

SHERMAN/DALLAM CO. TEXAS INFORMATION BOOKLET

Held at the Rita Blanca Coliseum - Dalhart, TX

FRIDAY, OCTOBER 24TH • 10AM

DISCLAIMER:

This information booklet includes information obtained or derived from third-party sources. Although believed to be accurate and from reliable sources, such information is subject to verification and is not intended as a substitute for a prospective buyer's independent review and investigation of the property. Prospective buyers are responsible for completing their own due diligence.

THIS PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE CONCERNING THE PROPERTY. Without limiting the foregoing, Owner, Auction Company and Cooperating Broker, and their respective agents and representatives, assume no liability for (and disclaim any and all promises, representations and warranties with respect to) the information and reports contained herein.

Seller: Proventus, LLC Auction Company: Schrader Real Estate and Auction Company, Inc.





Paul A. Lynn, Broker Paul A. Lynn & Associates, LLC, Texas Licensed Broker #9000489

At Auction with Reserve & 2% Buyer's Premium. Aggrieved persons may apply for payment from the Real Estate Recovery Trust Account administered by the Texas Real Estate Commission.

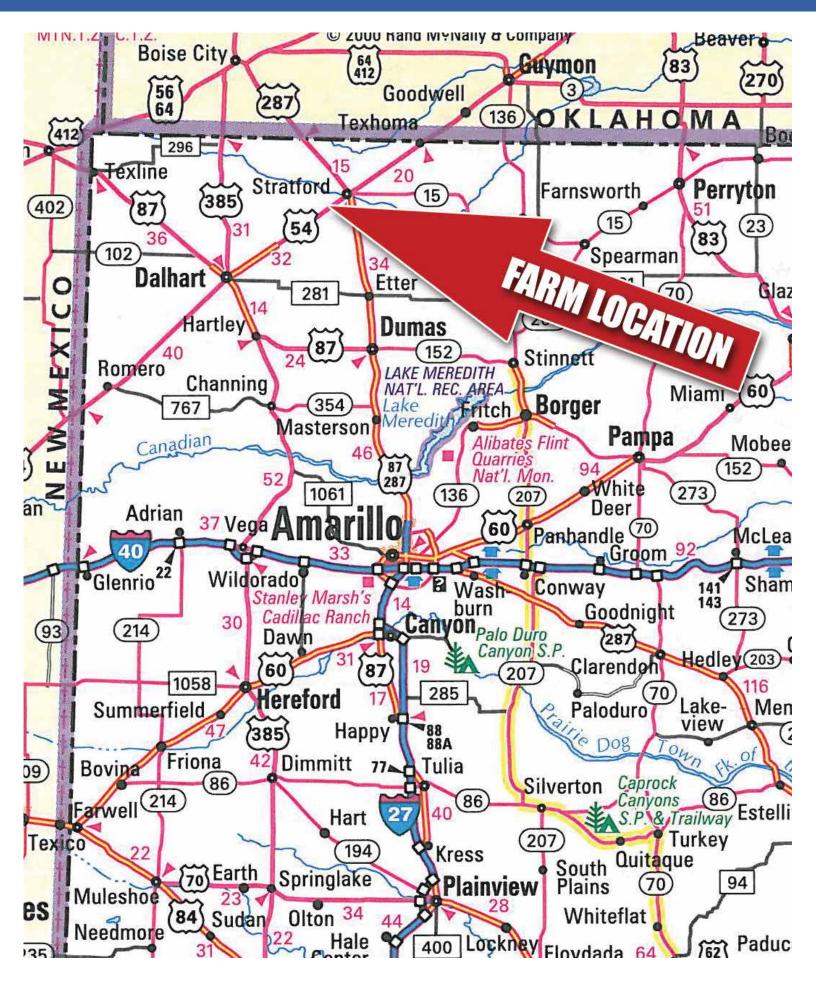
BOOKLET INDEX

- LOCATION MAP & GAZETEER MAP
- AERIAL MAPS
- SURVEYS
- SOIL MAPS
- YIELD INFORMATION
- FSA INFORMATION & MAPS
- MINERAL RIGHTS
- WELL & IMPROVEMENTS SUMMARY
- IRRIGATION SUMMARY
- TAX RECORDS
- PRELIMINARY TITLE

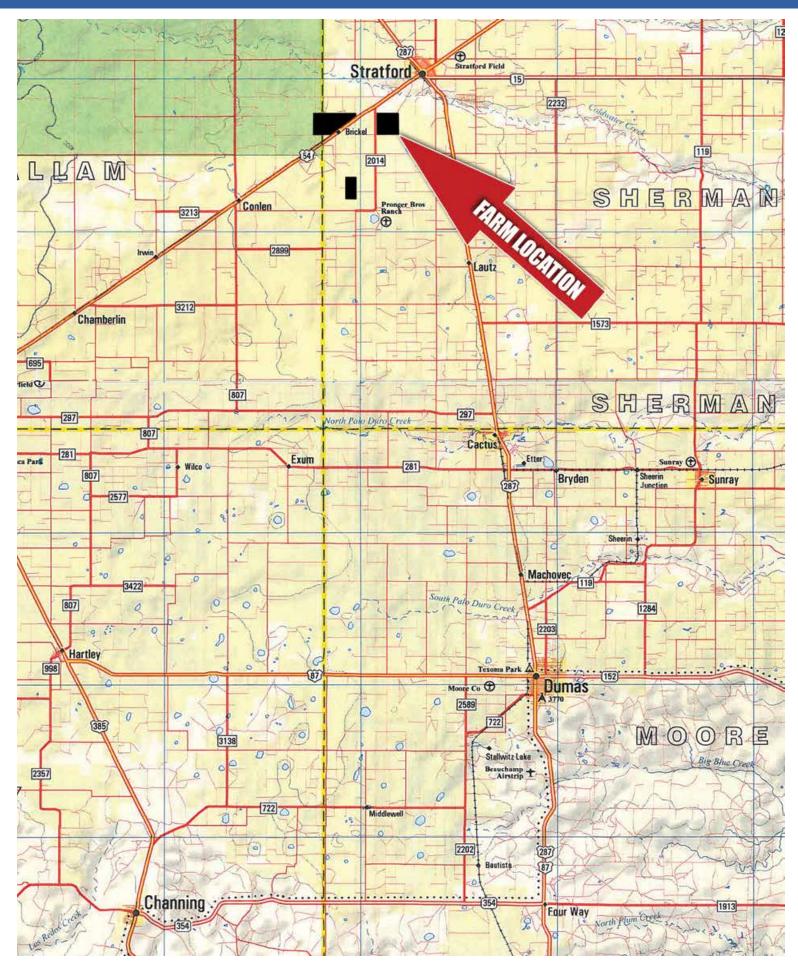




LOCATION MAP



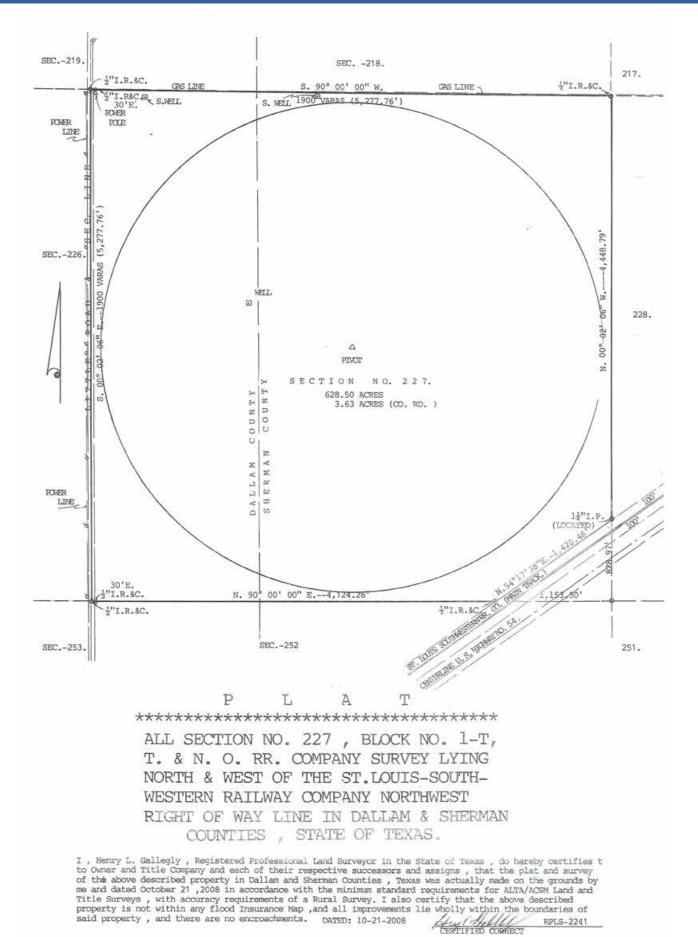
GAZETEER MAP



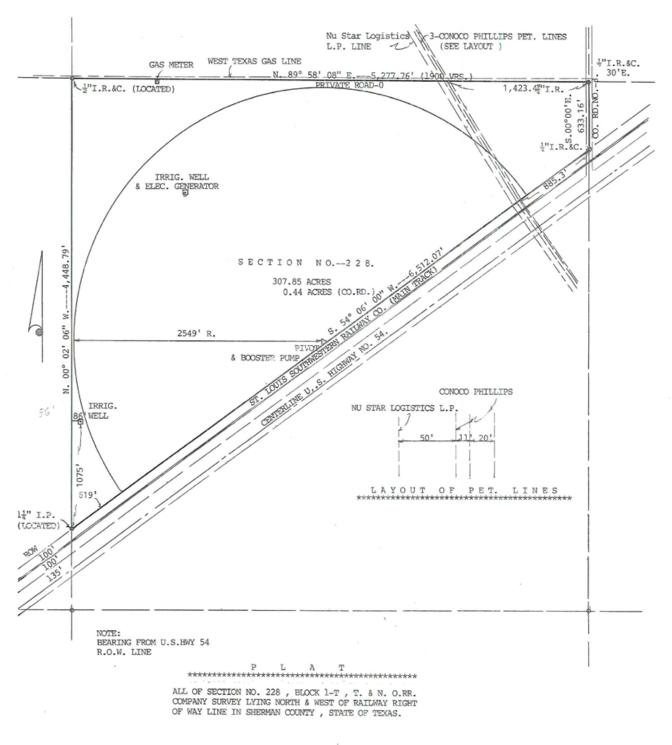
AERIAL MAP



TRACT 4 SURVEY MAP



TRACT 5 - SURVEY MAP



307.85 ACRES 0.44 ACRES (CO. RD.-3.)

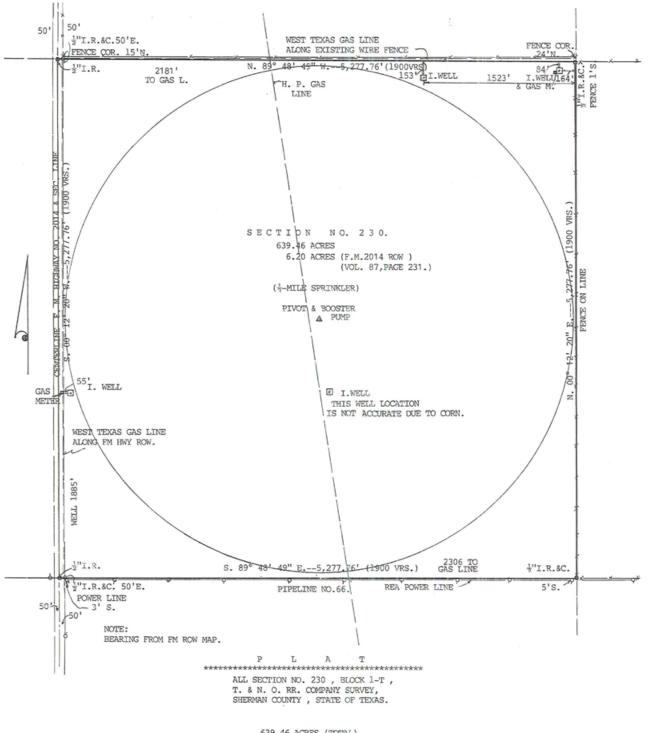
CERTIFICATION

I, Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, do hereby certifies to Farmland Management Services, Owner and Title Company and each of their respective successors and assigns, that the plat and survey of the above described property in Sherman County, Texas was actually made on the grounds by me and dated October 9, 2007 in accordance with the minimum standard requirements for ALTRACSM Land and Title Surveys, with accuracy to meet tolerance requirements of a Rural Survey. I also certify that the above described property is not within any flood hazard or appears in any Flood Insurance Map, and that all improvements lie wholly within the boundaries of said property, and there are no encroachments .

DATED: 10-09-2007

RPLS-2241

TRACT 6 - SURVEY MAP



639.46 ACRES (TOTAL) 6.20 ACRES (FM ROW)

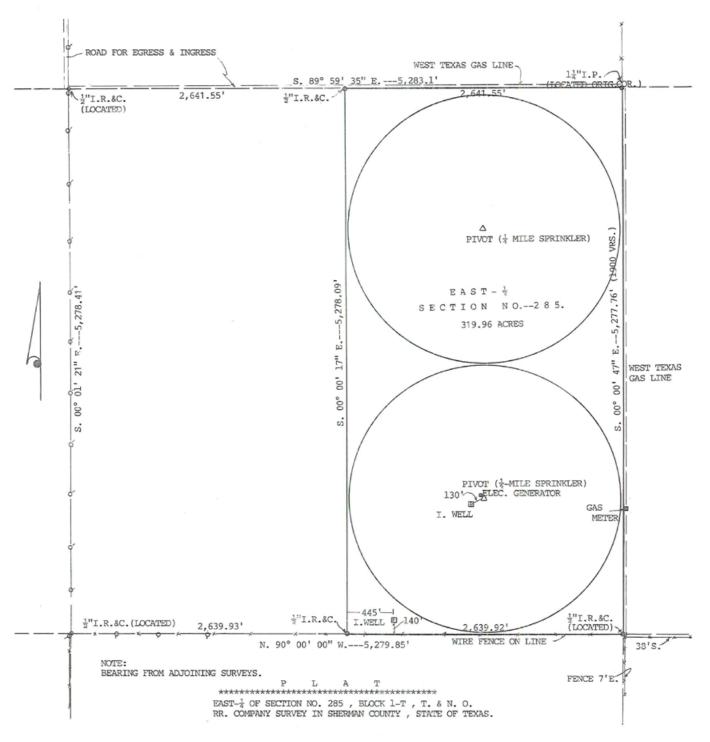
CERTIFICATION

I, Henry L. Gallegly , Registered Professional Land Surveyor in the State of Texas , do hereby certifies to Farmland Management Services , Owner and Title Company and each of their respective successors and assigns , that the plat and survey of the above described property in Sherman County, Texas was actually made on the grounds by me and dated October 9, 2007 in accordance with the minimum standard requirements for ALTA/ACSM Land and Title Surveys , with accuracy to meet tolerance requirements of a Rural Survey. I also certify that the above described property is not within any flood hazard or appears in any Flood Insurance Map , and that all improvements lie wholly within the boundaries of said property, and there are no encroachments .

DATED: 10-09-2007

CERTIFIED CORRECT RPLS-2241 4

TRACT 7 - SURVEY MAP



319.96 ACRES

CERTIFICATION

I, Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, do hereby certifies to Farmland Management Services, Owner and Title Company and each of their respective successors and assigns, that the plat and survey of the above described property in Sherman County, Texas was actually made on the grounds by me and dated October 9, 2007 in accordance with the minimum standard requirements for ALTA/ACSM Land and Title Surveys, with accuracy to meet tolerance requirements of a Rural Survey. I also certify that the above described property is not within any flood hazard or appears in any Flood Insurance Map, and that all improvements lie wholly within the boundaries of said property, and there are no encroachments.

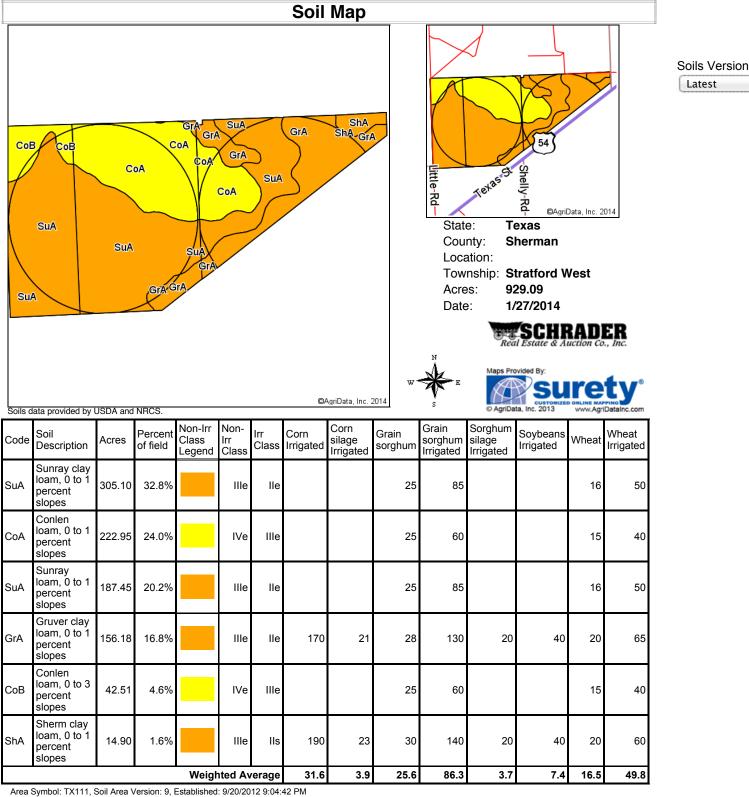
DATED: 10-09-2007

CERTIFIED CORRECT RPLS-2241

SOIL INFORMATION

TRACTS 4-5 - SOIL MAP

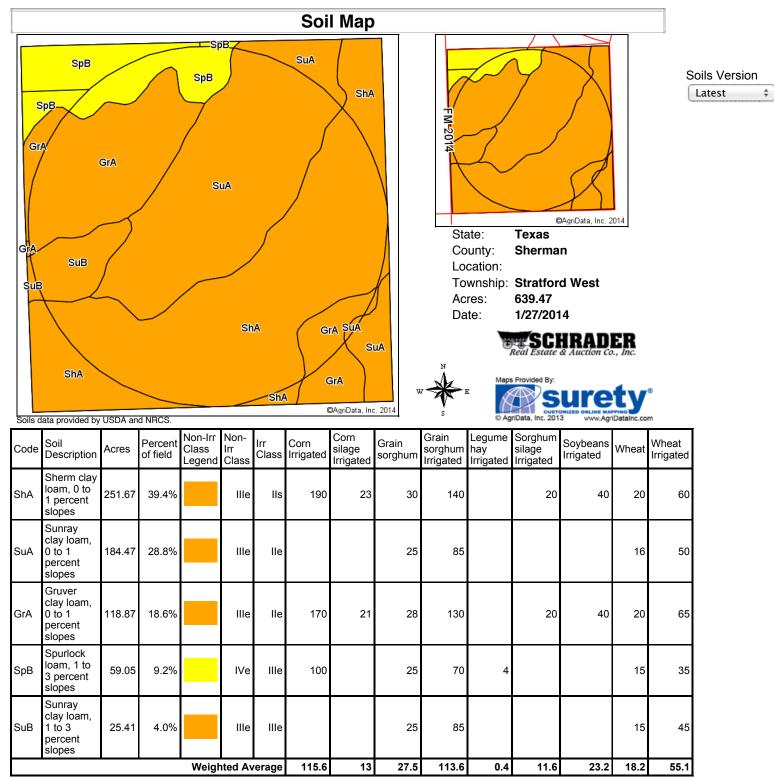
÷



Area Symbol: TX421, Soil Area Version: 8, Established: 9/21/2012 2:22:07 AM

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.

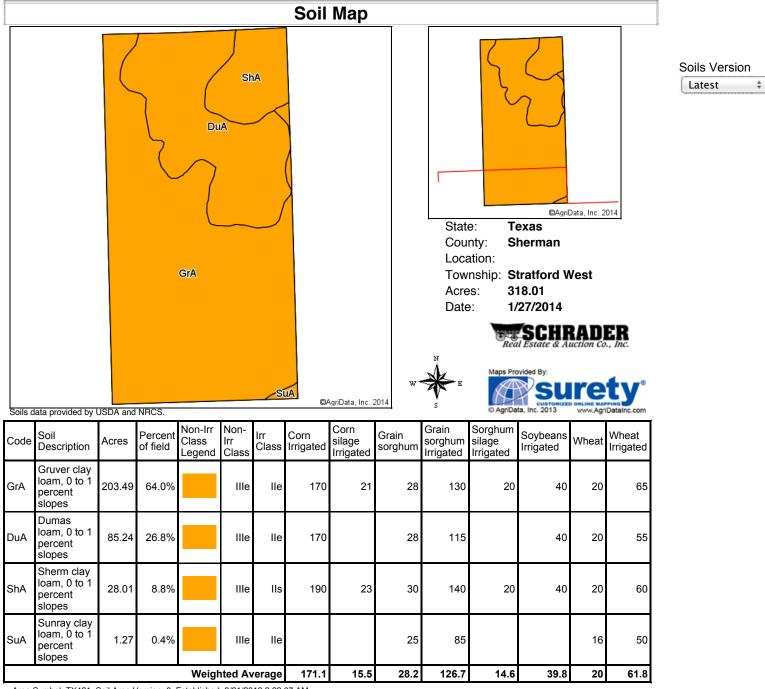
TRACT 6 - SOIL MAP



Area Symbol: TX421, Soil Area Version: 8, Established: 9/21/2012 2:22:07 AM

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.

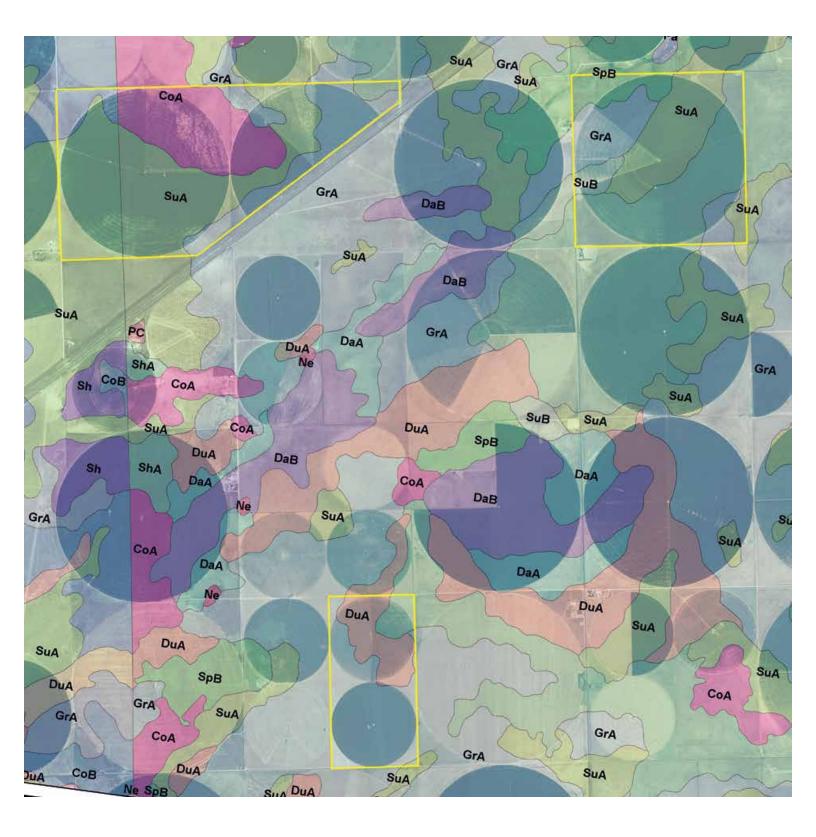
TRACT 7 - SOIL MAP



Area Symbol: TX421, Soil Area Version: 8, Established: 9/21/2012 2:22:07 AM

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.

