. Reservation of undivided 1/3 interest in the oil, gas and other minerals contained in deed from P. F. Younger to George Burnett, et al, dated February 4, 1941, recorded in Volume 67, Page 318, Deed Records, Hartley County, Texas and in Volume 74, Page 351, Deed Records, Moore County, Texas (Tract 3)
- 26. Reservation of undivided 1/3 interest each in the oil, gas and other minerals contained in deed from George Burnett and James W. Witherspoon to P. F. Younger, dated January 12, 1948, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas and in Volume 101, Page 290, Deed Records, Moore County, Texas. (Tract 3)
- 27. Reservation of the oil, gas and other minerals contained in deed from Clark Farms to Brent Clark, et al, dated March 31, 1995, recorded in Volume 29, Page 606, Official Real Property Records, Hartley County, Texas and in Volume 457, Page 951, Official Public Records of Real Property, Moore County, Texas. (Tract 3)

- 28. Reservation of all that portion owned by grantor of any oil, gas and other minerals contained in deed from Howard David Burnett, to Brent Clark, et ux, dated February 23, 2007, recorded in Volume 633, Page 450, Official Public Records of Real Property, Moore County, Texas. (Tract 3-)
- 29. Reservation of all that portion owned by grantor of any oil, gas and other minerals contained in deed from Howard David Burnett, to Brent Clark, et ux, dated February 23, 2007, recorded in Volume 99, Page 194, Official Real Property Records of Hartley County, Texas. (Tract 3)
- 30. Royalty deed from J. D. Walker, et ux, to Royalty Pooling Co., conveying an undivided 3/4 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 146, Deed Records, Hartley County, Texas. (Tract 3)
- 31. Royalty deed from J. D. Walker, et ux, to G. T. Blankenship, conveying an undivided 1/4 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 147, Deed Records, Hartley County, Texas. (Tract 3)
- Royalty deed from G. T. Blankenship to Royalty Pooling Co., conveying and undivided 1/8 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 417, Deed Records, Hartley County, Texas. (Tract 3)
- 33. Reservation of the oil, gas and other minerals under NE/4 Section 214, contained in deed from Federal Farm Mortgage Corporation, P. F. Younger, recorded in Volume 66, Page 388, Deed Records, Hartley County, Texas. (Tract 3)
- 34. Mineral deed from G. T. Blankenship to Farmers Mutual Royalty Syndicate, Inc. conveying an undivided 1/8 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 72, Page 585, Deed Records, Hartley County, Texas. (Tract 3)
- Mineral reservation of the oil, gas and other minerals in the NE/4 of Section 214, contained in deed from H. J. Farwell, to James W. Witherspoon, P. F. Younger, and George Burnett, recorded in Volume 73, Page 637, Deed Records, Hartley County, Texas. (Tract 3)
- 36. Mineral deed from H. J. Farwell to Tom Collins conveying an undivided 3/4 interest in all of the oil, gas, coal and other mineral in the NE/4 of Section 214, recorded in Volume 74, Page 181, Deed Records, Hartley County, Texas. (Tract 3)
- 37. Quitclaim deed from Federal Farm Mortgage Corporation to George B.
 Burnett conveying an undivided 1/32 interest in all of the oil, gas,
 coal and other minerals in the S/2 of Section 214, recorded in Volume
 85, Page 263, Deed Records, Hartley County, Texas. (Tract 3)

- 38. Right-of-way agreement for pipeline easement running between South section line of Section 214 and North section line of Section 215, held by Emerald Gas Company, recorded in Volume 37, Page 826, Deed Records, Hartley County, Texas. (Tract 3)
- 39. Mineral reservation of the oil, gas and other minerals contained in deed to George Burnett as to Section 214 and the North one-half and Southwest quarter of Section 215, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas. (Tract 3)
- 40. Oil and gas lease on S/2 of Section 214, to P. A. Lyon, Jr., recorded in Volume 128, Pages 698, 758, and 838, Deed Records, Hartley County, Texas. (Tract 3)
- 41. Right-of-way agreement for pipeline easement running in the Southeast quarter of Section 215, held by Emerald Gas Company, recorded in Volume 37, Page 840, Deed Records, Hartley County, Texas. (Tract 3)
- 42. Reservation by The Prudential Insurance Company of America of an undivided one-half of Grantor's interest in all of the oil, gas and mineral rights, reserved in that warranty deed dated April 25, 1986, in Volume 142, Page 588, Deed Records, Hartley County, Texas. (Tract 4)
- 43. Reservation by Jane R. Bacon, et al, of all of the oil, gas and other minerals in, on and under and that may be produced from such property, reserved in that warranty deed which is undated, but filed of record on April 5, 1967, in Volume 109, Page 451, Deed Records, Hartley County, Texas. Title Agent's Note...Numerous Mineral Deeds distributing the above-described mineral interest have been filed in public records of Hartley County, Texas. (Tract 4)
- 44. Right-of-way easement to Phillips Petroleum Company dated August 7, 1944, recorded in Volume 73, Page 462, Deed Records, Hartley County, Texas. (Tract 4)
- 45. Right-of-way easement to Phillips Petroleum Company dated August 3, 1944, recorded in Volume 73, Page 463, Deed Records, Hartley County, Texas. (Tract 4)
- 46. Right-of-way easement to Phillips Petroleum Company dated August 7, 1944, recorded in Volume 73, Page 477, Deed Records, Hartley County, Texas. (Tract 4)
- 47. Right-of-way easement to Phillips Petroleum Company dated August 2, 1944, recorded in Volume 73, Page 483, Deed Records, Hartley County, Texas. (Tract 4)

- 48. Oil, Gas and Mineral Lease to Pantera Energy, executed and filed in multiple counterparts, regarding Section 45, recorded in Volume 90, Page 847; Volume 90, Page 853; Volume 91, Page 289; Volume 91, Page 322, Official Real Property Records, Hartley County, Texas.

 Assignment Of Oil and Gas Leases and Bill Of Sale recorded in Volume 93, Page 100, Official Real Property Records, Hartley County, Texas. Conveyance of Oil & Gas Interest recorded in Volume 96, Page 737, Official Real Property Records, Hartley County, Texas. Assignment of Overriding Royalty Interests recorded in Volume 103, Page 690; Volume 103, Page 724; Volume103, Page 751: Volume 103, Page 778, Official Real Property Records, Hartley County, Texas. Assignment And Bill of Sale recorded in Volume 105, Page 314, Official Real Property Records, Hartley County, Texas. (Tract 4)
- 49. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 705, Official Real Property Records, Hartley County, Texas. (Tract 4 and Tract 5)
- Oil, Gas and Mineral Lease to Pantera Energy, executed and filed in multiple counterparts, regarding Section 82, recorded in Volume 90, Page 841; Volume 90, Page 866; Volume 91, Page 300; Volume 91, Page 328; Volume 91, Page 825, Official Real Property Records, Hartley County, Texas. Assignment Of Oil and Gas Leases and Bill Of Sale recorded in Volume 93, Page 108, Official Real Property Records, Hartley County, Texas. Assignment of Overriding Royalty Interests recorded in Volume 94, Page 211, Official Real Property Records, Hartley County, Texas. (Tract 4)
- 51. Reservation of minerals in that deed from Wayne Clark, et al, dated August 23, 1977, recorded in Volume 127, Page 428, Deed Records, Hartley County, Texas. (Tract 5)
- 52. Easement dated August 1, 1930, to West Texas Utilities, recorded in Volume 59, Page 537, Deed Records, Hartley County, Texas. (Tract 5)
- 53. Easement to Southwestern Public Service Company dated October 21, 1968, recorded in Volume 112, Page 457, Deed Records, Hartley County, Texas. (Tract 5)
- 54. In that Warranty Deed dated January 13, 1948, executed by P. F. Younger, et al, to George Burnett, a reservation of an undivided 1/3 interest to oil and gas rights was reserved to P. F. Younger, George Burnett and to James W. Witherspoon, respectfully, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas. (Tract 6)
- 55. In that Warranty Deed dated March 21, 2007, executed by Howard David Burnett, to Brent Clark, a reservation of all the oil, gas and other minerals was reserved to Howard David Burnett, recorded in Volume 99, Page 738, Official Real Property Records, Hartley County, Texas. (Tract 6)

- 56. Easement of ingress and egress at all times for the purpose of exploration, development and removal of minerals, reserved in that Warranty Deed dated March 21, 2007, executed by Howard David Burnett, to Brent Clark, recorded in Volume 99, Page 738, Official Real Property Records, Hartley County, Texas. (Tract 6)
- 57. Easement to Robert F. Wiseman for ingress and egress regarding the West part of Section 206, affecting a 30-feet tract from the Northwest corner to the Southwest corner of Section 173, recorded in Volume 63, Page 385, Deed Records, Hartley County, Texas. (Tract 7)
- 58. Mineral Deed to Tom Collins recorded in Volume 73, Page 369, Deed Records, Hartley County, Texas and re-filed for corrections in Volume 73, Page 497, Deed Records, Hartley County, Texas. (Tract 7)
- Mineral Deed to W. C. Collins recorded in Volume 73, Page 517, Deed Records, Hartley County, Texas. (Tract 7)
- 60. Mineral Deed to H. E. Brady recorded in Volume 73, Page 525, Deed Records, Hartley County, Texas. Conveyance of interest held by H. E. Brady to C. C. Hildenbrand recorded in Volume 91, Page 69, Deed Records, Hartley County, Texas. (Tract 7)
- 61. Mineral Deed to H. E. Schwartz and B. L. Hoover recorded in Volume 74, Page 175, Deed Records, Hartley County, Texas. (Tract 7)

62. Mineral Deed to W. C. Collins, Jr. recorded in Volume 90, Page 303, Deed Records, Hartley County, Texas. (Tract 7)

63. Mineral Deed to W. C. Collins recorded in Volume 73, Page 517
RecordsattartlexsCounty, Texas. (Tract 7)
COUNTY OF HARTLEY

I hereby certify that this instrument was FILED on this date and at the time stamped hereon by me and was duly RECORDED in the OFFICIAL REAL PROPERTY RECORDS OF HARTLEY COUNTY, TEXAS, in the Volume and Page as shown.

County Clerk, Intel County Lexas DEPUTY

Any provision herein which restricts the sale, rental, or use of the described real property because of color or race is invalid and unenforceable under federal law.

STATE OF TEXAS COUNTY OF HARTLEY

I hereby certify that this instrument was FILED on this date and at the time stamped hereon by me and was duly RECORDED in the OFFICIAL REAL PROPERTY RECORDS OF HARTLEY COUNTY, TEXAS, in the Volume and Page as shown.

Any provision herein which restricts the sale, rental, or use

County Clerk

Any provision herein which restricts the sale, rental, or use of the described real property because of color or race is invalid and unenforceable under loderal law.

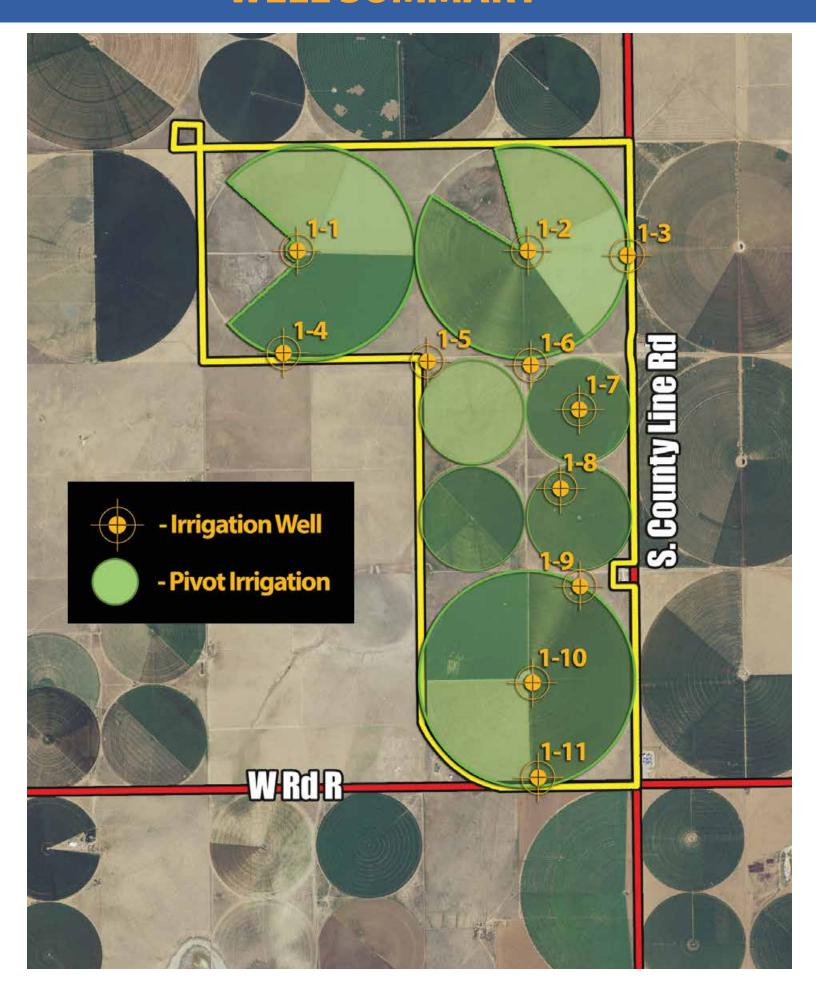
VOL. 109 PAGE 165 VOL. 109 PAGE 857 00

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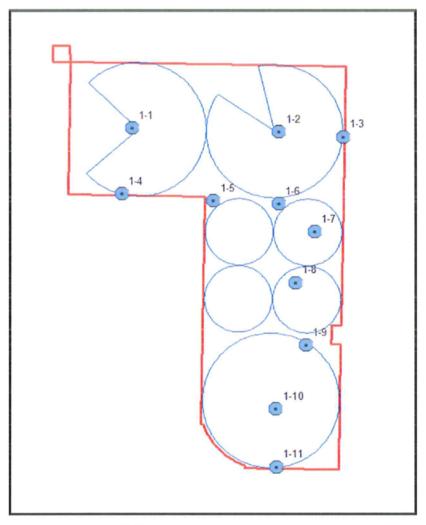
WELL & IRRIGATION INFORMATION



The subject property is outside any city limits and is not zoned.

The property is located within the North Plains Groundwater Conservation District. The district regulates groundwater production within the district for any wells producing in excess of 25,000 gallons per day. All irrigation wells with in the district are subject to the district's regulations. The district well permit number associated with each of the subject's wells is included in the following table.

The subject property contains 22 producing irrigation wells with 11 being provided on Tract 1 and 11 on Tract 2. The well production rates indicated below are based on information obtained from Brent Clark who is the tenant on the property. Well location maps are provided below:



Irrigation Wells

RNA AG SERVICES, LLC

PO Box 2081 Dumas, TX 79029 (806) 934-4708

Water Well Flow Test Results

Farm Name: Hartley County Line

DATE TEST PERFORMED: July 15, 2014

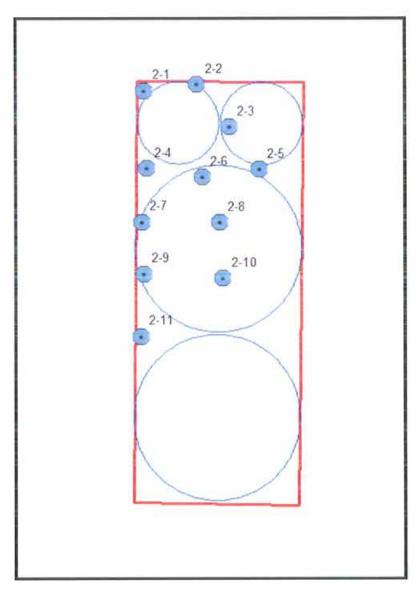
Well #	Section	Block	Survey	Well_Number	Well_Latitude	Well_Longitude	GPM
1-9	173	44	н&тс	HA-0896	35.82147	-102.16521	255
1-11	173	44	н&тс	HA-0270	35.80872	-102.16869	air
1-10	173	44	н&тс	HA-0271	35.81493	-102.16868	313.2
1-5	206	44	н&тс	HA-0366	35.83726	-102.17719	366.2
1-8	206	44	н&тс	HA-0985	35.82855	-102.16631	378.7
1-6	206	44	н&тс	HA-0988	35.8372	-102.16845	754.4
1-7	206	44	н&тс	MO-0668	35.83383	-102.1642	663.9
1-4	214	44	н&тс	HA-1802	35.83776	-102.18926	568.9
1-1	214	44	н&тс	HA-1914	35.84487	-102.18715	509.6
1-2	215	44	н&тс	HA-1446	35.84457	-102.16837	742.4
1-3	215	44	н&тс	MO-0798	35.84457	-102.15991	877
2-11	45	44	н&тс	HA-0587	35.73552	-102.21342	no motor
2-6	82	44	н&тс	HA-1430	35.75023	-102.2076	514.4
2-5	82	44	н&тс	HA-1045	35.75013	-102.20074	522.3
2-4	82	44	н&тс	HA-0585	35.75024	-102.21342	no room
2-7	82	44	н&тс	HA-0586	35.74541	-102.21338	518.3
2-10	82	44	н&тс	HA-0588	35.7405	-102.20452	273.3
2-9	82	44	н&тс	HA-0589	35.74035	-102.21342	368.7
2-8	82	44	н&тс	HA-0590	35.74539	-102.20446	374.4
2-2	87	44	н&тс	HA-0592	35.75754	-102.20762	no room
2-3	87	44	н&тс	HA-0529	35.75384	-102.20456	427.3
2-1	87	44	н&тс	HA-0993	35.75684	-102.21324	361.5

TOTAL GPM 8789.5

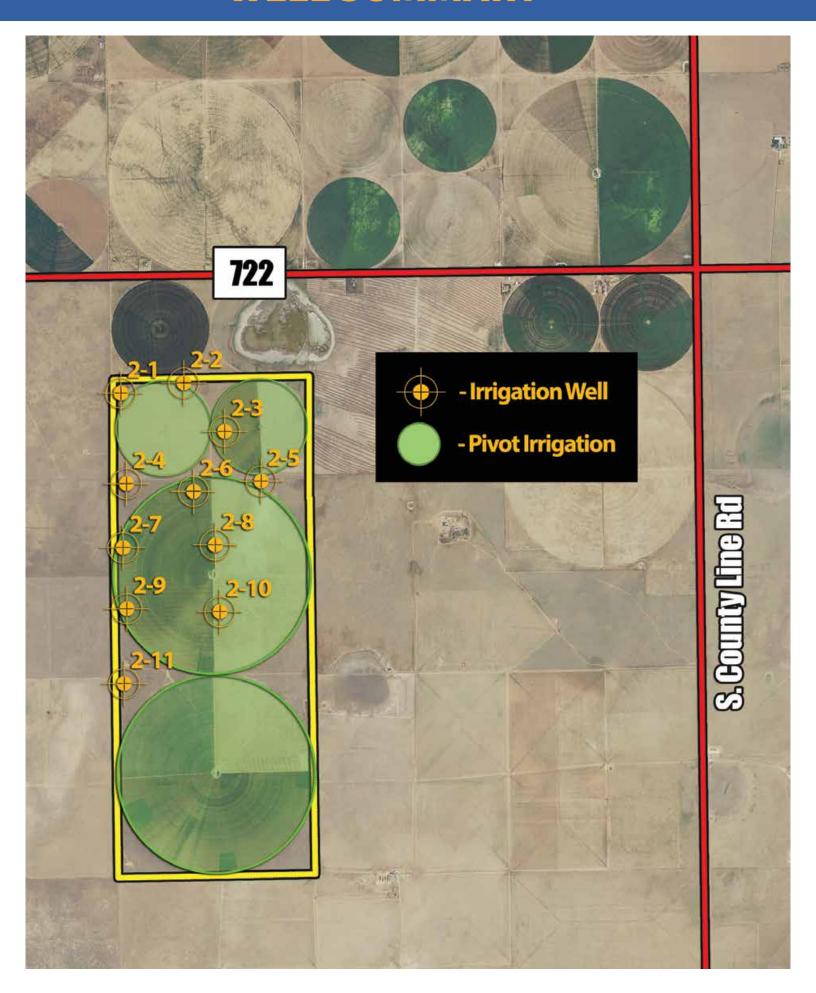
Date

As a result of the flow tests the wells are producing a total of 3.05 gallons per minute per acre on the average with 4 well shut down. This is total acres of

7/15/2014 **Tester Signature**



Irrigation Wells



Well Equipment Summary:

Tract/ Well #	Power	F	Approx.	Gear
	Source	Fuel	Age	Head
1/1	Caterpillar 3306	Nat. Gas	9-10 yrs.	DeRan, 200 hp
1/2	Caterpillar 3306	Nat. Gas	9-10 yrs.	Randolph
1/3	Caterpillar 3306	Nat. Gas	9-10 yrs.	Amarillo, 150 hp
1/4	Caterpillar 3306	Nat. Gas	9-10 yrs.	Randolph
1/5	Twin Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 150 hp
1/6	Caterpillar 3306	Nat. Gas	9-10 yrs.	Randolph
1/7	Caterpillar 3306	Nat. Gas	9-10 yrs.	Randolph
1/8	Caterpillar 3306	Nat. Gas	9-10 yrs.	Amarillo, 200 hp
1/9	Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 150 hp
1/10	Chevrolet 396	Nat. Gas	7-8 yrs.	DeRan, 200 hp
1/11	Caterpillar 3306	Nat. Gas	9-10 yrs.	Amarillo, 200 hp
2/1	Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 150 hp
2/2	Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 90 hp
2/3	Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 150 hp
2/4	Chevrolet 396	Nat. Gas	7-8 yrs.	No Name Plate
2/5	Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 150 hp
2/6	Chevrolet 396	Nat. Gas	7-8 yrs.	Randolph, 150 hp
2/7	Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 90 hp
2/8	Chevrolet 396	Nat. Gas	7-8 yrs.	Green, 110 hp
2/9	Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 100 hp
2/10	Chevrolet 396	Nat. Gas	7-8 yrs.	Amarillo, 150 hp
2/11	Chevrolet 396	Nat. Gas	7-8 yrs.	No Name Plate

Unequipped Wells: There were no unequipped wells identified on either of the subject tracts.







2012 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2013.

PROPERTY: STECK #1

SABRINA LEVEN RNA AG SERVICES LLC PO BOX 2081 DUMAS TX 79029

NORTH PLAINS OWNER: PROVENTUS II, LLC

GROUNDWATER 1803 WOODFIELD DR STE B, SAVOY IL 61874 (217) 356-5518 E-mail

Hartley Co Line V

P	ro	per	tyl	D	59	
7	DI	TOTAL	TOVE	T 1012	CANIL	3

DATE ENTERED: ENTERED BY:

Total Acres: 1600	Section	Block	Survey	County
10001101001	45	44	H&TC	HARTLEY
Please check all information and	82	44	H&TC	HARTLEY
make corrections on the front of this document.	87	44	H&TC	HARTLEY
Protice: The District on longer accepts fored copies from the supplying energy companies. Logible copies must accompany this report to be considered complete? The ges and electric sompanies no langur burnish the District with copies of your bills?				

2012 TOTAL ANNUAL GROUNDWATER PRODUCTION 1553.16ACRE-FEET (TOTAL FROM WORKSHEET Attached all required forms and supporting documentation as applicable:

Worksheet (page 2 of Annual Production Report)

Signature

1st page of nozzle pkg. that states gpm if not on file with the District or if re-nozzled

Pivot Trac, GrowSmart, FieldNet, Net Irrigate or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2012- Dec. 2012)

I hereby certify that each and all of the information contain in this report are true and correct to the best of my knowledge.

Date

SABRINA LEVEN

This report must be signed before it can be accepted as a complete report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with the District's Rules.

P.O. Box 795 | 603 East First | Dumas TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsged.org

North Plains Groundwater Conservation 2012 Annual Production Report Worl		tyID: 59
AND	CK #1 ACRES 1600.00	
SECTION 45, BLOCK 44, H&TC SURVEY, HARTLEY COUNTY		
- 0 = XGPM {r	ALCOHOLOGICA CONTRACTOR OF THE PROPERTY OF THE	4812 Total (Acre-feet)
		4811 Total (Acre-feet)
Type: CENTER PIVOT NOZZLE PIVOT TRAC Serial No: N/W 1 - Enter Reading 2 - Initial reading: 3 Subtotal(subtract 2 from 1) Multiple - 0 = XGPM (r Type: CENTER PIVOT NOZZLE PIVOT TRAC Serial No: M/W	lied by the following nozzle package) X 0.000184 = '2 MeterID:	4696 Total (Acre-feet) 4697 Total (Acre-feet)
Replaced Pivot Trac (0):41	nozzle package) X 0.000184 =	

Signature	Sabrana Fever	Total All Rows (Acre-feet)	Mest Dage.
Date	1-8-13		1 /

	De la rain	inuc	al Production Rep	Ott	, worksneer	8		_	0
	1)	2 2 V 15 V	Ģ.	2.00	Proper			
	Owner:	Y	Montrall	12	LC	Propert	y:	te	01c #
OPTION AIMS	Agent:	50	bring Lev	0.1)	Ac	res:]	loi	00.00
ROUNDWATER			Block: 44						
	County	10	r41Ey Tele	oho	ne:				
		77)						
vleter Type: Flor	S meter		Model: Serial/Meter I	Vo:	O112691	ne	Meter	ID:	
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	lation		Total (Acre-Fee
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Meter Type:			Model: Serial/Meter I	Vo:			Distric	t ID:	
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			from 1)		могарива оу	Carco	lation		Total (Acre-Fee
		=		X				=	
Neter Type:			Model: Serial/Meter I	Vo:			Distric	t ID:	
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	lation	П	Total (Acre-Fee
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Meter Type:			Model: Serial/Meter I	Vo:			Distric	t ID:	
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-		=		X				=	
Neter Type:			Model: Serial/Meter I	Vo:			Distric	t ID:	
Enter Reading	2. Initial Reading	Г	3. Subtotal (subtract 2 from 1)	I	Multiplied by	Calcu	lation		Total (Acre-Fee
		=		X				=	
feter Type:			Model: Serial/Meter N	lo:			Distric	T ID:	
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2	Т	Multiplied by	Calcu	lation	II	Total (Acre-Fee
		=	from 1)	X				=	*30.000 MUMARIO 80
		j :							
					Total All	Rows (Ac	re-Feet)	10,10
									1111111111

	2012 An	nua	al Production Rep	ort	Worksheet				
		1			5		rty ID_		
	Owner:	JY.	Duentasy	1	110				0K #1
ORTH PLAINS	Agent:	20	ubrina Leu	01)	Ac	res:	110	00.00
ROUNDWATER	Section:	9.2	2 Block: 44	_ St	irvey: +	10			
	County	-10	Telep	phor	ne:				
NeterType: Th	10 mets		Model: Serial/Meter I		01126910		Meter	ID:	
Enter Reading	2. Initial Reading	Ì	3. Subtotal (subtract 2 from 1)	T	Multiplied by		ulation		Total (Acre-Feet)
042.49 -	0	=	642,49	Х	110			=	642.49
Neter Type:			Model: Serial/Meter 1	Vo:			Distric	t ID	
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Cato	ulation		Total (Acre-Feet)
-		=		X				=	
leter Type:			Model: Serial/Meter I	Vo:			Distric	t ID:	
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calco	lation		Total (Acre-Feet)
-		=		X				=	
leter Type;		-	Model: Serial/Meter N	Vo:			Distric	t 1D:	
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calc	ilation		Total (Acre-Feet)
		=		Х				H	
leter Type:			Model: Serial/Meter N	lo:			Distric	t ID:	
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)	П	Multiplied by	Calo	alation		Total (Acre-Feet)
		=		х				П	
leter Type:			Model: Serial/Meter N	lo:			Distric	t ID:	
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)	П	Multiplied by	Calcu	dation		Total (Acre-Feet)
	-	==		х				=	
				J I				15 L	
					Total All Ro	ws (Ac	re-Feet		Nost pr
Signature	abrena	Y	Creve		Date	1-5	-13		1. 8

	2012 A	nnu	al Production Re	por	t Worksheet			
						Prope	rty ID_	59
	Owner:	Dr	aventus 11	1	LLC	Proper	tv: .<	Stock HI
	Agent:_	30	bona Lei	0.		Δ,	rese. I	10000
GROUNDWATE	Section:	8-]_ Block: 44	5	Survey: 41 st	770		W.C. C.C.
			releg Tele			1		
	23.5	diffe		pije	mes			
Meter Type:	0 1 1 - +		Model: Serial/Meter	No:	MINERAL CONTRACTOR		Mete	r ID:
1. Enter Reading	(N) Mete	1	3. Subtotal (subtract 2	-	12112190 Multiplied by)	1	
		-	from 1)	-		Calc	ulation	Total (Acre-Feet)
131.76	10	_ =	131.75)	1/1			= 131.75
Meter Type:	low met	· .	Model: Serial/Meter	No:	an sasani vi salini sasani		Distric	it ID:
1. Enter Reading	2. Initial Reading	T	3. Subtotal (subtract 2	1	Multiplied by	Calc	ulation	Total (Acre-Feet)
112			from 1)	-1.		77//67		Total (Atteree)
45,47	L-0_		45.47		1//			= 45.47
Meter Type:			Model: Serial/Meter	No:			Distric	t ID:
I. Enter Reading	2, mitial Reading	F	3. Subtotal (subtract 2 from 1)	T	Multiplied by	Calcu	alation	Fotal (Acre-Feet)
	-	=		×				=
Meter Type:								
			Model: Serial/Meter	No:			Distric	t ID:
1. Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	lation	Total (Acre-Feet)
	-	=		X				=
Meter Type:			Model: Serial/Meter	No:			Distric	t ID;
1. Enter Reading	2. Initial Reading	T	3. Subtotal (subtract 2	T	Multiplied by	Calcu	lation	Total (Acre-Fee)
	-	=	from 1)	X				11000-000.00 3000 2000
		1]^				=
Meter Type:			Model: Serial/Meter I	No:			District	ID:
1. Enter Reading	2. Initial Reading	Т	3. Subtotal (subtract 2	Т	Multiplied by	C-1-		
			from 1)	-	position and the	Laicu	lation	Total (Acre-Feet)
		=		X				=
						_		
					Total All Ro	ws (Ac	e-Feet)	1553.65
	Sabrata	()	~					
Signature	DOTOMINA DA	110	ver		Date	-8-	13	

And the Colonia Property of the Anna Wallet Colonia Co

Hartley Co Line 2012 Annual Production Report PropertyID 3612 FOR DISTRICT USE ONLY Completed Report and Associated DATE ENTERED: PROPERTY: HARTLEY COUNTY LINE #2 INTERED BY

GROUNDWATER 1803 WOODFIELD DR STE B, SAVOY IL 61874 (217) 356-5518 E-mail

SABRINA LEVEN RNA AG SERVICES LLC PO BOX 2081 DUMAS TX 79029

NORTH PLAINS OWNER: PROVENTUS II, LLC

Face Strategy County

Phone (806) 231-146 Fax E-mail rna.agllc@gmail.com Section Total Acres: 1280 Block Survey County 215 44 H&TC HARTLEY Please check all information and 206 44 H&TC HARTLEY make corrections on the front of 173 44 HS/TC HARTLEY this document.