OVERALL SOIL MAP



YIELD INFORMATION

Approved APH Production & Yield Report

5/14/2012 Page 7 of 17

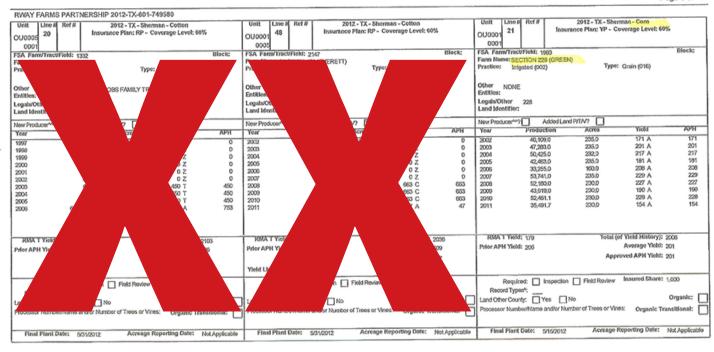
RWAY FARMS PARTNERSHIP 2012-TX-601-749580		
Unit Line # Ref # 2012 - TX - Sherman - Cotton OU0001 14 Insurance Plan: RP - Coverage Level: 60% 0001	Unit Line # Ref # 2012 - TX - Shorman - Cotton 00001 15 Insurance Plan; RP - Coverage Level: 60% 0003 0003 Insurance Plan; RP - Coverage Level: 60%	Unit Une of Red # 2012 - TX - Sherman - Cotton OU0001 16 Insurance Plan: RP - Coverage Level: 60% 0005
FSA Farm/Tract/Field: 1163 Block: Farm Name: SECTION 228 (GREEN) Practice: Impated (002) Type: No Type Specified (997)	FSA Farm/Tract/Field: 1983 Block: Farm Name: SECTION 220 (MACIAS) Practice: Imiguidd (002) Type: No Type Specified (997)	PSA Farm/Tinck/Field: 1865 Block: Farm Namer Section 264 (BACSDALE) Prod
Entitles: Legals/Other 228 Land Identifier:	Other NONE Entitles: Land Identifier;	Other Entities: 4-2 LegalarOxtha Land IdentifA
	New Producer ⁴⁴ Added Land P/T/V? Year Production Acres Yield APH	New Producer ⁴⁴ A
Year Production Acres Yeld APH 1997 0 0.0 0.2 0 1998 0 0.0 0.2 0 1999 0 0.0 0.2 0 2000 0 0.0 0.2 0 2001 0 0.9 0.2 0 2001 0 0.0 0.2 0 2003 0 0.0 450 7 450 2005 0 0.0 450 7 450 2005 0 0.0 450 7 450 2006 65,273 70.0 1218 1216 RIMA T Yield: 450 Total (of Yield History): 2563 Prior APH Yield: 642 Average Yield: 642	1097 D 0,0 0 Z 0 10989 D 0,0 0 Z 0 2000 D 0,0 0 Z 0 2001 D 0,0 0 Z 0 2002 D 0,0 0 Z 0 2003 O 0,0 0 Z 0 2004 O 0,0 450 T 450 2004 O 0,0 450 T 450 2005 117,224 125.0 903 A 938 RMMA T YARHE: 450 Yotal (of Yield History): 2288 Prior APH Yield: 572 Average Yield: 572	Tear O 2001 0 2003 0 2004 0 2005 0 2006 0 2007 0 2008 0 2009 24 2009 24 2009 24 RIMA Y YIORD: 1175 Prior APH Yields 1175
	Approved APH Yield: 572	Yield Limit R: Larg No Per Shumber of Trees or Vines:
Processor Number/Name and/or Number of Trees or Vines: Organic Transitional:	Final Plant Date: 5312012 Acreage Reporting Date: Not Application	Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable

A Record Types: 1=Production Sold, Commercial Storage / 2=On Parm Storage, Recorded Elm Measurement / 3=UwestockFeeding Records / 4=FSA Load Record / 5=Appraisals / 6=Other ((undity) There not produced the Insured or pin the country for at least two pers.) # Yield Types: A=Actual / B=Assigned Yield iC=Special TYleid for added Prac-Type-Varley / E=80% TYleid / F=Assigned Yield / HE-Special TYleid for Wer Producer / J=Temporary Actual / L=Special TYleid for Added Land / N=80% of TYleid / P=75% of PrevAPH / R=Replicated Annual Tileid / S=60% of TYleid / F=Terasitowal Yield (T=Vield / F=60% of TYleid / P=75% of Tyleid / T=Urled Shareholders

Form 303

Approved APH Production & Yield Report

5/14/2012 Page 9 of 17

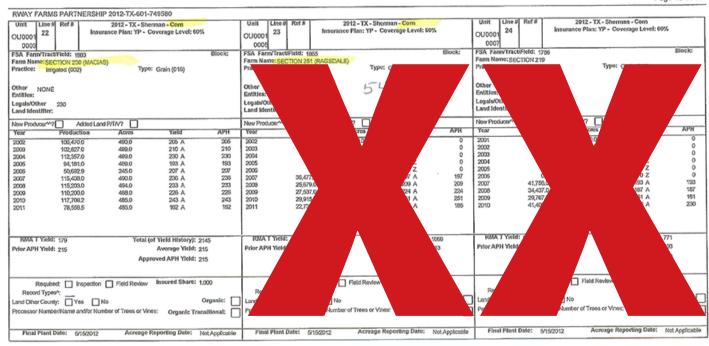


A Record Types: 1=Production Sold, Commercial Storage / 2±On Farm Storage, Recorded Bin Measurement / 3±Uvestock/Feeding Records / 4=FSA Load Record / 5=Appraisals / 6=Other "(i) ontify | have not produced be learned drop in the occur/for at least two years.) # Yield Types: A=Actual / B=Assigned Yield /C=Special TYield for added Frac-Type-Varley / =B0% TYield /F=Assigned Titleid /H=Special TYield /C=Special TYield for Added Land / N=60% of Tyield /P=75% of PrevAPH / ReRegicabed Annual Yield /S=60% of Tyield /F=Translicoud Yield (Yield /V=Face Acros Planted /*=Unied Stareholders

Form 303

Approved APH Production & Yield Report

5/14/2012 Page 10 of 17



Account Types: 1=Production Sold, Commercial Storage / 2=On Farm Storage, Recorded Bin Measurement / 3=Lhestock Feeding Records / 4=PSA Load Record / S=Appretasls / 6=Other (i) certify | have not produced the Insured crop in the county for all least two years.) # Yield Types: A=Actual / B=Assigned Yield /C=Special TYleid for added PractType-Veriety / E=EXX TYleid /T=Assigned Yield /T=Secial TYleid for New Producer / J=Temporary Actual /L=Special TYleid for Added Land / N=50% of TYleid /T=Par5% of PrevAPH / R=Replicated Annual Yield /S=50% of TYleid /T=Temelitional Yield (Yield) //X=Forage for on-farm use / Z=Zero Acres Planted /*=Linked Stareholders

Form 303

Approved APH Production & Yield Report

2012 - TX - Shenman - Com RWAY FARMS PARTNERSHIP 2012-TX-601-749580 Ref # 2012 - TX - Sherman - Com Insurance Plan: YP - Coverage Level: 60% to Plan: YP - Coverage Level: 60% Reta Line 2012 - TX - Shorman - Corn Insurance Plan: YP - Coverage Level: 60% 27 Unit Line # Ref # OU0001 26 25 OU0001 0013 OU0001 Block FSA Farm Field: 2147 0011 Block: 0009 FSA Fann/Tract/Field: 1983 Farm Name: SECTION 451 (EVERETT) Block ESA Farm/Tract/Eleid: 1756 S (WELCH) Type: Grain (016) Farm Name:SECTION 137 (SUTTERFIELD EAST) Practice: Impated (002) Type: Grain (016) Farm Name: SECTION 2 Practice: Imigated (002) Type: Grain (016) Practice: Imigated (002) Oths Entit Other NONE Entitles: Othe Entiti LegalsA Land Id Legals/Other Land Identifier: 285 Legals/C 2/T/2 New Producer**? Added New Prod Added Land P/T/V? APH Ac TN7 Yick APH Year New Produ Year Acre APH 191 161 237 164 204 223 206 205 Ac 2002 191 A 34,421,0 180.0 2002 2003 2004 2005 2006 2002 244,0 246,5 245,0 161 A 237 A 164 A 204 A 223 A 226 A 0 0 0 179 179 230 2002 2003 39,396.0 58,533.0 2003 2004 2005 2005 2005 2003 ίZ 2004 40 081.0 0 Z 0 2004 2005 2008 2007 2008 2009 25,525.0 54,582.0 56,584.0 50,104.0 D Z 179 T 179 T 230 A 213 A 125,0 0 Z 213 A 220 A 239 A 226 A 174 A 2007 2008 2009 2010 2011 0 245.0 213 220 239 226 174 250.0 52.4 40,21 43,88 40,7 20 2008 245.0 245.0 120.0 205 A 205 A 38 A 56,28 51,5 2009 213 2010 50.327.5 107 2010 2011 4.547.5 ory): 801 RMA T Yield Total (of Yield History): 1854 RMA T Yield: 179 eld: 200 ory): 1072 1d: 214 RMA T YR Average Yield: 185 Prior APH Yit Prior APH Yield: 202 1: 200 Prior APH Approved APH Yield: 192 214 Yield Limit: Yield Adjusted * 00 n 🗌 Field Insured Share: 1,000 Required: Inspection I Field Review on D Field R Mer. Record Types": D No Organic: Land Other County: Yes No Number of Trees of No e and/or Number of Trees or Vines: Organic Transitional: or Number/P r Number of Trees (Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012

Record Types: 1=Production Sold, Commercial Storage / 2=On Farm Storage, Recorded Bin Measurement / 3=Livestock Feeding Records / 4=FSA Load Record / 5=Appraisals / 6=Other M(Loadily) House not produced to Insure outry for at least two years.) # Yield Types: A=Actual / B=Assigned Yield /C=Special TYield for added Fra-Type-Variet/ E=80% TYield / F=Assigned Yield / F=Assigned Yield / F=Special TYield for New Producer / J=Temporary Actual / L=Special TYield for Added Land / N=90% of TYIeld / P=75% of Prev APH / R=Replicated Annual Yield / S=60% of TYIeld / T=Templitond Yield (TYIeld) / X=Forage for on-farm use / Z=Zero Acres Planted /*=Lived Shareholders

Eorm 303

5/14/2012 Page 11 of 17

Approved APH Production & Yield Report

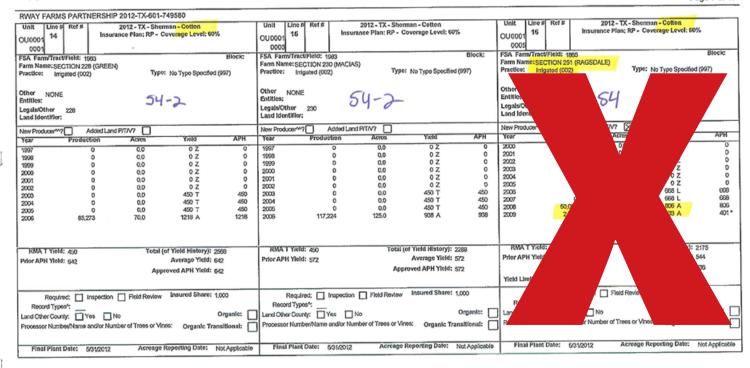
5/14/2012 Page 14 of 17

					109014
RWAY FARMS PARTNERSHIP 2012-TX-601-749580 Unit Unit 2 100001 50 2012 - TX - Sherman - Corn Insurance Plan: YP - Coverage Level: 60%	Unit Line # Ref OU0001 51 0009	# 2012 - TX - Sherman - C Insurance Plan: YP - Coverage		Unit Line# Ref# OU0001 34 In: 0011	2012 - TX - Sherman <mark>- Grain Sorghum</mark> surance Plan: YP - Coverage Level: 60%
001:1 Biock: FSA Farm/Tract/Field: 1960 Farm Name:SECTION 285 (WELCH) Practice: Impatod (002) Type: Grain (016)	FSA Farm/Tract/Field	137 (SUTTERFIELD EAST)		FSA Farm/TractiField: 1983 Farm Name: SECTION 285 (WEL Practice: Intigated (002)	CH) Type: No Type Specified (997)
Other NONE Entition: Legal#Vother 285 Lond Identifier:	Other Entitles Logals/O Land Iden			Other NONE Entitles: Legals/Other 285 Land Identifier:	
New Producer**? Added Land P/T/V?	New Producer	V? 🔲			Acres Yield
Year Production Acres Yield APF	Year	Nores 0,0 0,0	APH	Year Production 1993 0.0	0.0 0 Z
2001 0.0 0.0 0 Z	2001 2002	0.0	0	1993 0.0 1994 0.0	0.0 0 Z
002 34,421,0 100,0 191 A 19 003 29,396,0 244,0 161 A 16	2002		0	1995 0.0 1995 0.0	0,0 0 Z 0,0 0 Z
04 58,533,0 246,5 237 A 23	2004		0	1996 0.0 1997 0.0	0.0 0 Z
005 40,081.0 245.0 164 A 16 008 25,525.0 125.0 204 A 20	2005		z ő	1968 0.0	0.0 0 Z
2006 25,525.0 125.0 204 A 20 2007 54,582.0 245.0 223 A 22	2007 52	2.273	3 A 213	1999 0.0 2000 0.0	0.0 85 T 0.0 85 T
008 56,584.0 250.0 226 A 22			20 A 220 239 A 239	2000 0.0 2001 0.0	0.0 85 T
2009 50,104.0 245.0 205 A 20 2010 50,327.5 245.0 205 A 20		3,862.0 9,731.9	26 A Z25	2002 4,992.0	60.0 83 A
RMA T Yield: 179 Total (of Yield History): 1816	RMA T Yield: 17	·	9: 896	RMA T Yield: 85	Total (of Yield History): 338
dor APH Yield: 202 Average Yield: 202	Prior APH Yield: 7		225	Prior APH Yield; 85	Average Yield: 85
Approved APH Yield: 202			25		Approved APH Yield: 85
Required: Inspection Field Review Insured Share: 1,000	F	Field Revie		Required: Inspect Record Types*:	
Record Types*: Organic:	Reco		· · · ·	Land Other County: Yes	No Organ
Land Other County: Yes No Organic: Processor Number/Name and/or Number of Trees or Vines: Organic Transitional:	Proc	umber of Trees or Vines		Processor Number/Name and/or	Number of Trees or Vines: Organic Transition
Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applica	In Final Plant Date:	5/15/2012 Acreage Reports	ing Date: Not Applicable	Final Plant Date: 6/30/20	12 Acreage Reporting Date: Not Ap
Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applica					

Form 303

Approved APH Production & Yield Report

5/14/2012 Page 7 of 17

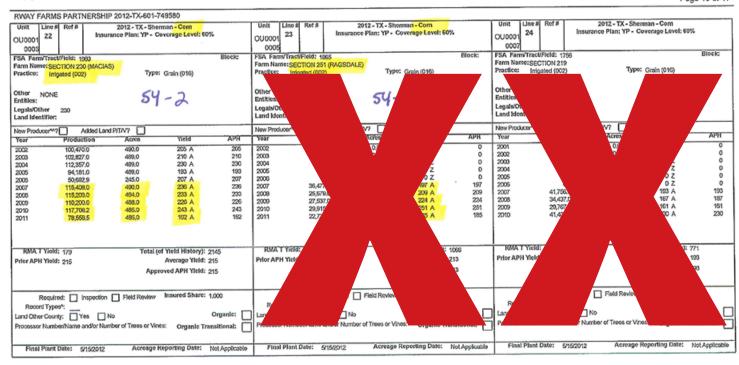


Account Types; 1= Production Sold, Commercial Storage / 2=On Farm Storage, Recorded Bin Measurement / 3=Livestock Feeding Records / 4=FSA.Load Record / 5=Appratols/6=Other () contryly I have not produced to inclusioned contrylor at least two years.) # Yield Types; A=Actual / B=Assigned Yield /C=Special TYield for added Prac-Type-Vaclety / E=B0% TYield/ T=Assigned Yield /T=Special TYield for Added Land / N=00% of TYIeld /P=75% of PrevAPH / RengeNated Annual Yield /S=C5% of TYIeld /T=Transitional Yield (TYIeld) /X=Forage for on-farm use / Z=Zero Acres Planted /*=Linked Shareholdors

Form 303

Approved APH Production & Yield Report

5/14/2012 Page 10 of 17



Form 303

Approved APH Production & Yield Report

3/22/2012 Page 4 of 8

	nit L	ine #		2012 - TX - 2012 - TX - Insurance Plan: RF	Sherman - Whe			Unit Lino # Ref # 2012 - TX - Sherman - Whoat OU0001 17 Insurance Plan: RP - Coverage Level: 65% 0011						Unit Line # Ref # 2012 - TX - Sherman - Wheat OU0001 8 Insurance Plan: RP - Coverage Level: 6! 0012 1			
FS/ Far	A Farm	e:SECT	Field:175 FION 137 fed (002)		Туро: No Туро S	Block: Specified (997)	Farm N	ame:SECTION e: Inigated (285	Туро	No Type Specific	Block: ad (997)		ract/Field:22 SECTION 285 Non-Imigated (0	03) Ту	pa: No Type Specifi	Block: ad (997)
	it. gals nd Ide			000			Other Entities Legalsi Land k	-	85-0000-000	0	54-2	-	Land Identifi	r 285-285-00 ier:		4-2	
Ne	w Produ	<u>.</u>		P/T/V7			Now Pr	oducer**	Added Lar	d P/T/V?			New Produce	stand Doha	led Land P/T/V?		
Ye				Acr		APH	Year	Prod	uction	Acres	Yield	APH	Year	Productio		Yield	APH
20	01						2000		0.0 0.0 0.0	0.0 0.0 0.0	0 Z 0 Z 0 Z	000	1999 2000 2001	0,0 0,0 0,0	0.0 0.0 0.0	0 Z 0 Z 0 Z	0
20	03				<u>/0 2</u>				0.0	0.0	0 Z 0 Z	0	2002 2003	0.0	0.0 75.0	0 Z 7 A	0 15*
20					0 2				0.0	0.0	οž	ő	2005	0.0	75.0	27 A	27
20					56	T 56	2005		0,0	0.0	56 T	56	2007	0.0	74.2	20 A	20 15*
20			9		56 47				0.0	0.0	56 T 56 T	56 56	2009	763.2 2,317.0	70.1 70.0	11 A 33 A	33
20	C8 C9		3,2		53				0.0	0.0	56 T	56	2011	6.8	68.0	0 A	15*
ł													[
	RMAT				`	ory): 212		T Yield: 58		Total (c	Yield History):		RMA T YI		Total	(of Yield History): Average Yield:	
Prie	or APH	Yiel				ld: 53	Prior A	PH Yield: 56			Average Yield:		Prior APH Yi	eld: 22		proved APH Yield:	
						: 53				Appr	oved APH Yield:	56	Yiold Limit:	Yield Adjusted		proved APA Tield:	21
	R			on 🗌 Field Re		00		ord Types*:		Field Review		-	Record T	ypes*:	pection I Field Revie	W Insured Share:	_
La			ard subscript	No d/or Number of Tree	os or Citgan	ic: ne transmonal:		ther County:		No umber of Trees or		Organic:		County: Yes lumber/Name an	No Nor Number of Trees	or Vines:Organic Tra	Organic:
	Einal 6	lant D	ato: 11/	15/2011 Acros	age Reporting D	ate: Not Applica	ble Fin	al Plant Dato:	11/15/2011	Acreage F	eporting Date:	Not Applicable	Final Pla	int Date: 11/1	15/2011 Acreage	Reporting Date:	Not Applicable
_	s more r	tant Di		Acres Acres	and responsing to	and the supplied	1 1										

A Record Types: 1=Production Sold, Commercial Storage / Z=On Farm Storage, Recorded Bin Measurement / 3=Livestock Feeding Records / 4=FSA Load Record / 5=Appraisals / 6=Other
 (I entity | have not produced the insured crop in the county for at least two years.)
 #Yield Types: A=Actual / B=Assigned Yield /C=Special TYield for added Proc-Type-Variety / E=90% TYield / F=Assigned Yield / H=Assigned Yield /L=Special TYield for Added Land /
 N=90% of TYfeid / P=75% of Prev APH /R=Replicated Annual Yield /S=65% of TYield / T=Transitional Yield (Tyried) /X=Forage for on-farm use / Z=Zero Acres Planted / *=Linked Shareholders

Form 303

Approved APH Production & Yield Report

5/14/2012 Page 14 of 17

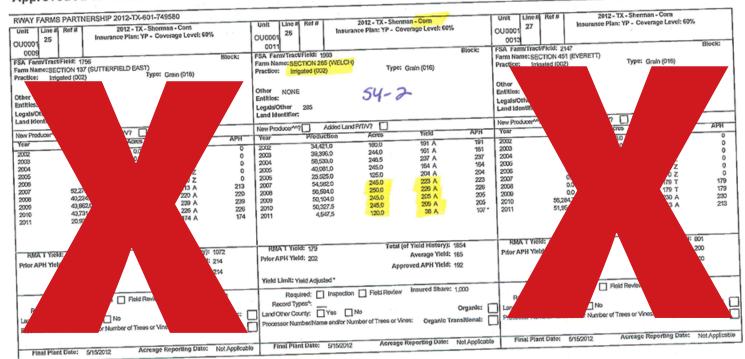
RWAY FARMS PARTNERSHIP 2012-TX-601-749580							
Unit Line # Ref # 2012 - TX - Sherman - Com 50 Insurance Plan: YP - Coverage Level: 60%	Unit Line # Ret OU0001 51	1# 2012 - TX - Sherma Insurance Plan: YP - Cove	en - Corn erage Level: 60%	Unit Line # Ref # OU0001 34 0011	2012 - TX - Sherman Insurance Plan: YP - C		
0011 Biock FSA Farm/Tract/Fieldt: 1993 Biock Farm Name: SECTION 285 (NELCH) Practice: Impaine (002) Type: Grain (016)		N 137 (SUTTERFIELD EAST)	Block:	FSA, Farm/Tract/Field: 1 Farm Name: SECTION 28 Practice: Inigated (00	IS (WELCH)	No Type Specified (9	Block:
Other NONE 54-2. Legals/Other 265 Legals/Other 265	Other Entities Legals/Ot Land Ident			Other NONE Entities: Legals/Other 285 Land Identifier:	54-2		
New Producer**? Added Land P/I/V?	New Producer	V? []		New Producer**?	Added Land P/T/V?		
	H Year	tiones	АРН	Year Produ		Yield	APH 0
2007 0.0 0.0 0.2 2012 34,421.0 160.0 191 A 2006 38,956.0 244.0 161 A 2004 58,956.0 244.0 161 A 2004 58,956.0 244.0 161 A 2004 58,956.0 244.5 2077 A 2005 25,625.0 125.0 204 A 2007 54,952.0 245.0 226 A 2008 55,594.0 250.0 226 A 2009 59,194.0 250.0 226 A	26 2008 4 05 2009 4	2.273 2.273 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.3400 2.34000 2.34000 2.34000 2.34000 2.34000000000000000000000000000000000000	0 2 0 0 2 0 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 2 0 0 2 0 0 2 0 0 2 0 0 2 0 0 2 0 0 2 0 0 2 0 0 2 0 2 0 0 2 13 2 2 3 2 2 3 3 2 3 3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3	1994 1995 1996 1997 1998 1999	00 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 2.0 0.0 0.0	0 Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	0 0 0 0 85 85 85 85 85 85 85
RMA T Yield: 179 Total (of Yield History): 1816 Prior APH Yield: 202 Average Yield: 202 Approved APH Yield: 202	RMA T Yield: Prior APH Yiel		10 806 225 75	RIMA T Yield: 85 Príor APH Yield: 85		of Yield History): 338 Average Yield: 85 roved APH Yield: 85	
Required: Inspection Field Review Insured Share: 1,000 Record Types*:		Field Review		Record Types*:	and/or Number of Trees or Va	105: Organic Trans	rganic: [] ittional: []
Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Appl	cable Final Plant Date	S/15/2012 Acroage Rep	porting Date: Not Applicable	Final Plant Date:	6/30/2012 Acreage	Reporting Date: No	x Applicable

Form 303

5/14/2012

Page 11 of 17

Approved APH Production & Yield Report

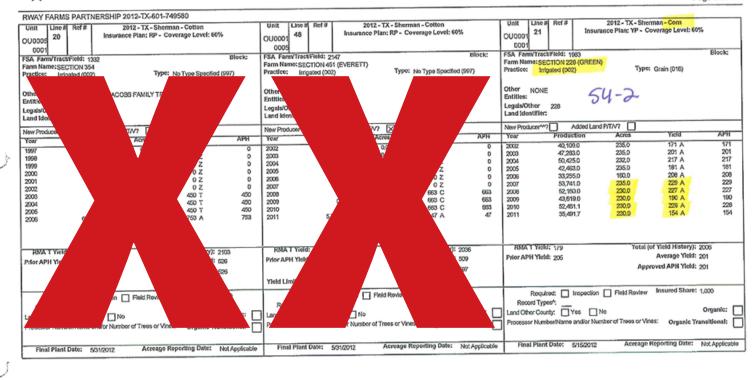


INTERNET IN THE REPORT OF T

Form 303

Approved APH Production & Yield Report

5/14/2012 Page 9 of 17



Yield Types: A=Actual / B

Form 303

Sherman, Texas

FSA - 578 (Producer Print)

Producer Name and Address

REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING Form Approved - OMB No. 0560-0004 Sherman 54-2 DATE: 06/27/2012 PAGE: 11 Yield

	RD, TX		4-0660 Irrigation	Crop/	Var/	Int	Act	C/C	Reporting	Reported Quantity	Determined Quantity	Crop	Planting Date	Planting Period	End Date	Producer Share	Name	RMA Unit	NAP Unit
arm umber	Number		Practice	Commodity	Type	Use		Status	Unit	6.20	Q	Yes	10/1/05	01	2015		PARTNERSHIP RWAY FARMS		
963	47	4 5A	N I	CRP CORN	YEL.	2 GR	2 GR	Ē.	Å	85.00		Yes	4/21/12	01		100.00	PARTNERSHIP RWAY FARMS		
		5B	r.	CORN	YEL	GR	GR	1	A	85.00		Yes	4/21/12	U1			PARTNERSHIP		
			1	UPCN				1	A	60.00		Yes	5/3/12	01		100.00			
		5C	20					IN	A	8.30		Yes		01		100.00		000	
	a	5D	N	TRNAR	EC 228	47				Cr	opland: 302.30	K .					spec	228 213 6	loe #/ac 54.2
Photo 1	Vumber/L	egal De	scription: A	N/PRT OF	JEC LES							235		01		100.00		213 40	1.
1983	58	1A	N	WHEAT	HRW	GR		1	A	8.00		Yes	10/1/11			100.00	CORM		roe
	1.00	1B	N	WHEAT	HRW	GR		1	Α	8.50		Yes	10/1/11	01			a alon		1911
			N	WHEAT	HRW	GR		-	A	17,50		Yes	10/1/11	01		100.00	Col	924	#/20
		1C		1 201/110.00 (12/12/201/2012)	HRW			1	A	17.00		Yes	10/1/11	01		100.00		(march	ruc
		1D	N	WHEAT				1	А	9.00	E	Yes	10/1/11	01	ŝ	100.00			21.2
		1E	N	WHEAT	HRW			- C	A	8.00		Yes	10/1/11	01		100.00			64.0
		1F	N	WHEAT	HRW	N 93204		5. . 10	A	122.50		Yes	4/24/12	01		100.0			
		1G	1	CORN	YEL	GR	GR			120.00		Yes	5/10/12	01		100.0			
		1H	1	UPCN				IF	A	60.0		Ye	6/22/12	01		100.0			
		1H	1	CORN	YEL	GR	GR	J	A	0.570		Ye	11 - 2553274399 11 - 2653274399			100.0	- at here a play if an array		
		11	1	SORGH	GR	GR GR	GR	1	Α	60.0	0		S COMPO	01		100.0	se	285	
		11	N	TRNAR				IN	Α	7.5		Ye	5	01			122.	501	75. 3 leal
		I legal I	Jaserintion:	A10 E/2 OF	SEC 285	-1T					Cropland: 318.	00							
Phot	O NUMBER	troğor i	2020-p.0-0				3 GI	1	۸	405.0	00	Ye	s 4/19/1	2 01		100.	352.	hail de	4magr
1983	929	1.4	8 S	CORN	YE	GF			A	80.0	00	Y	s 5/3/12	01		100.			
		18		UPCN				<u>્</u> યુ		8.3		Y	15	01		100.	120 4	ic catte	in destai
		10	5 N	TRNAR				IN				Y	s 10/1/9	6 01		100.	when I.	1	
		2	N	CRP		10	10) [A	24.			7			100	plan		
		3	Ν	CRP		10	10	0 1	A	35.		000	873 - VALENON			100	GOAC	CORD	170,2 Carry 37 lan /6,
		4	N	CRP		10	0 1	0 1	Α	15.	.20		es 10/1/5			100	Valar	E. I	ley
		5	N	CRP		1	0 1	0 1	A	36.	.90	Y	es 10/1/	98 01		.00	bone .	ocket her w	-

Form Approved - OMB No. 0560-0004 FSA - 578 (Producer Print) PROGRAM YEAR: 2012 **REPORT OF COMMODITIES** Producer Name and Address DATE: 06/27/2012 RWAY FARMS PARTNERSHIP FARM AND TRACT DETAIL LISTING PO BOX 660 PAGE: 12 STRATFORD, TX 79084-0660 CLU/ Irrigation Crop/ Var/ Field Practice Commodity Type Farm Tract Int Act C/C Reporting Unit Reported Determined Quantity Quantity Crop Land Planting Planting End Producer Producer RMA NAP Number Number Field Practice Use Use Status Date Period Date Share Name Unit Unit 1983 929 6 N CRP 10 10 Т A 34.40 Yes 10/1/98 01 100.00 RWAY FARMS PARTNERSHIP Photo Number/Legal Description: 89 SEC 230-1T Cropland: 639.50 Farmland: 639.50 Prevented Prevented Experimental Experimental Volunteer Volunteer Crop/ Var/ Irrigation Reported Determined Int Reported Quantity Determined Quantity Reported Quantity Determined Reported Determined Commodity Type Practice Use Ouantity Quantity Ouantity Quantity Quantity CORN YEL ı GR 757.50 UPCN ı 260.00 CRP Ν 10 145.80 CRP Ν 64.00 2 SORGH GRS GR 60.00 TRNAR N 24.50 HRW WHEAT N GR 68.00 CLU/ Irrigation Crop/ Field Practice Commodity Farm Var/ Act Use Reporting Unit Reported Quantity Determined Quantity Crop Tract Int C/C Planting Planting End Producer Producer RMA NAP Number Number Use Status Туре Date Period Date Share Name Unit Unit 1984 1269 1 I. CORN YEL GR GR I. A 122.00 Yes 4/26/12 01 100.00 RWAY FARMS PARTNERSHIP 2A I. CORN YEL GR GR т A 118.00 4/26/12 RWAY FARMS Yes 01 100.00 PARTNERSHIP 2B N TRNAR IN Α 3 50 Yes 01 100.00 RWAY FARMS PARTNERSHIP 5 Ν GRASS NAG GZ IN Α 77.00 No 01 2099 100.00 RWAY FARMS PARTNERSHIP Photo Number/Legal Description: AA11 S/2 SEC 362 Cropland: 243.00 1984 1640 3 N GRASS NAG GZ IN Α 8.30 No 01 2099 100.00 Sec 230 Ν 4 GRASS NAG GZ IN A 7.80 No 01 2099 100.00 405 AC CORN 7 Ν GRASS IN NAG GZ А 8.30 No 01 2099 100.00 234.9 ben/se 8A CORN I YEL GR GR ı А 119.00 Yes 5/2/12 01 100.00 8B TRNAR Ν IN А 7.80 Yes 01 100.00 80 AC COHON 13 Ν GRASS NAG GZ IN А 5.10 No 01 2099 100.00 Photo Number/Legal Description; NW/4 of sec 362-1T Cropland: 126.80 1030 Hac

54-2

Sherman, Texas

FAGE :

4

DAT : 10/23/12 TIMZ: 9:53 am

Ser 228

SUNRAY COOP PROOF OF YIELD BY PATRON

TICKET SHIP TO/FR TIC SHIPMENT COMMODITY VEHICLE GROSS TARE NET GROSS MR.7 LOC DATE DESCRIPTION OTHER REF. ID WEIGHT WEIGHT OUANTITY **OUANTITY** WEIGHT NUMBER NAME ID 68840 1229.29 1229.29 27180 K159858 0003578023 IR 071 10/03/12 YELLOW CORN 219 96020 62.50 TW 15.00 M 2.00 G GRADES: 1204.29 1204.29 96760 29320 67440 KI59870 0003578023 IR 071 10/04/12 YELLOW CORN 218 61.30 TW 14.50 M 2.00 G GRADES : 97440 30440 67000 1196.43 1196.43 KI59871 0003578023 IR 071 10/04/12 YELLOW CORN 796 14.10 M 61.20 TW 2.00 G GRADES: 90680 26840 63840 1140.00 1140.00 KI59874 0003578023 IR 071 10/04/12 YELLOW CORN 219 61.60 TW 13,80 M 2.00 G GRADES: 1088.57 30060 60960 1088.57 KI59875 0003578023 IR 071 10/04/12 YELLOW CORN 218 91020 59,90 TW 13.70 M 2.00 G GRADES: 1178.21 1178.21 KI59878 0003578023 IR 071 10/04/12 YELLOW CORN 796 96340 30360 65980 60.30 TW 15.40 M 2.00 G GRADES: 26840 63520 1134.29 1134.29 KI59880 0003578023 IR 071 10/04/12 YELLOW CORN 90360 219 15,00 M 2.00 G GRADES: 61.10 TW 95980 29960 66020 1178.93 1178.93 KI59884 0003578023 IR 071 10/04/12 YELLOW CORN 218 61.00 TW 15.40 M 2.00 G GRADES: 30300 60780 1085.36 1085.36 KI59886 0003578023 IR 071 10/04/12 YELLOW CORN 91080 796 60.60 TW 15.00 M 2.00 G GRADES: 1180.26 KI59889 0003578023 IR 071 10/04/12 YELLOW CORN 219 93220 26900 66320 1184.39 GRADES: 61.00 TW 15.70 M 2.00 G 1140.63 KI59892 0003578023 IR 071 10/04/12 YELLOW CORN 218 95000 30020 64980 1160.36 GRADES : 60.60 TW 16.50 M 2.00 G 64220 1146.79 1140.94 KI59901 0003578023 IR 071 10/04/12 YELLOW CORN 94700 30480 796 2.00 G GRADES: 60.20 TW 15.80 M 26900 65840 1175.71 1169.71 92740 KI59903 0003578023 IR 071 10/04/12 YELLOW CORN 219 GRADES: 60.90 TW 15.80 M 2.00 G 29980 69260 1236.79 1219.97 99240 KI59905 0003578023 IR 071 10/04/12 YELLOW CORN 218 60.90 TW 16.30 M 2.00 G GRADES: 1100.67 1108.21 KI59907 0003578023 IR 071 10/04/12 YELLOW CORN 796 92520 30460 62060 61.60 TW 15.90 M 2.00 G GRADES: 1202.00 1218.57 KI59910 0003578023 IR 071 10/04/12 YELLOW CORN 95120 26880 68240 219 61.00 TW 16.30 M 2.00 G GRADES: 90460 30000 60460 1079.64 1048.44 KI59914 0003578023 IR 071 10/04/12 YELLOW CORN 218 61.50 TW 17.20 M 2.00 G GRADES: KI59916 0003578023 IR 071 10/04/12 YELLOW CORN 93160 30440 62720 1120.00 1093.34 796 2.00 G GRADES: 60.80 TW 16.90 M 1141.79 1106.85 KI59919 0003578023 IR 071 10/04/12 YELLOW CORN 90780 26840 63940 219 60.30 TW 17.30 14 2.00 G GRADES: 49640 886.43 839.72 29940 79580 KI59931 0003578023 IR 071 10/04/12 YELLOW CORN 218 GRADES: 59.20 TW 18.60 M 2.00 G 58620 1046.79 970.27 KI60486 0003578023 IR 071 10/10/12 YELLOW CORN 219 85960 27340 19.80 M 57.40 TW 2.00 G GRADES: KI60495 0003578023 IR 071 10/10/12 YELLOW CORN 84640 30220 54420 971.79 902.40 796 55,90 TW 19.70 M 2.00 G GRADES: KI60498 0003578023 IR 071 10/10/12 YELLOW CORN 218 90260 29240 61020 1089.64 1022.95 55.60 TW 19.10 M 2.00 G GRADES: 1147.86 1057.75 KI60552 0003578023 IR 071 10/11/12 YELLOW CORN 91660 27380 64280 219 2.00 G GRADES: 56.50 TW 20.10 M KI60560 0003578023 IR 071 10/11/12 YELLOW CORN 5800 103.57 92.75 30200 796 36000 56.70 TW 21.40 M 2.00 G GRADES: 1060.71 1013.83 30240 59400 KI60762 0003578023 IR 071 10/17/12 YELLOW CORN 796 89640 2.00 G GRADES: 59.80 TW 18.10 M 1075.69 218 91660 29520 62140 1109.64 KI60766 0003578023 IR 071 10/17/12 YELLOW CORN 58,60 TW 17.30 M 2.00 G GRADES:

DATF: 10)/23/12								SUNRAY COOP					PAGE:
Thu: 9	9:53 am							PROOF	OF YIELD BY PA	TRON				
D.CKST	SHIP T	0/FR		TIC	SHIPMENT	COMMODI	TY		VEHICLE	GROSS	TARE	NET	GROSS	NET
NUMBER	NAME I	D		LOC	DATE	DESCRIE	TION	OTHER REF.		WEIGHT	WEIGHT	WEIGHT	QUANTITY	QUANTITY
KI60770	000357	8023	IR	071	10/17/12	YELLOW	CORN		796	91960	30300	61660	1101.07	1044.92
0.000	ADES:	inne?	.60		18.50		2.00	G	222		122220	073572	1000	100007555
	000357 ADES:		IR 10		10/17/12		CORN 2.00	G	218	90460	29660	60800	1085,71	1037.72
					10/17/12		CORN	9	796	90600	30180	60420	1078.93	1038,58
GRJ	ADES:	59	. 60	TW	17.70	М	2,00	G		(SEC.56)				
XI60791	000357	8023	IR	071	10/17/12	YELLOW	CORN		218	89920	29600	60320	1077.14	1035.02
GRJ	ADES:	59	. 60	TW	17.80	Μ	2.00	G						
needer (195	3.4500,000,000,000 				10/17/12	a secondou	CORN	12	796	90400	30120	60280	1076.43	1036.17
	ADES:		.70		17.70		2.00 CORN	G	218	87680	29580	58100	1037.50	984.59
	ADES:		.70		18.50		2.00	G	210	07000	29500	20100	1037130	364.53
KI60803	000357	8023	IR	071	10/17/12	YELLOW	CORN		796	83680	30020	53660	958.21	902.83
GR	ADES:	58	.20	TW	18.90	М	2.00	G						
					10/17/12		CORN		218	49240	29240	20000	357.14	337.71
	ADES:		.40		18.70	0.752	2,00	3377 C						
35	and the second second	49=SE 78023	C=2.	28==	****	*****			11 11 11 11 11 11 11 11 11 11 11 11 11	3105960	1022980	2082980	37196.08	36231.08

59.86 TW 16.79 M 2.00 G GRADES:

Aug 213 bulac

TT' MARK Producer Access

11/21/12 1:49 PM

	Judger Act	cess - USDA	1 01855 1	tecap					11/21/1	. 10111
Bin Name: Account/Lot: Class Received:	Moore Cou 243/23 7/1/2012 Tł		arm <mark>s- Sec</mark> 012	228 G1				48-421-0		
Net-Weight	Pic	ker Cotton		Avg Loa	in		5 929	1 # /	1	
55,458	0			.5193		AU	5	10		
staple CL LF 1-2	Remark	<-30> <	31> <	:32>	<33> 2	<34> 3	<35>	<36>	<37+>	Total 5
1-3 2-2	1						1 2			1
2-2 2-3	4					5	2	1		8
1-2	10				9	16	6			31
1-3	6				6	12 1	1			19 1
2-1 2-2	1 9				3	7	6	1		17
2-3	21				4	11	12	1		28
otal	52				24	55	30	3		112
		MIC-0	MIC-1	MIC-2	MI	C-3	MIC-4	MIC-5	MIC-6	MIC-
32 Staple							45	07		
33+ Staple							15 15	97 97		
lotal							15	97		
Color	Leaf	Staple	Mic		Strei	ngth	Leng		Uniform	141
11 = 6	1 = 1	33 = 24	33 =	1	26 =	2	(in 1/1		78 =	4
12 = 10	2 = 55	34 = 55	34 =	14	27 =	14	102 =	2		16
21 = 50	3 = 56	35 = 30	35 =	9	28 =		103 =	5		
22 = 46	Avg = 2.5	36 = 3	36 =	3	29 =	35	104 =	17	80 =	44 45
		Avg = 34.1	37 =	7	30 =		105 =	18	81 =	
			38 =	17	31 =	7	106 =	24	82 =	2
			39 =	25	32 =	-	107 =	13	83 =	1
			40 =	16	33 =	: 1	108 =	14	Avg = 8	0.3
			41 =	15	Avg =	28.9	109 =	9		
			42 =	1			110 =	7		
			43 =	1			111 =	1		
			45 =	1			113 =	2		
			48 =	1			Avg =	106.4		
			49 =	1						
			Avg = 3							
Mainha					s Level 1		D		ks Level 2	
Weights			Bales	Code	Descrip		Bales	<u>Code</u>	Description	
380-550 = 112			52	11	Light Ba	ark	0			

Return to Class Recap Request, Account Report Menu or Gin Accounts for Crop Year 2012

	0/11/1							2	SUNRAY COOP OF YIELD BY PAY	RON				
ME:	9:16 a	m												1.1.1.1.1.1.1.1
ICKET	SHIP	TO/F	R	TIC	SHIPMENT				VEHICLE	GROSS	TARE	NET	GROSS	NET QUANTITY
UMBER	NAME	ID			DATE	DESCRIP				WEIGHT	WEIGHT	WEIGHT		**************************************
					09/07/12				218	80900	29660	51240	915.00	860.56
			9 IR 8.20		19.00		2.00	G						
1	ADES:				09/07/12			100	218	82160	29580	52580	938,93	887.85
	ADES:		57.60		18.70		2.00	G						
					09/07/12	YELLOW	CORN		218	85600	29600	56000	1000.00	943,90
	RADES:		56.80		18.80		2.00	G						0.251.772
KI5801	5 0003	5780	19 IR	071	09/07/12	YELLOW	CORN		219	85120	26900	58220	1039.64	990.15
	RADES:		59.50		18.30		2.00	G				1910-1925	1222 322	
KI5808	3 0003	5780	19 IB	071	09/10/12	YELLOW	CORN		796	86800	30680	56120	1002.14	947.62
G	RADES:		58.70	TW	18.70	М	2.00	G		0.000			1041-37	1012.75
KI5808	7 0003	5780	19 IR	071	09/10/12	YELLOW	CORN		218	88380	30080	58300	1041.07	1012.13
	RADES:		59.70		17.10		2.00	G		10000	51000	55340	988.21	986.53
KI5810	0 0003	5780	19 IF	071	09/10/13	YELLOW	CORN		796	86340	31000	22240	300.11	500155
	RADES:		60.30		15.60		2.00	G	1000	07420	29860	67560	1206.43	1198.23
KI5810	3 0003	5780	19 IS	2 073	09/10/12				218	97420	29000	01000	1200110	
	RADES		61.20		15,90		2.00	G		91660	30500	61160	1092.14	1092.14
KI5810	9 0003	35780			1 09/10/13			1020	796	31600	30300	01100		
	RADES		60.9				2.00) G	218	89800	29540	60260	1076.07	1050.46
					1 09/10/1				210	05000				
	GRADES		60.5				2.00		796	87860	30520	57340	1023.93	992.60
					1 09/10/1		2.00		190					
	GRADES		59.9		1 09/10/1				218	89900	29440	60460	1079.64	1044.77
			60.6				2.0							
	GRADES				1 09/10/1				796	90420	30580	59840	1068.57	1032.24
	GRADES		60.2				2.0							
					1 09/10/1		W CORN		218	90580	29360	61220	1093.21	1059.76
	GRADES		59.9				2.0							
					1 09/10/1	2 YELLO	W CORN		796	83280	30560	52720	941.43	936.63
	GRADES		56.5		S		2.0							
			019 1	R 07	1 09/10/1	2 YELLO	W CORN		218	85020	29400	55620	993.21	986.4
	GRADES			50 TW				0 G					22422-2222	
KI581	38 000	3578	019	ER 07	71 09/10/3	12 YELLO	W CORE	E.	796	86420	30480	55940	998.93	970.0
	GRADES	3:	60.	10 TV	17.	20 M	2.0	10 G			1			1062.2
KI58	40 000	3576	8019	IR O	71 09/10/	12 YELLO	W CORN	1	218	90400	29380	61020	1089.64	1063.7
	GRADES			50 TV		90 M		00 G			-2274		1027	1016.6
K158	42 00	0357	301.9	IR O	71 09/10/	12 YELLA	W CORN	ş	796	88560	30440	58120	1037.86	1010.0
	GRADE		59.			70 M		00 G			00010	ENERA	1062.86	1048.4
XI58	148 00	0357	3019	IR O	71 09/11/				219	87760	28240	59520	1002.00	104013
	GRADE			80 T		30 M		00 G	210	835.60	29360	54200	967.86	967.8
KI58					71 09/11/				218	83260	29300	94200	2010-00	20002
	GRADE			60 T		50 M		00 G	796	52040	30480	21560	385.00	385.0
KI58					71 09/11/				730	22040	50450			
	GRADE	S:	60.	40 T	W 15.	20 M	4.	00 G	 		in its strate to address of the			
				-285			AN TO BE \$7,000			1889980			22041.77	21474.3
22	00 GRADE		8019	57 1		01 M		00 G						

Aug 175.3 Imlae * 35% hail damage

TIME:	9;31	am							PROOF	OF YIELD BY	PATRON				PAGE: 1
TICKET	SHIP NAME	TO/FR ID			SHIPMENT DATE	COMMOD		OTHER		VEHICLE ID	GROSS WEIGHT	TARE WEIGHT	NET WEIGHT	GROSS QUANTITY	NET QUANTITY
G	RADES:	57	.80	${\rm TW}$	11/05/12 15.10	М	15,10	AM	2.00	796 G	90160	29700	60460	1079.64	1055.89
GF	RADES:	56.	.20	TW	11/05/12 15.60	М	15.60	AM	2.00	218 G	91940	29140	62800	1121.43	1085.54
GR	ADES:	57.	.90	TW	11/05/12 14.70	м	14.70	AM	2.00	796 G	93320	30400	62920	1123.57	1107.84
GR	ADES:	57.	60	TW	11/05/12 14.70 11/05/12	М	14.70	AM	2.00	218 G	93080	29700	63380	1131.79	1115.94
GR	ADES:	57.	80	TW	11/05/12 14.70 11/05/12	М	14.70	AM	2,00		94160	30340	63820	1139.64	1123,69
GR	ADES:	57.	60	TW	14.80 11/05/12	М	14.80	АМ	2.00		92420	29660	62760	1120.71	1102.78
GR	ADES:	56.	80	T₩	14.80 11/05/12	м	14.80	AM	2.00		86220	30360	55860	997.50	981.54
GR.	ADES:	58.	10	FW	14.70	М	14.70	AM	2.00	218 G	66520	29660	36860	658.21	649.00
E	00035 ADES:	78019 57.			14.90		14.90		2.00		707820	238960	468860	8372.49	8222.22

Sorghum 137 hujac

CONLEN

AGRIS CONLEN, TEXAS To: R-WAY FARMS JOE & JANET REINART

P.O. BOX 660 STRATFORD TX 79084

Date	Loc-Ticket	OTHER REF. #	Туре	Net Weight	Gross Quantity		Split Quantity	Net Quantity	
Delivered F									
9/7/2012	071-KI58000		RТ	51240	915.00	100.00%	915.00	860.56	BU
9/7/2012	071-KI58007		RТ	52580	938.93	100.00%	938.93	887.85	BU
9/7/2012	071-KI58010		RТ	56000	1,000.00	100.00%	1,000.00	943.90	BU
9/7/2012	071-KI58015		RТ	58220	1,039.64	100.00%	1,039.64	990.15	BU
9/10/2012	071-KI58083		RТ	56120	1,002.14	100.00%	1,002.14	947.62	BU
9/10/2012	071-KI58087		RТ	58300	1,041.07	100.00%	1,041.07	1,012.75	BU
9/10/2012	071-KI58100		RΤ	55340	988.21	100.00%	988.21	986.53	BU
9/10/2012	071-KI58103		RΤ	67560	1,206.43	100.00%	1,206.43	1,198.23	BU
9/10/2012	071-KI58109		RТ	61160	1,092.14	100.00%	1,092.14	1,092.14	BU
9/10/2012	071-KI58112		RΤ	60260	1,076.07	100.00%	1,076.07	1,050.46	BU
9/10/2012	071-KI58117		RΤ	57340	1,023.93	100.00%	1,023.93	992.60	BU
9/10/2012	071-KI58119		RΤ	60460	1,079.64	100.00%	1,079.64	1,044.77	BU
9/10/2012	071-KI58123		RΤ	59840	1,068.57	100.00%	1,068.57	1,032.24	BU
9/10/2012	071-KI58126		RΤ	61220	1,093.21	100.00%	1,093.21	1,059.76	BU
9/10/2012	071-KI58130		RΤ	52720	941.43	100.00%	941.43	936.63	BU
9/10/2012	071-KI58133		RΤ	55620	993.21	100.00%	993.21	986.46	
9/10/2012	071-KI58138		RΤ	55940	998.93	100.00%	998.93	970.06	BU
9/10/2012	071-KI58140		RΤ	61020	1,089.64	100.00%	1,089.64	1,063.71	BU
9/10/2012	071-KI58142		RΤ	58120	1,037.86	100.00%	1,037.86	1,016.69	BU
9/11/2012	071-KI58148		RΤ	59520	1,062.86	100.00%	1,062.86	1,048.41	BU
9/11/2012	071-KI58152		RΤ	54200	967.86	100.00%	967.86	967.86	BU
9/11/2012	071-KI58153		RT	21560	385.00	100.00%	385.00	385.00	
10/30/2012	071-KI61581		RТ	55160	985.00	100.00%	985.00	911.32	BU
10/30/2012			RT	56120	1,002.14	100.00%	1,002.14	923.47	
10/30/2012	071-KI61596	NON- INSARED	RT	58020	1,036.07	100.00%	1,036.07	956.81	BU
10/30/2012	071-KI61598	niguket (RT	57220	1,021.79	100.00%	1,021.79	948.83	
10/30/2012	071-KI61604	nell'	RΤ	60520		100.00%	1,080.71	1,001.71	
10/30/2012	071-KI61605	11	RT	57200	1,021.43	100.00%	1,021.43	939.20	
10/30/2012	071-Kl61609	field 3	RT	59880	1,069.29	100.00%	1,069.29	998.40	BU
10/30/2012	071-Kl61612	10213,3	RΤ	58000	1,035.71	100.00%	1,035.71	963.52	BU
10/30/2012	071-Kl61615		RΤ	59780		100.00%	1,067.50	994.91	
10/30/2012	2 071-Kl61619	1710,2	RΤ	59200	1,057.14	100.00%	1,057.14	983.46	
10/30/2012	2 071-Kl61622	10, 213,53 10, 213,53 170, 2 170, 2	RΤ	35500		3 100.00%	633.93	591.90	_
	E 000257				33,052.5	0	33,052.48	31,687.91	IВU

Ticket Ownership Statement

Position Date: 11/14/2012 Customer: 0000538956

Page: 7

806-366-3217

Delivered From: 0003578020 RWAY FARMS SEC 230

TIME:	9:36 am			1-	lec o	60	PROOF	OF YIELD BY 1	PATRON				PAGE:
	SHIP TO/I NAME ID	FR.		SHIPMENT DATE			OTHER REF.		GROSS WEIGHT	TARE WEIGHT	NET WEIGHT	GROSS QUANTITY	NET QUANTITY
KI58297	000357803	20 IR		09/12/12		CORN 2.00	G	796	88540	29940	58600	1046.43	1007.29
	000357802 ADES: 5	20 IR 58.40		09/12/12				218	96640	29680	66960	1195.71	1161.15
	000357802 ADES: 5	20 IR 58.90		09/12/12				219	90200	27660	62540	1116.79	1067.43
	000357802 ADES: 5	20 IR 59.10		09/12/12				796	92520	29680	62840	1122.14	1063.00
	000357862 ADES: 5	20 IR 57.60		09/12/12				218	90380	29740	60640	1082.96	1014.75
	00035780	20 IR 50.40			YELLOW			219	87420	27760	59660	1065.36	1009.22
	000357802 ADES:	20 IR 59.60			YELLOW			796	89440	29600	59840	1068.57	1023.16
	00035780	20 IR 59.50		09/13/12				218	94060	29960	64100	1144.64	1101.83
	00035780		071		YELLOW		17. 22.	796	81960	30040	51920	927.14	873.55
	000357802 ADES: 5	20 IR 58.60			YELLOW			219	89180	27780	61400	1096.43	1033.06
	00035780	20 IR 59.50		09/14/12				218	91360	29820	61540	1098.93	1018.60
	00035780: ADES:	20 IR 58.80		09/14/12				796	89440	30140	59300	1058.93	988.72
	00035780	20 IR 59.20		09/14/12				219	92060	27660	64400	1150.00	1105.03
	00035780: ADES:	20 IR 58.30		09/14/12		CORN 2.00	G	218	93680	29800	63880	1140.71	1092.23
	00035780; ADES: 1	20 IR 59.50		09/14/12		CORN 2.00	G	796	91080	29840	61240	1093.57	1071.26
	00035780	20 IR 59.70		09/14/12 18.50		CORN 2.00	G	219	92240	27680	64560	1152.36	1094.06
	00035780: ADES: 1	20 IR 58.60		09/14/12		CORN 2.00	G	218	93060	29760	63300	1130.36	1061.18
	00035780: ADES: 0	20 IR 50.10		09/14/12		CORN 2.00	G	796	89520	29860	59660	1065.36	1003.78
	00035780: ADES:	20 IR 59.50		09/14/12 19.90		CORN 2.00	G	219	91140	27860	63280	1130.00	1045.48
	00035780: ADES:	20 IR 59.20		09/14/12		CORN 2.00	G	218	88600	29720	58880	1051.43	983.51
	00035780: ADES:	20 IR 59.10		09/14/12 18.90		CORN 2.00	G	796	90480	29800	60680	1083.57	1020.94
	00035780: ADES:	20 IR 58.50		09/14/12 19.80		CORN 2.00	G	219	87440	27820	59620	1064.64	986.81
	00035780: ADES:	20 IR 58.80		09/15/12 18.50		CORN 2.00	G	796	91580	30740	60840	1086.43	1031,02
	00035780: ADES: !	20 IR 58.60		09/15/12 18.90		CORN 2.00	G	218	94500	29720	64780	1156.79	1089,93
	00035780: ADES: !	20 IR 59.70		09/15/12 18.80		CORN 2.00	G	219	91140	27780	63360	1131.43	1067,96
	00035780	20 IR 58.90		09/15/12		CORN 2.00	G	218	86000	29620	56380	1006.79	943.46
	00035780: ADES:	20 IR 59.50		09/15/12 18.00		CORN 2.00	G	796	89240	30960	58280	1040./1	996.48