2012 TOTAL ANNUAL GROUNDWATER PRODUCTION 1334. 31 ACRE-FEET (TOTAL FROM WORKSHEET Attached all required forms and supporting documentation as applicable:

Worksheet (page 2 of Annual Production Report)

1st page of nozzle pkg. that states gpm if not on file with the District or if re-nozzled

Pivot Trac, GrowSmart, FieldNet, Net Irrigate or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2012- Dec. 2012)

I hereby certify that each and all of the information contain in this report are true and correct to the best of my knowledge. Signature

Date

SABRINA LEVEN

This report must be signed before it can be accepted as a complete report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with the District's Rules.

P.O. Box 795 | 603 East First | Dumas TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

PLEASE RETAIN A COPY FOR YOUR RECORDS

North Plains Groundwater Conservation District PropertyID: 3612 2012 Annual Production Report Worksheet OWNER: PROVENTUS II, LLC HARTLEY COUNTY LINE #2 AGENT: SABRINA LEVEN ACRES 1280.00 SECTION 206, BLOCK 44, H&TC SURVEY, HARTLEY COUNTY Type: CENTER PIVOT NOZZLE PIVOT TRAC Serial No: ER3 MeterID: 4806 1 - Enter Reading 2 - Initial reading: 3 Subtotal(subtract 2 from 1) Multiplied by the following Total (Acre-feet) ___GPM (nozzle package) X 0.000184 = Type: CENTER PIVOT NOZZLE PIVOT TRAC Serial No: ER1 4807 1 - Enter Reading 2 - Initial reading: 3 Subtotal(subtract 2 from 1) Multiplied by the following Total (Acre-feet) X _____GPM (nozzle package) X 0.000184 = Type: CENTER PIVOT NOZZLE PIVOT TRAC Serial No: ER2 MeterID: 4808 1 - Enter Reading 2 - Initial reading: 3 Subtotal(subtract 2 from 1) Multiplied by the following Total (Acre-feet) GPM (nozzle package) X 0.000184 = Type: CENTER PIVOT NOZZLE PIVOT TRAC Serial No: #2 MeterID: 4272 1 - Enter Reading 2 - Initial reading: 3 Subtotal(subtract 2 from 1) Multiplied by the following Total (Acre-feet) X _____ GPM (nozzle package) X 0.000184 = Replaced Picot trac with flowmeters

Signature Sabara Revero Total All Rows (Acre-feet) Mext page

		2012 An	nua	al Production Report Worksheet	Proper	ty ID	3612
		Owner:	Pa	werdus II, LLC	Propert	v: He	er-ley Co. Lia
		Agent:	al	onna leur	Aci	es:	1280-00
NORTH PLAI BROUNDWAT				3 Block: 44 Survey: 14			
ZALOON DATA	Lin			-11e y Telephone:			
Meter Type:	Çυ			Model: Serial/Meter No:		Mete	
1. Enter Reading		2. Initial Reading		3. Subtotal (subtract 2 Multiplied by from 1)	Calcu	lation	Total (Acre-Feet)
732.7	-	-0-	=	732.7 × 1/	1		= 732.70
Meter Type:				Model: Serial/Meter No:		Distri	ct ID:
1. Enter Reading	I	2. Initial Reading		3. Subtotal (subtract 2 Multiplied by from 1)	Calcu	lation	Total (Acre-Feet)
-]-		=	X			=
Meter Type:				Model: Serial/Meter No:		Distri	ct ID:
1. Enter Reading		2. Initial Reading	Ι	Subtotal (subtract 2 Multiplied by from 1) Multiplied by	Calcu	lation	Total (Acre-Feet)
	-		=	X			=
Meter Type:				Model: Serial/Meter No:		Distric	ct ID:
1. Enter Reading		2. Initial Reading		3. Subtotal (subtract 2 Multiplied by from 1)	Calcu	lation	Total (Acre-Feet)
	-		=	Х			
Meter Type:				Model: Serial/Meter No:		Distri	ct ID:
1. Enter Reading	Γ	2. Initial Reading		3. Subtotal (subtract 2 Multiplied by from 1)	Calcu	lation	Total (Acre-Feet)
_A	-		=	X			=
Meter Type:				Model: Serial/Meter No:		Distric	ct ID:
. Enter Reading		2. Initial Reading		3. Subtotal (subtract 2 Multiplied by from 1)	Calcu	lation	Total (Acre-Feet)
	-		=	x			=
				Total All	Rows (Acc	e-Feet	Next pag
	1	abra	1	0.780	1 - % - 1	12	
Signature	- 1						

	2012 Annu	al Production Rep	ort Worksheet	Property ID	3612
	Owner: Pr	ventus II, C	LC		
	Agent: 3	bona Lewo		Acres: 12	280
ORTH PLAINS GROUNDWATER	Section: 20	e Block: 44	Survey: - +	To	
		-41ey Tele			
Meter Type: Flour	meter	Model: Serial/Meter I	Vo:	Meter	ID:
	nitial Reading	3. Subtotal (subtract 2 from 1)	O1121216 Multiplied by	Calculation	Total (Acce-Feet)
213,22	-0-]=	213.22	x 1/1		= 213.22
Meter Type: Flow	Metu	Model: Serial/Meter I		District	ID:
	nitial Reading	3. Subtoral (subtract 2 from 1)	09/11/73 Multiplied by	Calculation	Total (Acre-Feet)
186.17 -	0=	186.17	× 1/		= 186.17
Meter Type:	metu	Model: Serial/Meter I	10: 0911174K	District	ID:
	nitial Reading	3. Subtotal (subtract 2 from 1)	Multiplied by	Calculation	Total (Acre-Feat)
53.75	=	53.75	x 1/1		= 53 75
Meter Type: Flow 1	meter	Model: Serial/Meter 1	10: 09111745	District	ID:
1. Enter Reading 2. I	nitial Reading	3. Subtotal (subtract 2 from 1)	Multiplied by	Calculation	Total (Acre-Feet)
148.47 -	=	148.47	x ///		= 148.47
Meter Type:		Model: Serial/Meter N	lo:	District	ID:
1. Enter Reading 2. In	nitial Reading	3. Subtotal (subtract 2 from 1)	Multiplied by	Calculation	Total (Acre-Feet)
. -	=		Х		120
Meter Type:		Model: Serial/Meter N	lo:	District	ID;
L Enter Reading 2. In	nitial Reading	3. Subtotal (subtract 2 from 1)	Multiplied by	Calculation	Total (Acre-Feet)
-	=		х		=
			Total All Re	nus (Aero Ecos)	12271 23
		0	TOTAL PARKE	ows (Acre-Feet)	_1334.31
	Consid	111			

Hartley Co Line



2012 Annual Production Report

Completed Report and Associated

PROPERTY: HARTLEY COUNTY LINE #1

GROUNDWATER 1803 WOODFIELD DR STE B, SAVOY IL 61874 (217) 356-5518 E-mail

PropertyID	3611	
OR DISTRICT US	SE ONLY	
DATE ENTERED:		
NTERED BY:		

RNA AG SERVICES LLC PO BOX 2081 **DUMAS TX 79029**

SABRINA LEVEN

Phone (806) 231-146 Fax	E-mail rr	ia.agllc@gma	il.com	
Total Acres: 960 Please check all information and make corrections on the front of	Section 214 215	Block 44 44	Survey H&TC H&TC	County HARTLEY HARTLEY
this document. Notice: The District no tanger arcepts laved copies from the supplying arms y companies. Legibly copies must accompany this report to be considered companies no langer furnish the flistrict with emples of your hills!				

2012 TOTAL ANNUAL GROUNDWATER PRODUCTION_967.12_ACRE-FEET (TOTAL FROM WORKSHEET Attached all required forms and supporting documentation as applicable:

Worksheet (page 2 of Annual Production Report)

1st page of nozzle pkg. that states gpm if not on file with the District or if re-nozzled

Pivot Trac, GrowSmart, FieldNet, Net Irrigate or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2012- Dec. 2012)

I hereby certify that each and all of the information contain in this report are true and correct to the best of my knowledge.

This report must be signed before it can be accepted as a complete report. All unsigned reports will be returned to the

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PLEASE RETAIN A COPY FOR YOUR RECORDS

Type: CENTER PIVOT NOZZLE PIVOT TRAC Serial No: B1 1 - Enter Reading 2 - Initial reading: 3 Subtotal(subtract 2 from 1) Multi		
	I Meter iplied by the following I (nozzle package) X 0.00018	Total (Acre-feet
Type: CENTER PIVOT NOZZLE PIVOT TRAC Serial No: B2 1 - Enter Reading 2 - Initial reading: 3 Subtotal(subtract 2 from 1) Multip	Meteriplied by the following (nozzle package) X 0.00018	Total (Acre-feet

Signature Sabruna Specen Total All Rows (Acre-feet)

Date 1-8-13

Next Page

#1

		~	al Production Re			Prope	rty ID	361)
	Owner:	Pr	oventually	LL	ć	Proper	ty: Ha	- Hen Ca Li
	Agent:	Sa	oventua II, bona Leu	s ra		Α.	res. C	1100 DO
NORTH PLAINS GROUNDWATER	Section:	210	Block: 44	5	urvey HI-L	T.C.		COLLIN TO
The same first	County	Ho	w tley Tele	epho	ne:			
Meter Type:) meter		Model: Serial/Meter	No:	01126900 Multiplied by		Meter	ID:
1. enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calc	ulation	Total (Acre-Feet)
398.91	0	=	398.91)	1/1			= 398.91
Meter Type:			Model: Serial/Meter	No:			Distric	t ID:
1. Enter Reading	2. Initial Reading	I	3. Subtotal (subtract 2 from 1)		Multiplied by	Calo	ulation	Total (Acre-Feet)
-		=		Х				=
Meter Type:			Model: Serial/Meter	No:			District	ID:
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	ulation	Total (Acre-Feet)
-		=		X				55
Meter Type:			Model: Serial/Meter I	No:			District	ID:
. Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	lation	Total (Acre-Feet)
		=		Х			_	=
Meter Type:			Model: Serial/Meter I	No:			District	ID:
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	lation	Total (Acre-Feet)
		=		X				=
leter Type:			Model: Serial/Meter N	Vo:			District	ID;
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)	П	Multiplied by	Calcul	ation	Total (Acre-Feet)
		=		X				=
				= 5				
		Ē			Total All R	ows (Acr	e-Feet)	Next Peren
Signature	abarna	4	revero		Date	I- Q.	12	

AND LET PARKED PLANT OF THE ORIGINAL PARKET PLANT OF THE PARKET PROPERTY.

	2012 An	nu	al Production Re	port	Worksheet			
	Owner C	V	11 × 1001	î.	4		ty ID	
	Owner. 1	1	ventus 11,	L	C	Property: Hartley Co. Lu Acres: Glo O		
NORTH PLAINS	Agent:	M	bring lev	e V)	Ac	res:	60
GROUNDWATER	Section:	15	Block: 44	_ Si	urvey: H+-	TC_		
	County	Ho	HRY Tele	pho	ne:			
Meter Type: F1	Die Mete	Ā	Model: Serial/Meter	No:	0112690		Meter I	D;
L. Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by		lation	Total (Acre-Feet)
568_21		=	568,21	X	1/1			= 568.21
Meter Type:			Model: Serial/Meter	No:			District	ID;
1. Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	lation	Total (Acre-Feet)
-		Н		Х	-			=
Meter Type:			Model: Serial/Meter	No:			District	ID:
L. Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	lation	Total (Acre-Feet)
-		=		Х				-
Meter Type:			Model: Serial/Meter I	No:			District	ID:
. Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)		Multiplied by	Calcu	ation	Total (Acre-Feet)
		=		Х			1	=
Meter Type:			Model: Serial/Meter I	Vo:			District I	D;
Enter Reading	2. Initial Reading		Subtotal (subtract 2 from 1)		Multiplied by	Calcu	ation	Total (Acre-Feet)
-		=		Х			-	
feter Type:			Model: Serial/Meter #	lo:			District I	D:
Enter Reading	2. Initial Reading		3. Subtotal (subtract 2 from 1)	П	Multiplied by	Calcul	ation	Total (Acre-Feet)
-		=		Х	5-10-10-10-10-10-10-10-10-10-10-10-10-10-		=	
		,		J [
					Total All Ro	ows (Acr	e-Feet)	967.12
		- 1						



2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property Name: HARTLEY COUNTY LINE #1

Property ID:	3,611
For District Use Only	
Date Entered:	
Entered By:	

PO BOX 2081 DUMAS, TX79029

SABRINA LEVEN

Phone: (806) 934-4708

Fax: (806) 934-4708

Email: rna.agllc@gmail.com

	(000) 001 170	Ciriali.	ma.agiic@gmaii.com		
Total Assess		Section	Block	Survey	County
Total Acres:	960.00	214	44	H&TC	HARTLE
Please check all information and		215	44	H&TC	HARTLE
make corrections on the front of					
this document.					
Notice: The District no longer accepts faxed copies from the supplying energy companies. Legible copies must accompathis report to be considered complete! The gas and electric companies no longer furnish the District with copies of your bills	ny c				

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION 11010 ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

Signature: Dabstuna Hurin

Date: 12-21-12

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

Property ID:

3611

PROPERTY NAME:

HARTLEY COUNTY LINE #1

PROPERTY ACRES:

960.00

SECTION: 214, BLOCK: 44, SURVEY Type: Center Pivot Nozzle 1 - Enter Reading 2 - Initial Reading 0.00	/: H&TC, COUNTY: HARTLEY Model: PIVOT TRAC 3 - Subtotal(subtract 2 from 1) =	х	Serial #: B1 Multiplied by the following GPM (Nozzle Package) X .000184	MeterID: 4810 Total (Acre-feet)
Type: Flow Meter 1 - Enter Reading 2 - Initial Reading \$50,89 - 398.91	Model: 3 - Subtotal(subtract 2 from 1) = 以らいの	х	Serial #: Multiplied by the following 325851 divided by 325851	MeterID: 10327 Total (Acre-feet) = (15)(8)
SECTION: 215, BLOCK: 44, SURVEY Type: Flow Meter 1 - Enter Reading	Model: 3 - Subtotal(subtract 2 from 1)	x	Serial #: Multiplied by the following 325851 divided by 325851	MeterID: 10328 Total (Acre-feet) = 649.05
Type: Center Pivot Nozzle 1 - Enter Reading 2 - Initial Reading	Model: PIVOT TRAC 3 - Subtotal(subtract 2 from 1) =	x	Serial #: B2 Multiplied by the following GPM (Nozzle Package) Y 000184	MeterID: 4809 Total (Acre-feet)

meters are @ pivols

Signature: Sabouna Hever

Total All Rows (Acre-Feet):

1101.03

Date: 12-31-13



2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property Name: HARTLEY COUNTY LINE #2

Property ID:	3,612
For District Use Only	
Date Entered:	
Entered By:	

PO BOX 2081 DUMAS, TX79029

SABRINA LEVEN

Phone: (806) 934-4708

Fax: (806) 934-4708

Email: rna.agllc@gmail.com

(,	· a.m. (000) 00	T T T C C C C C C C C C C C C C C C C C	ma.agiic@gmaii.com		
		Section	Block	Survey	County
Total Acres:	1,280.00	173	44	H&TC	HARTLEY
		206	44	H&TC	HARTLEY
Please check all inform make corrections on the this document.		215	44	H&TC	HARTLEY
Notice: The District neaccepts faxed copies					
supplying energy con Legible copies must a	npanies.				
this report to be cons complete! The gas ar companies no longer	nd electric				
District with copies of					

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION (1014) [74] ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

Signature: Salsama Newers

Date: 12-31-13

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

HARTLEY COUNTY LINE #2

1,280.00

Property ID:

3612

SECTION: 173, BLOCK: 44, SURVEY Type: Flow Meter 1 - Enter Reading 2 - Initial Reading 732.70	*: H&TC, COUNTY: HARTLEY Model: SEAMETRICS 3 - Subtotal(subtract 2 from 1) =	×	Serial #: 01126909 Multiplied by the following 325851 divided by 325851	MeterID: 10329 Total (Acre-feet) = \[\qqq
SECTION: 206, BLOCK: 44, SURVEY Type: Flow Meter 1 - Enter Reading 2 - Initial Reading 213.22	*: H&TC, COUNTY: HARTLEY Model: SEAMETRICS 3 - Subtotal(subtract 2 from 1) = 162.80	x	Serial #: 04124216- Multiplied by the following 325851 divided by 325851	MeterID: 10330 Total (Acre-feet) = ILQA. SQ
Type: Flow Meter 1 - Enter Reading 2 - Initial Reading 393.55 - 186.17	Model: SEAMETRICS 3 - Subtotal(subtract 2 from 1) = AOL0.38	×	Serial #: 09111731 Multiplied by the following 325851 divided by 325851	MeterID: 10331 Total (Acre-feet) = 206.38
Type: Flow Meter 1 - Enter Reading 2 - Initial Reading 25%. \ 8 - 53.75	Model: Slametrics 3-Subtotal(subtract 2 from 1) = 204,43	×	Serial#: 〇ーハーコリー Multiplied by the following 325851 divided by 325851	MeterID: 10332 <u>Total (Acre-feet)</u> = 204.43
Type: Flow Meter 1 - Enter Reading 3 - Loつ - 148.47	Model: SEAMETRICS 3 - Subtotal(subtract 2 from 1) = 195.22	x	Serial #: 09111745 Multiplied by the following 325851 divided by 325851	MeterID: 10334 Total (Acre-feet) = 198.22
Type: Center Pivot Nozzle 1 - Enter Reading 2 - Initial Reading - 0.00	Model: PIVOT TRAC 3 - Subtotal(subtract 2 from 1) =	× _	Serial #: #2 <u>Multiplied by the following</u> GPM (Nozzle Package) X .000184	MeterID: 4272 Total (Acre-feet) =
Type: Center Pivot Nozzle 1 - Enter Reading 2 - Initial Reading 0.00	Model: PIVOT TRAC 3 - Subtotal(subtract 2 from 1) =	×	Serial #: ER3 Multiplied by the following GPM (Nozzle Package) X .000184	MeterID: 4806 Total (Acre-feet) =
Type: Center Pivot Nozzle 1 - Enter Reading 2 - Initial Reading - 0.00	Model: PIVOT TRAC 3 - Subtotal(subtract 2 from 1) =	× _	Serial #: ER1 Multiplied by the following GPM (Nozzle Package) X .000184	MeterID: 4807 Total (Acre-feet) =
Type: Center Pivot Nozzle 1 - Enter Reading 2 - Initial Reading - 0.00	Model: PIVOT TRAC 3 - Subtotal(subtract 2 from 1) =	× _	Serial #: ER2 Multiplied by the following GPM (Nozzle Package) X .000184	MeterID: 4808 Total (Acre-feet) =
in to a	Answer La			

Signature: Solo Good Tues

Total All Rows (Acre-Feet):

1614.74

Date: 12-31-13

PROPERTY NAME:

PROPERTY ACRES:



2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property Name: STECK #1

Property ID:	4,487
For District Use Only	/
Date Entered:	
Entered By:	

SABRINA LEVEN PO BOX 2081 DUMAS, TX79029

Phone: (806) 934-4708

Fax: (806) 934-4708

Email: rna.agllc@gmail.com

		Section	Block	Survey	County
otal Acres:	1,600.00	45	44	H&TC	HARTLEY
		82	44	H&TC	HARTLEY
lease check all inform nake corrections on th nis document.		87	44	H&TC	HARTLE
lotice: The District n	o longer				
ccepts faxed copies					
upplying energy con					
egible copies must					
is report to be cons					
omplete! The gas ar					
ompanies no longer					
istrict with copies of	your billet	1			

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION 1844.51 ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

Signature: Sabalina Tluer

Date: 12.31-13

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

Property ID:

4487

PROPERTY NAME:

STECK #1

PROPERTY ACRES:

1,600.00

SECTION: 45, BLOCK: 44, SURVEY: H&TC, COUNTY: HARTLEY

Type: Flow Meter

Model: SEAMETRICS

1 - Enter Reading 733.94

2 - Initial Reading 733.94

3 - Subtotal(subtract 2 from 1)

Serial #: 01126908 Multiplied by the following

325851 divided by 325851

MeterID: 10109 Total (Acre-feet)

SECTION: 82, BLOCK: 44, SURVEY: H&TC, COUNTY: HARTLEY

Type: Flow Meter 1 - Enter Reading

1440.88

2 - Initial Reading 642.49

Model: SEAMETRICS

3 - Subtotal(subtract 2 from 1) 20

Serial #: 01126910

Multiplied by the following 325851 divided by 325851 MeterID: 10110 Total (Acre-feet) 798.39

SECTION: 87, BLOCK: 44, SURVEY: H&TC, COUNTY: HARTLEY

Type: Flow Meter

1 - Enter Reading 2 - Initial Reading 302 131.75 360

Model: SEAMETRICS

3 - Subtotal(subtract 2 from 1)

Type: Flow Meter

1 - Enter Reading

2 - Initial Reading

45.47

Model: SEAMETRICS

3 - Subtotal(subtract 2 from 1)

Serial #: 12112190

Multiplied by the following

325851 divided by 325851

Serial #: 12112196 Multiplied by the following

325851 divided by 325851

MeterID: 10111

Total (Acre-feet)

MeterID: 10112 Total (Acre-feet)

Had to use Pivot Trac instead of meter # 01126908.

mwy

Pivot Trac

50.4 - 0 = 50.4 * 2000 gpm * .000184 2016 - 50.4 = 2027.2 * 1900 gpm * .000184

18.55

Total All Rows (Acre-Feet):

1844.5

Date: 12.31-13

Signature:

448

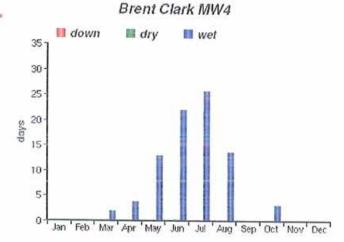


Legal:

Report: 01 Jan 13 - 16 Dec 13

status	description		days
H	pivot	on / water on	38.2
W	pivot	reverse / water on	45.2
ML	pivot	reverse / water low psi	0.1
wI.	pivot		0.0
1.1	pivot	off/ water on	0.5
d	pivot	on / water off	0.1
D	pivot	reverse / water off	0.3
S	pivot	off / water off	266.3

2000 gpm on 500 acre at 90 % eff = 15.94 acre in 0 bpa yield/(15.94 acre in applied +) 0.00" rainfall = 0.0 bu/ac in (total est irr. acre ft = 738.0' YTD)





5. A.A

V-Chart

Customer

FARMLAND MANAGEMENT SERVICES

1803 WOODFIELD DR

SAVOY, IL 61874 UNITED STATES

Dalhart, TX 79022-8201

UNITED STATES

Dealer No. 00000196

Gergen Irrigation

Valley Dealer

12332 HWY 87 N

PO Box 459

Field Name Sec 45

> Sprinkler Order No. 10986578 Parent Order No. 10986577

Plant Valley Systems/Parts

Of Shipment W/SYS (10986577) Order Date 03/24/2013 Load Date 04/11/2013 Dealer PO Method

17 Span Valley Standard Pivot 8000 Machine Flow 1900 GPM Pivot Pressure 36 PSI

Cover Sheet - 04/05/2013

Original—District Office Copy NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 REGISTRATION AND LOG OF WELL ENSTRUCTIONS: Fill one in quadrupiticals. Submits all copies to Constly Committeeness for registration. (Phase type or plant.) 1. Well Owner L. D. Dickering Address Pt. 4 Herford Jugar 2. Well located miles N. miles S. miles E. Ohr miles W of the town of Dumas 3. County Description of Tids Well Is Maching Market Survey Hard Committeeness									
NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 REGISTRATION AND LOG OF WELL DISTRICTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman for registration. (Please type or print.) 1. Well Owner L.D. Packering Address Rt. 4 Herford, Juffar 2. Well located miles N. miles S. miles E. 10 hr miles W of the town of Dermas 2. Well located miles N. miles S. miles E. 10 hr miles W of the town of Dermas 3. County Nov. Section Dole Block 4 4 Survey H.J.C. 1. Well Owner L.D. Packering Address Rt. 4 Herford, Juffar 2. Well located miles N. miles S. miles E. 10 hr miles W of the town of Dermas 3. County Nov. Nov	Dist. 2—Form No. 608 RLW								
NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 REGISTRATION AND LOG OF WELL DISTRICTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman for registration. (Please type or print.) 1. Well Owner L.D. Packering Address Rt. 4 Herford, Juffar 2. Well located miles N. miles S. miles E. 10 hr miles W of the town of Dermas 2. Well located miles N. miles S. miles E. 10 hr miles W of the town of Dermas 3. County Nov. Section Dole Block 4 4 Survey H.J.C. 1. Well Owner L.D. Packering Address Rt. 4 Herford, Juffar 2. Well located miles N. miles S. miles E. 10 hr miles W of the town of Dermas 3. County Nov. Nov	Orig	Original—District Office Copy District File No 940 FOR USE OF COMMITTEEMEN							
New County Coun						o 2 Field Well No. III-6.65			
1. Well Owner S. D. Dickering Address Rt. 4 Hereford, Jeyan 2. Well located miles N, miles S, miles E, 10 1/2 miles W of the town of Durman 3. County Mean League League 4. NWM NEW SEW SEW Section 20 6 Block 44 Survey H+JC measured yards from N NECK section line. 5. ACTUAL LOCATION OF THIS WELL IS LINO measured yards from N NECK section line. DRILLER'S LOG OF WELL Method of Drilling: Rotary FROM TO DESCRIPTON OF FORMATION MATERIAL FROM TEXT SECTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL FROM TO LINE SEARCH LINO LINE SEARCH LINE SEAR		REG	ISTRATION AND LOG	OF	WEL				
2. Well located miles N, miles S, miles E, 10 h miles W of the town of Gumas 3. County measured miles N, miles S, miles E, 10 h miles W of the town of Gumas League 4. NW% NEW SW% SE% Section 20 6 Block 44 Survey HFJC S. ACTUAL LOCATION OF THIS WELL IS hill measured yards from N NECK section line.				County	Committe	well In. Yield 200 GPM			
2. Well located miles N, miles S, miles E, 10 h miles W of the town of Gumas 3. County measured miles N, miles S, miles E, 10 h miles W of the town of Gumas League 4. NW% NEW SW% SE% Section 20 6 Block 44 Survey HFJC S. ACTUAL LOCATION OF THIS WELL IS hill measured yards from N NECK section line.	1 Wel	I Owner	L.D. Pickering	Address	Rt.	4 Hereford Devas			
League 4. NW4 NEW SEW SEW Section 206 Block 44 Survey HFJC Section 206 Block 44 Survey HFJC Section 100 Measured yards from N MECK section line.				miles E	10%	miles W of the town of Dumas			
A. NWW NEW SWW SEW Section 206 Block 44 Survey ### Survey ##### Survey ####################################			9200 4 * 14 .						
S. ACTUAL LOCATION OF THIS WELL IS Mile			200		44	Survey #+JC			
DRILLER'S LOG OF WELL Method of Drilling: Rotary FROM TO DESCRIPTION OF FORMATION MATERIAL O 8 Top Soil 350 380 Coarse Sand 8 10 Caliche 380 120 Sand and Clay 10 160 Fine Sand 10 160 Fine Sand 10 160 Fine Sand 20 285 Fine Sand 20 285 Fine Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C, P. Metcel? Address Dalhart, Taxas Date Drilled April 1951 DESCRIPTION OF WELL in Total length 658 ft.	4. 24 11		e pher			amadicals and the con-hamiltonian			
DRILLER'S LOG OF WELL Method of Drilling: Rotary FROM 170 DESCRIPTION OF FORMATION MATERIAL FROM 170 DESCRIPTION OF FORMATION MATERIAL 0 8 Top Soil 350 380 Coarse Sand 8 10 Caliche 380 120 Sand and Clay 10 15 Caprock 120 180 Fine Sand 15 110 Clay 180 550 Medium Sand 160 220 Clay 625 668 Red Sand - Bard 220 285 Fine Sand 625 668 Red Sand - Bard 285 307 Fine Sand 1 hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C, P. Metcalf Address Dalhart, Taxas Date Drilled April 1951. DESCRIPTION OF WELL 6 Casing: new used on show made. Diameter 16 in Total length 658 ft.	S. ACT	TUAL LO	CATION OF THIS WELL IS						
Method of Drilling:					asarea y	arus trom. E AMERICA Second Mic.			
PROM TO DESCRIPTION OF FORMATION MATERIAL O 8 Top Soil 350 380 Coarse Sand 8 Lo Caliche 380 420 Sand and Clay Lo 45 Caprock 420 480 Pine Sand 110 160 Fine Sand 550 625 Coarse Sand 110 160 Fine Sand 550 625 Coarse Sand 220 285 Fine Sand 285 307 Fine Sand 1 hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C, P. Materix Address Dalhart, Toxas Date Drilled April 1954 DESCRIPTION OF WELL 6 Casing: new, used, on show made. Diameter 16 in Total length 658 ft.					WELI				
0				FROM		DESCRIPTION OF PORMATION MATERIAL			
B h0 Caliche 380 h20 Sand and Clay h0 h5 Caprock 420 h80 Fine Sand h5 h10 Clay h80 550 Medium Sand 110 h60 Fine Sand 550 h625 Casrae Sand 160 220 Clay 625 668 Red Sand - Fard 220 285 Fine Sand 285 307 Fine Sand 307 310 Clay 310 Clay 310 350 Medium Sand 307 Sand 307 Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C. P. Metcalf Address Dalhart Taxas Date Drilled April 1954 DESCRIPTION OF WELL 6. Casing: new, used so show made Diameter 16 in Total length 668 ft.	(FEET)	(FERT)		(FEET)	(FEET)				
10 15 Caprock 15 110 Clay 160 Fine Sand 160 220 Clay 220 285 Fine Sand 285 307 Fine Sand 1 hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C. P. Metcalf Address Dalhart, Taxas Date Drilled April 1954 DESCRIPTION OF WELL 6. Casing: new. used. or. shop made. Diameter 16 in. Total length 668 ft.	_ 0	8	Top Soil	350	380	Coarse Sand			
110 160 Fine Sand 160 220 Clay 220 285 Fine Sand 285 307 Fine Sand 285 307 Fine Sand 307 310 Clay 310 850 Redium Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C. P. Matcalf Address Dalhart, Taxas Date Drilled April 1964 DESCRIPTION OF WELL 6. Casing: new, used, on sheep made. Diameter 16 in. Total length 668 ft.	. 8	Lo:	Caliche	380	120	Sand and Clay			
110 160 Fine Sand 160 220 Clay 625 668 Red Sand = Rard 220 285 Fine Sand 285 307 Fine Sand 307 310 Clay 310 B50 Medium Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C, P. Metcalf Address Dalhart, Taxas Date Drilled April 1954 DESCRIPTION OF WELL 6. Casing: new, used, on theor made. Diameter 16 in. Total length 668 ft.	110	45	Gaprock	120	480	Fine Sand			
220 285 Fine Sand 285 307 Fine Sand 307 310 Clay 310 B50 Red Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C, P. Metcalf Address Dalhart, Taxas Date Drilled April 1954 DESCRIPTION OF WELL 6. Casing: new, used not show made. Diameter 16 in Total length 668 ft.	145	110	Clay	1.80	550	Medius Sand			
285 307 Fine Sand 307 310 Clay 310 B50 Redium Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. DrillerC, P. Matcalf Address Date Drilled April 1951. DESCRIPTION OF WELL 6. Casing: new, used, on show made. Diameter 16 in. Total length 668 ft.	110	160	Fine Sand	550	625	Course Sand			
285 307 Fine Sand 307 310 Clay 310 850 Medium Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C. P. Materif Address Balhart, Taxas Date Drilled April 1954 DESCRIPTION OF WELL 6. Casing: new, used concritors made. Diameter 16 in Total length 668 ft.	160	220	Clay	625	668	Red Sand - Hard			
307 310 Clay 310 350 Itedium Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C. P. Matcalf Address Dalhart, Taxas Date Drilled April 1964 DESCRIPTION OF WELL 6. Casing: new, used not show made. Diameter 16 in Total length 668 ft.	520	285	Fine Sand						
307 310 Clay 310 B50 Itedium Sand I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller C, P. Metcalf Address Dalhart, Taxas Date Drilled April 1954 DESCRIPTION OF WELL 6. Casing: new, used concrete Diameter 16 in Total length 668 ft.	285	307	Fine Sand						
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller	307	310	Clay	-6					
DrillerC, P. Metealf Address Dalhart, Taxas Date Drilled April 1954 DESCRIPTION OF WELL 6. Casing: new. used.com.shop.crade. Diameter 16 in. Total length 658 ft.	310	B50	Wedium Sand						
Driller C, P. Metcalf Address Dalhart, Taxas Date Drilled April 1954 DESCRIPTION OF WELL 6. Casing: new. used.coc.shop.crade. Diameter 16 in Total length 668 ft.	11	nereby c	ertify that this well was drilled by me (or t	inder my	y superv	rision), and that each and all of the statements			
6. Casing: new, used conceived made. Diameter 16 in Total length 668 ft.						no named toward toward			
6. Casing: new, used on shop made. Diameter 16 in. Total length 658 ft.	Driller	C.							
10 H									
7. Casing perforations: from 315 ft to 668 ft. Size 3/16 Number per foot 12		A STATE OF THE PARTY OF THE PAR							
8. Pump Column: Size 8 in. Total length 180 ft. Suction pipe: Size 8 in. Length 10 ft.									
9. Pump bowls: Size 12 Number of stages 10 . Pump discharge pipe: Size 8 in.									
10. Depth to water level 330 ft. Pump discharge 1000 GPM. Pumping level: h10 ft.									
11. Power Unit: Electrical: Natural Gas, Butane, Other									
Signature Pot Metro of Consult Dalhart, Person	Signate								
Signature Comutaciff agent Computer Title Address	Signati		AGENT		TITLE	ADDRESS			
Final Completion of Well P Date	Fir	al Comp	oletion of Well Date		, 19	Gir-			
Chiail	CR	1316				STATE OF THE PARTY.			

NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 REGISTRATION AND LOG OF WELL INSTRUCTIONS: If just in quadrupleate. Submit all copies to County Committeeman for registration. (Please type a print.) 1. Well Owner	11-11-11		O 355-RLW District Office Copy District File No
INSTRUCTIONS: Fill out in quadruplicate. Submit all ceptes to County Committeeman for registration. (Fluest type or print.) 1. Well Owner	N	ORTH	PLAINS WATER CONSERVATION DISTRICT No. 2 Field Well No. 144270
2. Well located miles N, miles S, miles E, miles W of the town of	INSTRUC	CTIONS:	Fill out in quadruplicate. Submit all copies to County Committeeman Size of Maximum Well Size of Maximum Yield DOOGPM
Method of Drilling: Rotary FROM TO DESCRIPTION OF FORMATION MATERIAL PROM TO DESCRIPTION OF TO DESCRIPTION OF FORMATION MATERIAL PROM TO DESCRIPTION OF TO			
3. County Arthory Labor League Homestead 4. NWW NEW SWA (SEW) Section 73 Block 44 Survey AFTC 5. ACTUAL LOCATION OF THIS WELL IS 6. ACT			•
A. NWW. NEW SWA (SEW) Section 73 Block 44 Survey AFTC 5. ACTUAL LOCATION OF THIS WELL IS Method of Drilling: Rotary Section Rotary Rotary	3. Cour	nty	
Method of Drilling: Prior	4 NW	W NE	
Method of Drilling: Rotary FROM TO CPEET) DESCRIPTION OF FORMATION MATERIAL PROM TO DESCRIPTION OF MELL TO	5. ACT		measured yards from N or S line of this tract of lar
DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL O 300 Surface 334 360 medium to fine red sand, streaks caliche & soft clzy 360 401 411 clay clean medium sand (100se) 401 411 clay clean medium sand 441 454 same, only lots clay 316 516 562 coarse sand, clean 516 562 coarse sand & gravel 516 562 coarse sand & gravel 516 562 coarse sand & gravel 601 clay with thin streaks gravel (Nard) 502 601 clay with thin streaks gravel (Nard) 504 592 pink, sandy clay 592 601 clay with thin streaks gravel (Nard) 504 592 pink, sandy clay 592 601 clay with thin streaks gravel (Nard) 504 592 pink, sandy clay 592			n-t
0 300 surface 300 334 clay 334 360 medium to fine red sand, streaks caliche & soft clay 300 401 fairly clean medium sand (100se) 401 411 clay 411 441 fairly clean medium sand 441 454 same, only lots clay 556 516 coarse sand, clean 516 562 coarse sand & gravel 576 592 601 clay with thin streaks gravel (hard) 601 621 coarse sand & gravel, loose & hard streaks, some soft clay 621 636 red, yellow & blue clay I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Co., I daddress Dumas, Texas Date Drilled 1-7-63 in DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32 Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 7 Pump discharge pipe: Size 88 10. Depth to water level 318 ft. Pump discharge GPM. Pumping level: 360 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140			DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL
300 334 360 medium to fine red sand, streaks caliche & soft clzy 360 401 fairly clean medium sand (100se) 401 411 clay 411 441 fairly clean medium sand 414 454 same, only lots clay 356 516 562 coarse sand, clean 516 562 coarse sand, clean 516 562 coarse sand & gravel 562 592 pink, sandy clay 592 601 clay with thin streaks gravel (pard) 601 621 coarse sand & gravel, loose & hard streaks, some soft clay 601 621 coarse sand & gravel, loose & hard streaks, some soft clay 601 621 coarse sand & gravel, loose & hard streaks, some soft clay 601 621 coarse sand & gravel, loose & hard streaks, some soft clay 602 606 red, yellow & blue clay Driller W. D. Jones Drilling Go., I daddress Dumas, Texas Date Drilled 1-7-63 to DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32 Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 7 Pump discharge pipe: Size 88 10. Depth to water level 318 ft. Pump discharge GPM. Pumping level: 362 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140	I I I I I I I I I I I I I I I I I I I		
At the properties of the prope			clay
401 441 441 fairly clean medium sand 441 454 same, only lots clay 456 516 coarse sand, clean 516 562 coarse sand & gravel 568 592 pink, sandy clay 592 601 clay with thin streaks gravel (hard) 601 621 coarse sand & gravel, loose & hard streaks, some soft clay Thereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Co., I daddress Dumas, Texas Date Drilled 1-7-63 in DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32. Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12. Number of stages 7 Pump discharge pipe: Size 88 360' 382 10. Depth to water level 318 ft. Pump discharge GPM. Pumping level: 382 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140		- Andread	
411 441 454 same, only lots clay 456 556 156 coarse sand, clean 516 562 coarse sand & gravel 558 592 pink, sandy clay 592 pink, sandy clay 601 621 coarse sand & gravel, loose & hard streaks, some soft clay I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Co., I daddress Dumas, Texas Date Drilled 1-7-63 in DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32 Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 7 Pump discharge pipe: Size 88 10. Depth to water level 318 ft. Pump discharge GPM. Pumping level: 360 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140	AND DESIGNATION OF THE PERSON	0.0000000000000000000000000000000000000	
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Co., T. d. d. d. dress. Dumas, Texas Date Drilled 1-7-63 in DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32 Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 9. Pump bowls: Size 12 Number of stages 7 Pump discharge pipe: Size 88 360' 10. Depth to water level 318 ft. Pump discharge 140 Signature GPM. Pumping level: 140 Signature		The State of	fairly clean medium sand
Thereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Co., Tadaddress Dumas, Texas Date Drilled 1-7-63 in DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32 Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 7 Pump discharge pipe: Size 88 360' 10. Depth to water level 318 ft. Pump discharge 140 Signature Horsepower 140 Signature Size 140 Signature Size 140 Size 5/32 Size 140 Size 5/32 Size 150 Size 6/36 Size 6/36 Size 7/36 Size 8/360' Signature Size 8/360' Signature Size 8/360' Signature Size 8/360' Signature Size 8/360' Size 140 Size 140 Size 140 Size		The second second	same, only lots clay
568 592 pink, sandy clay 592 601 clay with thin streaks gravel (hard) 601 621 coarse sand & gravel, loose & hard streaks, some soft clay I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Go., I daddress Dumas, Texas Date Drilled 1-7-63 19 DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32. Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12. Number of stages 7. Pump discharge pipe: Size 88 360' 10. Depth to water level 318 ft. Pump discharge GPM. Pumping level: 360' 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140		March Control	coarse sand, clean
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D.Jones Drilling Co., I dadderss Dumas, Texas Date Drilled 1-7-63 in DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32. Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12. Number of stages 7. Pump discharge pipe: Size 38 10. Depth to water level 318 ft. Pump discharge 117 GPM. Pumping level: 362 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140	DOMESTIC OF THE PARTY OF THE PA		
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Co., I Address Dumas, Texas Date Drilled 1-7-63 1: DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32. Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12. Number of stages 7. Pump discharge pipe: Size 88 10. Depth to water level 318 ft. Pump discharge 1377 GPM. Pumping level: 382 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140 Signature	592	601	clay with thin streaks gravel (hard)
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statem herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Co., Indeedress Dumas, Texas Date Drilled 1-7-63 19 DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32. Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12. Number of stages 7. Pump discharge pipe: Size 88 10. Depth to water level 318 ft. Pump discharge 17 10. Depth to water level 318. ft. Pump discharge 18 11. Power Unit: Electrical, Natural Gas, Butane, Other 140 Signature	601	621	coarse sand & gravel, loose & hard streaks, some soft clay
Description of Well 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32. Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 7 Pump discharge pipe: Size 88 10. Depth to water level 318 ft. Pump discharge 140 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140 Signature	621	636	red, yellow & blue clay
Driller W. D. Jones Drilling Co., T. daddress Dumas, Texas Date Drilled 1-7-63 19 DESCRIPTION OF WELL 6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 629.66 7. Casing perforations: from 340 ft to 621 ft. Size 5/32. Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12. Number of stages 7. Pump discharge pipe: Size 88 10. Depth to water level 318 ft. Pump discharge 140 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140 Signature			
7. Casing perforations: from 340 ft to 621 ft. Size 5/32 . Number per foot 16 8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 . Number of stages 7 . Pump discharge pipe: Size 88 10. Depth to water level 318 . ft. Pump discharge 1177 . GPM. Pumping level: 382 11. Power Unit: Electrical, Natural Gas, Butane, Other	herein a	W. D.J	to the best of my knowledge and belief. Nones Drilling Co., I daddress Dumas, Texas Date Drilled 1-7-63 195. DESCRIPTION OF WELL
8. Pump Column: Size 8 in. Total length 400 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 7 Pump discharge pipe: Size 88 10. Depth to water level 318 ft. Pump discharge 1177 GPM. Pumping level: 362 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140 Signature			
9. Pump bowls: Size 12 Number of stages 7 Pump discharge pipe: Size 88 360′ 10. Depth to water level 318 ft. Pump discharge GPM. Pumping level: 382 Horsepower Horsepower Horsepower 140	7. Casi	ing perf	forations: from 340 ft to 621 ft. Size 5/32 . Number per foot 16
10. Depth to water level 318 ft. Pump discharge GPM. Pumping level: 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140			
10. Depth to water level 318 ft. Pump discharge GPM. Pumping level: 11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower 140	9. Pun	np bowl	ls: Size 12 . Number of stages 7 . Pump discharge pipe: Size 88
Signature	10. Dep	th to wa	ater level 318 ft. Pump discharge 1777 GPM. Pumping level: 382
SignatureOWNER OR AGENT TITLE ADDRESS	11. Pow	er Unit	: Electrical, Natural Gas, Butane, Other Horsepower140
	Signatur	re	OWNER OR AGENT TITLE ADDRESS
Final Completion of Well — Date, 19	Pin	al Comp	eletion of Well — Date

-	a ropu i	NO. 355-RLW	Stores	W 148	A Division of the last
		District Office Copy District F	ila No	1186	FOR USE OF COMMITTEEMEN
				1	Field Well No. HA276
		PLAINS WATER CONSERVATION			lo. 2 Date
F	REG	ISTRATION AND LOG	OF	MEI	Received
INSTRUCTION FOR THE	CTIONS:	Fill out in quadruplicate. Submit all copies to (Please type or print.)	County	Committ	Size of 8 Maximum Well in. Yield 1000 GPM
1. Wel	l Owner	T.D. Alston	Addres	s	
2 Wel	1 located	miles N, miles S,	miles F		miles W of the town of
3. Cou 5E	nty	fartley Labor L			
4. DDW	1/4 NE	SW14 SW14 Section 173	_Block .	44	Survey H+TC
		(78)	7 m	easured y	yards from N or S line of this tract of land.
5. ACT	UAL LO	CATION OF THIS WELL IS \ 870) m	easured 3	yards from (E) or W line of this tract of land.
		DRILLER'S L	OG OI	WEL	L
		Method of Drilling: Rotary			
FROM (FEET)	TO (FEET)	DESCRIPTON OF FORMATION MATERIAL	FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL
0	330	surface		ALC:	
330	365	medium to fine brown sand, some	sandy	clay	
365	379	hard yellow clay			
379 398	439	medium sand, lots soft clay fairly clean coarse sand, some h	ard ca	liche	streaks
439	514	coarse sand & gravel			THE REAL PROPERTY OF THE PARTY
514	533	clay, blue & brown fine to medium sand & clay			TO SEE SECTION OF SECTION OF
533	540 550	clay			
550	561	medium to fine red sand		No.	
561	571	clay, thin streaks fine sand		1000	
571	606	coarse sand & gravel red, yellow & blue clay		BEE	
000	CAL	red, yellow & blue clay		ALE	
T b	ereby c	artify that this well was drilled by me (or)	under m	v superv	vision), and that each and all of the statements
herein a	are true	to the best of my knowledge and belief.			
Driller	W. D.	Jones Drilling Co.m Incodress D	umas,	Texas	Date Drilled195
		DESCRIPTION			
					in. Total length 611.85 ft.
7. Cas	ing perf	forations: from ft to	ft. Size	-	. Number per foot
8. Pun	np Colu	mn: Size 8 in. Total length 400 ft	. Sucti	on pipe:	: Size 8 in. Length 3! ft.
					ump discharge pipe: Size 8 in.
10. Dep	th to w	ater level 312 ft. Pump discharg	e8	300	GPM. Pumping level:ft.
11. Pow	ver Unit	: Electrical, Natural Gas, Butane, Other			
Signatu	re				
1217 13		OWNER OR AGENT		TITLE	ADDRESS
Fina	al Comp	letion of Well — Date		, 19	

Dist. 2—Form No. 659 RLW								
Original—District Office Copy District File No. 3 182 FOR USE OF COMMITTEEMEN Field Well No. 144-366								
REGISTRATION AND LOG OF WELL	NORTH PLAINS WATER CONSERVATION DISTRICT No. 2							
INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman Well in. Yield	ЗРМ							
for registration. (Please type or print.)								
1. Well Owner Mohent Wysengar Address 10 > theing themes	Degle-							
2. Well located miles N, miles S, miles E, miles W of the town of	e-							
3. County / tartly League	_							
4. NW NE 14 SW 4 SE 14 Section 206 Block # Survey # TC								
(CIRCLE ONE) # 25 measured yards from N 3603 section line.								
5. ACTUAL LOCATION OF THIS WELL IS 30 measured yards from MONON W section line.								
DRILLER'S LOG OF WELL								
Method of Drilling: Rotary FROM TO DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL								
(FEET) (FEET) DESCRIPTION OF FORMATION MATERIAL (FEET) (FEET)								
0 8 Top Soil hh6 506 Coarse Sand & Gravel								
8 40 Caliche 506 630 Coarse Sand								
40 55 Clay 630 635 Cemented Sand & Gravel								
55 58 Caprock								
58 110 Clay								
110 160 Fine Sand								
160 220 Clay								
220 307 Fine Sand								
307 386 Coarse Sand								
386 446 Medium Sand								
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the stater herein are true to the best of my knowledge and belief.	nents							
Driller C. P. Metcalf Address Dalhart, Texas Date Drilled August 2	19564							
DESCRIPTION OF WELL								
6. Casing: new, mandcoreshop consider Diameter 16 in. Total length 635	ft.							
7. Casing perforations: from 330 ft to 635 ft. Size 3/16 Number per foot 6								
8. Pump Column: Size 8 in. Total length 150 ft. Suction pipe: Size 8 in. Length 10 ft.								
9. Pump bowls: Size 12 RM. Number of stages 8 Pump discharge pipe: Size 8 in.								
10. Depth to water level 330 ft. Pump discharge GPM. Pumping level: 10 ft.								
11. Power Unit: Execution, Natural Gas, Entence, Other								
11. Power Unit: Execution, Natural Gas, Execute, Other								
Signature C. P. Melcall Agent Dalhart, Texas								
Final Completion of Well — Date, 19	1							
CK 1517 9-18-1	4							

NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 REGISTRATION AND LOG OF WELL INSTRICTIONS: PIU out in quadruplication of registration. I. Well Owner B. M. Walliams Address / Lamatage Size of the Maximum Well II. In Yield G. I. Well Owner B. M. Walliams Address / Lamatage Size of the Maximum Well II. In Yield G. I. Well Owner B. M. Walliams Address / Lamatage Size of the Maximum G. I. Well Owner B. M. Walliams Address / Lamatage Size of the Maximum G. I. Well Owner B. M. Walliams Address / Lamatage Size of the Maximum G. I. Well Owner B. M. Walliams Address / Lamatage Size of the Lamatage Size of the Maximum G. I. Well Owner B. M. Walliams Address / Lamatage Size of the Lamatage Size of	Origi	inal—I		File No	435	FOR USE OF COMMITTEEME
REGISTRATION AND LOG OF WELL NOTHICITIONS: FILL of quadrupleads. Solimit all copies to County Committeeman 1. Well Owner B W Welliams Address	N	ORTH				Field Well No. #A 585
INVESTICATIONS. Fill out in quadroplicate. Solumit all copies to County Committeeman Size of in Node of registration. (Please type or print) 1. Well Owner A W Well Joseph Or Joint Node of registration. The second of the town of County A Well Joseph Or Joint Node of the town of County A Well Joseph Or Joint Node of the town of County A Well Joseph Or Joint Node of the town of County A Well Joseph Or Joint Node of the town of County A Well Joseph Or Joint Node of the town of County A Well Joseph Or Joint Node of the town of County A Well Joseph Or Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of County A Well Joint Node of the town of the	F	REG	ISTRATION AND LOG	OF	WEL	Date Received
1. Well Owner B. W. Welliams Address	INSTRU	CTIONS:	Fill out in quadruplicate. Submit all copies			Size of [Maximum
2. Well located ## miles N, miles S, miles E, miles W of the town of Channel 3. County League 4. (NW4) NE4 SW4 SE4 Section				Address	. 114	Amstern - Dume
3. County Yearley League 4. NW4 NE4 SW4 SE4 Section S Block H Survey H 2 C Method of Drilling: DRILLER'S LOG OF WELL Method of Drilling: PROM TO DESCRIPTION OF FORMATION MATERIAL PROM TO PRET PROM TO PERSONATION MATERIAL PROM TO PRET PROM TO PERSONATION MATERIAL PROM TO DESCRIPTION OF FORMATION MATERIAL PROM TO PRET PROM TO PERSONATION MATERIAL PROM TO DESCRIPTION OF FORMATION MATERIAL PROM TO TO DESCRIPTION OF FORMATION MATERIAL PROM TO DESCRIPTION OF WELL Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL Address Sunray, Texas To DESC						0 . 1
A. RWY NEY SWY SEY Section S. Block H Survey L 2 C measured yards from N one section line. DRILLER'S LOG OF WELL Method of Drilling: PROM TO DESCRIPTION OF FORMATION MATERIAL Method of Drilling: PROM TO DESCRIPTION OF FORMATION MATERIAL PROM TO PRET THEET PRET PRET PRET PRET PRET PRET PRET P	2. Wel	1 locate	d miles N, miles S,	miles E	2,	miles W of the town of Manne
Thereby certify that this well was drilled by me (or under my supervision), and that each and all of the statemerein are true to the best of my knowledge and belief. B.F. Block Blue Clay with Streaks Surface B.F. Block Address Surface Surfac	3. Cou	nty	Harley	League _		
Thereby certify that this well was drilled by me (or under my supervision), and that each and all of the statemeterein are true to the best of my knowledge and belief. B.F. Block DESCRIPTION OF WELL Address Surray, Texas DESCRIPTION OF FORMATION MATERIAL Thereby certify that this well was drilled by me (or under my supervision), and that each and all of the statemeterein are true to the best of my knowledge and belief. DESCRIPTION OF WELL 6. Casing: Description of pormation material DESCRIPTION OF WELL 6. Casing: Description of pormation material DESCRIPTION OF WELL 6. Casing: Description of pormation material DESCRIPTION OF WELL 6. Casing: Description of pormation material DESCRIPTION OF WELL 6. Casing: Description of pormation material DESCRIPTION OF WELL 6. Casing: Description of pormation material DESCRIPTION of the Size Number per foot 8. Pump Column: Size Number of stages 9. Pump discharge pipe: Size 8. Depth to water level 10. Depth to water level 11. Power Unit: Electrical Natural Gas, Butane, Other TITLE ADDRESS	4. NW			Block _	44	Survey 4 2 C
DRILLER'S LOG OF WELL Rotary Method of Drilling: PROM TO DESCRIPTION OF FORMATION MATERIAL O 280 Surface 390 Fine Sund 390 430 Sand with Clay Streaks 480 540 Gearse Sand and Gravel 480 Gravel with Clay Streaks 480 540 Gearse Sand and Gravel 540 Streaks 680 540 Fine Sund 690 Streaks 680 540 Fine Sund 690 Streaks 680 Streaks 68		tuinus		O me	easured ya	rds from N or S section line.
DRILLER'S LOG OF WELL ROTATY FROM TO DESCRIPTION OF FORMATION MATERIAL FROM	5. ACT	UAL LO	CATION OF THIS WELL IS	O me	easured va	rds from E or W section line
Method of Drilling: To Description of Formation Material FROM TO DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL TO DESCRIPTION OF MELL DESCRIPTION OF WELL DESCRIPTION OF FORMATION MATERIAL					-usurea ya	To become mile.
DESCRIPTION OF FORMATION MATERIAL O			Rotary	LOG OF	WELL	
390 \$\frac{390}{430}\$ \$\frac{38nd}{470}\$ \$\frac{480}{470}\$ \$\frac{480}{470}\$ \$\frac{480}{480}\$ \$\frac{470}{480}\$ \$\frac{470}{6480}\$ \$\frac{60arse}{60arse}\$ \$\frac{28nd}{60}\$ \$\frac{60arse}{60arse}\$ \$\frac{28nd}{60}\$ \$\frac{60arse}{60arse}\$ \$\frac{60arse}{60arse}\$ \$\frac{60arse}{60arse}\$ \$\frac{60arse}{60arse}\$ \$\frac{60arse}{60arse}\$ \$\frac{60arse}{60arse}\$ \$\frac{60arse}{60arse}\$ \$\frac{60arse}{60arse}\$ \$\frac{100}{60arse}\$ \$\frac{1000}{60arse}\$ \$\frac{100arse}{60arse}\$ \$\frac{1000}{60arse}\$ \$\frac{100arse}{60arse}\$ \$\frac{1000}{60arse}\$ \$\frac{100arse}{60arse}\$ \$\frac{1000}{60arse}\$ \$\frac{100arse}{60arse}\$ \$\frac{1000}{60arse}\$ \$\frac{100arse}{60arse}\$ \$100			DESCRIPTON OF FORMATION MATERIAL			DESCRIPTION OF FORMATION MATERIAL
1 1 2 2 2 2 2 2 2 2		0.000				
Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL 6. Casing: Dew, used, or shop made. Diameter 16" in. Total length 540 7. Casing perforations: from 286.25 ft to 540 ft. Size Number per foot. 8. Pump Column: Size 8 in. Total length 380 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 6 Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Horsepower Signature Address Surray Title Address Address Horsepower Horsepower		430				
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statemerein are true to the best of my knowledge and belief. Driller B.F. Block Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL 6. Casing: from used, or shop made. Diameter 16" in. Total length 540 7. Casing perforations: from 286.25 ft to 540 ft. Size Number per foot. 8. Pump Column: Size in. Total length 380 ft. Suction pipe: Size in. Length 10 9. Pump bowls: Size Number of stages in. Length 10 9. Pump bowls: Size 12 Number of stages 6 Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Signature B.M. Walks OWNER OR AGENT TITLE ADDRESS			Med. Coarse Sand			
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statemerein are true to the best of my knowledge and belief. Driller B.F. Block Address Sunray, Texas Date Drilled 2-6-67 19 DESCRIPTION OF WELL 6. Casing: new used, or shop made. Diameter 16" in. Total length 540 7. Casing perforations: from 286.25 ft to 540 ft. Size Number per foot. 8. Pump Column: Size in. Total length 380 ft. Suction pipe: Size in. Length 10 9. Pump bowls: Size 2 Number of stages Pump discharge pipe: Size 8 10. Depth to water level 4ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Bignature OWNER OR AGENT TITLE ADDRESS	480	540	Coarse Sand and Gravel			
Description of Well 6. Casing: New, used, or shop made. Diameter 16" in. Total length 540 7. Casing perforations: from 286.25 ft to 540 ft. Size Number per foot 8. Pump Column: Size in. Total length 380 ft. Suction pipe: Size in. Length 9. Pump bowls: Size Number of stages Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Signature B.M. Welland Owner or agent Title Address	540	542	Blue Clay with Streaks of	Red Be	d	
Description of Well 6. Casing: New, used, or shop made. Diameter 16" in. Total length 540 7. Casing perforations: from 286.25 ft to 540 ft. Size Number per foot 8. Pump Column: Size in. Total length 380 ft. Suction pipe: Size in. Length 9. Pump bowls: Size Number of stages Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Signature B.M. Welland Owner or agent Title Address						
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Description of Well 6. Casing: New, used, or shop made. Diameter 16" in. Total length 540 7. Casing perforations: from 286.25 ft to 540 ft. Size Number per foot 8. Pump Column: Size in. Total length 380 ft. Suction pipe: Size in. Length 9. Pump bowls: Size Number of stages Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Signature B.M. Welland Owner or agent Title Address						
Description of Well 6. Casing: New, used, or shop made. Diameter 16" in. Total length 540 7. Casing perforations: from 286.25 ft to 540 ft. Size Number per foot 8. Pump Column: Size in. Total length 380 ft. Suction pipe: Size in. Length 9. Pump bowls: Size Number of stages Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Signature B.M. Welland Owner or agent Title Address						
Description of Well 6. Casing: New, used, or shop made. Diameter 16" in. Total length 540 7. Casing perforations: from 286.25 ft to 540 ft. Size Number per foot 8. Pump Column: Size in. Total length 380 ft. Suction pipe: Size in. Length 9. Pump bowls: Size Number of stages Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Signature B.M. Welland Owner or agent Title Address		1 2				
DESCRIPTION OF WELL 6. Casing: Number of stages of the st				under my	supervis	sion), and that each and all of the statem
DESCRIPTION OF WELL 6. Casing: Number of stages of the st	Driller	В.	F. Block Address Su	nray, T	Cexas	Date Drilled 2-6-6719
7. Casing perforations: from 286.25 ft to 540 ft. Size			DESCRIPT	ON OF	WELL	
8. Pump Column: Size 8 in. Total length 380 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 6 Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Horsepower	6. Casi	ng: he	w used, or shop made. Diameter	16"	16.	in. Total length 540
8. Pump Column: Size 8 in. Total length 380 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size 12 Number of stages 6 Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Horsepower	7. Casi	ng perfe	prations: from 286.25 ft to 540	ft. Size		
9. Pump bowls: Size 8 10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Owner OR AGENT TITLE ADDRESS		200				
10. Depth to water level 284 ft. Pump discharge 1000 GPM. Pumping level: 365 11. Power Unit: Electrical Natural Gas, Butane, Other Horsepower Owner OR AGENT TITLE ADDRESS						
Signature B. M. William Owner or agent TITLE ADDRESS						
Signature B.M. William OWNER OR AGENT TITLE ADDRESS						
OWNER OR AGENT TITLE ADDRESS	1. Pow	er Unit:	Electrical Natural Gas, Butane, Other			Horsepower
OWNER OR AGENT TITLE ADDRESS		B	n. William			
Final Completion of Well — Date, 19	signatur	e			TITLE	ADDRESS
	70.000	l Comp	letion of Well — Date		, 19	

3-15-67

Chamber 1 1 1	
Dist. 2 Promoto 659 RLW	in his on west side of section)
Original—District Office Copy District F	No. No. 4349 FOR USE OF COMMITTEEMEN
NORTH PLAINS WATER CONSERVATION	Field Well No. HA-586
REGISTRATION AND LOG	Date
INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to	Size of Q Maximum
for registration. (Please type or print.)	Tours Committeeman
1. Well Owner B. n. Williams	Address 114 armstrong Dume
7/	miles E, miles W of the town of Chenning
ul tt -	
3. County Survey L	eague
4. NW1/4 NE1/4 SW1/4 SE1/4 Section	Block <u>44</u> Survey <u>44</u> 2 <u>C</u>
5. ACTUAL LOCATION OF THIS WELL IS	measured yards from N os S section line.
20	measured yards from Dor W section line.
DRILLED/C L	OC OF WELL
Method of Drilling:	OG OF WELL
FROM TO DESCRIPTION OF FORMATION MATERIAL	FROM TO DESCRIPTION OF FORMATION MATERIAL
(FEET) (FEET)	(FEET) (FEET) DESCRIPTION OF FORMATION MATERIAL
0 280 Surface 280 320 Med. Sand	
320 340 Coarse Sand with Gravel	
340 390 Sand with Clay and Small Gra 390 450 Gravel with Streaks of Clay	vel
450 510 Fine Sand and Gravel and Cla 510 515 Blue Clay	y Red
JIO JI) DIGG GIGG	
The second secon	A CONTRACTOR OF THE CONTRACTOR
I hereby certify that this well was drilled by me (or t	under my supervision), and that each and all of the statements
herein are true to the best of my knowledge and belief.	
Driller Nock Oulling 6 Address	Sunray Date Drilled 2013-67 195
DESCRIPTION	ON OF WELL
6. Casing: new used, or shop made. Diameter	16" in. Total length 514 ft.
7. Casing perforations: from 285.93 ft to 514	ft. Size Number per foot
8 Pump Column: Size 8 in Total length 380 ft	ft. Size Number per foot Suction pipe: Size 8 in. Length ft.
9. Pump bowls: Size 12 Number of stages_	6 Dump discharge pine: Size 8 in
9. Pump bowls: Size 1 - Number of stages	e 1000 + GPM. Pumping level: 365 ft.
11. Power Unit: Electrical, Natural Gas, Butane, Other_	
Signature B.M. William	OWNER 114 ARMSTRONG DUMAS
Final Completion of Well — Date 2-26	, <u>1967</u> .
CbH 2471	3-15-67