	0/11/12 9:16 am							PROOF	SUNRAY COOP OF YIELD BY PA	TRON				PAGE: 1
UMBER	SHIP TO/FI NAME ID		LOC		DESCRIP	TION		REF.	VEHICLE ID	GROSS WEIGHT	TARE WEIGHT	NET WEIGHT	GRO3S QUANTITY	NET QUANTITY
	000357802	0 IR	071	09/15/12	YELLOW	CORN		a (r. 10. 10. 10.	219	86640	27560	59080	1055.00	1002.99
	ADES: 5	9.90 0 IR		18.40 09/15/12		2.00 CORN	G		218	90840	29800	61040	1090.00	1030.70
	ADES: 5	9.10 0 IR		18.70 09/15/12		2.00 CORN	G		796	88920	30900	58020	1036.07	984.99
	ADES: 5	9.60 0.TR		18.40		2.00 COBN	G		219	90820	27540	63280	1130.00	1051.24
GR	ADES: 5	8.70	TW	19.60	м	2.00	G							
	000357802 ADES: 5	0 IR 8.80		09/15/12		CORN 2.00	G		218	89020	29580	59440	1061.43	1000.08
10210-22	000357802 ADES: 6	0 IR 0.30		09/15/12		CORN 2,00	G		796	93960	30900	63060	1126.07	1078.21
KI58503	3 000357802	0 IR	071	09/15/12	YELLOW	CORN			219	84520	27480	57040	1018.37	963.16
	RADES: 5 6 000357802	9.00 0 IR		18.70 09/15/12		2.00 CORN	G		218	93820	29520	64300	1148.21	1087.70
	RADES: 5 9 000357802	9.10 0 IR		18.60 09/15/12		2.00 CORN	G		796	88980	30880	58100	1037.50	982.82
	RADES: 5 2 000357802	8.40 0 TR		18.60		2.00 CORN	G		219	92340	27480	64860	1158.21	1099.1
GI	RADES: 5	9.10	τw	18.50	м	2.00	G							
	6 000357802 RADES: (20 IR		09/15/12 17.50		CORN 2.00	G		218	91220	29680	61540	1098.93	1061.5
	7 000357802 RADES: 5	0 IR		09/15/12		CORN 2.00	G		796	92660	30680	61980	1106.79	1052.2
KI5852	2 000357802	20 IP	071	09/15/12	YELLOW	CORN			219	92360	27420	64940	1159.64	1108.3
	RADES: 5 6 000357802	58.60 20 IF		18.10 09/15/12		2.00 CORN	G		218	93460	30180	63280	1130.00	1097.3
	RADES: (8 00035780)	50.10 20 IF		17.20 09/15/12		2.00 CORN	G		796	91600	30800	60800	1085.71	1039.5
	RADES: 4 00035780	59.40 20 IF		18.00		2.00 CORN	G		219	89900	27600	62300	1112.50	1055.7
G	RADES:	59.20	ο π₩	18.50	M (2.00	G							
	6 00035780: RADES:			1 09/15/12		2.00	G		218	94480	29520	64960	1160.00	1102.8
	7 00035780 RADES:	20 JI 58.20				CORN 2.00) G		796	90980	30780	60200	1075,00	1029.3
KI5854	1 00035780	20 II	3 071	1 09/15/12					219	93480	27560	65920	1177.14	1121.1
	RADES: 2 00035780	58.3(20 II							218	90620	29440	61180	1092.50	1049.7
	RADES: 5 00035780	59.20 20 11				2.00 CORN			796	93200	30720	62480	1115.71	1062.6
	RADES: 7 00035780	58.1 20 II				2.00 CORN			218	94660	29280	65380	1167.50	1098.0
G		57.5	0 TW	19,0	0 M	2.00	G		796		30320	27140	484.64	450.0
G	RADES:	57.3	0 TW	19.7	0 м	2.0	0 G			57460				
	0 00035780 RADES:	20 I 57.2				CORN 2.0			219	65540	27120	58420	1043.31	970.5
	2 00035780 SRADES:	20 I 61.3				CORN 2.0			219	B9360	26800	62560	1117.14	1117.1
KI5993	36 00035780	20 1	R 07	1 10/04/1	2 YELLOW	CORN			796	95900	30400	65500	1169.64	1169.0
	3RADES: 10 00035780	61.6 20 I				2.0 CORN			218	90380	29900	60490	1080,00	1080.0
(GRADES:	60.9	0 TW	15.3	0 M	2.0	0 G							

TIME:	9:16 am						FROOF	OF YIELD BY PAT	RON				PAGE: 11
TICKET	SHIP T	0/FR	TIC	SHIPMENT	COMMODI	TY		VEHICLE	GROSS	TARE	NET	GROSS	NET
NUMBER	NAME I	D	LOC	DATE	DESCRIP	TION	OTHER REF.		WEIGHT	WEIGHT	WEIGHT	QUANTITY	QUANTITY
KI59946	000357	8020 IR	071	10/04/12	YELLOW	CORN		219	95220	26780	68440	1222.14	1222.14
KI59951			071	15.20	YELLOW			796	90500	30380	60120	1073.57	1073.57
KI59956			071	15.40 10/04/12	YELLOW			218	94760	30160	64600	1153.57	1116.31
K159966			071	17.40	YELLOW			219	81440	26740	54700	976.79	920.33
KI59968	000357		071	18.90	YELLOW		2 2	796	86360	30340	56020	1000.36	945.94
KI59972			071	18.70 10/04/12	YELLOW	386		218	90080	29860	60220	1075.36	1022.34
KI59977			071	18.40 10/04/12	YELLOW	2.00 CORN	G	219	89220	26720	62500	1116.07	1040.18
KI59978			071	19.50	YELLOW	- 14 M.		796	85440	30320	55120	984.29	919.03
KI59981			071	19.40 10/04/12	YELLOW			218	88540	29820	58720	1048.57	977.27
KI59984			071	19.50	YELLOW			219	85640	26720	58920	1052.14	994.90
KI59997			071	18.70 10/05/12	YELLOW			796	87060	30280	56780	1013.93	969.11
K159998			071	18.10 10/05/12	YELLOW			218	90340	29760	60580	1081,79	1024.78
KI60002			071	18.60 10/05/12	YELLOW	2.00 CORN	G	219	89800	26620	63180	1128.31	1066.84
KI60011			071	18.70 10/05/12	YELLOW			796	88400	30520	57880	1033.57	989.64
KI60014			071	18.00 10/05/12	YELLOW			218	90380	29700	60680	1083.57	1019,10
KI60017			071	19.00	YELLOW	C.C.		796	86780	30200	56580	1010.36	936.50
KI60019			071	19.80 10/05/12	YELLOW			219	91660	28240	63420	1132.30	1057.42
KI60023		8020 IR	071	19.40 10/05/12	YELLOW			218	89700	29660	60040	1072.14	1011.99
KI60025			071	18.80	YELLOW			796	85240	30420	54820	978.93	929.00
KI60028			071	18.50	YELLOW			219	89800	31160	58640	1047.14	990.18
KI60030			071	18.70	YELLOW		27 V	218	92780	29660	63120	1127.14	1048.58
KI60032			071	19.60 10/05/12	YELLOW			796	87220	30400	56820	1014.64	937.02
K160035			071	20.00	YELLOW			219	91760	28180	63580	1135.36	1062.02
KI60037			071	19.30	YELLOW			218	87520	29620	57900	1033.93	974.17
KI60040			071	18.90	YELLOW			796	89620	30100	59520	1062.96	983.36
KI60044			071	19.90	YELLOW			219	86620	28140	58480	1044.39	976.83
GR	RADES:	57,30		19.30		2.00	G	218	90960	29560	61400	1096.43	1038.65

	9:16 a							PROOF	OF YIELD BY I	PATRON				PAGE: 1
TICKET	SHIP	TO/FR		TIC	SHIPMENT	COMMOD	LTY		VEHICLE	GROSS	TARE	NET	GROSS	NET
NUMBER	10.0000000			270 7 - F.	DATE			OTHER REF.		WEIGHT	WEIGHT	WEIGHT	QUANTITY	QUANTITY
	RADES:	57.			10/05/12	1977 - MARINE AN	2,00	~	796	88960	30040	58920	1052.14	1000.27
xara 47		77.7 888	99.	233	10/05/12		246.000	G	219	90660	28140	62520	1116.43	1019.86
	RADES:	57.			20.50		2.00	G	61.2	90600	20140	02520	1110.15	1019.80
					10/05/12			0	218	89440	29540	59900	1069.64	1011.45
	RADES:	58.			18.70		2.00	G	640	00110	25510	00000	2002101	+V+++1-
KI6005	8 00035	78020	IR	071	10/05/12	YELLOW			796	89980	30040	59940	1070.36	1035.79
G	RADES:	58.	30	TW	17.40	м	2.00	G				510.00		22204
KI6006	3 00035	78020	IR	071	10/05/12	YELLOW	CORN		219	86100	28120	57980	1035.36	959.68
G	RADES:	56.	50	TW	19.80	м	2.00	G						
KI6006	7 00035	78020	IR	071	10/05/12	YELLOW	CORN		218	93760	29500	64260	1147.50	1085.08
G	RADES:	58.	50	τW	18.70	м	2.00	G						
K16007	3 00035	78020	IR	071	10/05/12	YELLOW	CORN		796	89660	30100	59560	1063.57	1029.23
G	RADES:	57.	60	τw	17.40	ы	2.00	G						
K16008	6 00035	78020	IR	071	10/05/12	YELLOW	CORN		219	84660	28260	56400	1007.14	938.65
G	RADES:	58.	00	TW	19.50	М	2.00	G						
KI6008	8 00035	78020	IR	071	10/05/12	YELLOW	CORN		218	89940	29480	60460	1079.04	1031.93
-	RADES:	57.			18.10		2.00	G						
					10/06/12		요즘 것 않아요.	and and	218	83720	29480	54240	968.57	896,13
	RADES:		80		19.90		2.00	G	122	0003000	121-122	00000	00011000	
	B 0003: RADES:				10/06/12				796	88120	29960	58160	1038.57	962.6
		57.			19.80		2.00	G	010	07070			1050 30	1000 0
	RADES:		.20		10/08/12		2.00	0	219	87960	28080	59880	1069.29	1029.30
									• • • • • • • • • • • • • • • • • • •					
93	Survey of the state	78020	CRO									5614760	100263.55	95148.93
	RADES:	58	.35	TW	18.49	м	2.00	G		0000020		2014100	100203103	20140.9
0	to to on a	30			+0.43		2.00							

234.9 bulac

11/19/12 4:49 PM TELMARK Producer Access 11/19/12 16:44 TELMARK Producer Access - USDA Class Recap Moore County Gin Gin Name: 48-421-01983 R-Way FarmsSec 230 R-1 243/05 Account/Lot: 7/1/2012 Through 11/19/2012 Class Received: **Picker Cotton** Avg Loan 1030 #/ve Net-Weight .5196 0 82.410 Staple Total <37+> <36> <33> <34> <35> <32> Remark <-30> <31> CL LF 19 7 10 1 1 2 11-2 10 2 3 4 1 2 11-3 3 1 2 12-2 11 7 1 3 9 12-3 5 1 4 5 12-4 2 19 7 8 2 21-2 4 49 5 29 1 14 14 21-3 5 2 1 1 1 3 21-4 8 6 2 1 22-2 26 7 8 11 15 22-3 2 5 3 5 22-4 1 1 31-3 1 1 31-4 1 1 1 32-2 1 1 32-5 1 1 42-3 165 31 4 68 2 5 55 Total 61 MIC-7 MIC-4 MIC-5 MIC-6 MIC-3 MIC-2 MIC-0 MIC-1 7 -32 Staple 157 1 33+ Staple 164 1 Total Length Strength Mic Staple Leaf Color Uniformity (in 1/100s) 2 1 23 = 31 2 33 = 2 = 50 = 11 = 291 75 = 1 96 = 1 5 1 26 = 35 = 3 98 32 = 12 = 19= 1 77 = 98 -----1 27 = 10 55 36 17 = 16 33 = 21 = 734 = 5 78 = 8 101 =68 37 41 28 = 21 1 34 = 22 = 395 = = 79 = 27 102 =15 29 = 42 31 38 35 35 = = Avg = 2.831 = 2103 = 71 80 = 17 30 = 55 36 = 4 39 = 34 32 = 2 40 104 =23 81 = 16 14 31 = 40 Avg = 33.8 = 42 = 117 82 = 24 105 =15 15 32 = 41 = Avg = 80.1 29 106 =33 = 3 42 5 = 107 =15 Avg = 29.5 2 43 = 9 108 =Avg = 38.3109 =15 110 =7 2 111 =112 =1 1 113 =Avg = 105.4

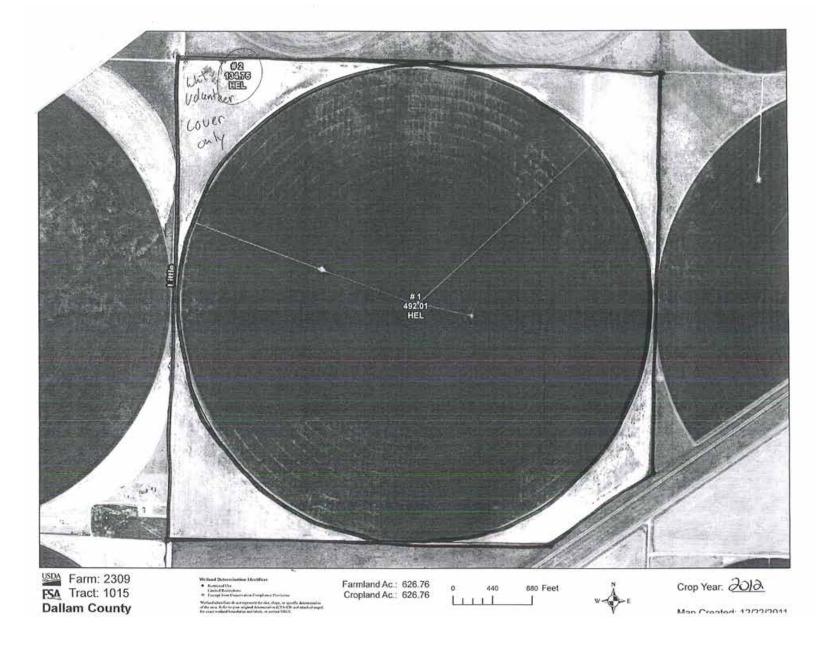
12-3-12

FARMLAND MANAGEMENT SERVICES CROP YIELD REPORT Crop Year: 2012

FARM NAME: Sherman 54-2 OPERATOR NAME: Jay Willard DEC 0 7 2012

FIELD*				DEC 0 7 2012
NUMBER	ACRES	CROP	YIELD	COMMENTS
	360	TOVN	221	
		C.		
	135	fallow corners	· · · · · · · · · · · · · · · · · · ·	
	()/	Ŷ		
	120	cotton	2.5 bules lac	estimate not ginned let
			/	

* Please attach field maps indicating crop location.



. .

FARMLAND MANAGEMENT SERVICES **CROP YIELD REPORT** Crop Year: 2013

PMS FARM NAME: Sherman 54-2 OPERATOR NAME: Jay Willand

FIELD* NUMBER	ACRES	CROP	YIELD	COMMENTS
NUMBER			ALC L	COMMENTS
	360	COVN	245 bulac.	
	120	maize	245 bujac. 80 bujac	
	135	aht		
	(>)	and		

* Please attach field maps indicating crop location.



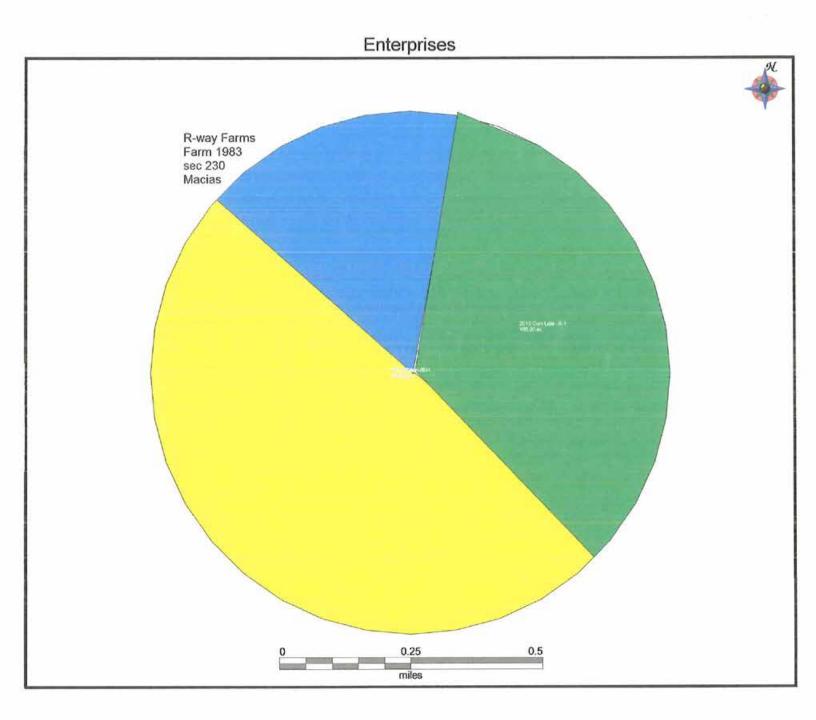
0B

FARMLAND MANAGEMENT SERVICES CROP YIELD REPORT Crop Year: 2013

B FMS FARM NAME: <u>Sheeman</u> 54-2 OPERATOR NAME: <u>R-Way</u> From 3

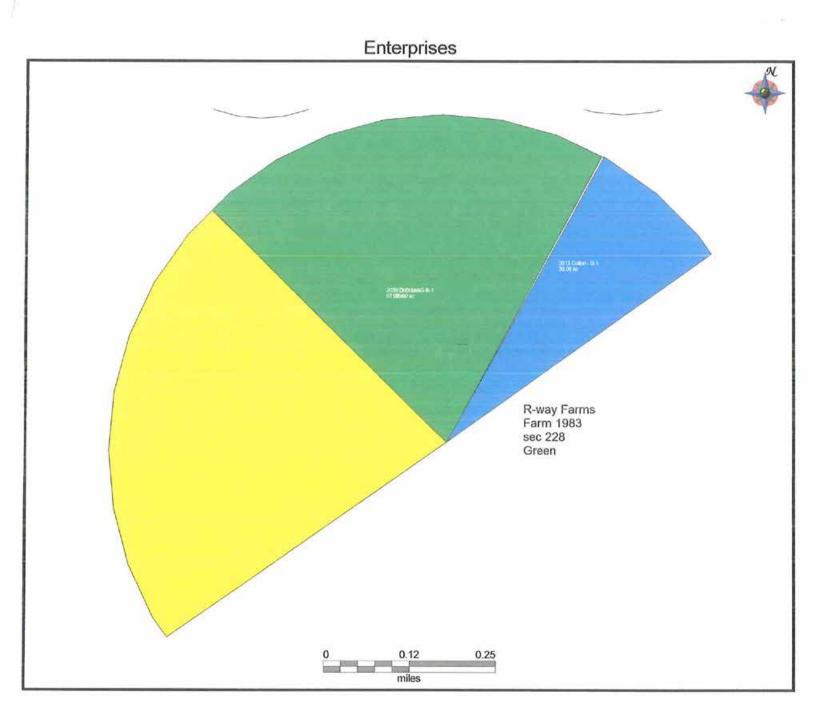
FIELD* NUMBER ACRES CROP YIELD COMMENTS 245 CORN 239 hulac CORN Planted late After insurance catof 166 203,4 81 COHON 1551 165 las COPN 106 221.6 bu loc 181.4 97 CONN G. 30 COHON 796 1bs/ac 10-1 120 CORN 251 le/ac Not prevented torned into INSURMOR (Freeze dominge) Wheat W-2 40 0 60 10- Z 177. 1 Culac CORN

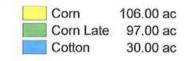
* Please attach field maps indicating crop location.

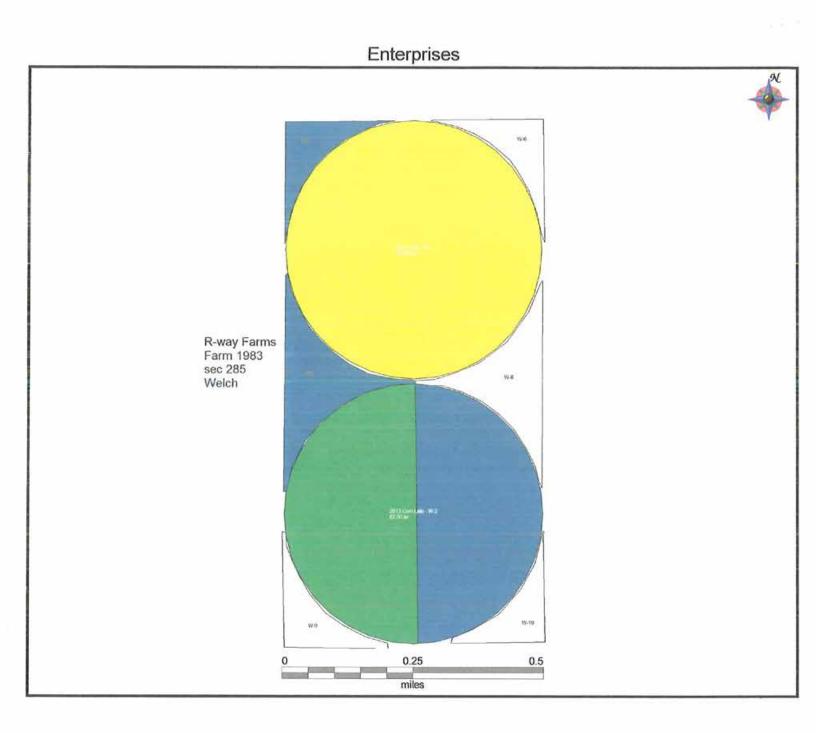




Corn 245.00 ac Corn Late 166.00 ac Cotton 81.00 ac









FARMLAND MANAGEMENT SERVICES CROP INFORMATION REPORT Crop Year: 2012

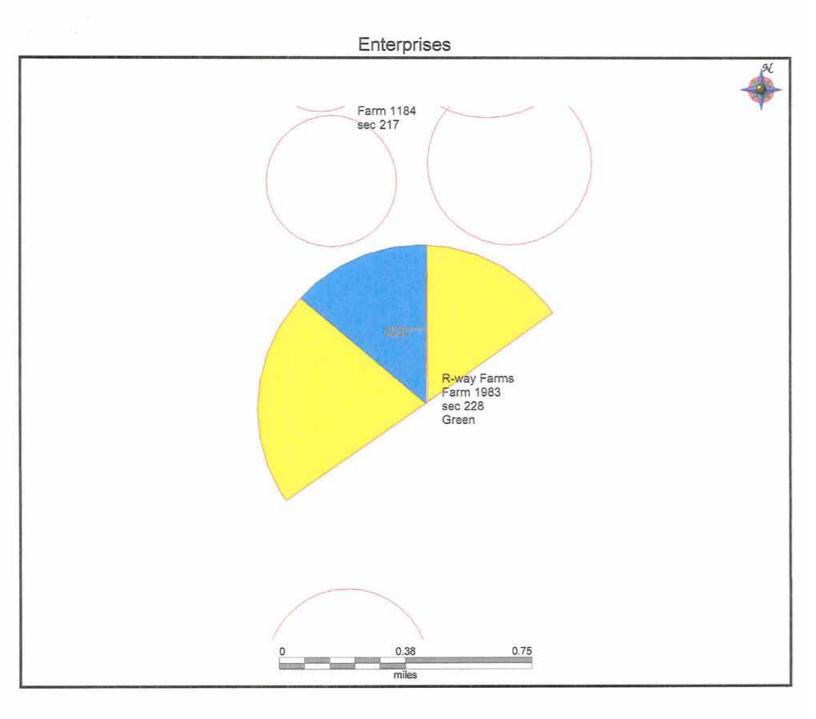
FARM NAME: Sherman 54-2 OPERATOR NAME: R-ults FARMS

							<i>6</i> -	
FIELD *				PLANTING		RTILIZER		
NUMBER	ACRES	CROP	VARIETY	DATE	LBS A	CTUAL/AC	RE	TILLAGE METHOD - (Circle all that
SA	85	CORN	33053 Down	0 4-21-12	N:/77	P: 35	K:	No-Till – Moldboard Plow Chisel Plow – Disk – F
56	85	CORN	1151 Brower	5-14-12	N: 175	P:35	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – E
50	10	Cotton	Ney Ben 1551	5-3-12	N:	P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – E
To-IF	20	When +	+Am 112	10-1-11	N:	P:	K:	No-Till Moldboard Plow - Chisel Plow - Disk - F
1/2 - /1	122.5	CORN	ChAUNEL 214-14	4-24-12	N: 205	P: 75	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - F
10-1	120	COHON	Collars (failed)	5-10-12-	N:	P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
1-h	60	CORN	Chasar 196-12	- 6-22-12		P: 35	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
1 1	1,0	milo	changel la B-10	6-25-12		P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
1-h	405	CORN	714-1224-96 211-99	4-19-12	N: 199	P:36	K:	No-Till – Moldboard Plow – Chisel Plow (Disk) – F
	20	Costor	NEF- GEN 1551	5-3-12	N:	P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
1-6	00	Conve	and the second		N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk -F
					N:	P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
					N:	P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
					N:	P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
					N:	P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F

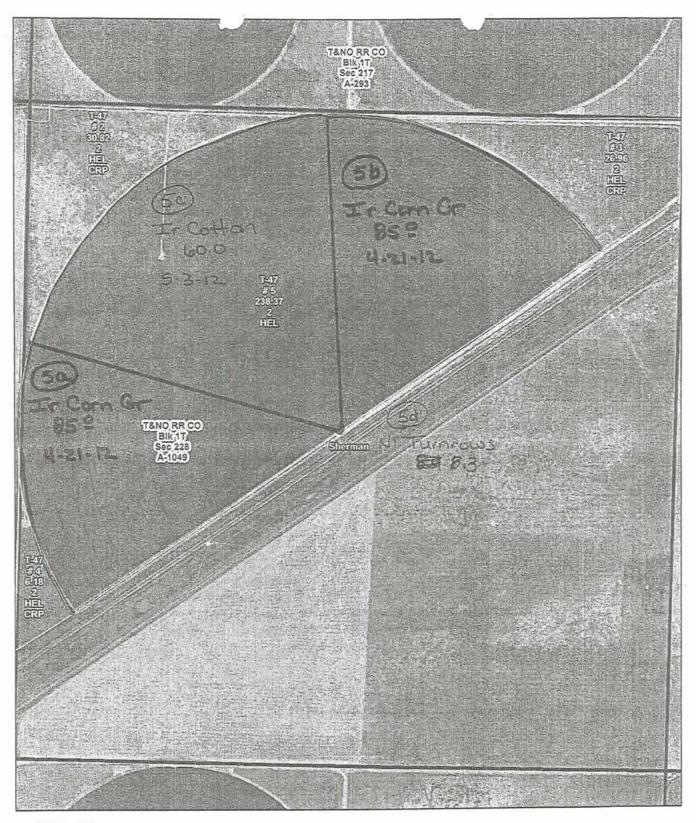
FIELD NUMBER	LIMESTONE ** APPLIED/ACRE	HERBICIDE TYPE OF APPLICATION	(Circle)	HERBICIDES USED – Include rate/acre	INSECTICIDE USE
ZA 56	-a I-A	PPI PRE POST BAND	SPOT	Alpazinia lat beforgetter yoz	
Sa the	d'and	PPI PRE POST BAND	SPOT	Chapponte 2602 BARRASS 7.502	
SA 56	1-h 1-9-1-F	PPI PRE POST BAND	SPOT	Stappostic 3002 DICANDER HD 402	Alexandre S
5× 56		PPI PRE POST BAND	SPOT	and the provider in	OBREON, 502
56 1-	5 1-A -2-+"	PPI PRE POST BAND	SPOT		PREVATRON 200
0	2	PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		

* Please attach field maps indicating crop location. ** Please submit copies of limestone invoices and field map indicating area applied.

COMMENTS:







FSN 1983 N/Hwy on Section 228-1T

Sherman County FSA USDA U.S. Department of Agriculture Texas Farm Service Agency

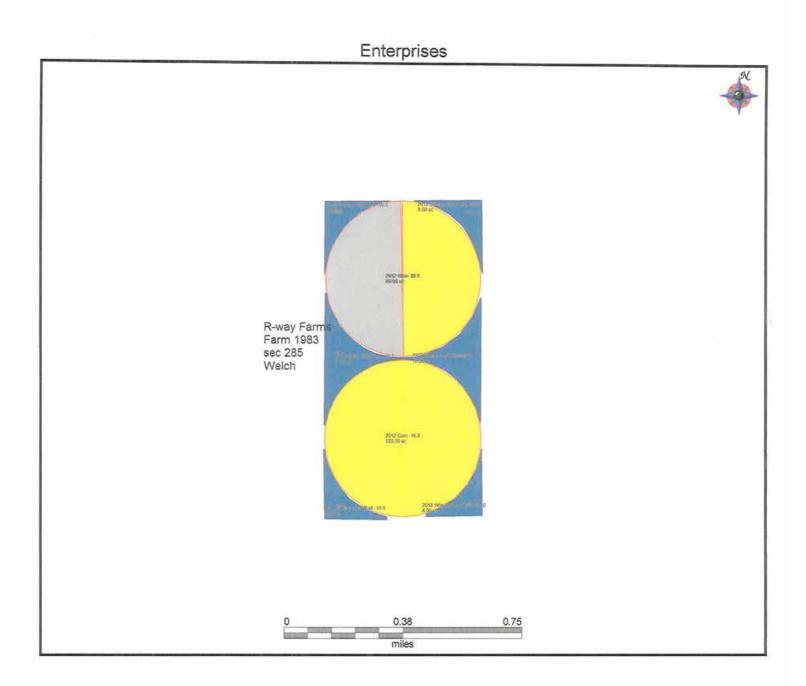


Wetland Determination Identifiers

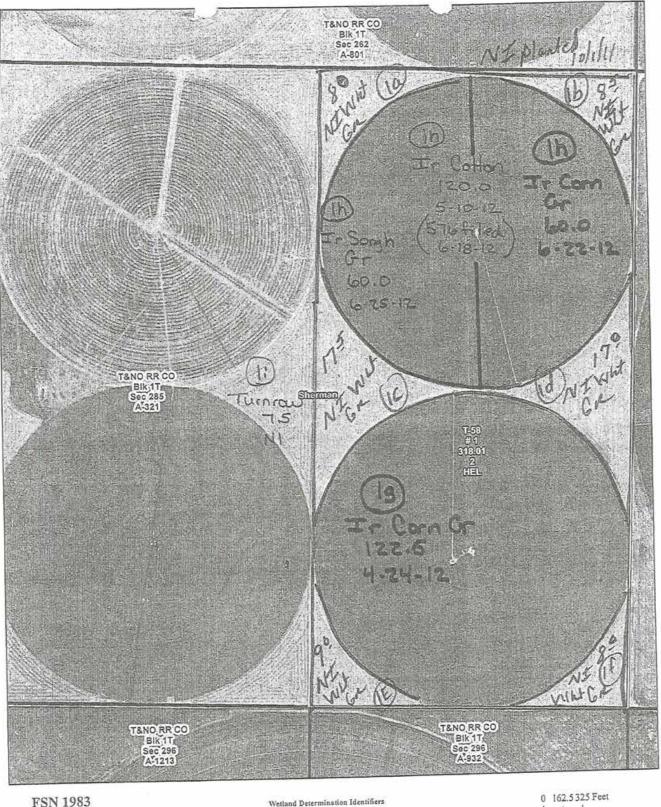
 Restricted Use Limited Restrictions
 Exempt from Conservation Compliance Provisions Wedand identifiers do not represent the size, shape, or specific determination of the area, Refer to your original determination (CPA-026 and attached maps) for exact webland boundaries and labels, or contast NRCS.

0 160 320 Feet - 1

Crop Year 2012 Map Created: January 03, 2011







E/2 of Section 285-1T

Sherman County FSA USDA U.S. Department of Agriculture Texas Farm Service Agency

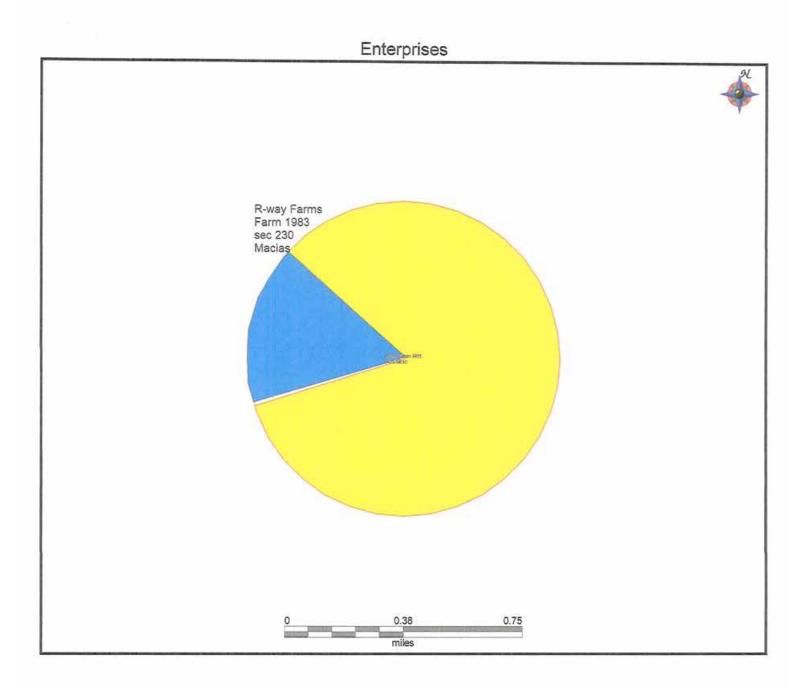
Restricted Use
 Limited Restrictions
 Exempt from Conservation Compliance Provisions

Wetland identifiers do not represent the size, shape, or specific determination of the area. Refet to your original determination (CPA-026 and attached maps) for exact wetland boundaries and labels, or contact NRCS.

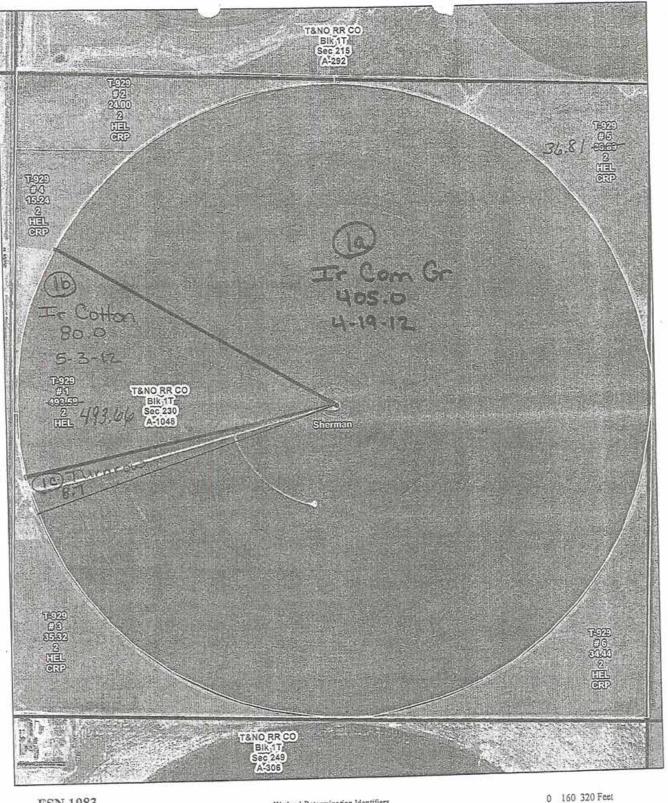
1

Crop Year 2012

Map Created: January 03, 2011







FSN 1983 Section 230-1T

Sherman County FSA USDA U.S. Department of Agriculture Texas Farm Service Agency

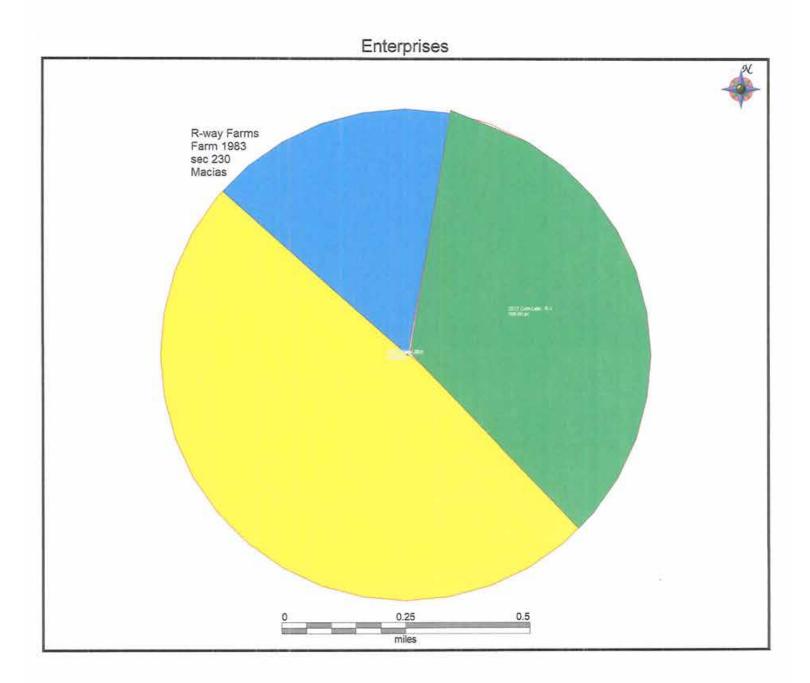
Wetland Determination Identifiers

Restricted Use Limited Restrictions
 Exempt from Conservation Compliance Provisions

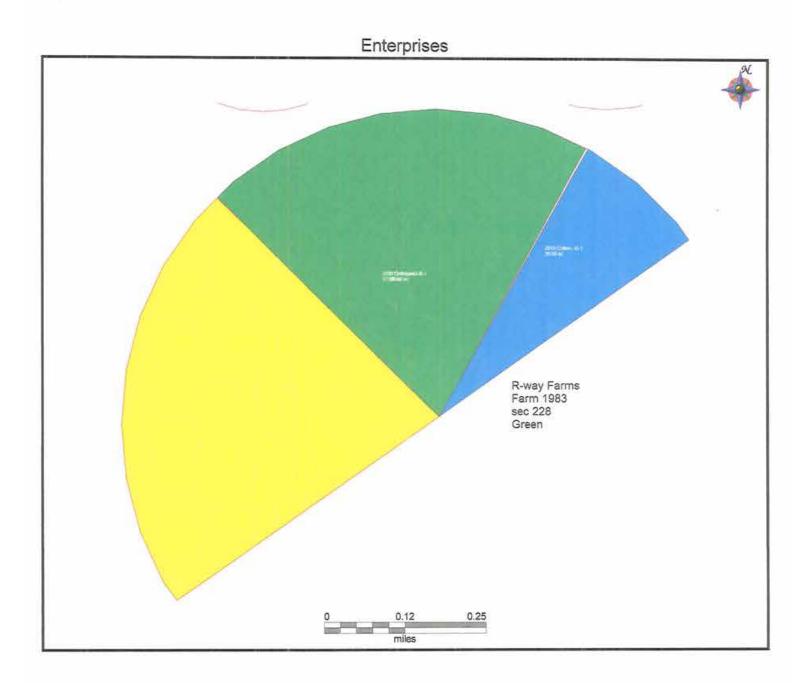
Wedand identifiers do not represent the size, shape, or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wetland boundaries and labels, or contact NRCS.

Crop Year _2012

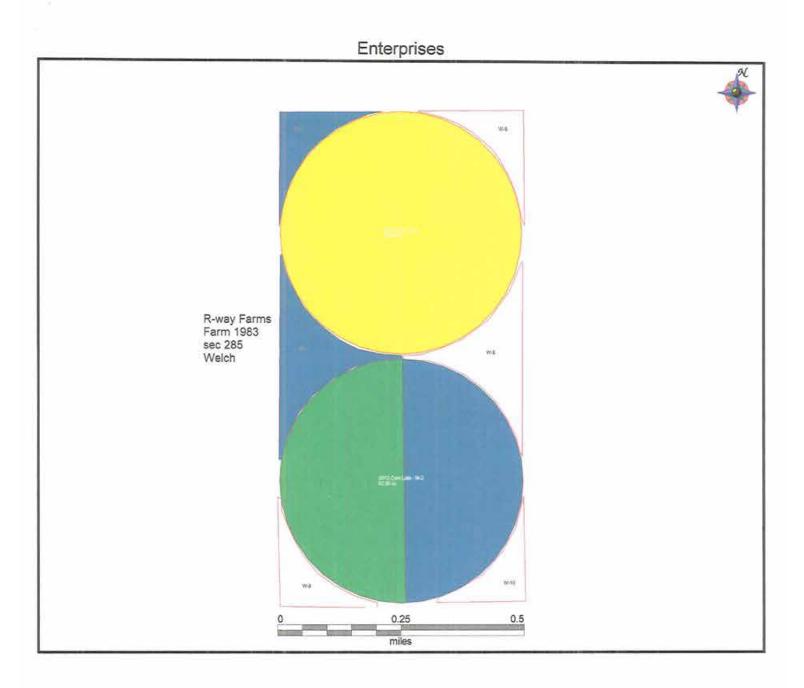
Map Created: January 03, 2011













										FARM:	2309
Texas				U.S.	Departm	ient of A	gricultu	re		Prepared:	11/19/13 11:49 AM
Dallam					Farm Se	rvice Ag	gency			Grop Year:	2014
Report ID: FSA-1	156EZ			Abbrev	riated	156 Fa	rm Re	cord		Page:	1 of 1
DISCLAIMER: This complete represent	Is data extracted ation of data cor	d from the w stained in the	eb farm datat e MIDAS syst	ase. Bec em, which	ause of p is the sy	otential (stem of (messagin record for	g failures in Mil Farm Records	DAS, this d	ata is not guarant	eed to be an accurate an
Operator Name JAY & KELLY WIL	LARD							Identifier Div of 2272			Recon Number 2009 48111 19
Farms Associate 588, 2000, 2175,	•	er:									
CRP Contract Nu	mber(s): None										
		DCP						CRP		Farm	Number of
Farmland 625.1	Cropland	Cropia:		WEP	WR	P/EWP	Cr	opland	GRP	Status	Tracts
025.1	625.1	625.1		0.0		0.0		0.0	0.0	Active	1
State Conservation (Other Conservation	Effectiv DCP Crop		ouble	MP	L/FWP				FAV/WR History	1
0.0	0.0	625.1		0.0		0.0				N	
.				•							
Crop		ise eage	Direct Yleid		CC Yield		CCC-505 P Reduct				
WHEAT	56	6.0	30		30		0.0				
CORN	48	4.9	58		147		0.0				
GRAIN SORGHUN	A 32	2.8	37		34		0.0				
Total Base Acres:	57	3.7									
· · · · ·											
Tract Number: 10 BIA Range Unit N		scription: {	Sherman Co	unty Loca	ation Sec	:.227,Bk	.1T,T&N(٥			FAV/WR History
HEL Status: HEL	: conservation s	system is be	actively	applied							N
Wetland Status:		•	• •								
	None										
Farmland	Cropia	and	DCP Croplar			WBP		WRP/EWP		CRP Cropland	GRP
625.1	625.	1	625.1			0.0		0.0		0.0	0.0
State Conservation	Othe Conserv		Effectiv DCP Crop			ouble		MPL/FWP			
0.0	0.0		625. 1			0.0		0.0			
1											
Сгор		Base Acreage	Direct Yield	C(Yie		CCC-5 RP Redu					
WHEAT		56.0	30	30)	0.0					
CORN		484.9	58	14	7	0.0					
GRAIN S	SORGHUM	32.8	37	34	ł	0.0					
Total Ba	se Acres:	573.7									
Owners: PROVEN	TUS L L C None										

Form : FSA-156EZ



United States Department of Agriculture Farm Service Agency

Program Year 2014

Date Nov 19, 2013

Farm Number: 1983

Abbreviated 156 Farm Record

State : TEXAS

County : SHERMAN

Operator Name :

RWAY FARMS PARTNERSHIP

Farm Associated with operators :

48-421-198, 48-421-1182, 48-421-1184, 48-421-1332, 48-421-1377, 48-421-1756, 48-421-1864, 48-421-1865, 48-421-1899, 48-421-1983, 48-421-1984, 48-421-2147

CRP contract numbers :

10044, 655D

	Farm Land Data											
Farmland	Cropland	DCP Cropland	WBP	WRP	CRP	GRP	Farm Status	Number Of Tracts				
1,260.33	1,259.81	1,259.81	0.00	0.00	209.80	0.00	Active	3				

State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	FWP	FAV/WR History	Acre Election	EWP	DCP Ag. Related Activity
0.00	0.00	1,050.01	0.00	0.00	0.00	No	No	0.00	0.00

		DCP Crop I	Data		
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield
Wheat	277.60	85.80	0.00	22	39
Corn	589.10	0.00	0.00	123	186
Grain Sorghum	99.70	0.00	0.00	42	29
Sunflowers	60.60	0.00	0.00	1008	1178
TOTAL	1027.00	85.80	0.00		

TOTAL

Form : FSA-156EZ



United States Department of Agriculture Farm Service Agency Abbreviated 156 Farm Record
 Program Year
 2014

 Date
 Nov 19, 2013

State : TEXAS Farm Number: 1983 Tract Number: 47 County : SHERMAN : A9 N/PRT OF SEC 228-1T Description FAV/WR History : No BIA Unit Range Number : HEL Status : HEL field on tract. Conservation system being actively applied Wetland Status : Tract does not contain a wetland WL Violations : : PROVENTUS L L C Owners Other Producers :

	Tract Land Data							
Farm Land	Cropland	DCP Cropland	WBP	WRP	CRP	GRP		
302.85	302.33	302.33	0.00	0.00	64.00	0.00		

State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	FWP	EWP	DCP Ag. Related Activity
0.00	0.00	238.33	0.00	0.00	0.00	0.00	0.00

DCP Crop Data								
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield Counter Cycl Yield				
Wheat	115.60	0.00	0.00	22	22			
Corn	117.50	0.00	0.00	117	191			
TOTAL	233.10	0.00	0.00		•			

Form : FSA-156EZ



United States Department of Agriculture Farm Service Agency Abbreviated 156 Farm Record
 Program Year
 2014

 Date
 Nov 19, 2013

State : TEXAS Farm Number: 1983 Tract Number: 58 County : SHERMAN : A10 E/2 OF SEC 285-1T Description FAV/WR History : No BIA Unit Range Number : HEL Status : HEL field on tract. Conservation system being actively applied Wetland Status : Wetland determinations not complete WL Violations : : PROVENTUS L L C Owners Other Producers :

	Tract Land Data							
Farm Land Cropland DCP Cropland WBP WRP CRP GR						GRP		
318.01	318.01	318.01	0.00	0.00	0.00	0.00		

State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	FWP	EWP	DCP Ag. Related Activity
0.00	0.00	318.01	0.00	0.00	0.00	0.00	0.00

DCP Crop Data								
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield Counter Cyclical Yield				
Wheat	65.60	0.00	0.00	22	46			
Corn	74.30	0.00	0.00	123	154			
Grain Sorghum	99.70	0.00	0.00	42	29			
Sunflowers	60.60	0.00	0.00	1008	1178			
TOTAL	300.20	0.00	0.00	1				

Form : FSA-156EZ



United States Department of Agriculture Farm Service Agency

Abbreviated 156 Farm Record

 Program Year
 2014

 Date
 Nov 19, 2013

State : TEXAS		Farm Number: 1983
County : SHERMAN		Tract Number: 929
Description	: B9 SEC 230-1T	FAV/WR History : No
BIA Unit Range Numbe	er :	
HEL Status	: HEL field on tract. Conservation system being actively applied	
Wetland Status	: Wetland determinations not complete	
WL Violations	:	
Owners	: PROVENTUS L L C	
Other Producers	:	

	Tract Land Data							
Farm Land	Cropland	DCP Cropland	WBP	WRP	CRP	GRP		
639.47	639.47	639.47	0.00	0.00	145.80	0.00		

State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	FWP	EWP	DCP Ag. Related Activity
0.00	0.00	493.67	0.00	0.00	0.00	0.00	0.00

DCP Crop Data							
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield		
Wheat	96.40	85.80	0.00	21	55		
Corn	397.30	0.00	0.00	125	190		
TOTAL	493.70	85.80	0.00		-		

Form : FSA-156EZ



United States Department of Agriculture Farm Service Agency
 Program Year
 2014

 Date
 Nov 19, 2013

Abbreviated 156 Farm Record

From: "Brown, Becky - FSA, Hartley, TX" <Becky.Brown@lx.usda.gov>@ Subject: CCC-509 for FSN920 Date: September 3, 2013 3:26:40 PM CDT To: David Ford <david73vicki@gmail.com>

 1×10^{-1}

. .

2.2

1 Attachment, 408 KB

Becky Brown PT Harlley/Dallam County FSA 606 365-4453 Hartley 606-365-4446 fax 606 244-6640 Dallam

.

Stay Connected with USDA:

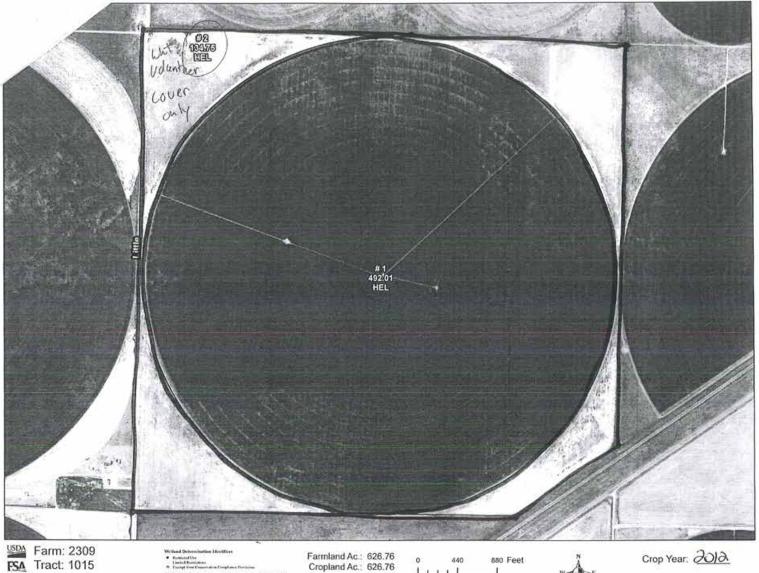
USDA is an equal opportunity provider and employer.

This electronic message contains information generated by the USDA solely for the Intended recipients. Any unauthorized interception of this message or the use or disclosure of the information it contains may violate the law and subject the violator to civil or criminal penalities. If you believe you have received this message in error, please notify the sender and delete the email immediately.

.