24	Bloc	l2				
*	-	o. 659 RLW District Office Copy District Fi	le No	434	// FOR USE OF COMMITTEEMEN	V
		PLAINS WATER CONSERVATION		1	Field Well No. HA-58	Z
		ISTRATION AND LOG			Date	_
		: Fill out in quadruplicate. Submit all copies to i. (Please type or print.)	County	Committe	eeman Size of Maximum Well in Yield G	РМ
1. Wel	l Owner	B. n Williams	Address	1140	Armstrong Dumes	1
2. Wel	ll locate	2	miles E	,	_ miles W of the town of Oklannes	d
3. Cou	inty	Hartley Le	ague _			_
4. (NW		14 SW14 SE14 Section 45	Block _	4	4 Survey 7/4 2 C	
5, ACT	UAL LO	CATION OF THIS WELL IS {			vards from N or S section line.	
		Method of Drilling:		WELL		
FROM (FEET)	TO (FEET)	DESCRIPTON OF FORMATION MATERIAL	FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL	
0	280	Surface				
280 350	350 360	Fine to Med. Sand Sand with Clay Streaks				
360 420	420	Good Clean Sand Coarse Sand and Gravel				
474	476	Blue lay with Streaks of Re	ed Bed	ì		
						-
						-
I h	ereby c	ertify that this well was drilled by me (or u	nder my	supervi	ision), and that each and all of the stateme	ents
		to the best of my knowledge and belief.				
Driller	в.	F. Block Address Sun:				5
	. /	w. used, or shop made. Diameter 16"				24
		forations: from 284.65 ft to 475.56 f				
		mn: Size 8" in. Total length 380 ft.				
		s: Size 12" Number of stages				
		ater level 285 ft. Pump discharge				
		: Electrical, Natural Gas Butane, Other_				
				a Pri	. Morsepower	
Signatu	re B.	M. William OWNER OR AGENT		TITLE	ADDRESS	-
Fina	al Comp	letion of Well — Date		, 19		
Cb. A	1 24	(7)			3-15-67	

Tes	t	Chan 9604	don	es y	without is certify besting
		No. 659 RLW District Office Copy District	1	1.	FOR USE OF COMMITTEEMEN
		PLAINS WATER CONSERVATION			Field Well No. #A-588
		ISTRATION AND LOG			Date
INSTRU	CTIONS	5: Fill out in quadruplicate. Submit all copies to n. (Please type or print.)			Size of Maximum
for re	gistratio			1.1	1 + ×
1. Wel	ll Own	1			
2. We	ll locate	ed 2 y miles N, miles S,	miles E		miles W of the town of Manning
3. Cou		Shilley I			
4. (NW		E14 SW14 SE14 Section 82	_Block _	44	Survey 443C
5. ACT	Rus CO	ocation of this well is {860 ==	me	asured y	ards from Section line.
		Method of Drilling: Rota	11/2001	WELL	
FROM (FEET)	TO (FEET	DESCRIPTON OF FORMATION MATERIAL	FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL
0 280	280	Surface			
300	330	Clay with Sand Streaks			
360	420	Sand and Gravel with Clay St	reaks		
440 515	515	Coarse Gravel and Sand			
		THUS MILETT AND SEU DEU	107	- 2	
				E	
			11		
		certify that this well was drilled by me (or use to the best of my knowledge and belief.	ınder my	supervi	sion), and that each and all of the statements
		och Dulling Co Address Sun	ray		Date Drilled
		DESCRIPTION			
6. Cas	ing: n	ew, used, or shop made. Diameter	16"	1150	in. Total lengthft.
7. Cas	ing per	forations: from 288.10 ft to 510	ft. Size		. Number per foot
		umn: Size 8 in. Total length 380 ft			
9. Pur	np bow	rls: Size /2". Number of stages_	6	Pu	mp discharge pipe: Size in.
10. Dep	oth to w	vater level 284.6 ft. Pump discharge	100	00	GPM. Pumping level: 365 ft.
		t: Electrical Natural Gas Butane, Other_			
Signatu	re B.	M. William OWNER OR AGENT	0	NE A	114 ARMSTRONG DUM ADDRESS
Fin	al Com	pletion of Well — Date 2-26		, 19_6	7.
Cb 2	117				
CB 2	4/1				3-15-67

1	Change Change	Fe	No. 2 (3 ed well in his on 2 and saile)						
-	Dist. 2—Form No. 659 RLW								
	District File No. 4238								
	NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 REGISTRATION AND LOG OF WELL Date Received								
	INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman Size of Maximum Well in. Yield GPM								
			B. M. Williams Address 114 Manations Dumas						
		Owner							
	THE MINES	located	II. II.						
	3. Cour		League League SW4 SE4 Section Block 44 Survey 44 2						
	4. NW	4 NE	LE ONE)						
	5. ACTI	UAL LO	CATION OF THIS WELL IS Measured yards from Near S section line.						
			lineasured yards from them w section line.						
			DRILLER'S LOG OF WELL						
	FROM	то	Method of Drilling: DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL						
	(FEET)	(FEET)	TEET/ TEET/						
	0		top soil						
	4		caliche						
	160		sand & clay						
	200	200							
	240		med sand & gravel						
	340	360							
	360		med sand & gravel						
	400		med sand & gravel						
	500	510	red & blue clay						
	******	farorior.							
			ertify that this well was drilled by me (or under my supervision), and that each and all of the statements to the best of my knowledge and belief.						
	Driller .	ME	TCALF Box 1031, Dalhart Date Drilled 2/16-17/ 19567						
			DESCRIPTION OF WELL						
	6. Casing: new, used, or shop made. Diameter 16 in. Total length 500 ft.								
	7. Casing perforations: from 304 ft to 500 ft. Size 3/16 Number per foot 16								
	8. Pump Column: Size 8 in. Total length 380 ft. Suction pipe: Size 8 in. Length 10 ft.								
	9. Pump bowls: Size 12 Number of stages 6 Pump discharge pipe: Size 8 in.								
	10. Depth to water level 285 ft. Pump discharge 800 GPM. Pumping level: ft.								
	11. Power Unit: Electrical, Natural Gas. Butane, Other								
	Signature B.M. Willia own 114 armstrag Dumes OWNER OR AGENT TITLE ADDRESS								
	OWNER OR AGENT TITLE ADDRESS Final Completion of Well — Date 2-27 , 1967.								
	Fina	Compi							
1									

No Test	har	No.1				
	Form No.	659 RLW		1/23	9	FOR USE OF COMMITTEEMEN
		listrict Office Copy District F PLAINS WATER CONSERVATION				Field Well No. HA-590
		STRATION AND LOG	-	March States		Date Received
INSTRUC	TIONS:	Fill out in quadruplicate. Submit all copies to (Please type or print.)				Size of g Maximum Well in. Yield GPM
1. Well	Owner	B. n. Williams	Addres	s 114	Ann	strong Dumas
2. Well	located	3 miles N, miles S, _6 3	miles E	,	_ miles	W of the town of Clanning
3. Cou	nty		eague _			
4. NW	V4 NE		Block _	44	Sui	rvey 4 + 2C
The one 5. ACT	UAL LOC	CATION OF THIS WELL IS \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				E es W section line.
		DRILLER'S L	OG OF	WELI		
		Method of Drilling:Rotary R	ig			
FROM (FEET)	(FEET)	DESCRIPTON OF FORMATION MATERIAL	FROM (FEET)	TO (FEET)	DES	CRIPTION OF FORMATION MATERIAL
_ 0	4	top soil				
4	250	clay-sand & elay				
250	295	fine sand				
295	340	coarse sand				
340	385	fine sand				
385	390	med sand				
390	430	clay				
430	520	coarse sand & gravel				The Edition of the Land of the
520	530	red bed			1990	
herein a	re true t	rtify that this well was drilled by me (or to the best of my knowledge and belief. —CALF Address Box				
		DESCRIPTION	N OF	WELL		
6. Casi	ng: _nes	w, used, or shop made. Diameter 16			in	. Total length 517 ft.
7. Casi	ng perfo	orations: from 305 ft to 517	ft. Size	1/8 &	3/16	Number per foot 16
		nn: Size 8 in. Total length 3 80 ft				
9. Pum	p bowls	:: Size / 1 Number of stages_	6	Pu	mp discl	harge pipe: Size in.
10. Dept	th to wa	ter level 280 ft. Pump discharge			GPM.	Pumping level: ft.
11. Pow	er Unit:	Electrical, Natural Gas, Butane, Other_			1	Horsepower
Signatur	e B.	M. William OWNER OR AGENT	0	TITLE		114 Churching
		etion of Well — Date				

Origin		strict Office Copy District F	ile No	45	FOR USE OF COMMETTEEMEN
N	ORTH	PLAINS WATER CONSERVATION	DISTR	ICT N	o. 2 Field Well No. 44-59 Z
	REG	ISTRATION AND LOG	OF	WEL	Received
		Fill out in quadruplicate. Submit all copies to (Please type or print.)	County Co	mmitteer	
1 W-1	l Owne	B.n. William			Clumas Texas
		14			01
	ll locate	11-110	_miles E	,	miles W of the town of
3. Cou	N	ta 587	eague _	40,	1/27
4. NW	1/4 KNE	4/ (SW/4) SE/4/ Section 1	Block 2	1	Survey HTK'
5. ACTU	AL LOC	ATION OF THIS WELL IS	-		ards from 'N or S section line.
		(-0)	3 8 / me	easured y	ards from E or W section line.
		DRILLER'S L Method of Drilling:	OG OF	WELI	
FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL	FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL
0	280	Surface	1		
280	330	Sand & Clay Streaks			TOTAL PROPERTY.
339	390	Fine to Medium Sand			
390	420	Fine Red Sand		4 1	
420	465	Good Clean Sand		e Bu	
465	500	Gravel			
500	505	Red Bed			
710					
-					
-					
			1		
I he	ereby co	ertify that this well was drilled by me (or use to the best of my knowledge and belief.	ınder my	supervi	ision), and that each and all of the stateme
		F. Block Address Box	460		Date Drilled April 22 19
Dimer		DESCRIPTION			THE PARTY OF THE P
6. Casi	ing: ne	w, used, or shop made. Diameter		5	in. Total length 502
		orations: from 277.08 ft to 502			
8. Pun	np Colu	mn: Size 8 in. Total length 40 Oft	. Suction	n pipe:	Size 8 in. Length 10
9. Pun	np bowl	s: Size 12 . Number of stages	6	Pu	mp discharge pipe: Size
		ater level 288 ft. Pump discharge			
		Electrical, Natural Gas, Butane, Other_			
	re _				TANK SERVICE
Signatur		OWNER OR AGENT		TITLE	ADDRESS
Signatu			100	Taleston.	
	al Comp	letion of Well - Date April 22, 19	67	, 19	

Dist. 2-Form No. 659 RLW FOR USE OF COMMITTEEMEN District File No. 6223 Original-District Office Copy Field Well No. HA-896 NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 Date Received 1-15-75 REGISTRATION AND LOG OF WELL Size of 8 Maximum Well 8 in Yield 1200 GPM INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman for registration. (Please type or print.) 1. Well Owner __ Jimmy Clark Farms, Inc. Address __ Box 812 Dumas Texas 79029 2. Well located _____ miles N, ____ miles S, ____ miles E, ___ ___ miles W of the town of _ 3. County Hartley League _ 4. NW1/4 NE1/4 SW1/4 SE1/4 Section 173 Block 44 150 measured yards from N or XX section line. 5. ACTUAL LOCATION OF THIS WELL IS measured yards from E or XXX section line. DRILLER'S LOG OF WELL Method of Drilling: ___ Rotary DESCRIPTON OF FORMATION MATERIAL 560 577 340 Surface Coarse sand & gravel with 577 615 Fine sand with sandy clay clay streaks streaks Fine sand & sandy clay 615 630 Clay 386 417 Coarse sand & gravel 417 495 Coarse sand with sandy clay streaks Clay with trace of sand 515 530 Sandy clay & fine sand with 530 clay streaks I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Address Box 817 Dumas Tx Date Drilled 1-13-75 19 Co., Inc. DESCRIPTION OF WELL 16 in. Total length 625.15 ft. 6. Casing: new, used, or shop made. Diameter ____ 7. Casing perforations: from 350 ft to 610 ft. Size .050 . Number per foot 128 8. Pump Column: Size 8 in. Total length 460 ft. Suction pipe: Size 8 in. Length 9. Pump bowls: Size 12LKH . Number of stages 6 ___. Pump discharge pipe: Size _____8 DID NOT PUMP WELL ft. Pump discharge. 10. Depth to water level 342 _ GPM. Pumping level: __ 11. Power Unit: Electrical, Natural Gas, Butane, Other___ . Horsepower ___ Signature . OWNER OR AGENT 1-15-75 Final Completion of Well - Date ____ Apst Ald 2-14-75 Ck#4287

Dist. 2-Form No. 659 RLW FOR USE OF COMMITTEEMEN District File No. 6653 Original-District Office Copy Field Well No. HA-985 NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 Received Quely 15, 1977 REGISTRATION AND LOG OF WELL Size of 8 Maximum 1200 GPM INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman for registration. (Please type or print.) Address 3808 Holmes St., Cheyenne, Wyoming 82001 1. Well Owner L. D. Pickering 2. Well located _____ miles N, 2½ ___ miles S, ____ 13 miles E, ____ miles W of the town of Hartley, Texas _ League _ 675 measured yards from XXXX S section line. 5. ACTUAL LOCATION OF THIS WELL IS __measured yards from E XXXXX section line. DRILLER'S LOG OF WELL Method of Drilling: ROTARY FROM TO DESCRIPTON OF FORMATION MATERIAL DESCRIPTION OF FORMATION MATERIAL 350 Surface 728 747 Red Clay 350 386 Fine Sand w/clay strips Med, sand & small gravel with clay strips 470 525 Fine sand & clay-muddy Med sand & small gravel with clay strips 714 Cemented sand & gravel-Hard 714 728 NXXXXXX Coarse sand & gravel I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Couddress Box 817 Dumas, TX Date Drilled 10-28-76 19 DESCRIPTION OF WELL _ in. Total length _741.95 6. Casing: new, used, or shop made. Diameter ______16__ 7. Casing perforations: from 370 ft to 720 ft. Size 050 Number per foot 128 8. Pump Column: Size 8 in. Total length 641 ft. Suction pipe: Size 8 in. Length 3 9. Pump bowls: Size 12 ... Number of stages 8 ___ Pump discharge pipe: Size ___ 10. Depth to water level 351 ft. Pump discharge 1200 GPM. Pumping level: 500 11. Power Unit: Electrical, Natural Gas, Butane, Other___ Signature _ ADDRESS TITLE OWNER OR AGENT

. 19_

Ch. #4685 7-19-77

Final Completion of Well - Date -

Dist. 2—Form No. 659 RLW	TERRITOR							
Original—District Office Copy District File No. 4569 FOR USE OF COMMITTEEMEN Fleid Well No. HA-988								
NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 REGISTRATION AND LOG OF WELL Date Received Describer 15, 1976								
REGISTRATION AND LOG OF WELL Size of Maximum Well 8 in. Yield 1200. GPM								
for registration. (Please type or print.)	Maria .							
1. Well Owner L. D. Pickering Address 3808 Holmes, Cheyenne, Wyomin	g 82001							
2. Well located miles N,2 miles S,13 miles E, miles W of the town of _Hart	ley, Texas							
3. County Hartley League								
4. XXXXX NE¼ XXXXXXXX Section 206 Block 44 Survey H&TC								
60 measured yards from N XXXX section lin	24							
5. ACTUAL LOCATION OF THIS WELL IS 860 measured yards from E XXXX section lin	e.							
DRILLER'S LOG OF WELL								
Method of Drilling:ROTARY								
FROM TO DESCRIPTON OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION	MATERIAL							
	WE TEN							
0 350 Surface								
350 414 Fine sand & Clay strips	HO I							
414 430 Brown clay								
430 505 Fine sand w/strips of clay								
505 590 Fine to med. sand and								
gravel w/clay strips								
590 635 Fine sand w/clay strips								
635 647 Red clay								
I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the herein are true to the best of my knowledge and belief.	ne statements							
Driller W. D. Jones Drilling Condress Box 817 Dumas Date Drilled 11-29-	7619							
DESCRIPTION OF WELL								
6. Casing: new, used, or shop made. Diameter 16 in. Total length 650.70 ft.								
7. Casing perforations: from 360 ft to 635 ft. Size 050 Number per foot 128								
8. Pump Column: Size 8 in. Total length 460 ft. Suction pipe: Size 8 in. Length 3 ft.								
9. Pump bowls: Size 12 LKH. Number of stages 7. Pump discharge pipe: Size 8. in.								
10. Depth to water level 342 ft. Pump discharge 1200 GPM. Pumping level: 410 ft.								
11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower								
11. Power Unit: Electrical, Matural Gas, Dutanic, Otto								
Signature OWNER OR AGENT TITLE ADDRESS								
Final Completion of Well — Date, 19								
Ch # 11599								

12-17-76

Dist. 2-Form No. 659 RLW FOR USE OF COMMITTEEMEN District File No. 6580 Original-District Office Copy Field Well No. __ HA-998 NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 Date Received Lebruary 11, 1977 REGISTRATION AND LOG OF WELL Size of Maximum
Well 8 in Yield 1200GPM INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman for registration. (Please type or print.) 1. Well Owner Williams, Williams, & Morgan Address 1816 Pecos, Amarillo, Texas 79100 miles N, _8 miles S, __11 miles E, __ __ miles W of the town of Hartley, Texas 3. County Hartley _ League __ Block 44 Survey H&TC measured yards from XXXXXX S section line. 5. ACTUAL LOCATION OF THIS WELL IS measured yards from KXXX W section line. DRILLER'S LOG OF WELL Method of Drilling: ___ROTARY DESCRIPTON OF FORMATION MATERIAL DESCRIPTION OF FORMATION MATERIAL 330 Surface 330 400 Fine sand w/clay strips 400 414 Fine sand-Fairly clean 414 424 Fine sand w/clay 460 424 Med sand & gravel 460 473 Clay 505 473 Fine sand w/clay-muddy 540 505 Med sand & gravel 540 555 Clay - Rock I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller W. D. Jones Drilling Co Address Box 817, Dumas, TX Date Drilled 1-11-77 19 _ DESCRIPTION OF WELL 6. Casing: new, used, or shop made. Diameter 16 in. Total length 553.00 ft. 7. Casing perforations: from 350 ft to 540 ft. Size ___050 ... Number per foot 128 8. Pump Column: Size 8 in. Total length 470 ft. Suction pipe: Size 8 in. Length 3 9. Pump bowls: Size 12 LKH. Number of stages 6. Pump discharge pipe: Size 8 10. Depth to water level 334 ft. Pump discharge 1100 GPM. Pumping level: 406 .. Horsepower ___ 11. Power Unit: Electrical, Natural Gas, Butane, Other___ Signature ADDRESS OWNER OR AGENT . 19__ Final Completion of Well - Date _

no Def.

Dist. 2-Form No. 659 RLW District File No. 6170 FOR USE OF COMMITTEEMEN Original-District Office Copy Field Well No. HA-1045 NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 Date Received Navember 16, 1978 REGISTRATION AND LOG OF WELL Size of 8 Maximum 1200 GPM INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman for registration. (Please type or print.) 1. Well Owner Frederic E. Steck Address Suite 1230, Exchange Bldg., Memphis, Tenn. 2. Well located 4 miles N, miles S, 6 miles E, __ miles W of the town of Channing, TX. 3. County Hartley 4. XXXXX NE1/4 XXXXXXXXXX Section 82 Block 44 __ Survey ___ H&TC - 31 measured yards from N XXXXX section line. 5. ACTUAL LOCATION OF THIS WELL IS measured yards from E XXXXXX section line. DRILLER'S LOG OF WELL Method of Drilling: Rotary DESCRIPTON OF FORMATION MATERIAL DESCRIPTION OF FORMATION MATERIAL 0 310 Surface 310 375 Fine sand w/clay strips 375 400 Fine sand & clay (muddy) 400 410 Fine sand w/clay streaks 410 440 Coarse sand & gravel 475 440 Med snad w/clay strips Coarse sand & gravel 475 490 (hard streaks) 490 510 Clay & gravel w/trace sand Red clay 510 520 I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller W. D. Jones Drlg. Co. Addres Box 817, Dumas, TX Date Drilled 10-9 19 78 DESCRIPTION OF WELL _____ in. Total length 519.20 6. Casing: new, used, or shop made. Diameter 16 7. Casing perforations: from 340 ft to 510 ft. Size .050 Number per foot 8. Pump Column: Size 8 in. Total length 460ft. Suction pipe: Size 8 in. Length 9. Pump bowls: Size 12 LKH .. Number of stages 6 ... Pump discharge pipe: Size ____ GPM. Pumping level: 394 10. Depth to water level 318 ft. Pump discharge 1100 11. Power Unit: Electrical, Natural Gas. Butane, Other OWNER OR AGENT ADDRESS TITLE 19_ Final Completion of Well - Date _ ek.#4803 11-20-78

Dist. 2-Form No. 659 RLW FOR USE OF COMMITTEEMEN District File No. 6787 Original-District Office Copy Field Well No. HA-585A NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 Date Received Change to HA-1430 to 08 REGISTRATION AND LOG OF WELL Size of 8 Maximum 1200 GPM INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman for registration. (Please type or print.) 1. Well Owner B. N. Williams Address 114 Armstrong, Dumas, Texas 79029 2. Well located 4 miles N, miles S, 6 miles E, miles W of the town of Channing, Tex. 3. County Hartley _ League __ __ Survey __ H&TC Block 44 measured yards from N XXXX section line. 5. ACTUAL LOCATION OF THIS WELL IS measured yards from XXXX W section line. DRILLER'S LOG OF WELL Method of Drilling: . DESCRIPTON OF FORMATION MATERIAL DESCRIPTION OF FORMATION MATERIAL 310 Fine sand w/clay strips 375 375 400 Fine sand & clay (muddy) 400 410 Fine sand w/clay streaks 440 Coarse sand & gravel 410 475 Med sand w/clay strips 440 475 490 Coarse sand & gravel (hard streaks) 510 Clay & gravel w/trace sand (hard) 490 510 520 Red clay I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Address Sunray, Texas __ Date Drilled Feb., Driller B. F. Block **DESCRIPTION OF WELL** 6. Casing: new, used, or shop made. Diameter _____16" in. Total length XXXXXX 7. Casing perforations: from 290 ft to 520 ft. Size _. Number per foot_ 8. Pump Column: Size 8 in. Total length 380 ft. Suction pipe: Size 8 in. Length 10 9. Pump bowls: Size \$12 . Number of stages 6 ... Pump discharge pipe: Size 8 10. Depth to water level 284 ft. Pump discharge 950 _ GPM. Pumping level: __365 11. Power Unit: XXXXXXXXXXXX Natural Gas, XXXXXXXXX ADDRESS OWNER OR AGENT _, 19_67_. Final Completion of Well - Date ____February No log was filed at the time this well was drilled. This formation wax log was taken from other wells drilled in the immediate area at the time.

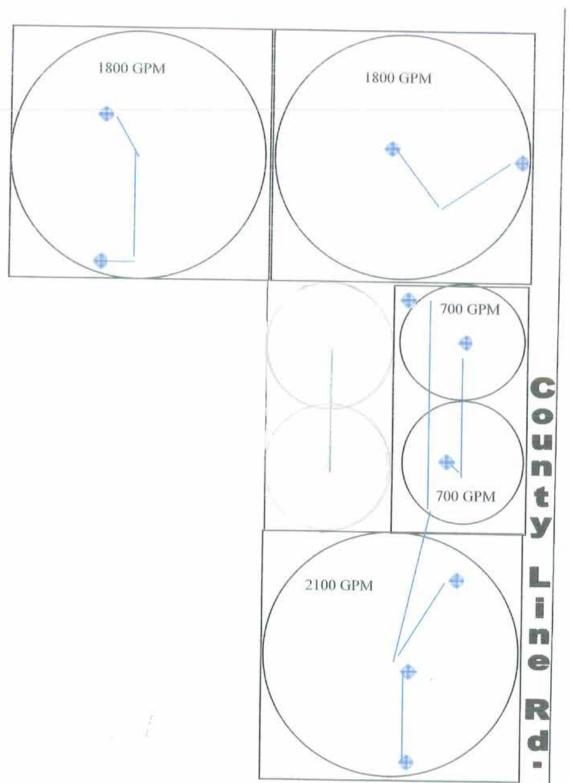
3						
Dist. 2	Form N	o. 659 RLW				
N	ORTH	District Office Copy PLAINS WATER CONSERVATION ISTRATION AND LOG	DISTR			FOR USE OF COMMITTEEMEN Field Well No. #A-1446 Date Received 7 5 95
INSTRU for re	CTIONS	: Fill out in quadruplicate. Submit all copies t n. (Please type or print.)	o County	Committ	teeman	Size of 8 in. Yield 1200 GPM
1. Well	l Owner	r WAYNE & BRENT CLARK	Address	P.O.	BOX 81	2 DUMAS, TX 79029
2. Well	l locate	d makes N, _1 1/2 miles S,	WALKER AT	<u>x14 1,</u>	/2 miles	W of the town of DUMAS
		ADDI DV	eague _	E.	E ho	
	(CIRCL	DRILLER'S L	me	easured y	ards from	H&TC n N or S section line. E or W section line.
FROM	TO	Method of Drilling: ROTARY DESCRIPTION OF FORMATION MATERIAL	FROM	то	DES	CRIPTION OF FORMATION MATERIAL
(FEET)	360	SURFACE	(FEET)	(FEET)		TOTAL OF TOTAL MATERIAL
360	374	CLAY				
374	400	FINE SAND AND CLAY				TO MAN THE SERVICE OF
400	434	FINE SAND WITH CLAY STREAKS				
434	492	FINE SAND FAIRLY CLEAN				
492	540	FINE SAND WITH CLAY STREAKS				
540	560	FINE SAND FAIRLY CLEAN	PAN		W. Shi	
560	630	MEDIUM SAND WITH CLAY STREAKS			19-16	
630	642	RED BED		¥ 35-		
					2 6 2	
herein a	re true	ertify that this well was drilled by me (or use to the best of my knowledge and belief.				
		DESCRIPTIO	N OF	WELL		
	1-	w, used, or shop made. Diameter				
		mn: Size 8 in. Total length 540 ft.				
	***	s: Size 12 . Number of stages				
		ter level 380 ft. Pump discharge				
		Electrical, Natural Gas, Butane, Other				dorsepower 160
Signatur	e					EASTER BUILDING
Pinet	Compl	owner or agent etion of Well — Date8-26			94	ADDRESS
rina	Compl	etion of Well — Date8-26			feeders 8	

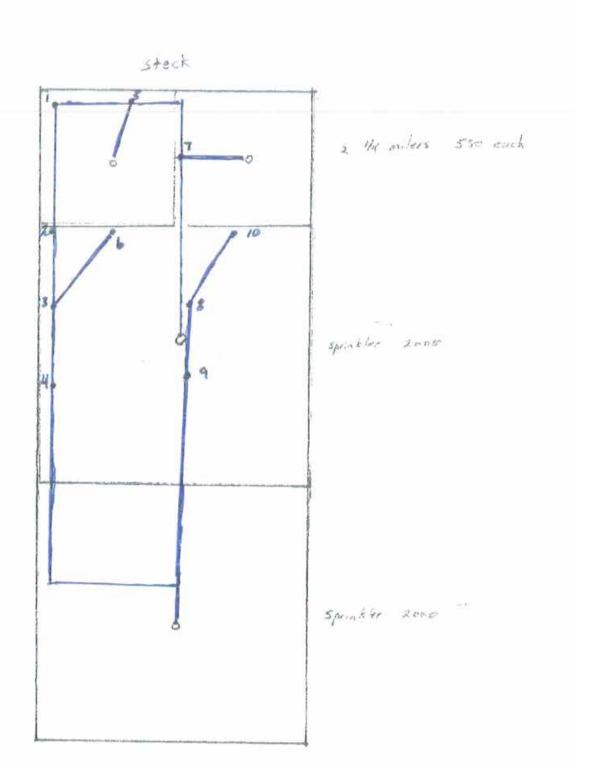
Dist.	Form N	o. 859 RLW			
N	ORTH	District Office Copy PLAINS WATER CONSERVATION ISTRATION AND LOG	DISTR	ICT N	Io. 2 Field Well No. HA-1802
INSTRU	CTIONS	Fill out in quadruplicate. Submit all copies on. (Please type or print.)			Size of A Maximum Ac
1. Wel	l Owne	WAYNE & BRENT CLARK FARMS	_Addres	s P.O.	BOX 812 DUMAS, TX 79029
2. Wel	l locate	d miles N,2 miles S, _12	_miles I	E,	miles W of the town of HARTIEY
3. Cou	nty HA	RTLEY	eague _		
4. XXX	XXXXX	SW1/4 SEXX Section 214	_Block .	44	Survey H&TC
5. ACI	TUAL LO	Decation of this well is $\begin{cases} \frac{35}{633} \\ \frac{35}{633} \end{cases}$			
FROM	То	Method of Drilling: _ROTARY	FROM	То	
(FEET)	(FEET)	DESCRIPTON OF FORMATION MATERIAL	(FEET)	(FEET)	DESCRIPTION OF FORMATION MATERIAL
0	35	SURFACE			WITH STREAKS YELLOW SHALE
35	215	LOOSE SAND & GRAVEL WITH STREAKS	565	610	MEDIUM SAND AND GRAVEL WITH TIGHT
		SANDY CLAY & CALICHE		2446	STREAKS, SHALE AND CLAY
215	220	MINERAL ROCK	610	640	MEDIUM TO COARSE SAND AND SMALL
220	381	FINE TO MEDIUM SAND AND GRAVEL			GRAVEL LOOSE AND CLEAN
		WITH STREAKS SANDY CLAY	640	660	CONGLOMERATE, GRAVEL CLAY AND
381	529	FINE SILTY SAND WITH STREAKS			SHALE(TIGHT) WITH RED CLAY AND
		BROWN AND GRAY CLAY AND SHALE,			ROCK STREAKS
		STREAKS GRAVEL	660	680	BROWN & RED CLAY & SHALE WITH ROCK
529	565	MEDIUM TO COARSE SAND AND GRAVEL			STREAKS
herein a	re true t	to the best of my knowledge and belief.	BOX 81	7	ision), and that each and all of the statements. Date Drilled
6 Casir	og. net	w used or shop made. Diameter 16			in. Total length 651.20 ft.
					Number per foot.
n. Casii	ig perio	8 600	Custic		Size in. Length 3 ft.
					mp discharge pipe: Size 8 in.
					GPM. Pumping level: 505 ft.
1. Powe	r Unit:	Electrical, Natural Gas, Butane, Other			Horsepower 176
Signature	- 1				P.O. BOX 817 DUMAS, TX 79029
Final	Comple	etion of Well — Date2-	-17	, 19_9	Refunded
					11. D. Anes