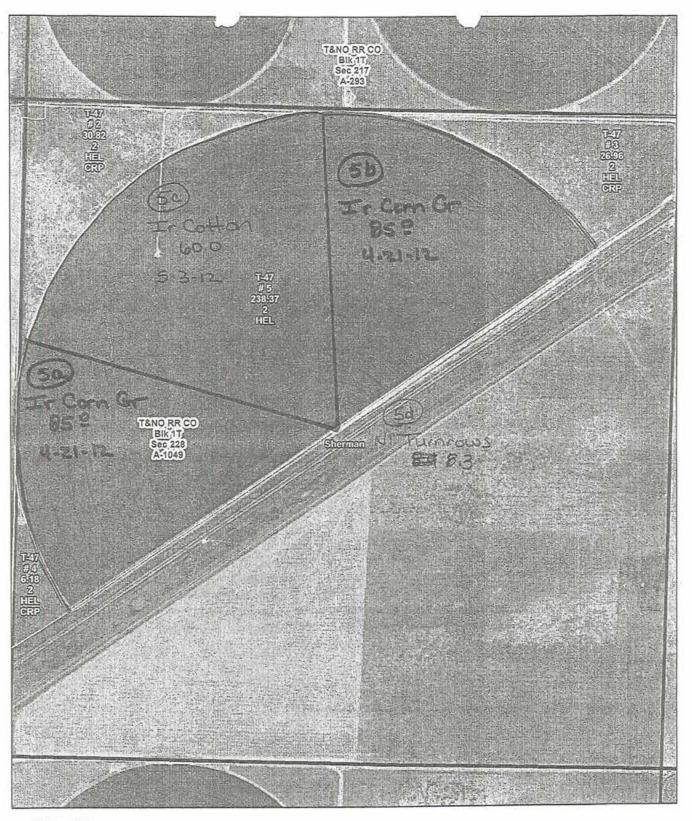
CCC-509 (01-22-13)								Page 2 of 2	
1. PROGRAM YEAR	2, STATE CODE	3. COUNTY CODE			4. FARM NUMBER				
2013	48	205			920				
CONTRUATION OF OWNER'S OR PRODUCER'S CROP BIFORMATION (From Page 1)									
12A, Owner or Producer's Harne and Address (Including Zip Code)		13. Commodity		14. Peymand Siture		13. Convergily		Payment Share	
PROVENTUS II LLC C/O FARMLAND MANAGEMENT SERVICES 1603 WOODFIELD DR STE R		cc	RN	0 %	6NFLR			0%	
		SORGH		.9%	V	WHEAT		0 %	
SAVOY, IL 618							-		
128. Erhal Adores							\rightarrow		
120. Yelephone No. (Inclusie Aree Code):									
150. Producer's Information									
Al Direct Peyrtanta are Related Al Countar			tat-Cyclical Paymania are Rail/said			16C. Date britisted (MIA-DD-YYYY)			
ALACRE Payments are Reduced									
14. Produce's Byreaure (by) THIS PARN IS IN ACRE 150. Yoursedimination of the Individual Signing in the Partmentative Capacity 180-Date (48400-YYYY)							4400-1111)		
by: Holly		POA				9/8/13			
00									
HOTE: The following stelement is made in accordance with the Privacy Act of 1914 (6 USC 632s - as amonded). The subority for requesting the information islantified on this form is 7 GFR Pan 1412, the Convrodey Credit Corporation Charler Act (15 U.S.C. 714 of 190-), and 6 Food, Conservation, and Energy Act of 2008 (Pub. L. 112-240). The subority for requesting the information islantified on this form is 7 GFR Pan 1412, the Convrodey Credit Corporation Charler Act (15 U.S.C. 714 of 190-), and 6 Food, Conservation, and Energy Act of 2008 (Pub. L. 112-240). The visual for event by Code on the Information and the complex program digitable, to defend the the Active Control of 2012 (Pub. L. 112-240). The visual mathematic conduction of the Code of the Information and the complex program digitable, to defend the the Active on the DCP or ACRE program. The brownabon codecide on this Information by steriate and is consider and agencies, That agencies, that agencies, that agencies, that agencies and agencies that agencies and agencies that agencies and agencies an									
This information callection is exempted from the Peperioric Reduction Act, as it is required for edministration of the Food, Conservation, and Energy Act of 2006 (Pub. L. 110-240, TBb I, Schölle F - Administration), as amended by American Taxpayer Relief Act of 2012 (Pub. L. 118-240, TBb VII, Extension of Agricultural Programs.)									
The provisions of eperoprise evint-rel and over level, privacy, and other electrics may be applicable to the information provided. RETURN THIS COMPLETED FORM TO YOUR COUNTY FSA OFFICE.									
The U.S. Department of Apriculture (USD/ spotcable, east, marked starus, fernand ster income is dented from any public essibler communication of program information (Br) prohibits discrimination in all n. parental stabat, religion, sere ce program, (Not all prohibited b lille, lange print, excloringe, etc.)	(ts program w) orientetic sees oppy (should con	ns and activit m. political bi to all program act USDA's	ies on the basis of race stels, genetic informat s.) Parsons with disa [ARGET Conter at 120	e, color, nat lon, reprise bilitios who r 21 7 20-260	ional orig L or beol Populati a 0 (voice i	in, ege, o ouse all o Remailies and YDO	disability, and whore a part of an Individual's a maans for).	

To Rie a complete of discrimention, write to USDA. Assistant Socretary for CMR Riphta, 0.1500 of the Assistant Socretary for CMR Riphta, 1400 Independence Avenue, S.W., Stop 9410, Washington, DG 20120-0410, or call loarnee of (1800) 627-9922 (English) or (1800) 677-8330 (TDD) or (1889) 377-8642 (English Federat-Heley) or (1800) 845-0130 (Spanish Federat-Heley), USDA is an equal opportunity provider and amplicity.



FSA Tract: 1015 Dallam County

L 1 Man Created: 12/22/2011



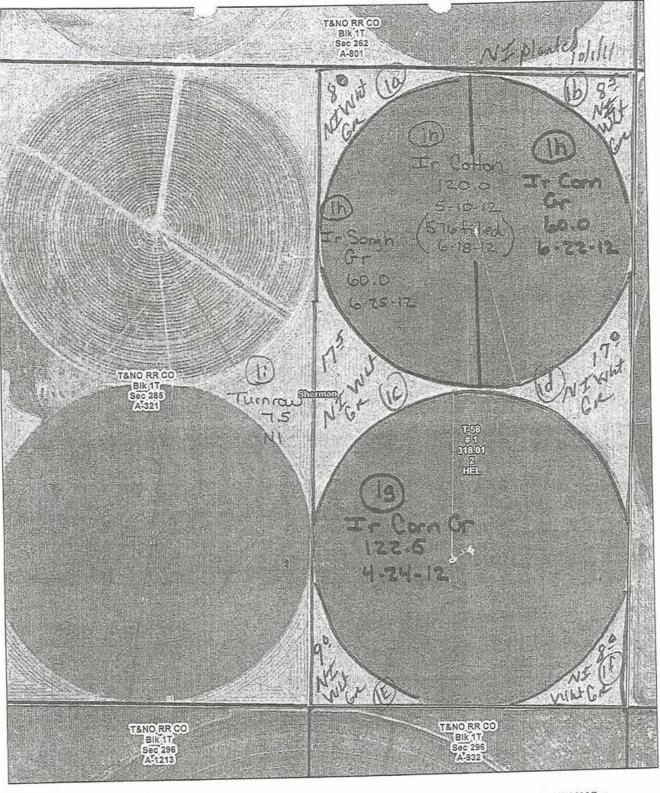
FSN 1983 N/Hwy on Section 228-1T

Sherman County FSA USDA U.S. Department of Agriculture Texas Farm Service Agency

Wediand identifiers do not represent the size, shape, or specific determination of the area, Refer to your original determination (CPA-026 and attached maps) for exact weband boundaries and labels, or contact NRCS.

Wetland Determination Identifiers Restricted Use Limited Restrictions
 Exempt from Conservation Compliance Provisions 0 160 320 Feet . - 1

Crop Year 2012 Map Created: January 03, 2011



FSN 1983 E/2 of Section 285-1T

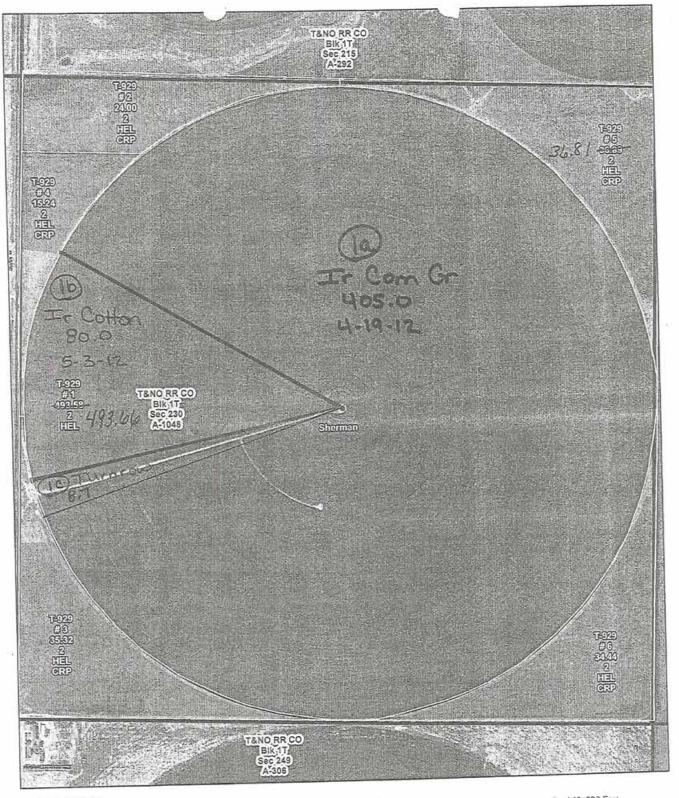
Sherman County FSA USDA U.S. Department of Agriculture Texas Farm Service Agency

Wetland Determination Identifiers

Restricted Use
 Limited Restrictions
 Exempt from Conservation Compliance Provisions

Wetland identifiers do not represent the size, shape, or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wetland boundaries and labels, or contact NRCS.

0 162.5325 Feet - 1 Crop Year <u>2012</u> Map Created: January 03, 2011



FSN 1983 Section 230-1T

Sherman County FSA USDA U.S. Department of Agriculture Texas Farm Service Agency

Wetland Determination Identifiers Restricted Use Limited Restrictions Exempt from Conservation Compliance Provisions

Wedand identifiers do not represent the size, shape, or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wetland boundaries and labels, or contact NRCS.

0 160 320 Feet

Crop Year _2012 Map Created: January 03, 2011

	form is available electronica						1		2	Sherman 5
CRI (03-2			OF . JULTU	RE		1. ST. & CO. COI LOCATION	DE /IN.	1	2. SIGN-UP NUME	BER
	CONSERVATION RE					48 421				16
required for revie	The authority for collecting the following on of information without prior OMB appr of to complete this information collection i ewing instructions, searching existing dat	s estimated a sources, (ted by the Paperwork	k Reduction	Act of 1995. The lin	e	UMBER	ŕ	ACRES FOR EN	
complet	ting and reviewing the collection of Inform OUNTY OFFICE ADDRESS (In	nation.								
SHE	ERMAN COUNTY FSA OFFI		Coue).			5. FARM NUMBE	R 724		929	R(S)
	BOX 600 RATFORD TX 79084					8. OFFER (Select		5	. CONTRACT PE	RIOD
						GENERAL			ROM: MM-DD-YYYY)	TO: (MM-DD-YYYY)
TEL	LEPHONE NUMBER (Include A	rea Code)	: (806) 39	6-2211		ENVIRONMENT	L PRIORITY	Ì	10-01-1998	09-30-2012
entitled applica withdra thereto or CRF	the Contract is executed by the CCC CC and the Participant. Additionally d Appendix to CRP-1, Conservation able sign-up period has been provid aws prior to CCC acceptance or rej o. BY SIGNING THIS CONTRACT P-2C, if applicable; and, if applica	Reserve led to suc ection. The PRODUCT	Program Contract h person. Such p te terms and con CERS ACKNOWI	t (referred	to as "Appendix") agrees to pay su this contract and OF THE F	By signing below, the	ined in this Contra Participant ackno in an amount spea rm CRP-1 and in CRP-1; CRP-1 Aj	nct, ind weledg cified i the C opend	cluding the Append tes that a copy of t in the Appendix if to RP-1 Appendix at lix and any adden	dix to this Contract, he Appendix for the
10A	. Rental Rate Per Acre	\$		34.90	in dentilicat	I I I I I I I I I I I I I I I I I I I	ee Page 2 for a		nai space)	
В.	. Annual Contract Payment	\$	5,0	088.00	A. Tract No.	B. Field No.	C. Practice N	o.	D. Acres	E. Total Estimated Cost-Share
C.	. First Year Payment	\$			929	2	CP-10		24.0	0
	(Item 10C applicable only the first year payment is p	to cont	inuous signup	when	929	4	CP-10		15.2	0
		orateu	.)		929 MA	B 3	CP-4D	, î	35.3	6,793
	PARTICIPANTS			_						
۹(1). Р R WAY	PARTICIPANT'S NAME AND A	DDRES	S (Zip Code):	(2) SH	ARE	(3) SOCIAL SECU	RITY NUMBER		26 1968	8289
PO BO	DX 660 FFORD TX 79084				100.0%	(4) SIGNATURE	1			-DD-YYYY)
					D	il more than three ingivid	e fanos	a	443	-5-28
	PARTICIPANT'S NAME AND A	DDRES	S (Zip Code):	(2) SH	ARE	(3) SOCIAL SECUR		nae or	20 8418	3766
FARM	LAND MANAGEMENT SERV	ICES		1	750%	(4) SHONATHRE	0		DATE (MM	
SAVOY	WOODFIELD DRIVE, SUI IL 61874					Totte	HT.	66-	1 V Z	20/08
C(1). P.	ARTICIPANT'S NAME AND A	DDRESS	6 (Zip Code);	(2) SH/		(If more that three individu (3) SOCIAL SECUR		nue o	attachmerit.)	
					%	(4) SIGNATURE			DATE (MM-	DD-YYYY)
more that	an three individuals are signing, continue	on alleahas								
	C USE ONLY - Payments acco		A. SIGNATU	RE OF C	CC REPRESEN	(If more than three individu NTATIVE	als are signing, contii	nue on		ММ- Д Ф-ҮҮҮҮ)
to the	e shares are approved.	oraing		1						
			X	IL					4/8/	08
	The following statement is made in the following information is the Foo regulations promulgated at 7 CFR is to enter into a Conservation Reserv- information is voluntary. Failure to administered by USDA agency. The response to a court magistrate or a and 31 USC 3729, may be applicat	Part 1410 ve Prograu furnish the is informa dministrat	and the Internal R m Contract, to ass e requested inform tion may be provide the tribung.	Revenue C ist in deter nation will ded to oth	ode (26 USC 610 mining eligibility, result in determini er agencies, IRS,	9). The information real and to determine the ca ation of ineligibility for of Department of Justice,	nd Rural Investme quested is necession priect parties to the reflain program be or other State and	ent Aci ary for e cont nefits i Fede	t of 2002 (Pub. L. 1 CCC to consider a ract. Furnishing th and other financia and ther financia	107-171) and and process the offer be requested I assistance
a					lies on the basis of n	ace, color, national origin,	gender, religion, age.	disəbil	ity political beliefs se	mual orientation, and
e U.S. De mital or fa	epartment of Agriculture (USDA) prohibit amily status. (Not all prohibited bases app DA's TARGET Center at (202) 720-2600 ngton, D. C. 20250-9410 or call (202) 720	funing and	TOOL To Die a come		the sequence antennes	and medita for communed	Rights, Room 326-W	, Whitte	en Building, 1400 Inde	AUTHORITY



Shermon 54-2 CRI File APRIL 10, 2008

United States Department of Agriculture

Farm and Foreign Agricultural Services

Farm Service Agency

Sherman County FSA Office PO Box 600 Stratford, TX 79084-0600

Tel: 806-396-2211 Fax: 806-396-2162 PROVENTUS LLC %FARMLAND MANAGEMENT SERVICES 1803 WOODFIELD DRIVE, SUITE B SAVOY IL 61874

Dear SIRS:

Your request to revise this Conservation Reserve Program (CRP) contract has been accepted by the Sherman County FSA Committee.

Enclosed is a copy of your CRP contract.

If you have any questions at all concerning this matter, please feel free to call and visit with me.

Sincerely,

rpacco

Rebecca Hemphill[®] County Executive Director Sherman County FSA



The United States Department of Agriculture (USDA) prohibits discrimination in all its programs and activities on the basis of race, color, national origin, age, disability, and where applicable, sex, marital status, familial status, parental status, religion, sexual orientation, genetic information, political beliefs, reprisal, or because all or part of an individual's income is derived from any public assistance programs. (Not all prohibited bases apply to all programs.) Persons with disabilities who require alternative means for communication of program information (Braille, large print, audiotape, etc.) should contact USDA's TARGET Center at 202-720-2600 (voice and TDD). To file a complaint of discrimination, write USDA, Director, Office of Civil Rights, at 1400 Independence Avenue, SW, Washington, DC 20250-9410 or call (800) 795-3272 (voice) or (202) 720-6382 (TDD).

CRP	orm is available elec								
(03-26		S. DEPARTMEN Commodity C	T OF AGRICU redit Corporatio			1. ST. & CO. CO LOCATION	DE & ADMIN.	2. SIGN-UP NUM	IBER
	CONSERVATIO					48 421			29
required t	The authority for collecting the of information without prior (to complete this information co	OMB approval man	faled by the Pape	Inwork Reduction	Act of 1995. The time	3. CONTRACT N	UMBER	4. ACRES FOR E	NROLLMENT
completin	ving instructions, searching ex ng and reviewing the collection UNTY OFFICE ADDR	n of information.	, gathering and m	naintaining the da	ta needed, and		555C		.0
SHER	RMAN COUNTY FSA		p Code):			5. FARM NUMBE	92	6. TRACT NUMBE 47	ER(S)
	30X 600 ATFORD TX 7908	4		7		8. OFFER (Selec		9. CONTRACT PE	ERIOD
TELE	EPHONE NUMBER (In	aduda Area Cad	(806)	396-2211		GENERAL ENVIRONMENTA	-	FROM: (MM-DD-YYYY) 10-01-2005	TO: (MM-DD-YYYY)
date the the CCC entitled applicab withdraw thereto.	ONTRACT is entered into ant".) The Participant agi contract is executed by C and the Participant. Adi Appendix to CRP-1, Cons ble sign-up period has bee vs prior to CCC acceptann BY SIGNING THIS COI -2C, If applicable; and, II	the CCC. The P dilionally, the Pa servation Reserv en provided to su ce or rejection. NTRACT PROD	articipant also a rticipant and CO e Program Con ich person. Su The terms and JCERS ACKNO	agrees to imple CC agree to co htract (referred	ement on such desig omply with the terms to as "Appendix").	analed acreage the C and conditions conta and conditions conta by signing below, the	or other use set by Conservation Plan d ained in this Contra Participant acknow	CCC for the stipulated eveloped for such acre at, including the Appen dedges that a copy of	I contract period from eage and approved adix to this Contract the Appendix for the
		\$							
10A.	Rental Rate Per Acre	,	\$	35.51	11. Identification	of CRP Land (S	ee Page 2 for ad	ditional space)	
	Annual Contract Payn	ment	\$	2,273.00	A. Tract No.	B. Field No.	C. Practice No	D. Acres	E. Total Estimat Cost-Share
	First Year Payment		\$		47	2	CP-2	30.8	
	(Item 10C applicable the first year payme	le only to con ent is prorate	tinuous sigr d.)	nup when	47	3	CP-2	27.0	
12. P/	ARTICIPANTS				MDB	4	CP-2	6.2	
PO BOX		NTORE			15 UF	3) SOCIAL SECU 4) SIGNATURE	1	26 196 DATE (MM	
B(1). PA PROVEN %FARMLJ 1803 W SAVOY	RTICIPANT'S NAME TUS LLC AND MANAGEMENT OODFIELD DRIVE, IL 61874 RTICIPANT'S NAME	SERVICES , SUITE B		3	ARE (3)	SOCIAL SECUR SOCIAL SECUR SIGNATURE SOCIAL SECUR SOCIAL SECUR	AITY NUMBER:	20 841	5-28 8766 MDD-YYYY) 20/D
B(1). PA PROVEN %FARMLi 1803 WO SAVOY 1 C(1). PA	ARTICIPANT'S NAME TUS LLC AND MANAGEMENT OODFIELD DRIVE, IL 61874 RTICIPANT'S NAME,	SERVICES , SUITE B AND ADDRES	S (Zip Code)	: (2) SHA	ARE (3)	SOCIAL SECUR SIGNATURE SOCIAL SECUR SOCIAL SECUR	RITY NUMBER:	20 841 DATE (MM	5-28 8766 10D-YYYY) 20/D&
B(1). PA PROVEN %FARMLi 1803 WC SAVOY 1 C(1). PA C(1). PA	ARTICIPANT'S NAME TUS LLC AND MANAGEMENT OODFIELD DRIVE, IL 61874 ARTICIPANT'S NAME	SERVICES , SUITE B AND ADDRES <u>continue on attach</u>	S (Zip Code)	: (2) SHA	ARE (3) % (4	SOCIAL SECUR SIGNATURE SOCIAL SECUR SOCIAL SECUR	RITY NUMBER:	DATE (MM e on attachment.) DATE (MM DATE (MM B. DATE (5-28 8766 4-DD-YYYY) 20/D& 4-DD-YYYY) (MM-DD-YYYY)
B(1). PA PROVEN *FARMLI 1803 WG SAVOY C(1). PA C(1). PA C(1). PA	ARTICIPANT'S NAME TUS LLC AND MANAGEMENT CODFIELD DRIVE, IL 61874 RTICIPANT'S NAME, Under individuals are signing, USE ONLY - Paymen shares are approved.	SERVICES , SUITE B AND ADDRES continue on attach	S (Zip Code)	ture of c	ARE 0% (4)	SOCIAL SECUR SIGNATURE SOCIAL SECUR SOCIAL SECUR SOCIAL SECUR SIGNATURE	RITY NUMBER: als ale signing, continu ITY NUMBER: als are signing, continu	DATE (MM DATE (MM DATE (MM DATE (MM DATE (MM e on attachment.) B. DATE (J- G	5-28 8766 H-DD-YYYY) 20/D& H-DD-YYYY) (MM-DD-YYYY) 4-08
B(1). PA PROVEN' *FARMLI 1803 WG SAVOY 1 C(1). PA 13. CCC 1 to the 13. CCC 1 to the to the reg to infu ad res and The U.S. Depper	ARTICIPANT'S NAME TUS LLC AND MANAGEMENT OODFIELD DRIVE, IL 61874 ARTICIPANT'S NAME, ARTICIPANT'S NAME, USE ONLY - Paymen shares are approved. The following statement is i e following information is gulations promulgated at enter into a Conservation formation is voluntary. Fa ministered by USDA age enter into a court magistr d 31 USC 3729, may be a artement of Agriculture (USDA)	SERVICES , SUITE B AND ADDRES continue on atlach of a according made in accorda the Food Securi 7 CFR Part 1411 nexerve Progra allure to furnish ti nexerve Progra	S (Zip Code) Ment.) A. SIGNA A. S	(2) SHA (2) SHA AURE OF C (2) SHA AURE OF C (2) SHA AURE OF C (2) SHA (2) SH	ARE (1) ARE (3) ARE (3) ARE (4) ARE (4) ARE (4) (4) (4) (4) (4) (4) (4) (4)	SOCIAL SECUR SIGNATURE SIGNATURE SOCIAL SECUR SOCIAL SECUR SIGNATURE SOCIAL SECUR SIGNATURE SIGNATURE d the Paperwork Re the Farm Security a The information rec to determinibility for or adment of Justice, raud statutes, include ED FORM TO YOU	RITY NUMBER: als ale signing, continu inty NUMBER: als are signing, continu duction Act of 1995 and Rural Investmen tuested is necessar prect parties to the ruration per antipuestion or other State and J ing 18 USC 286, 22 R COUNTY FSA O	20 841 DATE (MM DATE (MM DATE (MM DATE (MM DATE (MM e on attachment.) B. DATE (4 4 Act of 2002 (Pub. L. V for CCC to consider contract. Furnishing to phils and other financia rederal Law enforcem 7, 371, 641, 651, 100 FFICE.	5 - 38 8766 4-DD-YYYY) 20/D8 1-DD-YYYY) (MM-DD-YYYY) (MM-DD-YYYY) 107-170 and $100107-170$ and $100107-$
B(1). PA PROVEN *FARMLI 1803 WG SAVOY C(1). PAI (If more than 13. CCC 1 to the 1 13. CCC 1 to the 1 NOTE: Th the reg to 1 infi add res ann The U.S. Deper manifat or fami	ARTICIPANT'S NAME TUS LLC AND MANAGEMENT OODFIELD DRIVE, IL 61874 RTICIPANT'S NAME, WITCH AND STATES AND STATES AND STATES Intrae Individuals are signing. USE ONLY - Paymen shares are approved. The following statement is 1 e following information is gulations promulgated at enter into a Conservation formation is voluntary. Fa ministered by USDA age sponse to a court manistr	SERVICES , SUITE B AND ADDRES AND ADDRES Continue on attach of a according made in accorda the Food Securi of CFR Part 1410 n Reserve Progra alture to furnish ti n Reserve Progra alture to furnish ti n Reserve Progra alture to furnish ti n according the food Securi nory. This inform tate or administra applicable to the prohibits discrimin probable to all pr 20-2600 (voice and (202) 720-5964 (voi	S (Zip Code) Ment.) A. SIGNA A. S	(2) SHA (2) SHA AURE OF CO (Pub. L. 99-19) (Pub. 20) (Pub. L. 99-19) (Pub. L. 99-19)	ARE (3) ARE (3) ARE (3) ARE (3) ARE (3) (4) (4) (4) (4) (4) (4) (4) (4	SOCIAL SECUR SIGNATURE SIGNATURE SOCIAL SECUR SOCIAL SECUR SIGNATURE SOCIAL SECUR SIGNATURE SIGNATURE d the Papenvork Re the Farm Security a The information ree, to determine the cc or afternation true the since the sin	RITY NUMBER: als ale signing, continu inty NUMBER: als are signing, continu duction Act of 1995 and Rural Investmen tuested is necessar prect parties to the ruration per antipuestion or other State and J ing 18 USC 286, 22 R COUNTY FSA O	20 841 DATE (MM DATE (MM DATE (MM DATE (MM DATE (MM e on attachment.) B. DATE (4 4 4 Act of 2002 (Pub. L. V for CCC to consider contract. Furnishing to phils and other financia rederal Law enforcem 7, 371, 641, 651, 100 FFICE.	5 - 38 8766 h-DD-YYYY) 20/D8 h-DD-YYYY) (MM-DD-YYYY) (MM-DD-YYYY) 107-170 and the offic her requested oil assistance ent agencies, and in 1; 15 USC 714m;

MINERAL RIGHTS INFORMATION

MINERAL RIGHTS

Sherman 54-2 Mineral Reservations

Conveyance from R-Way Farms:

Reservations from Conveyance:

Reservation by **Grantor** for the benefit of **Grantor**, **Grantor**'s successors and assigns forever of an undivided one-half of the portion owned by **Grantor** of all the oil, gas and other minerals in, on and under and that may be produced from such Property, together with the right of ingress and egress at all times for the purpose of exploration, development and removal of the same. For the purpose of this provision, sand, gravel, caliche and rock are not included as minerals and are not included in such reservation.

Conveyance from Jay and Kelly Willard:

Reservations from Conveyance:

Reservation by **Grantor** for the benefit of **Grantor**, **Grantor**'s successors and assigns forever of an undivided one-half of the portion owned by **Grantor** of all the oil, gas and other minerals in, on and under and that may be produced from such Property, together with the right of ingress and egress at all times for the purpose of exploration, development and removal of the same. For the purpose of this provision, sand, gravel, caliche and rock are not included as minerals and are not included in such reservation.

Correction Special Warranty Deed and Bill Of Sale

Page 1

WELL & IRRIGATION INFORMATION

WELL SUMMARY



WELL FLOW TEST

RNA AG SERVICES, LLC

PO Box 2081 Dumas, TX 79029 (806) 934-4708 Water Well Flow Test Results

Farm Name: Sherman 54-2 DATE TEST PERFORMED: June 5, 2014

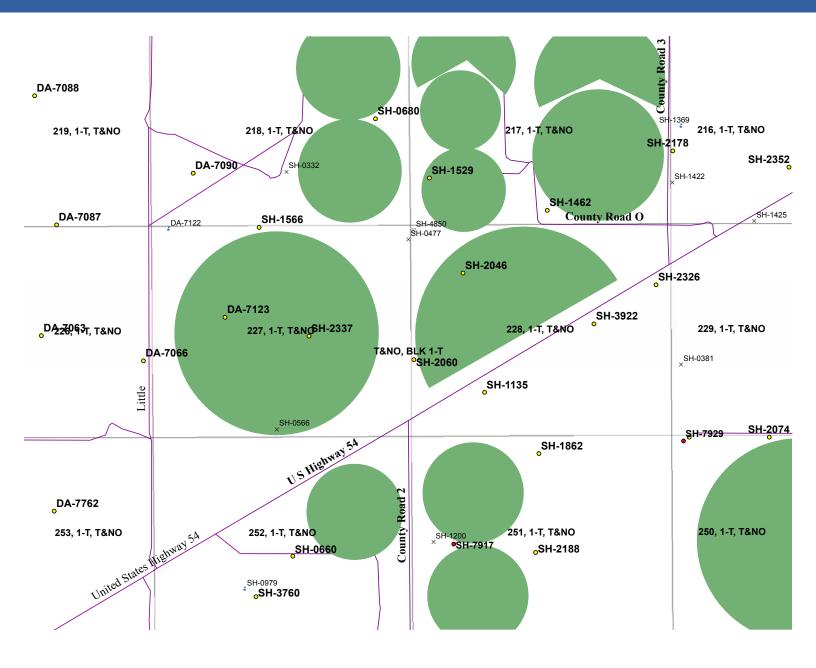
Well #	Section	Block	Survey	NPWD Number	Latitude	Longitude	Current GPM
3	230	1-T	T&NO	SH-0567	36.28975	-102.11579	233.6
4	230	1-T	T&NO	SH-1037	36.28952	-102.10758	234.6
1	230	1-T	T&NO	SH-1986	36.29872	-102.10343	704.1
2	230	1-T	T&NO	SH-2084	36.29893	-102.0988	449.6
5	228	1-T	T&NO	SH-2060	36.28976	-102.15163	233
6	228	1-T	T&NO	SH-2046	36.2957	-102.14826	692.4
2	227	1-T	T&NO	SH-1566	36.29883	-102.16222	OFF
3	227	1-T	T&NO	DA-7123	36.29267	-102.16456	896.7
4	227	1-T	T&NO	SH-2337	36.29138	-102.15881	788.3
11	285	1-T	T&NO	SH-2150	36.2448	-102.13882	225.6
12	285	1-T	T&NO	SH-0434	36.24426	-102.138141	341.62
						TOTAL GPM	<u>4565.92</u>

As a result of the flow tests the wells are producing a total of <u>2.41</u> gallons per minute per acre on the average with 1 well shut down. This is total acres of 1895.15

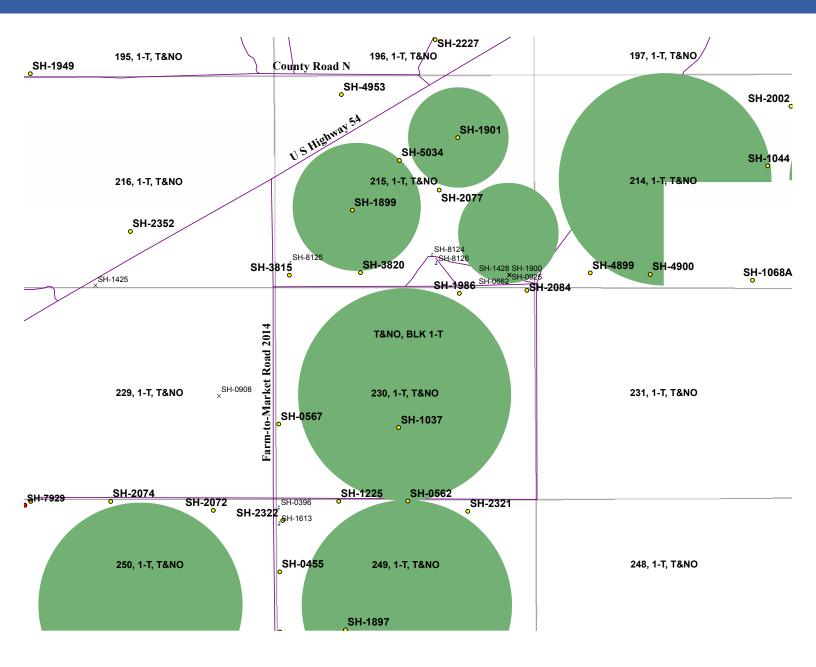
Tester Signature

6/6/2014 Date

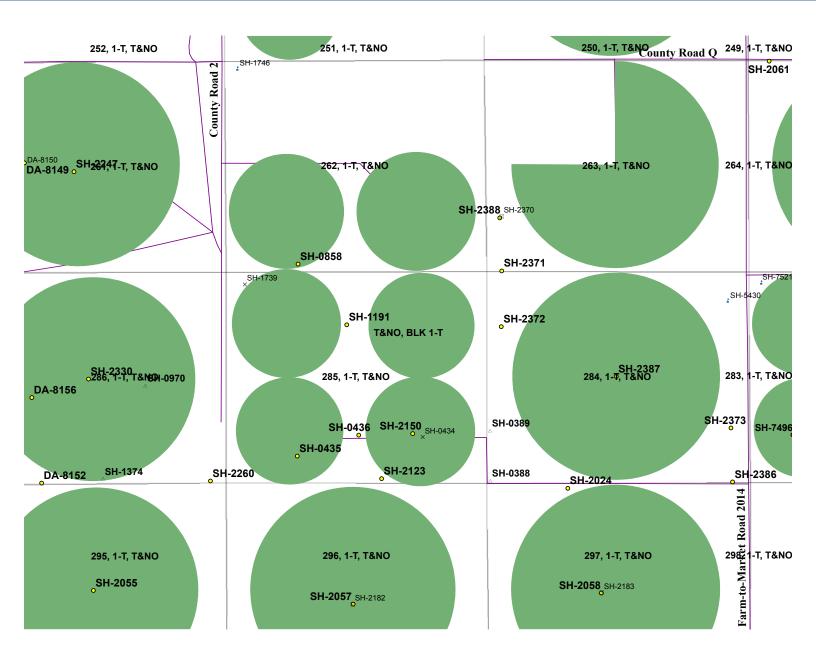
WELL FLOW TEST MAP



WELL FLOW TEST MAP



WELL FLOW TEST MAP







2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property Name: SINGLE UNIT 2065

Property ID:	2,318
For District Use Only	
Date Entered:	
Entered By:	
Sherman 52-2	

SABRINA LEVEN PO BOX 2081 DUMAS, TX79029

Phone: (806) 934-4708	Fax: (806) 934-470	08 Email:	rna.agllc@gmail.com		
		Section	Block	Survey	County
Total Acres:	635.15	227	1-T	T&NO	DALLAM
		227	1-T	T&NO	SHERMAN
Please check all information and make corrections on the front of this document.					
Notice: The District no longe accepts faxed copies from the supplying energy companies Legible copies must accomp this report to be considered complete! The gas and elect companies no longer furnish	he s. pany				
District with copies of your b	bills!				

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION SIGNACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

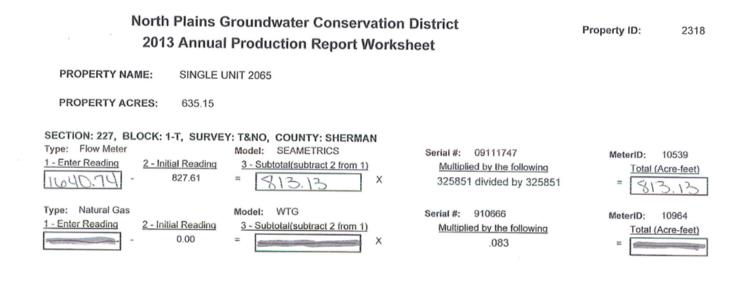
UPN Signature:

Date: 12-31-13

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org



uniter is at pivot so go wage is not needed

aberto Controloc Signature:

Date: 12-31-13

Total All Rows (Acre-Feet):

813.13



2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property	Name:	SINGLE	UNIT	1810

SABRINA LEVEN PO BOX 2081 DUMAS, TX79029

Phone: (806) 934-4708	Fax: (806) 934-470	8 Email	: rna.agllc@gmail.com		
		Section	Block	Survey	County
Total Acres:	300.00	228	1-T	T&NO	SHERMAN
Please check all information and make corrections on the front of this document.					
Notice: The District no longer accepts faxed copies from the supplying energy companies. Legible copies must accompar this report to be considered complete! The gas and electric companies no longer furnish th District with copies of your bills	ny De				

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION U.G. ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

SABRINA LEVEN

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

abrina Signature:

Date: 12-31-13

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

PLEASE RETAIN A COPY FOR YOUR RECORDS

roperty ID:	2,063
For District Use Only	
Date Entered:	
Entered By:	

North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

PROPERTY NAME: SINGLE UNIT 1810

PROPERTY ACRES: 300.00

SECTION: 228, BLOCK: 1-T, SURVEY: T&NO, COUNTY: SHERMAN Type: Center Pivot Nozzle Model: PIVOT TRAC

1 - Enter Reading		2 - Initial Reading	3	- Subtotal(subtract 2 from 1)	
2472.00	-	0.00	=	2472.00	Х

Serial #: G-1 <u>Multiplied by the following</u> <u>(100</u> GPM (Nozzle Package) X .000184

MeterID:	915
Total	(Acre-feet)
= [1]	09.36

Signature: Saboura Reven

Total All Rows (Acre-Feet):

409.36

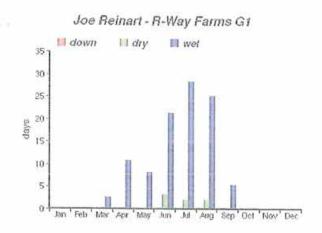
Property ID: 2063

Pivol'rac'

Legal: section 228 Report: 01 Jan 13 - 28 Dec 13 -- 30 total 1 of inner run war a pitch

status	descr	iption		days
W W WL	PIVOL 14NOU	inverse / water reverse / water	1-032 \$10/1	32 1 47.4 7.3
2	\$100E	ht / ant r off ravers / acces		16
8	pivot	off / water off		241.5

1200 gpm on 235 acre at 94 % eff = 25.94 more in 225 bpm yield/(25.94 acre in mphiled + 1 0.00° rainfall = 8.7 bu/ac in [total est irr. acre [t = 540.4' YTD]







2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

roperty ID:	2,035
For District Use Only	
Date Entered:	
Entered By:	-

Property Name: SINGLE UNIT 1782

SABRINA LEVEN PO BOX 2081 DUMAS, TX79029

Phone: (806) 934-4708	Fax: (806) 934-4708	Email:	rna.agllc@gmail.com		
T-1-1-1		Section	Block	Survey	County
Total Acres:	640.00	230	1-T	T&NO	SHERMAN
Please check all information and make corrections on the front of this document.					
Notice: The District no longer accepts faxed copies from the supplying energy companies. Legible copies must accompa this report to be considered complete! The gas and electric companies no longer furnish the District with copies of your bills	ny c he				

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION 898.57 ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

SABRINA LEVEN

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

Date: 12-31-13

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

PLEASE RETAIN A COPY FOR YOUR RECORDS

North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

Property ID:

2035

PROPERTY NAME: SINGLE UNIT 1782

PROPERTY ACRES: 640.00

SECTION: 230, BLOCK: 1-T, SURVEY: T&NO, COUNTY: SHERMAN

Type: Flow Meter		Model:	SEAMETRICS	
1 - Enter Reading	2 - Initial Reading	<u>3 - Sub</u>	total(subtract 2 from 1)	
1752.53 -	853.96	=	398.57	Х

Serial #: 02127934 <u>Multiplied by the following</u> 325851 divided by 325851

Mete	rID: 10515	
	Total (Acre-feet)	
=	898.57	

abring Seven Signature:

Date: 12-31-13

Total All Rows (Acre-Feet):

898.57



2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property ID:	2,064
For District Use Only	
Date Entered:	
Entered By:	

Property Name: SINGLE UNIT 1811

SABRINA LEVEN PO BOX 2081 DUMAS, TX79029

Phone: (806) 934-4708	Fax: (806) 93	4-4708 Ema	il: rna.agllc@gmail.com		
		Section	Block	Survey	County
Total Acres:	320.00	285	1-T	T&NO	SHERMAN
Please check all informal make corrections on the this document.					
Notice: The District no accepts faxed copies fi supplying energy comp Legible copies must ac this report to be consid complete! The gas and companies no longer fi	rom the panies. company lered I electric				

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION 362.96 ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

1200 Signature:

Date: 12-31-13

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

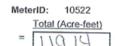
PROPERTY NAME: SINGLE UNIT 1811

PROPERTY ACRES: 320.00

SECTION: 285, BLOCK: 1-T, SURVEY Type: Flow Meter 1 - Enter Reading 2 - Initial Reading 2500.100 - 232.98	Y: T&NO, COUNTY: SHERMAN Model: SEAMETRICS <u>3 - Subtotal(subtract 2 from 1)</u> =X	S
Type: Flow Meter 1 - Enter Reading 2 - Initial Reading 400,38 - 165.56	Model: SEAMETRICS <u>3 - Subtotal(subtract 2 from 1)</u> = AU 3. 6A X	S

Serial #: 12112191 <u>Multiplied by the following</u> 325851 divided by 325851

Serial #: 12112193 Multiplied by the following 325851 divided by 325851



2064

Property ID:

MeterID: 10523 = <u>Total (Acre-feet)</u> = <u>243.3</u>み

Signature: Sabrune Seven

Date: 12-31-13



) 0. 354R-LW	
Panhendle Underground Water Conservation District No. 3	200 C 1
RECISTRATION I LOG	
for registration. (PLEASE TYPE OR PRINT) Size of Maximum Pump in Yield	GPM
1. Well OwnerRuby PalmerAddress	
2. Well located miles N, miles S, miles E, miles W of the town of	
3. County <u>DHEPMAN</u> Labor League Hereot	
4. NW1/4 NE1/4 SW1/4 SE1/4 Section 228 Block IT Survey T+ND	
5. ACTUAL LOCATION OF THIS WELL IS	
1 measured yards from r or r line of this trac	of land.
DRILLER'S LOG OF WELL	
Method of Drilling:	
FROM TO DESCRIPTION OF FORMATION MATERIAL FROM TO DESCRIPTION OF FORMATION MATERIAL	
0 5 Top Soil	IAL
5 15 Caliche	-
5 15 Caliche Jore 15 122 Clay Image: Clay and Sand Image: Clay and Sand	
122 230 Clay and Sand	
230 290 M. Sand	
290 332 M. Jand	
332 440 M. Sand	
I certify that this well was drilled by me (or under my average is a second sec	
I certify that this well was drilled by me (or under my supervision), and that each and all of the states herein are true to the best of my knowledge and belief.	nents
Driller Panhandle Irrig., Inc. Address Panhandle, Texas Date Drilled	
	195
DESCRIPTION OF WELL	
6. Casing: new, used, gas line, or shop made. Diameter 16 in. Total length 440	ft.
7. Casing perforations: from 230 ft. to 400 ft. Size 3. Number per foot 14 row	
8. Pump Column: Size 8 in. Total length 359t. Suction pipe: Size in. Length10	
9. Pump bowls: Size <u>12"</u> Number of stages <u>5</u> . Pump discharge pipe: Size <u>8</u>	_ ft.
10. Depth to water level 2 5 2ft. Pump discharge / 000 GPM. Pumping level: 3 20	_ in.
11. Power Unit: Electrical Natural Cool 2	_ ft.
11. Power Unit: Electrical, Natural Gas, Butane, Other Horsepower10	
Signature	
OWNER OR AGENT TITLE ADDRESS	
Final Completion of Well — Date, 19,	
PAMPA PRINT SHOP, PAMPA, TEXAS	
CE # 717 RECEIVED JUN 171	220
	103

14. Jan	y	and the second	a
		sess alw	
		Field Well No. S-566	
-		PLAINS WATER CONSERVATION DISTRICT No. 2 ISTRATION AND LOG OF WELL	
INSTRU	CTIONS:	: Fill out in guadruplicate. Submit all copies to County Committeeman . (Please type or print.) Size of 8 Maximum GPM Well in. Yield GPM	
1. Wel	1 Owner	Mark Charles Address Box 401 Stratford, Texas	
2. Wel	1 located	d xxxxitexxitex 3 miles S, miles X of the town of Stratford, Tex	as
3. Cou	nty <u>Sł</u>	herman League	
4. XXX		1/4 XWYAXXXXXXX Section 227 Block 1T Survey T&NO	
		34measured yards from N or \$x section line.	
5. ACI	TUAL LO	CATION OF THIS WELL IS 846 measured yards from E or W section line.	
		DRILLER'S LOG OF WELL	
		Method of Drilling:	
FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL FROM (FEET) TO DESCRIPTION OF FORMATION MATERIAL	
0	25	Top Soil & Cletche	
25	145	Dry sand	
145	220	Yellow clay	
220	260	Sandy clay	
260	290	Fine send	
290	400	Good sand	
400	413	Red bed	
	1.00	Nº K	
2			
1000			
I h	ereby ce	ertify that this well was drilled by me (or under my supervision), and that each and all of the statements to the best of my knowledge and belief.	
Driller	Cint	Edwards Address Stinnett, Texas Date Drilled March 14, 195_64	
Dimer	1213	DESCRIPTION OF WELL	
C ()-		ew, used, or shop made. Diameter <u>16</u> in. Total length <u>413</u> ft.	
		forations: from <u>260</u> ft to <u>400</u> ft. Size <u>5/32</u> . Number per foot <u>16</u> .	
		umn: Size 8 in. Total length 300 ft. Suction pipe: Size 8 in. Length 5 ft.	
		ds: Size 12". Number of stages 5. Pump discharge pipe: Size 8 in.	
		vater level 270 ft. Pump discharge 1000 GPM. Pumping level: 275 ft.	
		t: Electrical, Natural Gas, Butane, Other <u>Natural Gas</u> . Horsepower <u>110</u> .	
II. Pov			
Signati	ire 1	Mark Chaler bere ADDRESS	
Fir		pletion of Well-Date 3-28, 1964 abandened	
C	RIN	RECEIVED APR T 1086	

	•			,	
A DECEMBER OF THE OWNER	Worm No.	ese RLW istrict Office Copy District Fi	le No.	460	6 FOR USE OF COMMITTEEREN
N	ORTH	PLAINS WATER CONSERVATION		CT No	5. 2 Field Well No
R	EGI	STRATION AND LOG	OF	WEL	Received 576-67
		Fill out in quadruplicate. Submit all copies to (Please type or print.)	County (Committe	eman Size of Maximum Well in. Yield GPM
1. Well	Owner	N. E Cuming	Address	4	thetand
	located	, 21,	miles J	1	_ miles W of the town of Matteril
3. Cour	ity	11)	ague		- 0
4. NW	4 NE	4 (SW1/4) SE1/4 Section 230	Block _	K	Survey T+ND
5. ACTI	ICIRCLE	EATION OF THIS WELL IS $\begin{cases} -397\\ 830 \end{cases}$	me	asured ya	ards from for S section line. ards from for W section line.
		DRILLER'S LO	OG OF	WELL	
FROM (FEET)	TO (FEET)	DESCRIPTON OF FORMATION MATERIAL	FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL
0	200	surface soil & caliche, clay and	455	485	sand & shell to red bed
200	211	sand	485	500	red bed
211	241	sand- 15ft clay			
241	272	sand			
272	302	clay with some sand		19-21	
302	333	sand with some clay		No.	
333	363	sand with clay layers			
363	394	sand with clay			
394	424	sand	200		
424	3550	sand med. to fine			
herein a Driller 6. Casi	ng: ne	better best of my knowledge and belief.	P27/ DN OF	Stro WELL	ision), and that each and all of the statements 4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
					Size 8 in. Length <u>10</u> ft.
					mp discharge pipe: Size <u>8</u> in.
					. GPM. Pumping level:ft.
		Electrical, Natural Gas, Butane, Other			
Signatu	Au	etion of Well - Date			
26 th					9-19-67

	- Dist. 2	Pasm No	ARG DI W				
			District Office Copy District Fil	le No	638	FOR USE OF COMMITTEEMEN	
			PLAINS WATER CONSERVATION	DISTRI	CT No	o. 2 Field Well No. S-1566	-
	R	EG	STRATION AND LOG	OF	WEL	L Received altruary 11, 1910 Size of Maximum	
			Fill out in quadruplicate. Submit all copies to ((Please type or print.)	County C	ommitte	177.11 0 / 177.11 1200 07	PM
	1. Well	Owner	Mr. and Mrs. M. C. Baldwin	Address	Route	1, Box 12M, Colby, Kansas 6 772	21
	2. Well	located	1 XXXXX,2 miles S,	XXXXXX	4 <u>1</u> 3	miles W of the town of Stratford, To	exas
	3. Cour	nty _S	herman Le	ague			-
	4. NW1		E ONE)	Block _	1T	Survey _T&NO	
	5. ACTU	AL LOC	CATION OF THIS WELL IS $\begin{cases} -34 \\ -834 \end{cases}$			vards from N XXXX section line.	
1			DRILLER'S LO Method of Drilling: Rotary	DG OF	WELL	L	
	FROM (FEET)	TO (FEET)	DESCRIPTON OF FORMATION MATERIAL	FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL	
	0	280	Surface	480	534	Fine sand w/clay strips	
	280	300	Med sand & gravel w/clay str	ips			
	300	315	Fine sand & sandy clay	534	538	Hard fine sand & red clay	,
			w/clay strips	538	560	Red clay	
	315	351	Med sand w/clay strips				
	351	371	Fine sand & sandy clay				
	371	400	Fine sand w/clay strips				
	400	441	Brown clay				
	441	450	Brown clay & small gravel				
	450	480	Conglomerated sand, gravel,				
	Lbe	reby c	hard clay ertify that this well was drilled by me (or u	nder my	superv	rision), and that each and all of the stateme	ents
	herein a	re true	to the best of my knowledge and belief.				
	Driller	.D.Jo	ones Drlg. Co., IncAddressBox 8				76
			DESCRIPTIO				
			w, used, or shop made. Diameter				_ ft.
			orations: from <u>300</u> ft to <u>540</u> f				
			mn: Size 8 in. Total length 420 ft.				
		÷	s: Size 12 LKM Number of stages				. in.
			ater level XXX 280 ft. Pump discharge				. ft.
	11. Pow	er Unit	: Electrical, Natural Gas, Butane, Other			, Horsepower147	_,
	Signatur	е	c' OWNER OR AGENT		TITLE	ADDRESS	
	Fina	1 Comp	OWNER OF AGENT		, 19		
	Fina	Comp					
	refer	rd l	k # 4439 76				
	2	-13-	-76				