N	-	PLAINS WATER CONSERVATION DISTRICT No. 2
		ISTRATION AND LOG OF WELL
STRUC	CTIONS:	Fill out in quadruplicate. Submit all copies to County Committeeman Size of Maximum Maximu
		(Please type or print.)
1. Well	1 Owner	J. D. Rickering Address Rt. 4 Hereford, Dexas
2, Wel	I located	miles N, 1/2 miles S, miles E, 10 miles W of the town of Aumaa
3. Cour	nty	moace League
4. NW	% NE	1/4 SW1/4 (SE1/4) Section 215 Block 44 Survey 3+ + 3 @
	TEINGL	865 measured yards from \$ or S section line.
5. ACT	UAL LO	CATION OF THIS WELL IS 25 measured yards from E or F section line.
		Method of Drilling: Rotary
FROM	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL
C	330	wirface
330	355	yellow clay, some medium sand, mostly clay
355	437	fine sand, thin stracks yellow clay medium sand, thin stracks yellow clay
451	451	coarse sand and small gravel, some white clay yellow clay, no sand
459	500	fine sand, streaks yellow clay
500 572	572 605	coarse sand and gravel, lots red clay
605	632	course sand and gravel, clean
632	644	red clay
_		
I he	ereby ce	ertify that this well was drilled by me (or under my supervision), and that each and all of the stateme
erein a	are true	to the best of my knowledge and belief.
riller	W. D.	Jones Drilling Co., Inc. Box 817 - Dumas, Texas Date Drilled 10-13-64 19
		DESCRIPTION OF WELL
2 22/19		sw, used, or shop made. Diameter 16 in. Total length 646.50
		forations: from 360 ft to 632 ft. Size 5/32 Number per foot 16
8. Pun	np Colu	mn: Size 8 in. Total length 420 ft. Suction pipe: Size 8 in. Length 3
9. Pun	np bowl	is: Size 12 Number of stages 8 Pump discharge pipe: Size 8
0. Den	th to wa	ater level 314 ft. Pump discharge 1200 GPM. Pumping level: 355
		Electrical, Natural Gas, Butane, Other Horsepower 130
I. Pow	ver Unit	Electrical, Natural Gas, Butane, Other Horsepower
F10000000	re	
agnatu		OWNER OR AGENT TITLE ADDRESS
-		letion of Well — Date, 19

Dist. 2-	Form No	. 658 RLW			FOR USE OF COMMUTTEEMEN
		District Office Copy District Fit PLAINS WATER CONSERVATION I			Piald Wall No HA-1914
		STRATION AND LOG			Date 7110100 1
INSTRUC	TIONS	Fill, out in quadruplicate. Submit all copies to		10 200	Size of (Maximum)
The contract		WAYNE AND BRENT CLARK	Address	P.O.	BOX 812 DUMAS, TX 79029
		miles N ₁ 3 miles S ₂ 10 1/2			
		ARTI FY Le			
4. NW	NE	14 SW14 SE14 Section 214 876	Block _	44	Survey H&TC
5. AOT	UAL LO	CATION OF THIS WELL IS 794			ards from N or XX section line.
4			me	asured y	ards from XX or W section line.
		DRILLER'S LO		WEL	
FROM	то	Method of Drilling: ROTARY	FROM	то	The state of the s
(FEET)	(FEET)	DESCRIPTON OF FORMATION MATERIAL	(FEET)	(FEET)	DESCRIPTION OF FORMATION MATERIAL
0	40	SURFACE & CALICHE	490	560	MED. CLEAN SAND W/FIRM & LOOSE STRES
40	55	CALICHE & MINOR CALICHE & MINERAL	560	625	MED. TO COARSE SAND & GRAVEL W/LOOSE
		ROCK			& FIRM STRKS., & SMAIL STRKS. RED
55	410	CLAY, SANDY CLAY, CALICHE, SAND &			CIAY.
		MINOR SAND STONE STRKS.	625	635	CONGLOMERATE & ROCK.
410	450	FINE BROWN SAND W/STRKS., SOFT	635	655	RED, YELLOW & BLUE CLAY.
		SANDY CLAY.			
450	470	BROWN CLAY & SHALE			
470	490	FINE, FIRM SAND W/LOOSE STRKS. &			
		STRKS. OF BROWN & BLUE CLAY.			
herein a	re true	ertify that this well was drilled by me (or u to the best of my knowledge and belief. ONES DRILLING CO., INC. Address. O. B			TX 7902ste Drilled 6-15-2099
		DESCRIPTIO	N OF	WELL	
6. Casi	ng: ne	w, used, or shop made. Diameter	16	1	in. Total length 629.60 ft.
7. Casi	ng perf	orations: from 416 tt to 619 f	t. Size	080	Number per foot 96
8. Pum	p Colu	mn: Size 8 in. Total length 580 ft.	Suction	n pipe:	Size_8_in. Length3 ft.
					ump discharge pipe: Size 8 in.
	* * *				GPM. Pumping level: 465 ft.
11. Powe	er Unit	: Electrical, Natural Gas, Butane, Other	3		Horsepower 180
	4 4	7. 0		V C D Y IM	P.O. BOX 817 DUMAS, TX 79029
Signatur	e/	Johnno Mongson Owner or Agent	7	AGENT	ADDRESS
Fina	l Compl	letion of Well — Date	6-2	6-2990	De la
					To large











Irrigation System Improvements

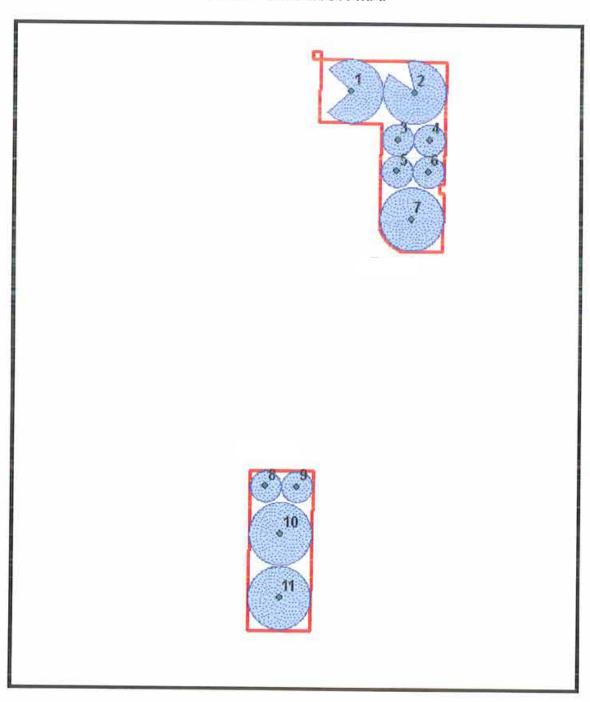
The subject property is improved with eleven center pivot irrigation systems. These systems are each in operating condition and provide irrigation water to 2,985 acres of the subject property. The following table provides a summary of the systems located on the property. A map showing the location of each of these systems is provided below.

Irrigation System Summary

		Est. Age/	Tire	Flow	Coverage
Pivot #	Manufacturer	Machine Hrs.	Size	Setting	(Est. Ac.)
1	Valley 8000	1 / N.A.	38"	1,350	360
2	Zimmatic	3 / N.A.	38"	1,650	420
3	T-L	25 / N.A.	24"	600*	120
4	Reinke	33,441	38"	600	120
5	T-L	25 / N.A.	24"	600*	120
6	Lockwood	25 / 56,161	24"	550	120
7	Valley	1/1,962	38"	2,000	495
8	Reinke	17 / 18,837	38"	450	120
9	Valley	18 / 23,089	38"	550	120
10	Reinke	20 / 26,505	38"	1,900	495
11	T-L	23 / N.A.	38"	1,900	495
Totals				11,600	2,985

^{*}Pivots 3 and 5 share Well No. 1-5. Only one of the pivots can run at a time off of this well which produces approximately 600 gpm.

PIVOT LOCATION MAP



Hartley Co Line

Real Estate Taxes

Hartley County, TX

Fund:	PROVENTUS II
Account	06121
Sub	710E
Dist. Total:	\$26,948.91
Due Date:	31-Jan-14

ID/Parcel Number	Acres	Total Due
R000214360		rotal Due
R000002260	472.75	\$3,320.12
	500.00	\$3,609.60
R000001802	10.00	\$7.69
R000002271	640.00	
R000002273	500.00	\$4,490.99
R000003648		\$3,435.83
R000213316	327.30	\$2,295.36
	649.10	\$4,945.28
R000213318	649.40	
Total:		\$4,844.04
	3748.55	\$26,948.91

Tax per Acre:

\$7.19

Prepared by: Approved by: _CAB

OB

HARTLEY COUNTY APPRAISAL DISTRICT **2013 TAX STATEMENT**

Print Date 10/1/2013 Office Use Only 1091

Quicklink: \$\$\$8765

Send Payment To:

HARTLEY COUNTY APPRAISAL DISTRICT PO BOX 405 HARTLEY, TX 79044-0405 PHONE: 806-365-4515 FAX: 806-365-4582

RETURN SERVICE REQUESTED

Mail to

PROVENTUS II LLC

C/O: FARMLAND MANAGEMENT SERVICES

1803 WOODFIELD DR., SUITE B

SAVOY, IL 61874

Check here if address has changed

Owner Information

PROVENTUS II LLC C/O: FARMLAND MANAGEMENT SERVICES 1803 WOODFIELD DR., SUITE B SAVOY, IL 61874

ID:R1802 GEOID:11230121442501

If payment received in October 2013 **Amount Due** \$26,948.91

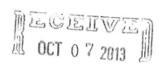
If Paid in Month	* Addn Fees	Tax Due
October 2013	0.00	26,948.91
November 2013	0.00	26,948.91
December 2013	0.00	26,948.91
January 2014	0.00	26,948.91
February 2014	1,886.45	28,835.36
March 2014	2,425.40	29,374.31

Penalty	& Inter	est if paid	after	January	31st
FEB	MAR	APR	MAY	JUN	* JUI
07%	09%	11%	13%	15%	18%

* If not paid prior to July 1st, additional attorney fees may apply

For return receipt enclose a self addressed stamped envelope. Return top portion with payment.

	R000001802	ormation		_		Le	egal Informatio	n	Mar	ket Values		
GEO Year	DID: 11230121442501	ng Entitie	e		CORNE	R; ACF	&TC, BLK: 00044 SECTION 2500L RES: 10.000	JT OF), Produc		50 Appraise Prod Lo	ss -5,38
2013	02 HARTLEY COUNTY	g =- menere			Exem	ptions	Taxable Value	Tax Rate	Base Tax	Tax Due	Assesse	ed 47
2013	104 NORTH PLAINS CO	'D				0	470	.358924			* Addn Fees	Total Due
2013	06 DAL/HARTLEY HOS 22 HARTLEY ISD ical Data per Texas Senate Bi	SPITAL II 18			School	0 0 0	470 470 470	.025652 .179000 1.073000	1.69 0.12 0.84 5.04	0.12	0.00	1.6 0.1 0.8 5.0
02	Appr 5 Yr % Txbl 5 Yr % 80 17 5	Rate 5 Yr %	Tax 5 Yr % T	ax 1 Yr 9	6 Entity	Year	te Information per Te Tax Rate M&O F					
04 06 22	80 17.5 80 17.5 80 17.5	4.854 33.54 -8.20 -2.23	23.35 50.0 7.692 14.80	-2.87 -7.69 -7.69	22	2013 2012	1.073000 1.040	000 .033000			l	\$7.6
	2008 Appraised Valu		-,		Value 3,25	-						
ntity	Taxable Rate	Tax %		Rate	Tax		2010 Appraised	Value 3,250		sed Value 3,500		
2		1.37 -4.86	440 0.		1.49	% 8.750	Taxable Rate	Tax %	- Taxable Rate		2012 Appraise	
6	400 0 4000	0.08 0 0.78 -2.50	440 0.	0197	0.09	12.50	450 0.3373 450 0.0235	1.52 2.013	470 0.3458	1.63 7.236	Taxable Rate	Tax %
2	400 4 0075	1.39 -1.56	440 0. 440 1.		0.84		450 0.1900	0.11 22.22 0.86 2.380	470 0.0258	0.12 9.090	490 0.3548 490 0.0260	1.74 6.748 0.13 8.333
	The state of the s	THE REAL PROPERTY AND PERSONS NAMED IN	ACCURATION AND DESCRIPTION	nana mana	4.80	1.339	450 1.0870	4.89 1.875	470 0.1900 470 1.0790	0.89 3.488 5.07 3.680	490 0.1850	0.91 2.247
2)	Property Info	rmation				Loa	al Yufamori	A STATE OF THE PARTY OF THE PAR	NAME AND ADDRESS OF TAXABLE PARTY.	0.07 0.000	490 1.0760	5.27 3.944
D: R	000002260			LEG	AI · ARC	T. HOT	al Information		Mark	et Values	Cum	mary
SEOIL	D: 11330121442062			H&T	C;BLOC	(44:S	C, BLK: 00044, ECTION 206;W/2	LOT: 00206,	Producti	on 677,320		-
				500.	000	,0	200,W/	z; ACRES:		0,7,520	Appraised Prod Loss	
Oar												451 750
_	Taxin	g Entitles			Exemp	tions	Tavable Value					
013 (02 HARTLEY COUNTY				Exemp		Taxable Value	Tax Rate	Base Tax	Tax Due	Assessed	225,570
01310	02 HARTLEY COUNTY				Exemp	0 0	225,570	.358924	Base Tax 809.62		* Addn Fees	225,570 Total Due
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPITA				Exemp	0	225,570 225,570	.358924 .025652	809.62 57.86	Tax Due 809.62 57.86	* Addn Fees 0.00	225,570 Total Due 809.62
013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPIT/ 22 HARTLEY ISD	AL			Exemp	0	225,570 225,570 225,570	.358924 .025652 .142637	809.62 57.86 321.75	809.62 57.86 321.75	* Addn Fees 0.00 0.00	225,570 Total Due 809.62 57.86
013 (0) 13 (0) 13 (0) 13 (1) 13 (1)	02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPITA 22 HARTLEY ISD Il Data per Texas Senate Bill	AL.				0 0 0	225,570 225,570 225,570 225,570	.358924 .025652 .142637 1.073000	809.62 57.86	809.62 57.86	* Addn Fees 0.00	225,570 Total Due 809.62 57.86 321.75
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPIT/ 22 HARTLEY ISD I Data per Texas Senate Bill Appr 5 Yr % Txbl 5 Yr % R	AL 18 ate 5 Yr % Ta	ax 5 Yr % Tax	1 Yr %	School 7	0 0 0	225,570 225,570 225,570 225,570 Information per Texa	.358924 .025652 .142637 1.073000	809.62 57.86 321.75	809.62 57.86 321.75	* Addn Fees 0.00 0.00 0.00 0.00	225,570 Total Due 809.62 57.86 321.75 2,420.37
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPIT/ 22 HARTLEY ISD I Data per Texas Senate Bill Appr 5 Yr % Txbl 5 Yr % R 27.07 52.46 27.07 52.46	AL 18 ate 5 Yr % Ta 4.854	59.86	1 Yr % 1.057	School 7 Entity 22	0 0 0 0 0 0 ax Rate Year 2013	225,570 225,570 225,570 225,570 225,570 Information per Texa Tax Rate M&O Rat	.358924 .025652 .142637 1.073000 s House Bill 1 e I&S Rate	809.62 57.86 321.75	809.62 57.86 321.75	* Addn Fees 0.00 0.00 0.00 0.00	225,570 Total Due 809.62 57.86 321.75
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPIT/ 22 HARTLEY ISD II Data per Texas Senate Bill Appr 5 Yr % Txbl 5 Yr % R 27.07 52.46	AL ale 5 Yr % Ta 4.854 33,54 128.8	59.86 103.5 248.8	1 Yr % 1.057 -1.49 21.77	School 7	0 0 0 0 0 1 ax Rate Year 2013	225,570 225,570 225,570 225,570 225,570 Information per Texa Tax Rate M&O Rat	.358924 .025652 .142637 1.073000 s House Bill 1 e I&S Rate 0 .033000	809.62 57.86 321.75	809.62 57.86 321.75	* Addn Fees 0.00 0.00 0.00 0.00	225,570 Total Due 809.62 57.86 321.75 2,420.37
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPIT/ 22 HARTLEY ISD II Data per Texas Senate Bill Appr 5 Y% Txbl 5 Yr % R 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46	AL. ale 5 Yr % Ta 4.854 33,54 128.8 -2.23	59.86 103.5 248.8 49.05	1 Yr % 1.057 -1.49 21.77 -0.37	School 1 Entity 22 22	0 0 0 0 0 1 ax Rate Year 2013 2012	225,570 225,570 225,570 225,570 225,570 Information per Texa Tax Rate M&O Rat 1.073000 1.04000	.358924 .025652 .142637 1.073000 s House Bill 1 e I&S Rate 0 .033000	809.62 57.86 321.75	809.62 57.86 321.75	* Addn Fees 0.00 0.00 0.00 0.00	225,570 Total Due 809.62 57.86 321.75 2,420.37
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPIT/ 22 HARTLEY ISD If Data per Texas Senate Bill Appr 5 Yr % Txbl 5 Yr % R 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.08 Appraised Value 5: Taxable Rate Tx	AL 88 ale 5 Yr % Ta 4.854 33,54 128.8 -2.23 33,000	59,86 103.5 248,8 49.05 2009 Appra	1 Yr % 1.057 -1.49 21.77 -0.37 sised Valu	School 7 Entity 22 22	0 0 0 0 0 5ax Rate Year 2013 2012	225,570 225,570 225,570 225,570 225,570 Information per Texa Tax Rate M&O Rat 1.073000 1.04000 1.076000 1.04000	.358924 .025652 .142637 1.073000 s House Bill 1 e I&S Rate 0 .033000 0 .036000	809.62 57.86 321.75 2,420.37	809.62 57.86 321.75 2,420.37	* Addn Fees 0.00 0.00 0.00 0.00	225,570 Total Due 809.62 57.86 321.75 2,420.37
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCC 05 MOORE CO HOSPIT/ 22 HARTLEY ISD I Data per Texas Senate Bill Appr 5 Yr % Txbl 5 Yr % R 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 2008 Appraised Value 5: Taxable Rate Te 147950 0.3423 506.4	AL. 8 ale 5 Yr % Ta 4.854 33.54 128.8 -2.23 33,000 x %	59,86 103.5 248,8 49.05 2009 Appra Taxable Ra	1 Yr % 1.057 -1.49 21.77 -0.37 iised Valuate	School 1 Entity 22 22 ue 597,950 Tax	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	225,570 225,570 225,570 225,570 225,570 210,570 210,570 210,04000 2010 Appraised Val 2010 Appraised Val	.358924 .025652 .142637 1.073000 s House Bill 1 e I&S Rate 0 .033000 0 .036000	809.62 57.86 321.75 2,420.37	809.62 57.86 321.75 2,420.37	* Addn Fees 0.00 0.00 0.00 0.00 0.00	225,570 Total Due 809.62 57.86 321.75 2,420.37 \$3,609.60
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCD 05 MOORE CO HOSPIT/ 22 HARTLEY ISD If Data per Texas Senate Bill Appr 5 Yr % Txbi 5 Yr % R 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 2008 Appraised Value 5: Taxable Rate Texas	18 ate 5 Yr % Ti 4.854 33,54 128.8 -2.23 33,000 x % 4 142.3 2 137.2	59,86 103.5 248.8 49.05 2009 Appra Taxable Ra 190920 0.33	1 Yr % 1.057 -1.49 21.77 -0.37 issed Valuate 86 6	School 7 Entity 22 22 22 10 597,950 Tax 46.46 27	0 0 0 0 0 0 Fax Rate Year 2013 2012	225,570 225,570 225,570 225,570 225,570 Information per Texa Tax Rate M&O Rat 1.073000 1.04000 1.076000 1.04000 2010 Appraised Val avable Rate	.358924 .025652 .142637 1.073000 s House Bill 1 e I&S Rate 0 .033000 0 .036000	809.62 57.86 321.75 2,420.37	809.62 57.85 321.75 2,420.37 Value 598,050 Tax %	# Addn Fees	225,570 Total Due 809.62 57.86 321.75 2,420.37 \$3,609.60
013 (013 (013 (013 (013 (013 (013 (013 (02 HARTLEY COUNTY 04 NORTH PLAINS GCE 05 MOORE CO HOSPITI 22 HARTLEY ISD II Data per Texas Senate Bill Appr 5 Yr % Txbl 5 Yr % R 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.07 52.46 27.08 Appraised Value 5: Taxable Rate	AL. 88 ale 5 Yr % Ti 4.854 33.54 128.8 -2.23 33,000 x	59,86 103.5 248,8 49.05 2009 Appra Taxable Ra	1 Yr % 1.057 -1.49 21.77 -0.37 sised Valuate 86 6 97 :	School 1 Entity 22 22 ue 597,950 Tax	0 0 0 0 0 0 0 Fax Rate Year 2013 2012	225,570 225,570 225,570 225,570 225,570 Information per Texa Tax Rate M&O Rat 1.073000 1.04000 2010 Appraised Val faxable Rate 199210 0.3373 6 199210 0.0235 199210 0.1015 2	.358924 .025652 .142637 1.073000 s House Bill 1 e I&S Rate 0 .033000 0 .036000	809.62 57.86 321.75 2,420.37	809.62 57.86 321.75 2,420.37	* Addn Fees 0.00 0.00 0.00 0.00 0.00 0.00 2012 Appraised V	225,570 Total Due 809.62 57.86 321.75 2,420.37 \$3,609.60



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HARTLEY COUNTY APPRAISAL DISTRICT **2013 TAX STATEMENT**

Print Date 10/1/2013

								13 TAX		74 1 F 1 1					Office	Use Only
(3)	R000002271	rty Inforn	nation					Legal Inform	nation							only
GEO	DID: 113301214	4214				LEGAL	: ABST:	H&TC BIKLO	0044		4.	Produc	ket Values		Su	ımmary
Yea	r	Taxing	Entition					4,SECTION 2	14; A(CRES: 640.	000	Froduc	tion 823,	680	Apprais Prod Lo	oss -543,
2013	02 HARTLEY CO	OLIMITY	Littles			E)	cemptio	ns Taxable V	/alue	Tax Rate	Bas	е Тах	Tay Day	_	Assess	ed 280,
2013	I 104 NORTH DIA	TMC CCD						0 280	,650	.358924		,007.32	Tax Due		* Addn Fees	Total Di
2013	105 MOORE CO	HOSPITAL							,650	.025652	1	71.99	1,007.		0.00	1,007
	22 HARTLEY IS					- 1		_	,650	.142637		400.31	71.9		0.00	71
Histori	ical Data per Texas S	enate Bill 18						200	,650	1.073000		,011.37	3,011.3		0.00	400
Entity	Appr 5 Yr % Txb	15 Yr % Rate	95 Yr% T	Tax 5 Yr %	Tay 1 V	Vr % .	chool Tax	Rate Information	per Texa	as House Bill 1					0.00	3,011
02 04	51.88 51.88	89.02	4.854	98.20		.022 2	-	ear Tax Rate 1			,					\$4,490
05	51.88	89.02 89.02	33.54 128.8	152.4		1.53 2			1.04000	.000000						
22	51.88	89.02	-2.23	332,5 84,79		1.73 0.41			1.04000	.036000						
	2008 Appraise	ed Value 542.	300	2000												
ntity	Taxable Rate	Tax	%	Taxable	Appraise Rate	ed Value	_	2010 Appra	aised Va	alue 661,550	201	1 Appraise	d Value 669,700			
4	148470 0.3423		23.43	238640			Гах % .04 58.99	Taxable R	ate	Tax %	Taxab	le Rate		%	2012 Appraise	d Value 681,730
5	148470 0.0192 148470 0.0623		20.84	238640	0.0197	47	21 65.53	249770 0.33 249770 0.02	373	842.71 4.290		0 0.3458	948.24 12.5		Taxable Rate	Tax
2	148470 1.0975	1629.53	27.63	238640 238640	0.0826	197.	17 113.0	249770 0.10	015	58.73 24.40 253.52 28.57		0 0.0258	70.76 20.48	В	281020 0.3548 281020 0.0260	997.12 5.1 73.11 3.3
		The second second	ALLEGE CO. C. L.	- House and the	- COTA	2004.	10 5980	249770 1.08	370 2	715.00 4.258		0 0.1135 0 1.0790	311.15 22.73 2957.97 8.949	3	281020 0.1170	328.84 5.6
4)	Propert	y Informa	ation		- 1				-	And the Party of t	Control of the Contro	de desidados caso	2007.97 0.949	a contract	281020 1.0760	3023.78 2.2
ID: R	000002273				1,	ECAL:	A D C T	egal Informa	tion			Marke	et Values	T		
SEOI	D: 11330121442	2152			H	&TC.BI	ABST: H	&TC, BLK: 000	044, L	OT: 00215	,	Productio		_		imary
					1	arc,bi	OCK 44	SECTION 21	5 ACRI	ES: 500.00	0	·····	on 630,12	20	Appraise	d 630,12
ear		Taxing E	ntities			Eve	mntion	Townsti							Prod Los Assessed	
013	02 HARTLEY COL	JNTY						Taxable Va	lue	Tax Rate	Base	Tax	Tax Due	*	Addn Fees	
013	04 NORTH PLAIN	IS GCD				-	0	~~ ~,,,		.358924	7	770.65				Total Due
013	05 MOORE CO HO 22 HARTLEY ISD	OSPITAL					0	214,7		.025652		55.08	770.65 55.08		0.00	770.6
							o	214,7 214,7		.142637		06.26	306.26		0.00	55.0
istorica	al Data per Texas Sen	nate Bill 18				Sel	nool Tour D			1.073000	2,3	03.84	2,303.84		0.00	2,303.8
ntity	Appr 5 Yr % Txbl 5	Vr % Poto 6	14-14				TOOL LOW LES									
	22.07	o it so mate 5	Yr% Tax	x 5 Yr % T	ax 1 Yr	% Ent	ity Year	ate Information pe	r Texas							
	23.07	38.77	4.854	45.50	0.90	03 22	ity Year	Tax Rate M8	30 Rate	I&S Rate						\$3,435.8
	23.07 23.07 23.07	38.77 38.77 38.77	9 Yr % Tax 4.854 33.54 128.8	45.50 85.32	0.90 -1.6	03 22 64 22	2013 2012	Tax Rate M8	7 Texas 30 Rate .040000 .040000	.033000						
	23.07 23.07 23.07	38,77 38,77 38,77 38,77	4.854 33.54 128.8 -2.23	45.50	0.90	03 22 64 22 58	2013	Tax Rate M8	3O Rate 040000	1&S Rate .033000						
	23.07 23.07 23.07 23.07 2008 Appraised	38,77 38,77 38,77 38,77	4.854 33.54 128.8 -2.23	45.50 85.32 217.5 35.66	0.90 -1.6 21.5 -0.5	03 22 64 22 58 52	2013 2012	Tax Rate M8 3 1.073000 1. 1.076000 1.	30 Rate .040000 .040000	.033000 .036000						
	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate	38.77 38.77 38.77 38.77 Value 512,00 Tax	4.854 33.54 128.8 -2.23	45.50 85.32 217.5 35.66 2009 App Taxable	0.90 -1.6 21.5 -0.5 Praised	03 22 64 22 58 52	2013 2012 0,000	Tax Rate M8 1.073000 1. 1.076000 1.	8O Rate .040000 .040000	.033000 .036000	2011	Appraised \	√alue 518,990		2012 Appropriat	\$3,435.0
	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423	38,77 38,77 38,77 38,77 Value 512,00 Tax 529,62 5	4.854 33.54 128.8 -2.23 00 _% T i9.09 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0.	0.90 -1.6 21.5 -0.5 Praised Rate 3386	03 22 64 22 58 52 Value 51 Tac 626.41	2013 2012 0,000 x % 1 18.27	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate	8O Rate .040000 .040000 sed Value	1&S Rate .033000 .036000 e 510,000 Tax %	Taxable	Rate	√alue 518,990 Tax %	Ti	2012 Appraised V	\$3,435.1
	23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0192 154720 0.0623	38.77 38.77 38.77 38.77 Value 512,00 Tax 529.62 529.72 596.44 54	4.854 33.54 128.8 -2.23 00 _% T 99.09 1 5.76 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0.	0.90 -1.6 21.5 -0.5 Praised Rate 3386 0197	03 22 64 22 58 52 Value 51 Ta: 626.41 36.60	2013 2012 0,000 x % 1 18.27 23.14	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.023;	8O Rate .040000 .040000 sed Value 8 3 65 5 4	1&S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109	210820	Rate 0.3458	Tax % 729.22 11.81	Ta	axable Rate	\$3,435.6 Value 530,220 Tax
	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0192	38,77 38,77 38,77 38,77 Value 512,00 Tax 529,62 5 29,72 5	4.854 33.54 128.8 -2.23 00 _% 7 99.09 1 5.76 1 4.72 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0.	0.90 -1.6 21.5 -0.5 Praised Rate 3386 0197 0826	03 22 64 22 58 52 Value 51 Ta: 626.41 36.60	2013 2012 0,000 x % 1 18.27 2 23.14 5 58.49	Tax Rate M8 1.073000 1, 1.076000 1, 2010 Apprais Taxable Rate 193290 0,337; 193290 0,1019	8O Rate .040000 .040000 sed Value e 3 65 5 4	I&S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 15.45 24.18 86.19 28.35	210820 210820	Rate 0.3458 0.0258	Tax % 729.22 11.81 54.41 19.71	21 21	15250 0.3548 15250 0.0260	\$3,435.6 Value 530,220 Tax 9 763.75 4.73
ity	23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975	38,77 38,77 38,77 Value 512,00 Tax 529,62 5 29,72 5 96,44 5 1698,13 6	4.854 33.54 128.8 -2.23 00 _% T 99.09 1 5.76 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 Praised Rate 3386 0197 0826	03 22 64 22 58 52 Value 51 Ta: 626.41 36.60	2013 2012 0,000 x % 1 18.27 2 23.14 5 58.49	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.023;	8O Rate .040000 .040000 sed Value e 3 65 5 4	I&S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 I5.45 24.18	210820	Rate 0.3458 0.0258 0.1135	Tax % 729.22 11.81 54.41 19.71 239.28 21.96	21 21 21	15250 0.3548 15250 0.0260 15250 0.1170	\$3,435.8 Value 530,220 Tax 9,763,75 4,733, 56,00 2,792, 251,88 5,26
ity)	23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0192 154720 0.0623 154720 1.0975	38,77 38,77 38,77 Value 512,00 Tax 529,62 5 29,72 5 96,44 5 1698,13 6	4.854 33.54 128.8 -2.23 00 _% T 99.09 1 5.76 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 Praised Rate 3386 0197 0826	03 22 64 22 58 52 Value 51 Ta: 626.41 36.60	0,000 × % 1 18.27 0 23.14 5 58.49 18.88	Tax Rate Ms 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.101: 193290 1.0870	80 Rate .040000 .040000 .040000 .040000 .040000 .040000 .040000 .040000 .040000 .040000	I&S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 15.45 24.18 86.19 28.35	210820 210820 210820 210820 210820	Rate 0.3458 0.0258 0.1135 1.0790	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266	21 21 21	15250 0.3548 15250 0.0260 15250 0.1170	\$3,435.6 Value 530,220 Tax 9 763,75 4,73 56,00 2,92
ity) : ROO	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975 Property	38,77 38,77 38,77 38,77 Value 512,00 Tax 529,62 529,72 51698,13 64 151600000000000000000000000000000000000	4.854 33.54 128.8 -2.23 00 _% T 99.09 1 5.76 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 Praised Rate 3386 0197 0826 0912	03 22 64 22 58 52 Value 51 Tax 626.41 36.60 152.85 2018.77	0,000 × % 1 18.27 23.14 5 58.49 18.88	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.101: 193290 1.0870	80 Rate .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .0400000 .0400000 .040000000 .04000000000 .040000000000	18S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 15.45 24.18 16.19 28.35 11.06 4.076	210820 210820 210820 210820 210820	Rate 0.3458 0.0258 0.1135	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266	21 21 21	axable Rate 15250 0.3548 15250 0.0260 15250 0.1170 15250 1.0760	\$3,435.8 Value 530,220 Tax 9 763.75 4.73 56.00 2.92: 251.88 5.268 2316.09 1.812
ity	23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0192 154720 0.0623 154720 1.0975	38,77 38,77 38,77 38,77 Value 512,00 Tax 529,62 529,72 51698,13 64 151600000000000000000000000000000000000	4.854 33.54 128.8 -2.23 00 _% T 99.09 1 5.76 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 praised Rate 3386 0197 0826 0912	03 22 64 22 58 52 Value 51 Tax 626.41 36.60 152.85 2018.77	0,000 x % 1 18.27 0 23.14 5 58.49 7 18.88	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.1015 193290 1.0876	80 Rate .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .0400000 .0400000 .040000000 .040000000000	18.S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 16.45 24.18 16.19 28.35 11.06 4.076	210820 210820 210820 210820 210820	Rate 0.3458 0.0258 0.1135 1.0790	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values	21 21 21 21	axable Rate 15250 0.3548 15250 0.0260 15250 0.1170 15250 1.0760	\$3,435.8 Value 530,220 Tax 9 763.75 4.73 56.00 2.92 251.88 5.26 2316.09 1.817
ROC	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975 Property 00003648 121301214408	38.77 38.77 38.77 39.77 Value 512,00 Tax 529.62 5 29.72 5 96.44 5 1698.13 6	4.854 33.54 128.8 -2.23 00 % 7 9.09 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 praised Rate 3386 0197 0826 0912	Value 51 Tax 626.41 36.60 152.82 2018.77	2013 2012 20,000 0 0,000 0 0,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.1018 193290 1.0870 Jal Informati TC, BLK: 0004 ECTION 87;S.	80 Rate .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .0400000 .040000000 .040000000000	18.S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 15.45 24.18 86.19 28.35 91.06 4.076 T: 00087, CRES:	210820 210820 210820 210820 210820	Rate 0.3458 0.0258 0.1135 1.0790 Market	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values	21 21 21 21	Appraised Rate Rate 15250 0.3548 15250 0.0260 15250 0.1170 15250 1.0760 Sumn Appraised	\$3,435.8 Value 530,220 Tax 9 763.75 4.73 56.00 2.92 251.88 5.26 2316.09 1.817
ity : ROC	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0192 154720 0.0623 154720 1.0975 Property 100003648 121301214408	38.77 38.77 38.77 38.77 Value 512,00 Tax 529.62 5 29.72 5 96.44 5 1698.13 6	4.854 33.54 128.8 -2.23 00 % 7 9.09 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 praised Rate 3386 0197 0826 0912	Value 51 Tax 626.41 36.60 152.82 2018.77	2013 2012 20,000 0 0,000 0 0,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.1018 193290 1.0870 Jal Informati TC, BLK: 0004 ECTION 87;S.	80 Rate .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .0400000 .040000000 .040000000000	18.S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 15.45 24.18 86.19 28.35 91.06 4.076 T: 00087, CRES:	210820 210820 210820 210820 210820	Rate 0.3458 0.0258 0.1135 1.0790 Market	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values	21 21 21 21	axable Rate 15250 0.3548 15250 0.0260 15250 0.1170 15250 1.0760 Sumn Appralsed Prod Loss	\$3,435.8 Value 530,220 Tax 9 763.75 4.73 56.00 2.92 251.88 5.26 2316.09 1.812 mary 399,720 -264,800
ROCEOID:	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975 Property 00003648 121301214408	38.77 38.77 38.77 38.77 Value 512.00 Tax 529.62 5 29.72 5 96.44 5 1698.13 6 Informati	4.854 33.54 128.8 -2.23 00 % 7 9.09 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 praised Rate 3386 0197 0826 0912	Value 51 Tax 626.41 36.60 152.82 2018.77	2013 2012 0,000 x % 1 18.27 0 23.14 5 58.49 1 18.88 Leg 3ST: H&T	Tax Rate Ms 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.023: 193290 1.015: 193290 1.0870 Ial Informati IC, BLK: 0004 ECTION 87;S	30 Rate .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .0400000 .04000000 .040000000 .040000000000	18.S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 15.45 24.18 36.19 28.35 91.06 4.076 T: 00087, CRES:	210820 210820 210820 210820 210820 Pr	Rate 0.3458 0.0258 0.1135 1.0790 Market oduction	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values 399,720	21 21 21 21	Appraised Prod Loss Assessed	\$3,435.8 Value 530,220 Tax 9 763.75 4.73 56.00 2.92 251.88 5.26 2316.09 1.817 mary 399,720 -264,800 134,920
) : R00 COID: 33 024 33 044 33 066	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0192 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH EY LAINS 5 DAL/HARTLEY LESS 15 DAL/	38.77 38.77 38.77 39.77 Value 512,00 Tax 529.62 529.72 596.44 51698.13 671 Axing Ent	4.854 33.54 128.8 -2.23 00 % 7 9.09 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 praised Rate 3386 0197 0826 0912	Value 51 Tax 626.41 36.60 152.82 2018.77	2013 2012 20,000 0 0,000 0 0,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.1019 193290 1.0870 Taxable Rate 193290 1.0870 Taxable Value 134,920	30 Rate 040000 040000 33 65 5 4 5 19 0 210 00 144, LO	18S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 15.45 24.18 16.19 28.35 11.06 4.076 T: 00087, CRES:	Pr. Base T. 48	Rate 0.3458 0.0258 0.1135 1.0790 Market oduction	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values 399,720 Tax Due	21 21 21 21	Appraised Prod Loss Assessed ddn Fees	\$3,435.8 Value 530,220 Tax
) : R00 GOID: 3 023 3 043 3 06	23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0192 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH EY LAINS 5 DAL/HARTLEY LESS 15 DAL/	38.77 38.77 38.77 39.77 Value 512,00 Tax 529.62 529.72 596.44 51698.13 671 Axing Ent	4.854 33.54 128.8 -2.23 00 % 7 9.09 1 4.72 1 4.49 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 0,	0.90 -1.6 21.5 -0.5 praised Rate 3386 0197 0826 0912	Value 51 Tax 626.41 36.60 152.82 2018.77	2013 2012 2013 2012 0,000 0,000 0,000 0,1 18,27 0 23,14 0 58,49 7 18,88 Leg 3ST: H&T	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.023: 193290 1.0870 Jal Informati FC, BLK: 0004 ECTION 87;S, Taxable Valu 134,920 134,920	80 Rate .040000 .040000 sed Value 8 3 65 5 19 9 0 210 on 14, LO'/2; AC	18.S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 15.45 24.18 16.19 28.35 11.06 4.076 T: 00087, CRES: ax Rate .358924	Pro Base Ta 483	Rate 0.3458 0.0258 0.1135 1.0790 Market oduction ax 4.26 4.61	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values 399,720	21 21 21 21	Appraised Prod Loss Assessed ddn Fees 0.006	\$3,435.8 Value 530,220 Tax 9 763.75 4.73 56.00 2.92 251.88 5.26 2316.09 1.812 mary 399,720 -264,800 134,920 Total Due 484.26
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) : R00 EOID: ar 3 04 3 06 3 23	23.07 23.07 23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH PLAINS 5 DAL/HARTLEY IS CHANNING ISD Data per Texas Senat	38,77 38,77 38,77 39,77 Value 512,00 Tax 529,62 529,72 596,44 56,44 57 11 11 11 11 11 11 11 11 11 11 11 11 11	4.854 33.54 128.8 -2.23 00 % T 9.09 1 4.72 1 4.4.9 1	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0. 185000 0. 185000 1.	0.90 -1.6 21.5 -0.5 -0.5 praised Rate 3386 0197 0826 0912 LEG H&1 327	03 22 64 22 58 52 Value 51 Tam 626.41 36.60 152.85 2018.77	2013 2012 2000 0,000 x % 1 18.27 2 23.14 5 58.49 7 18.88 Leg 3ST: H&T CK 44;S	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.1018 193290 1.0876 Ial Informati IC, BLK: 0004 IECTION 87;S. Taxable Value 134,920 134,920 134,920	80 Rate .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .040000 .040000 .040000 .040000 .040000 .040000 .0400000 .0400000 .040000000 .040000000000	18.S Rate .033000 .036000 e 510,000 Tax % 52.15 4.109 52.15 4.109 86.19 28.35 91.06 4.076 T: 00087, CRES: ax Rate .358924 .025652 .179000 .137700	Pro Base Ta 483	Rate 0.3458 0.0258 0.0258 1.0790 Market oduction ax 4.26 4.61 1.51	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values Tax Due 484.26 34.61	21 21 21 21	Sumn	\$3,435.8 Value 530,220 Tax 9,763,75 4,73; 56,00 292; 251.88 5,26; 2316.09 1.817 aary 399,720 -264,800 134,920 Total Due 484,26 34,61 241.51
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) : R00 GOID: ar 3 04 3 06 3 23	23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.092 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH PLAINS 5 DAL/HARTLEY H 3 CHANNING ISD Data per Texas Senat Appr 5 Yr % Txbl 5 Y 28.46 72 28.46 72 28.46 72 28.46 72	38,77 38,77 38,77 38,77 Value 512,00 Tax 529,62 5 29,72 5 96,44 5 1698,13 6 Informati 371 axing Ent TTY GCD HOSPITAL 62 4,8 62 4,8 62 33 62 -6	4.854 33.54 128.8 -2.23 300 % 7 99.09 1 4.72 1 4.49 1 ities 7 % Tax 5 854 8 854 1 20 5	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0, 185000 1, 185000 1, 185000 1, 185000 1, 185000 1, 185000 1,	0.90 -1.6.2 -0.5-2 -0.5	03 22 64 22 64 22 65 8 55 2 Value 51 7 36.66 152.88 2018.77 GAL: AE TC; BLO 7, 300 Exem	2013 2012 2013 2012 0,000 0	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.033: 193290 0.101: 193290 1.0876 Taxable Valu 134,920 134,920 134,920 134,920 134,920 134,920 134,920 134,920 134,920	33 65 4 5 191 100 100 100 100 100 100 100 100 100	18.S Rate .033000 .036000 e 510,000	Pr 488 33 244	Rate 0.3458 0.0258 0.0258 1.0790 Market oduction ax 4.26 4.61 1.51	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values Tax Due 484.26 34.61 241.51	21 21 21 21	Rate 15250 0.3548 15250 0.0260 15250 0.1170 15250 1.0760	\$3,435.8 Value 530,220 Tax
) : R00 EOID: ar 3 04 3 06 3 23	23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH PLAINS 5 DAL/HARTLEY H 3 CHANNING ISD Data per Texas Senate Appr 5 Yr % Txbl 5 Y 28.46 72 28.46 72 28.46 72 28.46 72 28.46 72	38,77 38,77 38,77 38,77 39,77 Value 512,00 Tax 529,62 5 29,72 5 96,44 5 1698,13 6 Informati 71 axing Ent TY GCD HOSPITAL 62 4,8,62 -8,62 -8,62 -8,62 -9,3	4.854 33.54 128.8 -2.23 300 % 7 9.09 1 4.72 1 4.72 1 4.49 1 ities 7 % Tax 5 354 8 554 1 20 5 994 8	45.50 85.32 217.5 35.66 2009 App Taxable 185000 0. 185000 1. 185000 1. 185000 1.	0.902-1.6.2 1.1.5 1.2.5	03 22 64 22 58 52 Value 51 Ta 626.41 38.66 152.85 2018.77	2013 2012 2013 2012 0,000 0	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.023: 193290 1.0870 193290 1.0870 193290 1.0870 134,920	33 65 4 5 191 100 100 100 100 100 100 100 100 100	18.S Rate .033000 .036000 e 510,000	Pr 488 33 244	Rate 0.3458 0.0258 0.0258 1.0790 Market oduction ax 4.26 4.61 1.51	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values Tax Due 484.26 34.61 241.51	21 21 21 21	Rate 15250 0.3548 15250 0.0260 15250 0.1170 15250 1.0760	\$3,435.8 Value 530,220 Tax
ar R00 SEOID:	23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH PLAINS 5 DAL/HARTLEY H 3 CHANNING ISD 0ata per Texas Senat Appr 5 Yr % Txbl 5 Y 28.46 72 28.46 72 28.46 72 28.46 72 2008 Appraised Va	38,77 38,77 38,77 38,77 38,77 38,77 38,77 38,77 Value 512,00 Tax 529,62 5 29,72 5 96,44 5 1698,13 6 Informati 371 axing Ent TTY GCD HOSPITAL 62 4,8 62 4,8 62 3,3 62 -8 662 9,3 alue 311,160	4.854 33.54 128.8 -2.23 300 % 7 9.09 1 4.72 1 4.49 1 ities 7 % Tax 5 354 8 120 5 94 8	45.50 85.32 217.5 35.66 2009 Appraxable 185000 0. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1.	0.902-1.6.2 1.1.5 1.2.5	03 22 64 22 58 52 Value 51 Ta 626.41 38.66 152.85 2018.77	2013 2012 2013 2012 0,000 0	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.023: 193290 0.101: 193290 1.0877 Taxable Valu 134,920 134,920 134,920 134,920 134,920 134,920 134,920 134,920 134,920 1,1007700 1.02	33 65 4 5 191 100 100 100 100 100 100 100 100 100	18S Rate .033000 .036000 e 510,000 .7ax % % 52.15 4.109 .5.45 24.18 .6.19 28.35 .01.06 4.076 T: 00087, CRES: ax Rate .358924 .025652 .179000 .137700 .000000 .1300000000000000000000000000	Pr Base T. 48. 3. 24. 1,534	Rate 0.3458 0.0258 0.1135 1.0790 Market oduction ax 4.26 4.61 1.51 4.98	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values Tax Due 484.26 34.61 241.51 1,534.98	21 21 21 21	Rate 15250 0.3548 15250 0.0260 15250 0.1170 15250 1.0760	\$3,435.8 Value 530,220 Tax
ar R00 SEOID:	23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH PLAINS 5 DAL/HARTLEY F 3 CHANNING ISD 0ata per Texas Senate Appr 5 Yr % Txbl 5 Y 28.46 72 28.46 72 28.46 72 28.46 72 28.46 72 2008 Appraised Va Taxable Rate	38,77 38,77	4.854 33.54 128.8 -2.23 00 % T 9.09 1 4.72 1 4.49 1 fon ities 'r % Tax 5 354 8 54 1 20 5 994 8 2 % Tax	45.50 45	0.902-1.6.7 21.5.2	03 22 64 22 58 52 Value 51 Ta 626.41 38.66 152.85 2018.77	2013 2012 0,000 0,000 0 % % 1 18.27 0 23.14 5 58.49 1 18.88 Leg 3ST: H&T 0 0 0 0 0 0 0 0 0 0	Tax Rate M8 1.073000 1. 1.076000 1. 1.076000 1. 1.076000 1. 1. 1.076000 1. 1. 1.076000 1. 1. 1.076000 1. 1. 1.076000 1. 1. 1.076000 1. 1.0870	30 Rate 040000 040000 040000 040000 040000 040000 040000 040000 0400000 04000 04000 04000 04000 04000 04000 04000 04000 04000 040000 040000 040000 040000 040000 040000 040000 040000 040000 040000 04	18.S Rate .033000 .036000 e 510,000	Pr Base T. 48. 3. 24. 1,534	Rate 0.3458 0.0258 0.1135 1.0790 Market oduction ax 4.26 4.61 1.51 4.98	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values Tax Due 484.26 34.61 241.51	* Ac	Rate	\$3,435.8 Value 530,220 Tax
EOID: 13 02 13 04 13 06 13 23 orical D	23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 23.07 2008 Appraised Taxable Rate 154720 0.3423 154720 0.0623 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH PLAINS 5 DAL/HARTLEY H 3 CHANNING ISD 0ata per Texas Senat Appr 5 Yr % Txbl 5 Y 28.46 72 28.46 72 28.46 72 28.46 72 28.46 72 2008 Appraised Va Taxable Rate 78160 0.3423 78160 0.3423 78160 0.3423	38.77 45.69 46.62 46.62 47.62 47.62 48.62	4.854 33.54 128.8 -2.23 00 % T 9.09 1 4.72 1 4.49 1 1on ities r % Tax 5 554 8 554 8 554 8 594 8 594 8 2 % Tax 79 114	45.50 85.32 217.5 35.66 2009 Appraxable 185000 0. 185000 0. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1.	0.90 -1.6.7 -0.5-0.5-0.5-0.5-0.5-0.5-0.5-0.5-0.5-0.5	03 22 64 22 58 72 Value 51 Tax 626.41 36.66 2018.77 SAL: AE TC; BLO 7.300 Exem Entity 23 23	2013 2012 2013 2012 2013 2012 2014 3 58.49 7 18.88 2015 2017 2017 2017 2017 2017 2017 2017 2017	Tax Rate M8 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.023: 193290 1.0870 193290 1.0870 193290 1.0870 134,920 144,920	3 65 4 5 191 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18.S Rate .033000 .036000 e 510,000 Tax % .62.15 4.109 .62.15 4.109 .62.15 4.109 .62.15 4.006 .00087, CRES: ax Rate .358924 .025652 .179000 .137700 .137700 .137700 .137700 .137700 .000000 .000000 .000000 .000000 .000000	Pr Base T. 48-3.24.1,534	Rate 0.3458 0.0258 0.0258 0.0135 1.0790 Market oduction ax 4.26 4.61 1.51 4.98	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values Tax Due 484.26 34.61 241.51 1,534.98	* Ac	Rate	\$3,435.8 Value 530,220 Tax
4 5 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	23.07 2008 Appraised Taxable Rate 154720 0.0423 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH PLAINS 5 DAL/HARTLEY F 3 CHANNING ISD 0ata per Texas Senate Appr 5 Yr % Txbl 5 Y 28.46 72 29.46 72 20.00 Appraised Vallaged of the property	38,77 38,77	4.854 33.54 128.8 -2.23 00 % T 9.09 1 4.72 1 4.4.9 1 ities 7 % Tax 5 354 8 54 1 20 5 994 8 994 8 2 % Tax 79 114 33 114 36 114	45.50 85.32 217.5 35.66 2009 Appraxable 185000 0, 185000 0, 185000 1, 185000 0, 185000 0, 18500 0, 1	0.902-1.67 -3.51 10.39 10.902 Value 886 997	03 22 64 22 64 22 58 58 Value 51 Tax 626.41 38.66 152.88 2018.77 300 Exem School Enlity 23 23 alue 330, Tax 389.02 222.73	2013 2012 0,000 0,000 0 % % 1 18.27 0 23.14 9 18.88 Leg 3ST: H&T 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Tax Rate M8 1.073000 1. 1.076000 1. 1.076000 1. 1.076000 1. 1. 1.076000 1. 1. 1.076000 1. 1. 1.076000 1. 1. 1.076000 1. 1. 1.076000 1. 1.0870	33 65 4 3 5 5 19 210 00 0 1 1	18.S Rate .033000 .036000 e 510,000	Pr Base T. 48. 3. 24. 1,53. 2011 App	Rate 0.3458 0.1135 1.0790 Market oduction ax 4.26 4.61 1.51 4.98 praised Val Rate 3458 4458	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values 399,720 Tax Due 484.26 34.61 241.51 1,534.98	* Ac	Summ	\$3,435.8 Value 530,220 Tax
ar 13 00 00 00 00 00 00 00	23.07 2008 Appraised Taxable Rate 154720 0.0423 154720 1.0975 Property 00003648 121301214408 T. 2 HARTLEY COUN 4 NORTH PLAINS 5 DAL/HARTLEY F 3 CHANNING ISD 0ata per Texas Senate Appr 5 Yr % Txbl 5 Y 28.46 72 29.46 72 20.00 Appraised Vallaged of the property	38.77 38.77 38.77 38.77 38.77 38.77 38.77 Value 512,00 Tax 529.62 5 29.72 5 96.44 5 1698.13 6 Informati ITY GCD HOSPITAL Bill 18 17 % Rate 5 Y 6.62 4.6 6.62 9.3 alue 311,160 Tax 267.55 28.1 15.01 26.1	4.854 33.54 128.8 -2.23 00 % T 9.09 1 4.72 1 4.4.9 1 fon ities 'r % Tax 5 354 8 554 1 20 5 994 8 22 % Tax 79 114 31 114 36 114	45.50 85.32 217.5 35.66 2009 Appraxable 185000 0. 185000 0. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1. 185000 1.	0.902-1.6.2 121.5 21.5 21.5 21.5 21.5 21.5 21.5 2	03 22 64 22 58 52 Value 51 Tax 626.41 38.66 152.85 2018.77 SAL: AE TC; BLO 7.300 Exem School Entitly 23 23	2013 2012 0,000 0,000 0	Tax Rate Ms 1.073000 1. 1.076000 1. 2010 Apprais Taxable Rate 193290 0.337: 193290 0.023: 193290 1.0870 193290 1.0	30 Rate 0-40000 0-40000 0-40000 0-40000 0-40000 0-40000 0-40000 0-40000 0-40000 0-400000 0-400000 0-400000000	18.S Rate .033000 .036000 e 510,000 .036000 e 510,000 .036000 e 510,000 .036000 Tax % 52.15 4.109 15.45 24.18 16.19 28.35 10.06 4.076 T: 00087, CRES: ax Rate	Pr Base T. 48. 3. 24. 1,53.4 2011 App Taxable 131760 0, 131760 0, 131760 0, 131760 0, 1210820 210820	Rate 0.3458 0.1135 1.0790 Market oduction 4.26 4.61 1.51 4.98 praised Val Rate 3458 40258	Tax % 729.22 11.81 54.41 19.71 239.28 21.96 2274.75 8.266 Values 399,720 Tax Due 484.26 34.61 241.51 1,534.98	* Ac	Summ	\$3,435.8 Value 530,220 Tax
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HARTLEY COUNTY APPRAISAL DISTRICT **2013 TAX STATEMENT**

Print Date 10/1/2013 Office Use Only 1093

(6)									DIAIF				-		
	Prop	erty Info	rmation	0									O	ffice U	lse Only
ID: F	R000213316						Leg	al Informat	tion		Ma	rket Values			
GEO	ID: 12130121	144045			L	EGAL: ABST	Γ: H&T	C, BLK: 000	44, LOT: 000	045				Sun	nmary
Year		Taxin	g Entiti	es		,	, 5	LC110N 45;	ACRES: 649	.100	Produ	uction 855	Pro	oraise od Los	s -564.
2013		COLIMITY				Exempt	ions	Taxable Val	ue Tax Ra	te	Base Tax	T 5		sesse	d 290,
2013	104 NORTH PI	ATMC CCC)				0	290,68	.3589	124		Tax Due	- radii i	ees	Total D
2013	06 DAL/HART 23 CHANNING	LEY HOSP	ITAL				0	290,68	.0256		1,043.3 74.5	2,013.	F-1	0.00	1,043
							0	290,68 290,68			520.3		22	.00	74
Historica	cal Data per Texas	Senate Bill	18			Cabant				00	3,307.0	7 3,307.	0.31	.00	520
Entity 02	Appr 5 Yr % T	xbl 5 Yr % R	ate 5 Yr %	Tax 5 Yr %	Tax 1 Yr	% Entity	ax Rate Year	Information per	Texas House Bil	II 1				.00	3,307
04	27.17 27.17	41.23 41.23	4.854	48.08	0.93	20		Tax Rate M&(1.137700 1.0	o mar						\$4,945
06 23	27.17	41.23	33.54 -8.20		-1.6 -3.4	60 23	2012)27700 .1100)27700 .0000						
	27.17	41.23	9.394	54.49	10.4				.0000	,00					
Entity	2008 Appra	ised Value 67		2009 A	ppraised	Value 675,660		2010.1							
02	Taxable Ra 205820 0,34	ate Ta		Taxable	Rate	Tax		Faxable Rate	d Value 675,660		2011 Apprais	sed Value 685,600	2012 App	enia - d V	
04 06	205820 0.01	92 39.5	54 271.7 54 264.0	253520 (253520 (0.3386	858.42 21.6	84	264510 0.3373			Taxable Rat	e Tax	% Taxable	raised t Rate	Value 701,950 Tax
23	205820 0.19 205820 1.04		35 280.6	253520 (0.1900	50.15 26.8 481.69 20.0	83 2	264510 0.0235	62.19 24.	.00	286970 0.345 286970 0.025		2 291320 0.3	3548	1033.67 4.
ALC: UNKNOWN		2140.5	3 290.4	253520 1	.0400	2636.61 23.1		264510 0.1900 264510 1.0400	502 57 42	334	286970 0.190	0 545.24 8.40	0 291320 0.0	260	75.79 2.3
(7)	Prope	rty Inforn	nation			- Contract of the Contract of	TO SHARE	The second second second second	2.730.30 4.3	34	286970 1.040	0 2984.49 8.49	1 291320 1.0		538.94 -1 2993.90 0.3
ID: RO	000213318		incion		+		Legal	Informatio	on		Maul		THE PERSON NAMED IN	and the state of t	
GEOID	: 121301214	4082			LEG	SAL: ABST:	H&TC	, BLK: 0004	4, LOT: 0008	32		ket Values	:	Sumn	nary
v T					l nex	TC;BLOCK 4	4;SEC	CTION 82; A	4, LOT: 0008 CRES: 649.4	00	Product	tion 839,5	30 Appra	aised	839,53
Year		Taxing	Entities	5				xable Value		- 1			Prod		-554,80
2013 0	2 HARTLEY CO	YTNUC								a [Base Tax	Tax Due	* Addn Fee		284,73
2013 0	4 NORTH PLATE	INS GCD					0	284,730	100002		1,021.96	1,021.96	-	_	Total Due
2013 23	3 CHANNING	ISD	AL				o l	284,730 284,730			73.04	73.04			1,021.9
	Data per Texas S						0	284,730	1.137700		509.67 3,239.37	509.67	0.0		73.0 509.6
Entity /	Appr 5 Yr % Txb	I 5 Vc % Pat	- EV- N 7			School Tax	Rate In	formation per To	xas House Bill 1		3,239.37	3,239.37	0.0		3,239.3
	20.04	41.36	4.854	ax 5 Yr % Ta 48.22		county 10	ear T	ax Rate M&O F	Rate I&S Rate						\$4,844.0
)4)6	26.04 26.04	41.36	33.54	88.78	0.875	20	013 1.	137700 1.027	700 .110000						, ,, - , , , ,
3	26.04	41.36 41.36	-8.20 9.394	29.76 54.64	-3.50 10.39		12 1.0	027700 1.027	700 .000000)					
	2008 Appraise	d Value 666,	060			alue 669,290									
ntity 2	Taxable Rate	Tax	%	Taxable F	Rate	Tax %	2	2010 Appraised \	Value 669,290		2011 Appraised	d Value 679,150			
1	201420 0.3423 201420 0.0192		271.8 263.9	248740 0.3		842.24 22.15		9460 0.3373	Tax %	6 Ta	axable Rate	-	2012 Apprai	sed Va	
•	201420 0.1950	392.77	280.7	248740 0.0 248740 0.1	197	49.21 27.19	259	1400 0.3373			1,000	Tax %			Tax 9
THE STATE OF THE PARTY OF THE P	201420 1.0400	2094.77	290.4	248740 1.0		472.61 20.32		9460 0.0235	875.41 3.938	3 28	31210 0.3458	Tax % 972.69 11.11	Taxable Ra 285520 0.354		013.09 4.153
2)	Property			210, 10 1.0	100 2	586.90 23.49		9460 0.1900	61.01 23.97 492.97 4.307	3 28 7 28 7 28	31210 0.3458 31210 0.0258	972.69 11.11 72.58 18.96	285520 0.354 285520 0.026	18 10	74.28 2.34
3)	. robert	Treforme		200000000000000000000000000000000000000	100 2	586.90 23.49		9460 0.1900	61.01 23.97	3 28 7 28 7 28	31210 0.3458	972.69 11.11	285520 0.354 285520 0.026 285520 0.185	18 10 50 50 5	74.28 2.342 528.21 -1.13
B) D: R000	2214360	Informa	tion	200000	THE PART COST	586.90 23.49 Le	egal I	9460 0.1900 9460 1.0400	61.01 23.97 492.97 4.307 2698.38 4.309	28 7 28 7 28 9 28	31210 0.3458 31210 0.0258 31210 0.1900 31210 1.0400	972.69 11.11 72.58 18.96 534.30 8.383 2924.58 8.382	285520 0.354 285520 0.026	18 10 50 50 5	
D: R000	0214360		tion	1.0	LEGA	L: ABST: H	egal I	0460 0.1900 0460 1.0400 Information	61.01 23.97 492.97 4.307 2698.38 4.309	28 7 28 7 28 9 28	31210 0.3458 31210 0.0258 31210 0.1900 31210 1.0400 Marke	972.69 11.11 72.58 18.96 534.30 8.383 2924.58 8.382 t Values	285520 0.354 285520 0.026 285520 0.185 285520 1.027	18 10 50 50 5 7 29	528.21 -1.13 934.29 0.332
D: R000	0214360 11330121441		tion	1.0	LEGA H&TC	L: ABST: HE	egal I &TC, E	0460 0.1900 0460 1.0400 Information	61.01 23.97 492.97 4.307 2698.38 4.309	28 7 28 7 28 9 28	31210 0.3458 31210 0.0258 31210 0.1900 31210 1.0400	972.69 11.11 72.58 18.96 534.30 8.383 2924.58 8.382 t Values	285520 0.354 285520 0.026 285520 0.185 285520 1.027	18 10 50 50 5 7 29	528.21 -1.13 334.29 0.332 ry
D: R000 EOID: 1	0214360 11330121441	.735 Taxing Er			LEGA H&TC ACRE	L: ABST: HE C;BLOCK 44; S: 472.750	egal I &TC, E ;SECT	7460 0.1900 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400	61.01 23.97 492.97 4.307 2698.38 4.309	28 7 28 7 28 9 28	31210 0.3458 31210 0.0258 31210 0.1900 31210 1.0400 Marke	972.69 11.11 72.58 18.96 534.30 8.383 2924.58 8.382 t Values	285520 0.354 285520 0.026 285520 0.185 285520 1.027 Su Apprais	18 10 50 50 6 7 29 1mma sed	28.21 -1.13 34.29 0.332 ry 600,420
D: R000 EOID: 1	0214360 11330121441	735			LEGA H&TC ACRE	L: ABST: HE	egal I &TC, E ;SECT	7460 0.1900 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400	61.01 23.97 492.97 4.307 2698.38 4.309	3 28 7 28 7 28 9 28	81210 0.3458 81210 0.0258 81210 0.1900 81210 1.0400 Marke Productio	972.69 11.11 72.58 18.96 534.30 8.383 2924.58 8.382 t Values	285520 0.354 285520 0.026 285520 0.188 285520 1.027 Su Apprais Prod Lc Assess	18 10 50 50 6 7 29 1mma sed	600,420 -392,940
D: R000 EOID; 1	0214360 11330121441 HARTLEY COU	Taxing En			LEGA H&TC ACRE	Lc. ABST: Ha C;BLOCK 44 S: 472.750 Exemptions	egal I &TC, E ;SECT	7460 0.1900 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400 7460 1.0400	61.01 23.97 492.97 4.307 2698.38 4.309 LOT: 00173, 2 & PT W/2;	3 28 7 28 7 28 9 28	81210 0.3458 81210 0.0258 81210 0.1900 81210 1.0400 Marke Productio	972.69 11.11 72.58 18.96 534.30 8.383 2924.58 8.382 t Values	285520 0.354 285520 0.026 285520 0.185 285520 1.027 Su Apprais	18 10 50 60 5 77 29 1mma sed	28.21 -1.13 34.29 0.332 ry 600,420
D: R000 EOID; 1 13 02 1 13 04 1 13 05 1	0214360 11330121441 HARTLEY COU NORTH PLAIN	Taxing En		2010/10/10	LEGA H&TC ACRE	L: ABST: HAC; BLOCK 44; S: 472.750 Exemptions	egal I &TC, E ;SECT	0.1900 0.460 1.0400 Information 0.3LK: 0.0044, ION 173;E/2 ION 207,480 207,480 207,480	61.01 23.97 492.97 4.307 2698.38 4.309 LOT: 00173, 2 & PT W/2; Tax Rate .358924 .025652	3 28 7 28 7 28 9 28	81210 0.3458 81210 0.0258 81210 0.01900 91210 1.0400 Marke Productio	972.69 11.11 72.58 18.96 534.30 8.383 2924.58 8.382 t Values Tax Due 744.70	285520 0.354 285520 0.026 285520 0.188 285520 1.027 Su Apprais Prod Lc Assess	18 10 50 60 5 77 29 1mma sed	ry 600,420 -392,940 207,480 cotal Due
D: R000 EOID; 1 13 02 1 13 04 1 13 05 1 13 22	D214360 11330121441 HARTLEY COU NORTH PLAIN MOORE CO HO HARTLEY ISD	Taxing En INTY S GCD DSPITAL		and the financian of the state	LEGA H&TC ACRE	L: ABST: HI C;BLOCK 44 SS: 472.750 Exemptions	egal I &TC, E ;SECT	207,480 207,480 207,480 207,480 207,480 207,480	61.01 23.97 4.307 2698.38 4.309 LOT: 00173, 2 & PT W/2; Tax Rate .358924 .025652 .142637	3 28 7 28 7 28 9 28	81210 0.3458 81210 0.0258 81210 0.1900 81210 1.0400 Marke Productio	972.69 11.11 72.58 18.96 534.30 8.383 2924.58 8.382 t Values on 600,420 Tax Due 744.70 53.22	285520 0.354 285520 0.026 285520 0.185 285520 1.027 Su Apprais Prod Lc Assess * Addn Fees 0.00 0.00	18 10 50 60 5 77 29 1mma sed	ry 600,420 -392,940 207,480 otal Due 744.70 53,22
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IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED, AND YOU OCCUPY THE PROPERTY DESCRIBED IN THIS DOCUMENT AS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

Amount Due

\$26,948.91

If your mortgage company pays your taxes, then mail this statement to them.

For over 65 or disabled homestead only, 1/4 payment option is available. You must pay 1/4 of the base tax amount before Feb 1st and three equal installments before April 1, June 1, and August 1 to avoid

Taxes are payable on each Oct 1st and become delinquent on each following Feb 1st

For Online Payment Call 1-866-549-1010 or visit www.certifiedpayments.net (Use Bureau Code 9247397)

Hartley Co Line

Real Estate Taxes

Moore County, TX

Fund:	PROVENTUS II
Account	06121
Sub	710E
Dist. Total:	\$3,785.55
Due Date:	31-Jan-14

ID/Parcel Number	Acres		Total Due
17588		140.00	\$1,163.64
79394		137.01	\$1,208.95
79395		134.60	\$1,412.96
Total:		411.61	\$3,785.55
Tax per Acre:		\$9.20	

Prepared by: Approved by:

(AB)

Make checks payable to:

NIKKI MCDONALD MOORE COUNTY TAX OFFICE PO BOX 616 (806) 935-2175 (DRIVE-UP/NIGHT DEP) **500 S DUMAS AVENUE** DUMAS, TX 79029-0616

RETURN SERVICE REQUESTED

PROVENTUS II LLC 1803 WOODFIELD DR STE B **SAVOY, IL 61874 US**



Owner Name and Address PROVENTUS II LLC 1803 WOODFIELD DR STE B SAVOY, IL 61874 US

Statement Number 2013 **Prop ID Number** 17588 Geographical ID 40000-00103-00650-000002

See payment schedule below for tax due.

out payment out	icadic scion for to
If Paid in Month	Tax Due
October 2013	1,163.64
November 2013	1,163.64
December 2013	1,163.64
January 2014	1,163.64
February 2014	1,245.09
March 2014	1,268.37
April 2014	1,291.62
May 2014	1,314.92
June 2014	1,338.19

In January Pay 1,163.64

Taxes are payable October 1, 2013 and become delinquent on February 1, 2014

* DETACH HERE AND RETURN WITH PAYMENT *

VIKKI MCDONALD Phone: 806-935-2175 Fax: 806-935-2344

MOORE COUNTY TAX OFFICE

2013 TAX STATEMENT

STATEMENT NUMBER 28696 PROPERTY ID NUMBER 17588

www.trueautomation.com NAME & ADDRESS Owner ID: 37487 PROVENTUS II LLC 1803 WOODFIELD DR STE B SAVOY, IL 61874 US

PROPERTY DESCRIPTION

SEC 215 BLK 44 H&TC 140 ACS E/2 **ABST 180**

PROPERTY GEOGRAPHICAL ID 40000-00103-00650-000002

PROPERTY SITUS / LOCATION

Acreage: 140.0000 Type: R ASSESSED VALUE LAND MARKET VALUE | IMPROVEMENT MARKET VALUE | AG/TIMBER USE VALUE | AG/TIMBER MARKET 0 64,400 142,630 64,400

Pct: 100.000%

100% Assessment Ratio

Appraised Value:

64,400

Taxing Unit	Assessed	Homestead		Other	Freeze Year	Taxable Value	Rate Per	Tax Due
4.1.4.4.4		Exemption	Exemption	Exemptions	and Ceiling	1	\$100	A
PALO DURO RA	64,400	0	0	0	and a second	64,400	0.012774	8.23
N PLAINS GRWATER CO	64,400	0	0	0		64,400	0.025652	16.52
DUMAS ISD	64,400	0	0	0		64,400	1.147400	738.93
FC&LR	64,400	0	0	0		64,400	0.063707	41.03
COLLEGE	64,400	0	0	0		64,400	0.049994	32.20
HOSPITAL	64,400	0	0	0		64,400	0.142637	91.86
MOORE COUNTY	64,400	0	0	0		64,400	0.359395	231.46
SPEC ROAD	64,400	0	0	0		64,400	0.005293	3.41
						,-,,		
				- 1		1		

Total Taxes Due By Jan 31, 2014

1,163.64

Penalty & Interest if paid after Jan 31, 2014						
If Paid in Month	P&I Rate	Tax Due*				
February 2014	7%	1,245.09				
March 2014	9%	1,268.37				
April 2014	11%	1,291.62				
May 2014	13%	1,314.92				
June 2014	15%	1,338.19				

Latter Co Line

Property taxes in Texas are assessed as of January 1st each year and cover a period of one year from that date. Tax statutes make no provisions for proration; therefore, a change of address during the year would have no effect on the tax liability established on January 1st of the calendar year. These tax statutes also make no provisions for proration in case the property is disposed of during the calendar year. Also, if you owned personal property designed on the tax statement on January 1st, then you are personally liable for the taxes. IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED, AND YOU OCCUPY THE PROPERTY DESCRIBED IN THIS DOCUMENT AS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

*Total Tax Due may include Additional Penalty up to 20% incurred on April 1 or July 1 of the year of delinquency [Tax Code Section 33.11] or Additional Late AG Penalty of 10% [Tax Code Section 23.54].



BY:----

Make checks payable to:

NIKKI MCDONALD MOORE COUNTY TAX OFFICE PO BOX 616 (806) 935-2175 (DRIVE-UP/NIGHT DEP) 500 S DUMAS AVENUE DUMAS, TX 79029-0616

RETURN SERVICE REQUESTED

PROVENTUS II LLC 1803 WOODFIELD DR STE B SAVOY, IL 61874 US



Owner Name and Address PROVENTUS II LLC 1803 WOODFIELD DR STE B SAVOY, IL 61874 US Statement Number 2013 28697 Prop ID Number 79394 Geographical ID 40000-00104-02430-000082

See payment schedule below for tax due.

If Paid in Month	Tax Due
October 2013	1,208.95
November 2013	1,208.95
December 2013	1,208.95
January 2014	1,208.95
February 2014	1,293.58
March 2014	1,317.74
April 2014	1,341.96
May 2014	1,366.12
June 2014	1,390.30

In January Pay 1,208.95

Taxes are payable October 1, 2013 and become delinquent on February 1, 2014

* DETACH HERE AND RETURN WITH PAYMENT *

VIKKI MCDONALD Phone: 806-935-2175 Fax: 806-935-2344

MOORE COUNTY TAX OFFICE

2013 TAX STATEMENT

28697
PROPERTY ID NUMBER
79394

www.trueautomation.com NAME & ADDRESS

Owner ID: 37487 PROVENTUS II LLC 1803 WOODFIELD DR STE B SAVOY, IL 61874 US Pct: 100.000% SEC 173 BLK 44 H&TC

SEC 173 BLK 44 H&TC 137.01 ACS ABST #162 PROPERTY GEOGRAPHICAL ID 40000-00104-02430-000082 PROPERTY SITUS / LOCATION

100% Assessment Ratio

Appraised Value:

66,910

Assessed	Homestead		Other	Freeze Year and Ceiling	Taxable Value	Rate Per \$100	Tax Due
66.910		0	0		66,910	0.012774	8.55
		0	0		66,910	0.025652	17.16
		0	0		66,910	1.147400	767.72
66,910		. 0	0	*	66,910	0.063707	42.63
66,910	0	0	0		66,910	0.049994	33.45
66,910	0	0	0		66,910	0.142637	95.43
66,910	0	0	0		66,910	0.359395	240.47
66,910	0	0	0		66,910	0.005293	3.54
	66,910 66,910 66,910 66,910 66,910 66,910	66,910 66,910 66,910 66,910 66,910 66,910 66,910 66,910 0	Exemption 66,910 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Exemption Exemption Exemption 66,910 0 0 66,910 0 0 66,910 0 0 66,910 0 0 66,910 0 0 66,910 0 0 66,910 0 0 66,910 0 0 66,910 0 0 66,910 0 0 66,910 0 0	Exemption Exemption Exemptions and Celling 66,910 0 0 0 66,910 0 0 0 66,910 0 0 0 66,910 0 0 0 66,910 0 0 0 66,910 0 0 0 66,910 0 0 0 66,910 0 0 0 66,910 0 0 0	Exemption Exemptions Exemptions and Celling 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910 66,910 0 0 66,910	Exemption Exemptions Exemptions and Celling \$100 66,910 0 0 66,910 0.012774 66,910 0 0 66,910 0.025652 66,910 0 0 66,910 1.147400 66,910 0 0 66,910 0.063707 66,910 0 0 66,910 0.049994 66,910 0 0 66,910 0.142637 66,910 0 0 0 66,910 0.359395

Total Taxes Due By Jan 31, 2014

1,208.95

Penalty & Interest if paid after Jan 31, 2014						
If Paid in Month	P&I Rate	Tax Due*				
February 2014	7%	1,293.58				
March 2014	9%	1,317.74				
April 2014	11%	1,341.96				
May 2014	13%	1,366.12				
June 2014	15%	1,390.30				

Property taxes in Texas are assessed as of January 1st each year and cover a period of one year from that date. Tax statutes make no provisions for proration; therefore, a change of address during the year would have no effect on the tax liability established on January 1st of the calendar year. These tax statutes also make no provisions for proration in case the property is disposed of during the calendar year. Also, if you owned personal property described on the tax statement on January 1st, then you are personally liable for the taxes. IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED, AND YOU OCCUPY THE PROPERTY DESCRIBED IN THIS DOCUMENT AS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

*Total Tax Due may include Additional Penalty up to 20% incurred on April 1 or July 1 of the year of delinquency [Tax Code Section 33.11] or Additional Late AG Penalty of 10% [Tax Code Section 23.54].



BY:...

Make checks payable to:

NIKKI MCDONALD MOORE COUNTY TAX OFFICE PO BOX 616 (806) 935-2175 (DRIVE-UP/NIGHT DEP) 500 S DUMAS AVENUE DUMAS, TX 79029-0616

RETURN SERVICE REQUESTED

PROVENTUS II LLC 1803 WOODFIELD DR STE B SAVOY, IL 61874 US



Owner Name and Address PROVENTUS II LLC 1803 WOODFIELD DR STE B SAVOY, IL 61874 US **1412.96**

Statement Number 2013 28698

Prop ID Number 79395

Geographical ID 40000-00118-02600-000080

See payment schedule below for tax due.

If Paid in Month	Tax Due
October 2013	1,412.96
November 2013	1,412.96
December 2013	1,412.96
January 2014	1,412.96
February 2014	1,511.87
March 2014	1,540.13
April 2014	1,568.37
May 2014	1,596.66
June 2014	1,624.91

1,412.96

Taxes are payable
October 1, 2013 and
become delinquent on
February 1, 2014

In January Pay

* DETACH HERE AND RETURN WITH PAYMENT *

MOORE COUNTY TAX OFFICE

2013 TAX STATEMENT

28698 PROPERTY ID NUMBER 79395

WWW.trueautomation.com

NAME & ADDRESS

Owner ID: 37487

PROVENTUS II LLC
1803 WOODFIELD DR STE B
SAVOY, IL 61874 US

PROPERTY DESCRIPTION
Pct: 100.000% SEC 206 BLK 44 H&TC

SEC 206 BLK 44 H&TC 134.60 ACS E/2 ABST #1144 PROPERTY GEOGRAPHICAL ID 40000-00118-02600-000080

PROPERTY SITUS / LOCATION

100% Assessment Ratio

NIKKI MCDONALD

Fax: 806-935-2344

Phone: 806-935-2175

Appraised Value:

78,200

PALO DURO RA N PLAINS GRWATER CO	78,200	0	the second secon					
NI DI AINIC COMATED CO		0	0	0	-	78,200	\$100 0.012774	9.99
IN FLAINS GRWATER CO	78,200	0	0	0		78,200	0.025652	20.00
DUMAS ISD	78,200	0	0	o l		78,200	1.147400	897.27
FC&LR	78,200	0	0	ől		78,200	0.063707	49.82
COLLEGE	78,200	0	o l	ŏ		78,200	0.049994	39.10
HOSPITAL	78,200	0	0	o l		78,200	0.142637	111.54
MOORE COUNTY	78,200	0	Ö	ŏ		78,200	0.359395	281.04
SPEC ROAD	78,200	ō l	ő	n n		78,200	0.005293	4.14

Total Taxes Due By Jan 31, 2014

1,412.96

Penalty & Interest if paid after Jan 31, 2014						
If Paid in Month	P&I Rate	Tax Due*				
February 2014	7%	1,511.87				
March 2014	9%	1,540,13				
April 2014	11%	1,568.37				
May 2014	13%	1,596.66				
June 2014	15%	1,624.91				

Properly taxes in Texas are assessed as of January 1st each year and cover a period of one year from that date. Tax statutes make no provisions for proration; therefore, a change of address during the year would have no effect on the tax flability established on January 1st of the calendar year. These tax statutes also make no provisions for proration in case the properly is disposed of during the calendar year. Also, if you owned personal property described on the tax statement on January 1st, then you are personally flable for the taxes. IF YOU ARE 65 YEARS OF AGE OLDER OR ARE DISABLED, AND YOU OCCUPY THE PROPERTY DESCRIBED IN THIS DOCUMENT AS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

*Total Tax Due may include Additional Penalty up to 20% incurred on April 1 or July 1 of the year of delinquency [Tax Code Section 33.11] or Additional Late AG Penalty of 10% [Tax Code Section 23.54].



BY:----

This Title Policy includes property for both the Hartley County Farm and the Sherman/Dallam Counties Farm

COMMITMENT FOR TITLE INSURANCE

Issued By

First National Title Insurance Company SCHEDULE A

Effective Date: July 11, 2014, GF. No. T-14-189885-CM

Commitment No.: Not Applicable issued: July 29, 2014

(if applicable)

- 1. The policy or policies to be issued are:
 - (a) OWNER POLICY OF TITLE INSURANCE (Form T-1)

(Not applicable for improved one-to-four family residential real estate)

Policy Amount:

PROPOSED INSURED:

(b) TEXAS RESIDENTIAL OWNER POLICY OF TITLE INSURANCE -

ONE-TO-FOUR FAMILY RESIDENCES (Form T-1R)

Policy Amount:

PROPOSED INSURED:

(c) LOAN POLICY OF TITLE INSURANCE (Form T-2)

Policy Amount:

PROPOSED INSURED:

Proposed Borrower:

(d) TEXAS SHORT FORM RESIDENTIAL LOAN POLICY OF TITLE INSURANCE (Form T-2R)

Policy Amount:

PROPOSED INSURED:

Proposed Borrower:

(e) LOAN TITLE POLICY BINDER ON INTERIM CONSTRUCTION LOAN (Form T-13)

Binder Amount:

PROPOSED INSURED:

Proposed Borrower:

(f) OTHER

Policy Amount:

PROPOSED INSURED:

2. The interest in the land covered by this Commitment is:

Fee Simple

3. Record title to the land on the Effective Date appears to be vested in:

Tract 1 - Proventus II, LLC

Tract 2 - Proventus, LLC

Tract 3 - Proventus, LLC, a Delaware limited liability company

4. Legal description of the land:

Tract 1, Parcel 1:

Section 173, Block 44, H. & T. C. Ry. Co. Survey Hartley and Moore Counties, Texas, described as the East half and a parcel out of the West half, more fully below

A parcel of land out of the West one-half of Section 173, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas, described by metes and bounds as follows:

BEGINNING at a 1-1/2" pipe found at the Northwest corner of Section 173 for the

Northwest corner and point beginning this tract;

THENCE N 89° 54' 24" E. along the North line of Section 173 a distance of 2637.78 feet to a%" rebar set for the Northeast corner this tract from whence a Railroad Spike found at the Northeast corner of Section 173 bears N. 89° 54' 24" E. - 2637.78 feet;

THENCE S. 00° 11' 24" E. a distance of 5279.79 feet to a $\frac{1}{2}$ " rebar set for the Southeast corner this tract;

THENCE S. 89° 54' 24" W. along the South line of Section 173 a distance of 949.16 feet to ½" rebar set for the most southerly Southwest corner this tract;

THENCE N. 00° 11' 24" W. a distance of 100.0 ·feet to a 1/2" rebar for a corner on a curve to the Northwest with a radius of 2700 feet and a central angle of 48° 15' 47";

THENCE along said curve a distance of 2274.34 feet to a 1/2" rebar;

THENCE S. 89° 54' 24" W. a distance of 100.0 feet to a 1/2" rebar set in the West line of Section 173;

THENCE N. 00° 11' 24" W. along said line a distance of 3649.56 feet to the POINT OF BEGINNING, containing 292.47 acres of land, more or less.

SAVE AND EXCEPT TRACT OUT OF NORTHEAST CORNER OF SECTION 173, BLOCK 44, H. & T. C. RY. CO. SURVEY, MOORE COUNTY, TEXAS. A tract of land out of the Northeast corner of Section 173, Block 44, H. & T. C. RY. Co. Survey in Moore County, Texas. Said tract is described by metes and bounds as follows:

BEGINNING at a nail set in the East line of said Section 173 and in centerline of County Line Road for the Northeast corner this tract from whence the Northeast corner of said Section 173 bears N. 00° 11' 24" W.-30.0 feet;

THENCE S. 00° 11' 24" E. along the East line of said Section 173 and along the centerline of said County Line Road a distance of 361.0 feet to a nail set for the Southeast corner this tract;

THENCE S. 89° 54' 24" W. parallel to the North line of said Section 173 a distance of 361.0 feet to ½" iron rod and cap set for the Southwest corner this tract:

THENCE N. 00° 11' 24" W. parallel to the East line of said Section 173 a distance of 361.0 feet to 1/2" iron rod and cap set for the Northwest corner this tract;

THENCE N. 89° 54' 24" E. parallel to the North line of said Section 173 a distance of 361.0 feet to the PLACE OF BEGINNING.

The above described tract contains 2.99 acres of land, more or less, of which 0.33 acres are in the right of way of County Line Road.

SAVE AND EXCEPT TRACT OUT OF SOUTHEAST CQRNER OF SECTION 206, BLOCK 44, H. & T. C. RY. CO. SURVEY, MOORE COUNTY, TEXAS:

A tract of land out of the Southeast corner of Section 206, Block 44, H. & T. C. Ry. Co. Survey in Moore County, Texas. Said tract is described by metes and bounds as follows:

BEGINNING at a nail set in the East line of said Section 206 and in centerline of County Line Road for the Southeast corner this tract from whence the Southeast corner of said Section 206 bears S. 00° 05' 42" E.-10.0 feet;

THENCE S. 89° 54' 24" W. parallel to the South line of said Section 206 a distance of 361.0 feet to 1/2" iron rod and cap set for the Southwest corner this tract;

THENCE N. 00° 05' 42" W. parallel to the East 1ine of said Section 206 a distance of 361.0 feet to ½" iron rod and cap set for the Northwest corner this tract;

THENCE N. 89° 54' 24" E. parallel to the South line of said Section 206 a distance of 361.0 feet to a nail set in the East line of said Section 206 and in the centerline of County Line Road for the Northeast corner this tract;

THENCE S. 00° 05' 42" E. along the East line of said Section 206 and centerline of said County Line Road a distance of 361.0 feet to the PLACE OF BEGINNING.

The above described tract contains 2.99 acres of land, more or less, of which 0.33 acres of land are in the right of Way of said County Line Road.

Tract 1, Parcel 2:

The East half of Section 206, Block 44, H. & T. C. Ry. Co. Survey Hartley and Moore Counties, Texas,

Tract 1, Parcel 3:

Sections 214 and 2151 Block 44, H. & T. C. Ry. Co. Survey, Hartley and Moore Counties, Texas.

Tract 1, Parcel 4:

Sections 82 and 45, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas.

Tract 1, Parcel 5:

The South half of Section 87, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas.

Tract 1. Parcel 6:

10 acres out of the Southeast corner of Section 250, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas, fully described below:

A parcel of land out of Survey 250, Block 44, H. & T. c. Railroad Company Survey, Harley County, Texas, described as follows:

BEGINNING at a 1/2" rebar set for the Southeast corner of Survey 250 and the Southeast corner this tract from whence the Northeast corner Survey 250 bears N 00° 27' 52" W. a distance of 5273.22' marked by a 2" pipe found in the North R.O.W. line of U.S. Highway 87, offset N. 00° 27' 52" W. a distance of 50.0', and a 1" pipe found at the Northeast corner of Survey 208 bears S. 00° 27' 52" E. a distance of 5273.23'.

THENCE S. 89° 32' 08" W. along the South line of Survey 250 a distance of 660.0 to a 1/2" rebar set for the Southwest corner this tract;

THENCE N. 00° 27' 52" W. a distance of 660.0' to a 1/2" rebar set for the Northwest corner

this tract;

THENCE S. 89° 32' 08" E. a distance of 660.0' to a 1/2" rebar set for the Northeast corner this tract;

THENCE S. 00° 27' 52" E. a distance of 660.0' to the point of beginning, containing 10.0 acres of land, more or less.

Tract 1, Parcel 7:

The West one-half of Section 206, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas.

Tract 2:

All Section No. 227, Block No. 1-T, T. & N. O. Ry. Co. Survey lying North & West of the St. Louis-South Western Railway Company Northwest Right of Way Line in Dallam and Sherman Counties, State of Texas.

Tract 3, Parcel 1:

The North one-half of Section 228, lying North of the railroad right of way and Highway 54, Block 1-T, T&NO Ry. Co. Survey, Certificate No. 30-159, Abstract No. 1049, Sherman County, Texas,

Tract 3, Parcel 2:

Section 230, Block 1-T, T&NO Ry. Co. Survey, Certificate No. 30/160, Abstract No. 1048, Sherman County, Texas.

Tract 3, Parcel 3:

The East One-Half of Section 285, Block 1-T, T&NO Ry Co Survey, Certificate No. 30/188, Abstract No. 321, Sherman County, Texas.

Tract 3, Parcel 4:

Easement Tract: The South 30 feet of Section 284, Block 1-T, T&NO RY CO Survey, Sherman County, Texas.

Tract 3, Parcel 5:

The Sherman County portion of Section No. 227, Block No. 1-T, T&NO RR Company Survey lying North & West of the St. Louis-South-Western Railway Company Northwest Right of Way line Sherman County, State of Texas.

Order No. T-14-189885-CM

COMMITMENT FOR TITLE INSURANCE

Issued By

First National Title Insurance Company

SCHEDULE B

EXCEPTIONS FROM COVERAGE

In addition to the Exclusions and Conditions and Stipulations, your Policy will not cover loss, costs, attorneys' fees, and expenses resulting from:

1. The following restrictive covenants of record itemized below (We must either insert specific recording data or delete this exception):

Item No. 1, Schedule B, has been deleted in its entirety.

- 2. Any discrepancies, conflicts, or shortages in area or boundary lines, or any encroachments or protrusions, or any overlapping of improvements.
- 3. Homestead or community property or survivorship rights, if any, of any spouse of any insured. (Applies to the Owner Policy only).
- Any titles or rights asserted by anyone, including, but not limited to, persons, the public, corporations, governments or other entities,
 - a. to tidelands, or lands comprising the shores or beds of navigable or perennial rivers and streams, lakes, bays, gulfs or oceans, or
 - b. to lands beyond the line of harbor or bulkhead lines as established or changed by any government, or
 - c. to filled-in lands, or artificial islands, or
 - d. to statutory water rights, including riparian rights, or
 - e. to the area extending from the line of mean low tide to the line of vegetation, or the rights of access to that area or easement along and across that area.

(Applies to the Owner Policy only.)

- 5. Standby fees, taxes and assessments by any taxing authority for the year **2014**, and subsequent years; and subsequent taxes and assessments by any taxing authority for prior years due to change in land usage or ownership, but not those taxes or assessments for prior years because of an exemption granted to a previous owner of the property under Section 11.13, *Texas Tax Code*, or because of improvements not assessed for a previous tax year. (If Texas Short Form Residential Loan Policy (T-2R) is issued, that policy will substitute "which become due and payable subsequent to Date of Policy" in lieu of "for the year **2014**, and subsequent years.")
- 6. The terms and conditions of the documents creating your interest in the land.
- 7. Materials furnished or labor performed in connection with planned construction before signing and delivering the lien document described in Schedule A, if the land is part of the homestead of the owner. (Applies to the Loan Title Policy Binder on Interim Construction Loan only, and may be deleted if satisfactory evidence is furnished to us before a binder is issued.)

- 8. Liens and leases that affect the title to the land, but that are subordinate to the lien of the insured mortgage. (Applies to Loan Policy (T-2) only.)
- 9. The Exceptions from Coverage and Express Insurance in Schedule B of the Texas Short Form Residential Loan Policy (T-2R). (Applies to Texas Short Form Residential Loan Policy (T-2R) only. Separate exceptions 1 through 8 of this Schedule B do not apply to the Texas Short Form Residential Loan Policy (T-2R).
- 10. The following matters and all terms of the documents creating or offering evidence of the matters (We must insert matters or delete this exception.):
 - a. All leases, grants, exceptions or reservations of coal, lignite, oil, gas and other minerals, together with all rights, privileges and immunities relating thereto, appearing in the Public Records whether listed in Schedule B or not. There may be leases, grants, exceptions or reservations of mineral interest that are not listed.
 - b. All visible and apparent easements or uses and all underground easements or uses, the existence of which may arise by unrecorded grant or by use.
 - c. Rights of parties in possession.
 - d. Rights of tenants, as tenants only, under unrecorded leases or rental agreements.
 - e. Fence off Northeast corner of Section creating a shortage in area, as shown on survey dated May 5, 2008, by Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, RPLS-2241. (Tract 1)
 - f. Power poles and line along the East line of Section 215, Section 206 and Section 173, as shown on survey dated May 5, 2008, by Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, RPLS- 2241. (Tract 1)
 - g. Fence off the West line of Section 45 and Section 82, the North line of Section 87, all creating shortages in area, as shown on survey dated May 12, 2008, by Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, RPLS-2241. (Tract 1)
 - h. Reservation of one half of all the oil, gas and other minerals contained in deed from Dan Younger to Clark Farms dated March 30, 1995, recorded in Volume 29, Page 604, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
 - i. One Half minerals and/or royalty interest, the royalties, bonuses, rentals and all other rights in connection with said mineral and/or royalty rights, bonuses and rentals, described in instrument from P. F. Younger to James W. Witherspoon, dated July 15, 1964, recorded in Volume 119, Page 183, Deed Records of Hartley County, Texas. (Tract 1, Parcel 1)
 - j. Easement held by American Telephone & Telegraph Company, dated April 27, 1927, recorded in Volume 57, Page 40, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
 - k. Easement held by Ford American, Bacon & Davis, Inc., dated August 15, 1927,

- recorded in Volume 57, Page 78, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- I. Easement held by Robert F. Wiseman, dated June 12, 1934, recorded in Volume 63, Page 385, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- m. Pipeline easement held by Phillips Petroleum Company, dated February 15, 1954, recorded in Volume 90, Page 230, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- n. Easement line held by Pioneer Natural Gas Company, dated October 2, 1964, recorded in Volume 106, Page 246, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- o. Easement for Public Road along South line of said tract, which is visible on the ground but not of record. (Tract 1,Parcel 1)
- p. In that certain water deed dated January 17, 1977, and recorded in Volume 126, Page 703, Deed Records of Hartley County, Texas, an easement was granted to the City of Dumas by P. F. Younger and wife, Pauline Younger. (Tract 1, Parcel 1)
- q. Right-of-way easement held by West Emerald Pipe Line Corp., dated August 28, 1957, recorded in Volume 97, Page 641, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- r. Easement held by Wiseman Farms, Inc., dated May 15, 1989, recorded in Volume 8, Page 824, Official Public Records, Hartley County, Texas. (Tract 1, Parcel 1)
- s. Easement held by City of Dumas, dated July 21, 1978, recorded in Volume 129, Page 39, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- t. Easement held by City of Dumas, dated July 21, 1978, recorded in Volume 129, Page 42, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- u. Right-of-way easement held by Rita Blanca Electric Cooperative, Inc., dated May 30, 1979, recorded in Volume 131, Page 799, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- v. Easement held by Wiseman Farms, Inc., dated April 20, 1989, recorded in Volume 8, Page 741, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- w. Easement held by West Texas Gas, Inc., dated September 18, 1990, recorded in Volume 11, Page 871, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- x. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 709, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 1)
- y. Reservation of the oil, gas and other minerals contained in deed from P. F. Younger, et ux, to L. P. Pickering, dated April 11, 1964, recorded in Volume 105, Page 481, Deed Records, Hartley County, Texas. (Tract 1, Parcel 2)
- z. Oil and gas lease to Malouf Abraham, dated September 29, 1969, recorded in Volume 115, Page 257, Deed Records, Hartley County, Texas. (Tract 1, Parcel 2)
- aa. Right-of-way easement held by D & D Farms, dated November 15, 2004, recorded

- in Volume 83, Page 553, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 2)
- bb. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 709, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 2)
- cc. Reservation of undivided 1/3 interest in the oil, gas and other minerals contained in deed from P. F. Younger to George Burnett, et al, dated February 4, 1941, recorded in Volume 67, Page 318, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- dd. Reservation of undivided 1/3 interest each in the oil, gas and other minerals contained in deed from George Burnett and James W. Witherspoon to P. F. Younger, dated January 12, 1948, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- ee. Reservation of the oil, gas and other minerals contained in deed from Clark Farms to Brent Clark, et al, dated March 31, 1995, recorded in Volume 29, Page 606, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 3)
- ff. Reservation of all that portion owned by grantor of any oil, gas and other minerals contained in deed from Howard David Burnett, to Brent Clark, et ux, dated February 23, 2007, recorded in Volume 99, Page 194, Official Real Property Records of Hartley County, Texas. (Tract 1, Parcel 3)
- gg. Royalty deed from J. D. Walker, et ux, to Royalty Pooling Co., conveying an undivided 3/4 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 146, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- hh. Royalty deed from J. D. Walker, et ux, to G. T. Blankenship, conveying an undivided 1/4 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 147, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
 - ii. Royalty deed from G. T. Blankenship to Royalty Pooling Co., conveying an undivided 1/8 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 417, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- jj. Reservation of the oil, gas and other minerals under NE/4 Section 214, contained in deed from Federal Farm Mortgage Corporation to P. F. Younger, recorded in Volume 66, Page 388, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- kk. Mineral deed from G. T. Blankenship to Farmers Mutual Royalty Syndicate, Inc. conveying an undivided 1/8 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 72, Page 585, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- II. Mineral reservation of the oil, gas and other minerals in the NE/4 of Section 214, contained in deed from H. J. Farwell, to James W. Witherspoon, P. F. Younger, and George Burnett, recorded in Volume 73, Page 637, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- mm. Mineral deed from H. J. Farwell to Tom Collins conveying an undivided 3/4

Continuation of Schedule B Order No. T-14-189885-CM

interest in all of the oil, gas, coal and other mineral in the NE/4 of Section 214, recorded in Volume 74, Page 181, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)

- nn. Quitclaim deed from Federal Farm Mortgage Corporation to George B. Burnett conveying an undivided 1/32 interest in all of the oil, gas, coal and other minerals in the S/2 of Section 214, recorded in Volume 85, Page 263, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- oo. Right-of-way agreement for pipeline easement running between South section line of Section 214 and North section line of Section 215, held by Emerald Gas Company, recorded in Volume 37, Page 826, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- pp. Mineral reservation of the oil, gas and other minerals contained in deed to George Burnett as to Section 214 and the North one-half and Southwest quarter of Section 215, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- qq. Oil and gas lease on S/2 of Section 214, to P. A. Lyon, Jr., recorded in Volume 128, Pages 698, 758, and 838, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- rr. Right-of-way agreement for pipeline easement running in the Southeast quarter of Section 215, held by Emerald Gas Company, recorded in Volume 37, Page 840, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- ss. Quit Claim Mineral Deed by and between G. T. Blankenship and Elizabeth Warren Blankenship, Grantors and Blankenship Mineral Properties, LLC, Grantee dated December 16, 2009, recorded in Volume 120, Page 395, Official Real Property Records, Hartley County, Texas.
- tt. Reservation by The Prudential Insurance Company of America of an undivided one-half of Grantor's interest in all of the oil, gas and mineral rights, reserved in that warranty deed dated April 25, 1986, in Volume 142, Page 588, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)
- uu. Reservation by Jane R. Bacon, et al, of all of the oil, gas and other minerals in, on and under and that may be produced from such property, reserved in that warranty deed which is undated, but filed of Record on April 5, 1967, in Volume 109, Page 451, Deed Records, Hartley County, Texas. Title Agent's Note ... Numerous Mineral Deeds distributing the above-described mineral interest have been filed in public records of Hartley County, Texas. (Tract 1, Parcel 4)
- vv. Right-of-way easement to Phillips Petroleum Company dated August 7, 1944, recorded in Volume 73, Page 462, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)
- ww. Right-of-way easement to Phillips Petroleum Company dated August 3, 1944, recorded in Volume 73, Page 463, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)
- xx. Right-of-way easement to Phillips Petroleum Company dated August 7, 1944, recorded in Volume 73, Page 477, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)

Continuation of Schedule B Order No. T-14-189885-CM

yy. Right-of-way easement to Phillips Petroleum Company dated August 2, 1944, recorded in Volume 73, Page 483, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)

- Oil, Gas and Mineral Lease to Pantera Energy, executed and filed in multiple counterparts, regarding Section 45, recorded in Volume 90, Page 847, Volume 90, Page 853, Volume 91, Page 289, Volume 91, Page 322, Official Real Property Records, Hartley County, Texas. Assignment of Oil and Gas Leases and Bill of Sale recorded in Volume 93, Page 100, Official Real Property Records, Hartley County, Texas. Conveyance of Oil & Gas Interest recorded in Volume 96, Page 737, Official Real Property Records, Hartley County, Texas. Assignment of Overriding Royalty Interests recorded in Volume 103, Page 690, Volume 103, Page 724, Volume 103, Page 751, Volume 103, Page 778, Official Real Property Records, Hartley County, Texas. Assignment and Bill of Sale recorded in Volume 105, Page 314, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- aaa. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 705, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4 and Parcel 5)
- bbb. Oil, Gas and M in era I Lease to Pantera Energy, executed and filed in multiple counterparts, regarding Section 82, recorded in Volume 90, Page 841; Volume 90, Page 866; Volume 91, Page 300; Volume 91, Page 328; Volume 91, Page 825, Official Real Property Records, Hartley County, Texas. Assignment of Oil and Gas Leases and Bill of Sale recorded in Volume 93, Page 108, Official Real Property Records, Hartley County, Texas. Assignment of overriding royalty interests recorded in Volume 94, Page 211, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- ccc. Assignment of Oil and Gas Leases dated August 8, 2006 P-E Partnership assigning to j . Ralph Ellis, Jr. and S. D. H. Production Company, Ltd ., recorded in Volume 94, Page 723, Official Real Property Records, Hartley County, Texas.
- ddd. Mineral Deed dated January 9, 2010 from Norma L. and Paul A. Roys to Paul A. Roys and Mark A. Roys, Co-Trustees of the Paul and Norma Roys Trust, recorded in Volume 119, 858, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- eee. Reservation of minerals in that deed from Wayne Clark, et al, dated August 23, 1977, recorded in Volume 127, Page 428, Deed Records, Hartley County, Texas. (Tract 1, Parcel 5)
- fff. Easement dated August 14, 1930, to West Texas Utilities, recorded in Volume 59, Page 537, Deed Records, Hartley County, Texas. (Tract 1, Parcel 5)
- ggg. Trust Deed dated May 7, 1992, from Marguerite A. Johnson, et alto the Marguerite A. Johnson Trust purporting to convey all of grantor's interest in and to the property, recorded in Volume 17, Page 322, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
- hhh. Contract Containing Lease, Easement, and Other Related Provision dated March 22, 1988, recorded in Volume 6, Page 486 and Volume 45, Page 163, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
 - iii. Deed to Irrigation Well and Easement dated April 21, 2003, to Wayne Clark, et al,

- recorded in Volume 73, Page 767, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
- jjj. Deed to Irrigations Well, Common Gas Lines and Easements dated April 21, 2003 to Wayne Clark, et al, recorded in Volume 73, Page 770, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
- kkk. Deed and Easement dated April 21, 2003 to Wayne Clark, et al, recorded in Volume 73, Page 774, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
 - III. Easement to Southwestern Public Service Company dated October 21, 1968, recorded in Volume 112, Page 457, Deed Records, Hartley County, Texas. (Tract 1, Parcel 5)
- mmm. In that Warranty Deed dated January 13, 1948, executed by P. F. Younger, et al, to George Burnett, a reservation of an undivided 1/3 interest to oil and gas rights was reserved to P. F. Younger, George Burnett and to James W. Witherspoon, respectfully, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas. (Tract 1, Parcel 6)
 - nnn. In that Warranty Deed dated March 21, 2007, executed by Howard David Burnett, to Brent Clark, a reservation of all the oil, gas and other minerals was reserved to Howard David Burnett, recorded in Volume 99, Page 738, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 6)
 - ooo. Easement of ingress and egress at all times for the purpose of exploration, development and removal of minerals, reserved in that Warranty Deed dated March 21, 2007, executed by Howard David Burnett, to Brent Clark, recorded in Volume 99, Page 738, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 6)
 - ppp. Easement to Robert F. Wiseman for ingress and egress regarding the West part of Section 206, affecting a 30-feet tract from the Northwest corner to the Southwest corner of Section 173, recorded in Volume 63, Page 385, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - qqq. Mineral Deed to Tom Collins recorded in Volume 73, Page 369, Deed Records, Hartley County, Texas and re-filed for corrections in Volume 73, Page 497, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - rrr. Mineral Deed to W. C. Collins recorded in Volume 73, Page 517, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - sss. Mineral Deed to H. E. Brady recorded in Volume 73, Page 525, Deed Records, Hartley County, Texas. Conveyance of interest held by H. E. Brady to C. C. Hildenbrand recorded in Volume 91, Page 69, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - ttt. Mineral Deed to H. E. Schwartz and B. L. Hoover recorded in Volume 74, Page 175, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - uuu. Mineral Deed to W. C. Collins, Jr. recorded in Volume 90, Page 303, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - vvv. Assignment of rights regarding water tap on the water line located in the West

Continuation of Schedule B Order No. T-14-189885-CM

one-ha If of Section 206 to Berkley Stringer and wife, Charlotte Stringer, recorded in Volume 38, Page 476, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)

- www. Easement from Brent Clark, Ltd. to D & D Farms for ingress and egress to South one-half of Section 206, affecting the North 30 feet of the East one-half of Section 206, recorded in Volume 83, Page 553, Official Public Records, Hartley County, Texas. (Tract 1, Parcel 7)
- Easement Agreement from Brent Clark, Ltd. and D & D Farms, a Partnership to 3 F Farms, a Corporation, over and across the North 50 feet of Section 173 and the South 50 feet of the West one-half of Section 206, dated June 27, 2008 and recorded in Volume 109, Page 166, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)
- yyy. Easement dated August 7, 1948, to State of Texas, recorded at Volume 78, Page 508, Deed Records, Hartley County, Texas. (Tract 1, Parcel 5)
- zzz. Deed to Irrigation Well Common Gas Lines and Easements dated April 21, 2003, to Wayne Clark, et al, recorded at Volume 73, Page 774, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
- aaaa. Declaration of Pooled Groundwater dated April 13, 2012 recorded in Volume 136, Page 243, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 3)
- bbbb. Declaration of Pooled Groundwater dated April 13, 2012 recorded in Volume 136, Page 246, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 1, 2 and 3)
- cccc. Declaration of Pooled Groundwater dated December 14, 2012 recorded in Volume 144, Page 58, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4, 5)
- dddd. Declaration of Address Change Mitchell Royalty, a Limited Partnership to the Public dated April 26, 2013 recorded in Volume 146, Page 872, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- eeee. Mineral Deed from Norma L. And Paul A. Roys Individually and as joint tenants with right of Survivorship to Paul A. Roys and Mark A. Roys Co-Trustees of the Paul and Norma Roys Trust dated May 17, 2006 dated January 9, 2010 recorded in Volume 119, Page 858, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
 - ffff. Mineral Deed from Edward B. And Betsy L. Burger to Pantera Energy Company dated March 2, 2011 recorded in Volume 126, Page 898, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- gggg. Mineral Deed from Pantera Energy Company to Leverich Oil & Gas, Ltd, Curtis Companies, LLC, Mark Dibble Production Company, Ltd., S.D. H. Production Company, Ltd. dated March 9, 2011 recorded in Volume 126, Page 902, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- hhhh. Mineral Deed from Ashley Eizabeth Baxter in her capacity as Independent Administrator with Will Annexed of the Estate of her father, Kelly Hollis Baxter, Deceased, and in her individual capacity as a beneficiary of the Estate of Kelly

Continuation of Schedule B Order No. T-14-189885-CM

Hollis Baxter, Deceased; et alto ABH Baxter dated November 1, 2012 recorded in Volume 143, Page 211, Official Real Property Records, Hartley, Texas. (Tract 1, Parcel 4)

- iiii. Mineral Deed from Mark Dibble Production Company, LTD to Pandun Oil, Ltd . dated February 24, 2012 recorded in Volume 134, Page 495, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- jjjj. Assignment and Bill of Sale by Mark Dibblle Production Company, LTD to Pandun Oil, LTD. dated February 1, 2012 recorded in Volume 134, Page 498, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- kkkk. Mineral Distribution Deed (Hartley County, Texas) dated December 31, 2012 from Wendell L. Davies, Independent Executor of the Estate of Katharine E. Brady Davis, Deceased to Amarillo Area Foundation, Inc., a Texas corporation recorded in Volume 144, Page 458, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - IIII. Mineral Deed dated July 1, 2013 from Edward Lee Douglass, as Trustee of The Edward Lee Douglass Revocable Trust, dated November 2, 2007 recorded in Volume 149, Page 309, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)
- mmmm. Mineral Deed and Conveyance of Royalty Interests dated November 1, 2013 recorded in Instrument Number 104053, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - nnnn. Mineral Deed from ABH Baxter LP to Baxsto, LLC, dated January 1, 2014 recorded in Instrument Number 104729, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
 - oooo. Mineral Deed from ABH Baxter LP, to A. Blair Baxter, LLC and Kelly Hollis Baxter 2014, LLC dated April 1, 2014 recorded in Instrument Number 104730, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
 - pppp. Mineral Deed from Betty Hunt Winter to Dennis Brown and Sandra Brown dated January 15, 2014 recorded in Instrument Number 104347, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
 - qqqq. Rules and regulations of the North Plains Ground Water Conservation District No.2 (Tract 1)
 - rrrr. Reservation of an undivided one-half interest owned by Grantor in the oil, gas and other minerals contained in deed from Jay Willard, et ux, to Proventus, LLC, dated November 11, 2008, recorded in Volume 131, Page 552, Official Public Records. Dallam County, Texas. (Tract 2)
 - ssss. Reservation of one-half of the oil, gas and other minerals by E. Don Walls, et al, dated April 19, 2006, recorded in Volume 108, Page 132, Official Public Records. Dallam County, Texas. (Tract 2)
 - tttt. Reservation of an interest in the oil, gas and other minerals contained in deed from Mark M. Charles to Miles Edward Baldwin, dated April 4, 1974, recorded in Volume 189, Page 255, Deed Records, Dallam County, Texas. (Tract 2)
 - uuuu. Reservation of one-half interest of the oil, gas and other minerals contained in

deed from J R Pendleton, et al, to Mark M Charles, dated April 11, 1964, recorded	t
in Volume 159, Page 37, Deed Records, Dallam County, Texas. (Tract 2)	

- vvvv. Reservation of one-half interest of the oil, gas and other minerals contained in deed from Blanche F. Diehl, et al, to J R Pendleton, et al, dated February 15. 1963, recorded in Volume 157, Page 340, Deed Records, Dallam County, Texas. (Tract 2)
- wwww. Electric line easement executed by Dallam County, Texas to Don Walls dated May 10, 1995, recorded in Volume 26, Page 591, Real Property Records, Dallam County, Texas. (Tract 2)
 - xxxx. Oil and gas lease to Elbert Kesler, dated December 12, 1979, recorded in Volume 220, Page 473, Deed Records, Dallam County, Texas. (Tract 2)
 - yyyy. Oil and gas lease to Greatmore Royalty Corporation, dated May 9, 1939, recorded in Vol. 51, Page 330, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
 - ZZZZ. Oil and gas lease to B. E. Walker, dated October 25, 1939, recorded in Vol. 52, Page 180, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- aaaaa. Oil and gas lease to Phillips Petroleum Company, dated January 29, 1944, recorded in Vol. 62, Page 358, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- bbbbb. Oil and gas lease to The Pickens Company, dated May 25, 1983, recorded in Vol. 160, Page 496, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- cccc. Gas Royalty agreement with Phillips Petroleum Company, dated April 18, 1947, recorded in Vol. 73, Page 323, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- ddddd. Exploration option agreement and seismic permit to Jim F Reid, dated April 7, 1994, recorded in Vol. 207, Page 482, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 1)
- eeeee. Right of way easement held by West Texas Utilities Company, dated May 22, 1930, recorded in Vol. 40, Page 565, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
 - fffff. Right of way easement held by State of Texas, dated October 28, 1938, recorded in Vol. 51, Page 423, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- ggggg. Right of way easement held by Phillips Petroleum Company, dated August 2, 1946, recorded in Vol. 70, Page 104, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- hhhhh. Right of way grant held by Phillips Petroleum Company, dated June 18, 1947, recorded in Vol. 73, Page 330, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
 - iiii. Right of way easement held by Sherman County, Texas, dated November 23, 1964, recorded in Vol. 113, Page 485, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)

jjjjj.	Right of way easement held by North Texas Gas Company, Inc., dated March 19,
	1993, recorded in Vol. 196, Page 562, Official Public Records of Real Property,
	Sherman County, Texas. (Tract 3, Parcel 1)

- kkkk. Right of way easement held by Diamond Shamrock Pipeline Company, dated February 7, 1993, recorded in Vol. 197, Page 568, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
 - IIIII. The reservation of an undivided 3/4 interest in all oil, gas, and other minerals contained in a deed from Helen D. Ulman, et vir, Fred Ulman, to W.E. Cummings, dated December 20, 1951, recorded in Vol. 87, Page 142, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 2)
- mmmmm. The reservation of an undivided 1/2 interest of all oil, gas, and other minerals contained in a deed from W.E. Cummings, et ux to Stanley K. Macias, et ux, dated June 17, 1986, recorded in Vol. 168, page 531, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 2)
 - nnnnn. Oil and gas lease dated January 7, 1948, to Magnolia Petroleum Company, recorded in Vol. 76, Page 265, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
 - ooooo. Oil and gas lease dated December 17, 1979, to Irex Corporation, recorded in Vol. 151, Page 242, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
 - ppppp. A right of way easement dated January 30, 1952 to the County of Sherman, State of Texas, recorded in Vol. 87, Page 231, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
 - qqqqq. An easement dated March 9, 1954, to A.E. Pronger. Jr., recorded in Vol. 91, Page 627, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
 - rrrrr. The condemnation of a 60' wide strip for a helium pipeline obtained in a judgment dated March 15, 1962, recorded in Vol. 107, Page 360, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
 - sssss. A right of way easement dated April 10, 1964, to Western Gas Service Company, recorded in Vol. 112, Page 485, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
 - ttttt. A right of way easement dated June 1, 1962, to Western Gas Service Company, recorded in Vol. 113, Page 263, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
 - uuuuu. A right of way easement dated July 10, 1967, to Western Gas Service Company, recorded in Vol. 120, page 307, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
 - vvvvv. A right of way easement dated November 3, 1976, to Rita Blanca Electric Cooperative. Inc., recorded in Vol. 143, Page 517, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2)
- wwwww. A pipeline easement dated February 28, 1993, to North Texas Gas Co., Inc., recorded in Vol. 196, Page 554, Official Public Records of Real Property, Sherman

Continuation of Schedule B Order No. T-14-189885-CM

County, Texas. (Tract 3, Parcel 2)

- xxxxx. Exploration option agreement and seismic permit to Jim F. Reid, dated July 11, 1994, recorded in Vol. 207, Page 313, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 2)
- yyyyy. Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in Vol. 207, Page 343, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 2)
- zzzzz. Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in Vol. 207, Page 359, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 2)
- aaaaaa. Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in Vol. 207, Page 606, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 2)
- bbbbbb. Reservation of the oil, gas and other minerals contained in deed from Roy Johnson, to J R Pendleton, dated September 25, 1944, recorded in Vol. 62, Page 604, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
- ccccc. Reservation of the oil, gas and other minerals contained in deed from J P
 Maxwell, to J R Pendleton, dated August 16, 1944, recorded in Vol. 62, Page 605,
 Deed Records, Sherman County, Texas. Title to said interest not checked
 subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
- dddddd. Reservation of the oil, gas and other minerals contained in deed from The Sanatarium of Paris, et al, to J R Pendleton, dated October 9, 1944, recorded in Vol. 63, Page 111, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
- Reservation of the oil, gas and other minerals contained in deed from Guaranty Trust Company Executor & Trustee, to J R Pendleton, dated September 29, 1944, recorded in Vol. 63, Page 118, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
 - ffffff. Reservation of the oil, gas and other minerals contained in deed from Thomas I Welch et ux, to R-Way Farms, dated April 24, 2002, recorded in Vol. 243, Page 746, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
- gggggg. Reservation of the oil, gas and other minerals contained in deed from R-Way Farms to Proventus, LLC, dated November 26, 2007, recorded in Vol. 276, Page 818, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 1, 2, 3)
- hhhhhh. Oil and gas lease to Shamrock Oil & Gas Corp., dated January 20, 1948, recorded in Vol. 77, Page 403, Deed Records, Sherman County, Texas. (Tract 3, Parcel 3)
 - iiiiii. Right of way easement held by Glen Heiskell, dated September 12, 1966, recorded in Vol. 117, Page 457, Deed Records, Sherman County, Texas. (Tract 3, Parcel 3)

Schedule B, Page 12

Continuation of Schedule B Order No. T-14-189885-CM

JJJJJJ.	Right of way easement held by Glen Heiskell, dated September 12, 1966, recorded in Vol. 117, Page 459, Deed Records, Sherman County, Texas. (Tract 3, Parcel 3)
kkkkkk.	Reservation of the oil, gas and other minerals contained in deed from Kay Willard et ux, to Proventus, LLC, dated November 11, 2008, recorded in Vol. 283, Page 293, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 5)
IIIIII.	Reservation of the oil, gas and other minerals by E. Don Walls et al, dated April 19, 2006, recorded in Vol. 265, Page 755, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 5)
mmmmmm.	Reservation of an undivided 31/32 interest in all the oil, gas and other minerals contained in deed from Mark M Charles, to Miles Edward Baldwin, dated April 4, 1974, recorded in Vol. 135, Page 792, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 5)
nnnnnn.	Reservation of interest the oil, gas and other minerals contained in deed from J R Pendleton et al to Mark M Charles, dated February 15, 1963, recorded in Vol. 110, Page 333, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 5)
000000.	Oil and gas lease to Elbert Kesler, dated December 12, 1979, recorded in Vol. 152, Page 253, Deed Records, Sherman County, Texas. (Tract 3, Parcel 5)
рррррр.	Oil and gas lease to W L Pendleton, dated May 17, 1989, recorded in Vol. 182, Page 624, Deed Records, Sherman County, Texas. (Tract 3, Parcel 5)
qqqqqq.	Oil and gas lease to W L Pendleton, dated May 17, 1989, recorded in Vol. 182, Page 741, Deed Records, Sherman County, Texas. (Tract 3, Parcel 5)
rrrrr.	Gas Line across the north end of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
sssss.	Sumersible Wells across the north end of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
ttttt.	Power pole and well as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
uuuuuu.	Roadway as shown on north side of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
vvvvv.	Any portion of the property herein described which falls within the boundaries of any existing road or roadway, as shown on that survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
wwwww.	Visible and apparent easements on or across the property herein described, the existence of which does not appear of record as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)

The oil, gas and mineral reservations set out herein have not been checked

Schedule B, Page 13

XXXXXX.

Continuation of Schedule B Order No. T-14-189885-CM

subsequent to the date of such reservations. Title to the property is subject to all other reservations and conveyances of oil, gas or minerals. This policy does not insure oil, gas and minerals.

yyyyyy. The ownership of easements set out herein have not been checked sub sequent to the date of such conveyance.

zzzzzz. Visible and apparent easements on or across the property herein described, the existence of which does not appear of record.

aaaaaaaa. Any portion of the property herein described which falls within the boundaries of any existing road or roadway.

bbbbbbb. Rules and regulations of the North Plains Ground Water Conservation District No. 2.

cccccc. Rules and regulations of the applicable Wind Erosion Conservation District.

ddddddd. Rights of tenants, as tenants only, under unrecorded leases and rental agreements, without right or option to purchase.

eeeeeee. All leases, grants, exceptions or reservations of coal, lignite, oil, gas and other minerals, together with all rights, privileges, and immunities relating thereto, appearing in the Public Records whether listed in Schedule 8 or not. There may be leases, grants, exceptions or reservations as provided in Procedural Rule P-50.1.

ffffff. The ownership of easements set out herein have not been checked subsequent to the date of such conveyance.

Schedule B, Page 14

Order No. T-14-189885-CM

COMMITMENT FOR TITLE INSURANCE

Issued By

First National Title Insurance Company

SCHEDULE C

Your Policy will not cover loss, costs, attorneys' fees, and expenses resulting from the following requirements that will appear as Exceptions in Schedule B of the Policy, unless you dispose of these matters to our satisfaction, before the date the Policy is issued:

- Documents creating your title or interest must be approved by us and must be signed, notarized and filed for record.
- 2. Satisfactory evidence must be provided that:
 - a. no person occupying the land claims any interest in that land against the persons named in paragraph 3 of Schedule A,
 - b. all standby fees, taxes, assessments and charges against the property have been paid,
 - c. all improvements or repairs to the property are completed and accepted by the owner, and that all contractors, subcontractors, laborers and suppliers have been fully paid, and that no mechanic's, laborer's or materialmen's liens have attached to the property,
 - d. there is legal right of access to and from the land,
 - e. (on a Loan Policy only) restrictions have not been and will not be violated that affect the validity and priority of the insured mortgage.
- 3. You must pay the seller or borrower the agreed amount for your property or interest.
- 4. Any defect, lien or other matter that may affect title to the land or interest insured, that arises or is filed after the effective date of this Commitment.
- 5. Deed of Trust, Assignment of leases and Rents, Security Agreement and Fixture Filing dated March 8, 2011, executed by Proventus II, LLC, a Delaware limited liability company to Peter S. Graf, Trustee, securing the payment of one note therewith payable to filed of record in the office of the County Clerk of Hartley County, Texas March 16, 2011, recorded in Volume 127, Page 120, Official Real Property Records of Hartley County, Texas. (Tract 1)
- 6. Financing Statement executed by WTG Transmission Company., a Texas corporation, as debtor and Bank of Oklahoma, N. A., as secured party, filed of record in the office of the County Clerk of Hartley County', Texas September 6, 2011, recorded in Volume 130, Page 760, Official Real Property Records of Hartley County, Texas. (Tract 1)
- 7. Financing Statement executed by WTG Transmission Company., a Texas corporation as debtor and Bank of Oklahoma, as secured party, filed of record in the office of the County Clerk of Hartley County, Texas September 6, 2011, recorded in Volume 130, Page 775, Official Real Property Records of Hartley County, Texas. (Tract 1)
- 8. Deed of Trust, Security Agreement, Assignment of Production and Financing Statement (Oil and Gas), executed by Pandun Oil, LTD., a Texas limited partnership to J. Gregg

Jordan, Trustee, securing the payment of one note therewith payable to

filed of record in the office of the County Clerk of Hartley County, Texas July 26, 2012, recorded in Volume 139, Page 105, Official Real Property Records of Hartley County, Texas. Said Deed of Trust, Security Agreement, Assignment or Production and Financing Statement dated September 15, 2013 Modified and Ammended, recorded in Instrument #104061, Official Real Property Records of Hartley County, Texas. (Tract 1)

- 9. 2013 taxes are due and payable October 1, 2013, any and all taxes due are required to be collected and paid at closing. (Tract 1)
- 10. DEED OF TRUST dated March 8, 2011, executed by Proventus LLC, a Delaware Limited Liability Company, to Peter S. Graf, Trustee, securing the payment of one note of even date therewith in the amount of

 recorded under Clerk File No. 163818 in Volume 147, Page 1, Official Public Records. Dallam County, Texas. (Tract 2)
- 11. Should the closing take place at any office other than Dalhart Abstract Company, LP and the owner/lender requires taxes paid to 2014 in the Owner/Loan Policy, evidence must be provided to title agent showing taxes were pa1d at closing. (Tract 2)
- 12. Important tax and escrow information: Dallam County has TWO taxing authorities. Please check all tax certificates and collect all taxes at closing. (Tract 2)
- 13. Title Requirements: Company requires documentation showing that Proventus, LLC, is in good standing with the State of Texas, as well as documentation naming the person(s) authorized to execute closing documents on behalf of such company. (Tract 2)
- 14. Deed of Trust dated March 8, 2011, from Proventus, L.L.C., to Peter S. Graf, Trustee, securing the payment of one note in the amount of recorded in Vol. 295, Pg. 581, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcels 1 4)
- 15. Deed of Trust dated March 8, 2011, from Proventus, L.L.C., to Peter S. Graf, Trustee, securing the payment of one note in the amount of

 recorded in Vol. 295, Pg. 614
 Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 5)
- 16. The new Deed of Trust should recite that it renews or refinances the prior valid lien and should contain the following (or similar) "bad debt" language: "If any portion of the note cannot be lawfully secured by this deed of trust, payments shall be applied first to discharge that portion." (Tract 3)
- 17. The company requires a satisfactory copy of the "Articles of Organization," the Operating Agreement or Regulations of Proventus. L.L.C. and any amendments thereto, as well as certificates of good standing, and satisfactory evidence of authority of the officers, managers, or members designated to execute any documents of conveyance. (Tract 3)

Mitchell	Countersigned Capital Title of Texas, LLC-Corporate	
	ByAuthorized Signatory	







Paul A. Lynn, Broker Paul A. Lynn & Associates, LLC, Texas Licensed Broker #9000489