٧

-

Privilege Notice on reverse side of Well Owner's copy (pink) 1) OWNER JOE REM	nonth		WE	ate of	Texas		Texa	SH- Regui P.O. Box Austin, T	ation 12157 78711	
" OWNER JUE REIT	(Name)	AL	DRESS HO				STRATFO	512-463 RD	-7880 TX	79084
2) ADDRESS OF WELL'S LOC				(Stri	eet or RFE))	(City)	and the second se	State)	(Zip)
County SHERMAN		LESS&3	18/ 0		Lang			L	at.	
	(Stree	et. RFD or othe	W S	TRAT		TX		GRID	-	
3) TYPE OF WORK (Check):				(City	9	(State)	(Zip)			
S New Well D Deepening	4) PROPOSED	Ø Intention	Monitor	C Enviro	nmental s	Soil Boring	D Domestic		5)	
C Reconditioning C Plugging	If Public Suppl	a migation		D Public	Supply (De-watering	C Testwell			
6) WELL LOG:	If Public Supply			and the second se		C Yes	CI No	1		
Date Drilling:	Dia., (in.)	From (ft.)		7) DF	ULLING	THOD (Che		ven		
Started 19_99	28	Surface	To (n.)		Rotary			red		
Completed 1-3 19 99	40	aunace	563		Hammer	Cable 7	iool 🗆 Jet	ted {		
19 33				000	her					
From (ft.) To (ft.) De	Printing and a d		1	1-						
	scription and colo			8) Bon	ahole Con	mpletion (Che	ck): Ope	n Hole		ight Wall
200 01	verburden t	op soil, fir	ie sand, &		nderream		avel Packed		- 202	HALLE ANDER
Gli	ау			1		G				
100 100	ne sand and	d clay		I I Gr	avel Pack	ed give interval	from 1	10 ft	to 563	π.
100 101	d clay			CASIN	G, BLANK	PIPE, AND W	ELL SCREEN	DATA:		
	ed clay & little re sand & c			1	New	Steel, Plastic		-	ng (ft.)	1.
111	d Bed	lay		Dia.	Dr	Perf., Slotted	etc.		T	Gage
	u bed			(in.)	Used	Screen Mfg.,	if commercial	From	To	Screen
				16	NEW	PLAIN S	TEEL,	0	281	.25
				16		MILLSLO		281	563	.25
				1 46 1	5.72m2.83		and and some a	1	-	1
				16	NEW	PLAIN ST	EEL	1		.25
(Use reverse side of W		(I necessary)		9) CEM	ENTING	DATA		No et a	afkt unod	
3) O Well plugged within 48	hours onlie placed in we	a: S	acks used:	9) CEM	ENTING . ed from		_10 n		acks used	16
Well plugged within 48 sing left in well; Cement/bento	hours	a: S	acks used:	9) CEM Gemente Method I Cemente	ENTING I ad from used d by	0 1. 10 11. 10 11. 10 PUMP	<u>10</u> n z	Na. af s	acks used	16
Well plugged within 48 sing left in well; Cement/bento	hours	a: S	acks used:	9) CEM Gemante Method I Camente Distance	ENTING I ad from used ad by to septic	DATA 0 ft to ft to PUMP system field lin	R R es or other conv	Na. af s	acks used	16
Well plugged within 43 asing left in weit; Cement/bent om (ft) To (ft) Fram (ft) Type PUMP: Turbine D Jet D Submersible Other:	hours Inite placed in we To (f	a: Sa D	Bicks used:	9) CEM Cements Method o Caments Distance Method o 10) SUR	ENTING ad from used d by to septic of verification UFACE CC	DATA 0 ft to ft to PUMP system field tin ion of above dis DMPLETION ad Surface Sta	R es or other constance b installed	Na. af s	acks used	16
Well plugged within 48 asing left in weit; Cement/bent om (ft) To (ft) Fram (ft) Type PUMP: Turbine D Jet D Submersible	hours Inite placed in we To (f	a: S	Bicks used:	9) CEM Cementy Method to Cements Distance Method of 10) SUR	ENTING ad from used d by to septic of verificat (FACE CC D Specifi D Specifi	DATA 0 ft to ft to PUMP system field tin ion of above dis IMPLETION ad Sunface Sta ed Steel Steel	R es or other constance b installed	Na. af s	acks used	16
Well plugged within 43 asing left in weit; Cement/bent com (ft) To (ft) Fram (ft) Type PUMP: Turbine D Jet D Submersible Other: pth to pump bowls, cylinder, jet, etc., WELL TEETS:	hours Inite placed in we To (f Cylinder 540	a: Si D t		9) CEM Gements Method of Caments Distance Method of 10) SUR	ENTING I ed from used d by to septic of verificat UFACE CC D Specifi D Pittess	DATA 0 ft to ft to PUMP system field tin ion of above dis IMPLETION ad Sunface Sta ed Steel Steev Adapter Used	R es or other constance b installed e installed	No. of s	acks used	16
	hours onlie placed in we To (f Cylinder 540	a: S4 1)	ated	9) CEM Cements Method (Cements Distance Method (10) SUR	ENTING I ad from used d by to septic f verification FACE CC Specifi Specifi Pitteas S Approv	DATA DATA DATA It to It to It to PUMP System field tin fon of above dis DMPLETION ad Surface Sta ed Steel Steevy Adapter Used ed Atternetive I	R es or other constance b installed	No. of s	acks used	16
Well plugged within 48 asing left in welt, Cement/bent om (ft) To (ft) From (ft) Type PUMP: Turbine I Jet I Submensible Other: pith to pump bowls, cylinder, jet, etc. WELL TESTS: petest: I Pump I Bailer add: 1360 gpm with NOTTAKE	hours onlie placed in we To (f Cylinder 540	a: S4 1)	ated	9) CEM Gements Method of Caments Distance Method of 10) SUR	ENTING I ad from used d by to septic f verification FACE CC Specifi Specifi Pitteas S Approv	DATA DATA DATA It to It to It to PUMP System field tin fon of above dis DMPLETION ad Surface Sta ed Steel Steevy Adapter Used ed Atternetive I	R es or other constance b installed e installed	No. of s	acks used	16
Well plugged within 43 asing left in welt, Cement/bent Cement/bent Cement/bent To (ft) To (ft) From (ft) To (ft) From (ft) To (ft) From (ft) To (ft) From (ft) Turbine I Jet I Submensible Other: pith to pump bowls, cylinder, jet, etc. WELL TESTS: pe test: I Pump I Bailer Bailer WATER QUALITY: Iyou knowingly penetrate any strata	hours Induced in we To (f Cylinder 540 U Jetted which contained (a: Si yttttttt	ated hrs.	9) CEM Cements Method (Cements Distance Method (10) SUR 11) WAT Statis	ENTING I ad from used d by to septic f verification FACE CC Specifi Specifi Pitteas S Approv	DATA DATA DATA It to ft to ft to ft to ft to PUMP System field lin ion of above di DMPLETION ad Surface Sta ed Steel Sleeve Adapter Used ed Atternative I SL	R es or other constance b installed e installed	No: of s centrated co	acks used	
Well plugged within 43 asing left in weit; Cement/bents om (ft) To (ft) Prom (ft) From (ft) Pump Submersible Other:	hours onlie placed in we To (f Cylinder 540 Jetted jeft. drawdown aft	a: Si yttttttt	ated hrs	9) CEM Cements Method (Cements Distance Method (10) SUR 11) WAT Statis	ENTING I ad from used d by to septic f verification EFACE CC Specification D Pitteas S Approv ER LEVE Level L	DATA DATA DATA It to It to It to It to PUMP System field tin ion of above dis- DMPLETION ad Surface Sta ed Steel Steever Adapter Used ed Atternetive I L 295 ft 1	10 n. 8 8 es or other con- stance b installed Procedure Used below land surfa	No: of s centrated co	acks used ntamination ate <u>1-5-</u>	
Well plugged within 43 asing left in welt, Cement/bent/ om (ft) To (ft) From (ft) from (ft) on (ft) To (ft) From (ft) on (ft) from (ft) on	hours Induced in we To (f Cylinder 540 U Jetted which contained (a: Si 3 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5	ated hrs hrstituents? IATER*	9) CEM Cements Method (Cements Distance Method (10) SUR 11) WAT	ENTING I ad from used d by to septic f verification EFACE CC Specification D Pitteas S Approv ER LEVE Level L	DATA DATA DATA It to It to It to It to PUMP System field tin ion of above dis- DMPLETION ad Surface Sta ed Steel Steever Adapter Used ed Atternetive I L 295 ft 1	R es or other con- stance b installed Procedure Used below land surfa	No: of s centrated co	acks used ntamination ate <u>1-5-</u>	
I) Well plugged within 48 asing left in weit; Cement/bent/bent/ com (ft) To (ft) From (ft) From (ft) Prom (ft) From (ft) Other: Submersible Other: Submersible Other: Submersible Other: Bailer Promp Dowls, cylinder, jet, etc., Bailer MELL TESTS: Bump De test: S Pump Bailer WATER QUALITY: You knowingly penetrate any strata Yes No Yes, submit "	hours Induced in we To (f Cylinder Cylinder S40 U Jetted Net. drawdown aft which contained o REPORT OF UNI	a: Si 3 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5	ated hrs hrstituents? IATER*	9) CEM Cements Cements Distance Method c 10) SUR 11) WAT Statis Artes 12) PJ	ENTING I ad from used d by to septic f verification EFACE CC Specification D Pitteas S Approv ER LEVE Level L	DATA DATA DATA It to It to It to It to PUMP System field tin ion of above dis- DMPLETION ad Surface Sta ed Steel Steever Adapter Used ed Atternetive I L 295 ft 1	R es or other con- stance b installed Procedure Used below land surfa	No: of s centrated co	acks used ntamination ate <u>1-5-</u>	
Image: Second Structure Well plugged within 48 asing left in weit; Cement/bents com (ft) To (ft) Fram (ft) To (ft) To (ft) Fram (ft) Turbine Jet Submersible Other:	hours Infle placed in we To (f Cylinder Cylinder S40 Jetted Mef. drawdown aft which contained o REPORT OF UNI Depth of str DYes	II: Si II: Si	ated hrs istituents? IATER*	9) CEM Cements Distance Method (Caments Distance Method (10) SUR 11) WAT Statis Artes 12) PJ RONE	ENTING I ad from used d by to septic of verificat FACE CC Specifi D Pitteas 8 Approv ER LEVE stevel stevel stevel ACKER	DATA DATA DATA O ft to ft ft to ft to ft to ft ft to ft ft ft ft ft ft ft ft ft ft ft ft ft	10 n. R. Res or other conv stance b installed Procedure Used below land surfa gpm. Type	No. of s centrated co ace O4 D2	acks used ntamination ate <u>1-5-</u> ate <u>Depth</u>	
Well plugged within 43 asing left in weit; Cement/bents om (ft) To (ft) From (ft) From (ft) To (ft) From (ft) Prom (ft) To (ft) From (ft) Prom	hours Infle placed in we To (f Cylinder Cylinder S40 Jetted Mef. drawdown aft which contained o REPORT OF UNI Depth of str DYes	It: Si It: Si	ated hrs. hrs. httituenta? IATER*	9) CEM Cements Cements Distance Method c 10) SUR 11) WAT Statis Artes 12) PJ none	ENTING I ad from used used d by to septic f verificat FACE CR Specifi Specifi Pittaas Approv ER LEVE Level Level Composition Composi	DATA DATA DATA O ft to ft ft to ft to ft ft ft ft ft ft ft ft ft ft ft ft ft	10 n. R. Res or other conv stance b installed Procedure Used below land surfa gpm. Type	No. of s centrated co ace O4 D2	acks used ntamination ate <u>1-5-</u> ate <u>Depth</u>	
Image: Strategy of the set of weiling left in weil; Cement/bents Strategy of the set	hours Industry Interplaced in we To (f Cylinder Cylinder S40 U Jetted Interplaced U REPORT OF UNI Depth of str Depth of str U Yes Was drilled under the log(s) being m Burkett Drill (Type or Print)	It: Si It: Si	ated hrs withuents? IATER*	9) CEM Cements Cements Distance Method c 10) SUR 11) WAT Statis Artes 12) PJ none	ENTING I ad from used d by to septic f verification if acce CC Specification Specification Pitteas Approv ER LEVE I level iten Flow ACKER Acker I all of the ILLER'S 1	DATA DATA DATA DATA It to It to It to System field tin ion of above dis System field tin System field tin Sys	10 n. 2 2 es or other conv stance b installed Procedure Used below land surfa gpm. Type rein are true and 820VM	No. of s centrated co ace O4 D2	acks used ntamination ate _1-5- ate Depth	16
Image: Second Structure Well plugged within 48 asing left in weit; Cement/bent/bent/ com (ft) To (ft) From (ft) To (ft) To (ft) From (ft) in the second secon	hours Infle placed in we To (f Cylinder Cylinder S40 Ultrace S40 Ultrace REPORT OF UNI Depth of strace Yes was dnilled under the log(s) being m Burkett Dril	It: Si It: Si	ated hrs histituents? IATER*	9) CEM Cements Distance Method (Caments Distance Method (10) SUR 11) WAT Statis Artes 12) PJ ROME	ENTING I ad from used d by to septic f verification of verification of specific of Specification of Specificati	DATA DATA DATA DATA It to It to It to System field tin ion of above dis System field tin System field tin Sys	10 n. 2 2 es or other conv stance b installed Procedure Used below land surfa gpm. Type rein are true and 820VM	No: of s centrated co i ace Da j f correct. I un	acks used ntamination ate <u>1-5-</u> bepth nderstand t	
Well plugged within 43 asing left in weit; Cement/bent om (ft) To (ft) From (ft) From (ft) To (ft) To (ft) From (ft) From (ft) From (ft) To (ft) To (ft) From (ft) From (ft) To (ft) To (ft) From (ft) From (ft) From (ft) To (ft) To (ft) From (ft) From (ft) To (ft) To (ft) From (ft) From (ft) To (ft) From	hours Industry Interplaced in we To (f Cylinder Cylinder S40 U Jetted Interplaced U REPORT OF UNI Depth of str Depth of str U Yes Was drilled under the log(s) being m Burkett Drill (Type or Print)	a: Si 3)	ated hrs histituents? IATER*	9) CEM Cements Distance Method c Caments Distance Method c 10) SUR 11) WAT Statis Artes 12) PJ ROffe	ENTING I ad from used d by to septic f verification of verification of specific of Specification of Specificati	DATA DATA DATA DATA It to It to It to It to PUMP System field tin fon of above dis DMPLETION ed Sunface Sta ed Steel Steeve Adapter Used ed Atternetive It It 295 ft 1 Statements her UCENSE NO.	10 n. 2 2 es or other conv stance b installed Procedure Used below land surfa gpm. Type rein are true and 820VM	No: of s centrated co ace Da f correct. I un TX. (State)	acks used ntamination ate <u>1-5-</u> bepth nderstand t	16

Copies to TOLR, DRILLER, and WELL OWNER

OWNER R Way Farms ADDRESS ADDRESS OF WELL'S LOCATION: ADDRESS ADDRESS County Sherman 3 Miles S & 4 W (Street, RFD or othar) (Street, RFD or othar) PE OF WORK (Check): 4) PROPOSED USE (Check): D Model	HCR 4	Box	AA					and a lot to action
ADDRESS OF WELL'S LOCATION: County Sherman 3 Miles S & 4 W (Street, RFD or othar)	6	Stroot r	or RFD)	Stratfo	rd Jity)	(SIGIO		9084
County Sherman 3 Miles S & 4 W (Street, RFD or othar)		(Direbi c	A 10 D)		Long.	(0.0.0)	Lau	
E OF WORK (Check): 4) PROPOSED USE (Check):	of St	(City)	rd	Tx (State) (Zip		GRID #		-47-6
					Dor Dor	nestic 5)		
w Well Despening Industrial Industrial Industrial					111-12-27-27-21			
conditioning Plugging If Public Supply well, were p								
LL LOG: DIAMETER OF HOLE				THOD (Check):	D Driven			
			lotary	Mud Rotary	Bored			
d 2-29 20 00 28 Surface 5			lammer	Cable Tool	- Jetted			x
leted 3-2 20 00		C Othe	r					^
(ft.) To (ft.) Description and color of formation material					D Open H		Straig	pht Wall
297 Overburden top soil, fine-med sand, b	rown		derreame				EC	2 0
clay & gravel streaks 334 Fine-med sand brown clay stringers				d give interval from	10	and the second s	56	3 ft
	treaks	ASING.	BLANK	PIPE, AND WELL SO	REEN DA	Setting	(#)	1.
364 Fine-med sand, sandy br clay, br clay s 425 fine-med sand, few brown clay streaks	-	. 1	New	Steel, Plastic, etc.	F	Jerning	Inch	Gage
425 Fine-med sand with brown & red clay		Dia. (in.)	or Used	Perf., Slotted, etc. Screen Mig., if comm	nercial	From	To	Screen
485 Fine-med sand, brown clay, few red c				PLAIN STEEL		0 1	348	.25
streaks, sandstone	Concession of the local division of the loca			MILLSLOT		348	548	.25
516 Fine-med sand, br clay, sandstone str		16	NEW	PLAIN STEEL		548	563	.25
541 Fine-med sand, sandstone, br & tan c		CEAN	INTING	DATA				1
563 Red Bed				0 R. to 10	fl.	No. of sa	cks used	16
Well plugged within 48 hours		Peatitoring	a nun ,	ft. to	R.	No. of sa		
ng left in well: Cement/bentonite placed in well: Secks u	ised:							
(ft) To (ft) From (ft) To (ft)	M	Aethod u	used	PUMP				
	C	emente	d by				Inesteatio	
	D	istance	to septic	system field lines or ottom of above distance	ther conce M/A	entrated con	taminatio	
TYPE PUMP:				OMPLETION		-		And I all the state
urbine 🗆 Jet 🖾 Submersible 🗆 Cytinder	1			fied Sunface Slab Inst	alled			
ther:			12 (12) (1)	fled Steel Sieeve Inst				
WELL TESTS:				s Adapter Used				
test: I Pump I Bailer I Jetted I Estimated	1		Appro	wed Alternative Proce	dure Used	5		
: 1030 gpm with ft. drawdown after	hrs 1	1) WA	TER LEV	EL				
WATER QUALITY:		Stat	ic level	297 ft. below	land surla	nce Da	ste 3-7	-00
ou knowingly penetrate any strata which contained undesirable constitue	ents?		slan Flow		gpm.		ate	
Yes INO If yes, submit "REPORT OF UNDESIRABLE WATER		12) PA	KERS:		Туре		Depth	
of water? Depth of strata		NONE	-					
chemical analysis made?	F							
				0	are have a	ad another 1	undarata	nd that faile
ify that I drilled this well (or the well was drilled under my direct supervisi plete items 1 thru 16 will result in the log(s) being refurned for completion	ion) and that and resubm	t each a nittal.	and all of	the statements herein	are due s	no correct. I	01061319	r of treat solut
IPANY NAME DB&E	V	WELL D	RILLER	S LICENSE NO. 5	310314			
(Type or Print) RESS P. O. Box 1031	DA	ALHA	RT			TX	7	9022
ABIN Aaron Castillo (Altran Castill	1	(Signed)		(CRy)		(State)		(Z)p)

end original copy by certified mail t		s	tate of Te	exas		Texas Department of Regulati P.O. Box 1 Austin, TX 512-463-7	on 2157 78711	&
1) OWNER Joe Reinart (Na 2) ADDRESS OF WELL'S LOCATIO County Sherman	one) DN: 3 miles Sou (Street, RFD or	th 4 W	CR 4 Box (Stree of Stratt (City)	t or RFD)	Stratfo TX (State) (Zij	(City) (St Long. GRID :	ate) Lat	79084 (Zip) t. 7-08-1
New Well Deepening Reconditioning Plugging WELL LOG:	PROPOSED USE (Ch Industrial Industrial Industrial If Public Supp DIAMETER (Dia (in.) From 28 Surfa	tion Injection ly well, were plan OF HOLE (ft.) To (ft.	Public S s submitted to 7) DRI Air	Supply D the TNR ILLING MI Rotary Hammer	De-watering Te		5) X	Ñ
0 275 Overb clay &	otion and color of forma ourden top soil, fine-r gravel stringers	energia da la casa englista patrici	□ U If Gra	Inderream avel Packe	ed Sravel Pa ad give interval from	Contraction of the second s		ight Wall
215 334 394 Fine-n 334 394 425 Fine-n 425 455 Fine-n 425 485 Fine s 485 516 Fine -	ned sand ned sand w/few clay ned sand ned sand, sandstone and, sandstone & cl med sand coarse sand, red clay	e, clay & gravel ay stringers	Dia.	New or Used NEW NEW	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if com PLAIN STEEL MILLSLOT PLAIN STEEL	mercial From 0 268	ing (ft.) To 268 545 560	Gage Casting Screen .25 .25 .25
3) Well plugged within 48 hr Casing left in well: Cement/bentoni From (ft) To (ft) From (ft) From (ft) 4) TYPE PUMP: X Turbine Jet Submersible Other:	te placed in well: To (ft) Cylinder 500 ft.	Sacks used	Cement Method Cement Distanc Method 10) SU	used ted by er to septic of verifics RFACE C Spec Spec Pitles Ø Appro	0 At to 14 T. to PUMP c system field lines or tition of above distance COMPLETION ified Surface Slab Inst ified Steel Sleeve Inst is Adapter Used oved Alternative Proce	ft. No. of other concentrated c eN/A talled alled	sacks used	
16) WATER QUALITY: Did you knowingly penetrate any strata w □ Yes No If yes, submit "R Type of water?	EPORT OF UNDESIR	ABLE WATER"	Sta Arti 12) PA NON		ft. below	gpm. Type	Date 5-6 Date Depth	
COMPANY NAME DB&E	(Type or Print)		WELL	ORILLER'S	SLICENSE NO. 5	3186LPTW	-	

12						SH-	2084	ł		
Attention Owner: Confidentiality Privilege Natice on reverse side of owner's copy	Texas Department of License and Regulation Water Well Driller/Pump Installer Program P.O. Box 12157 Austin Texas 78711 (512)463-7880 Fax (512)463-8616 Toll free (800-803-9202 Email address:water.well@license.state.tx.us WELL REPORT						and	This form must be complete and filed with the departmer and owner within 60 days upon completion of the well.		
		A. WELL ID	ENTIFICA	TION AND	LOCAT	ION DATA				
1) OWNER									·····································	
Joe Reinart		Address	HC 2	Box 44		City	Sta	TX	Zip 79084	
2) WELL LOCATION:	the state of the state of the			Sint Sile			and the second		Marrie Harris	
County Sherman	Physical Add 2 miles so	outh & 1 we	st			City of Stratfo	ord	te	Zip	
3) TYPE OF WORK (Check):	Lat			Long			Grid #	02-48-4		
New Well Deepening Reconditioning Plugging	4) PROPOSED Industrial If Po	and a second second second	Monitor Injection I, were plans	Public Su		De-watering Testwell	No	5)	- 1	
6) Drilling Date		iameter of Hole	1		I Method otary	(Check): Driver Mud Rotary Bore				
Started 2001	Dia (in.) 28	From (ft.) Surface	To (ft.) 583	and the second	lammer	Cable Tool Jetter				
Completed 2001		Gunace	500	Othe	ir	Card and the second		Х		
				1.0.0			1			
	tion and color of fo irden top soil, fine	and the second second second second		Un	hole Con derreame	d Gravel Packed	Other			
299 304 Fine-m	ed sand with brow	/n clay & sm g	ravel string	er If Gra	avel Pack	ed give interval from	<u>10</u> ft.	to58	3ft.	
004 004	d sand with brown c			CASIN	G, BLANK	PIPE, AND WELL SCREEN	DATA:	11 Jun 2 -		
004 004	d sand with sandy b						Sett	ting (ft.)		
	d sand and red clay			Dia.	New	Steel, Plastic, etc. Perf., Slotted, etc.			Gage Casting	
404 400	d sand, sandy brn c		101 - 201	(in.)	Used	Screen Mfg., if commercial	From	То	Screen	
400 010	d sand with clay and I sand with clay strin		5	16	NEW	PLAIN STEEL	0	286	.25	
010 040		9015		16	NEW	MILLSLOT	286	567	.25	
548 568 Fine Sa 568 583 Red Ber				16	NEW	PLAIN STEEL	567	583	.25	
				9) CEN	IENTING	DATA				
1			- 1	Cemen	ted from	0 ft. to 10 ft.			16	
	ged within 48 hours pentonite placed in w	ell: S	acks used:	Method	used	ft. toft.	No. of	sacks used		
From (ft) To (ft) From	n (ft) To	(ft)	and the second	Cement Distanc	ted by	system field lines or other con	ncentrated c	contaminatio	on N/A t	
14) TYPE PUMP:				Method	of verifica	ation of above distance N/A				
Turbine Jet Submersible	Cylinder			10) SU		OMPLETION				
Other: Depth to pump bowls, cylinder, jet	etc., 540	ft.			Specifi	ied Surface Slab Installed ed Steel Sleeve Installed				
15) WELL TESTS: Type test: Pump B	ailer Jetted	Estima	ated			Adapter Used ed Alternative Procedure User	d			
Yield: 800 gpm with	ft. drawdown	after			TER LEV			100	18 1 1	
16) WATER QUALITY: Did you knowingly penetrate any s	trata which containe	d undesirable co	onstituents?	Static le Artesiar		_299 ft. below land su gpm.		Date 10-1 Date	2-01	
THE R. P. LEWIS CO., CO., CO., CO., CO., CO., CO., CO.,	you submit "REPOR				CKERS:	Туре		Depth		
Yes 🖬 No 🛛 If yes, did	Depth of	strata	-	NONE					-	
Type of water?		No				and the second				
	Yes	INO								
Type of water? Was chemical analysis	a survey and	DB&E				Lic. No	. 3269WI			
Type of water? Was chemical analysis made?	a survey and		c	Dity	Dalhar		. 3269WI	7	9022	
Type of water? Was chemical analysis made? Company or individual's Name (type)	a survey and			City Signature	Dalhari			7	9022	

Attention Owner: Config Taxity Privilege Notice on reverse side of owner's copy	Tex P.O. Box 1	Email addres		lalicen	se state		оп 463-8616		This form i and filed w and owner upon comp	within 60	pariment days
	a te and	A WELL IDEN	ere dietgig gib bern tilde	658353	Ref. martine Con Ref	Cardinates and the states of the states	See. 1				
A) DWNER Name Joe Reinart		Address	HC 2 BC		As A State and	ALC: NOT THE REAL PROPERTY OF	ity Stratfo	ord	State T)	< Zip 79	087
2) WELL LOCATION:							alet in er f			dou op	
County	Physical Addre		est of Str	atford		0	Lity		State TX	Zip	
				ong	10208.46	16		Grid #	02-5	5-3	
TYPE OF WORK (Check): New Well Deepaning U Plugging	Industrial		Monitor O	Environr Public Su	mental Soil upply	Boring De-wateri	Domestic ng D Testwel (1 Yes	I No	5)		× N
5) Drilling Date	Dia	amotor of Hole			Method (Check):)riven			
Started 2002	Dia (in.) 28	From (ft.) Surface	To (ft.) 548	Air F	Hammer	Mud		Bored			
Completed 2002									-		
0 275 Ovarbu	ation and color of for urden top soil, brow ne sand streaks			00	hole Com nderreame avel Packé	id 🖬	Gravel Packed		H	Straight 1 548	
275 334 Fine-c	oarse sand w/occ o	lay streaks		CASIN			DUELI PODE	ENDATA	AR BAR A	1.54 63	44 (S. 42)
				1. VOUIT	O' DPLANES	PIPE, AN	D WELL SCRE	ENUAIA	A.A. 1. 43. 3 44		1.3.31.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
	oarse sand w/occ t				New	Steel, Pla	astic, etc.		Setting (ft.	0	lage
364 394 Fine-c	oarse sand, fine gr	avel, occ red cli	ay streaks	Dia.	New or	Steel, Pla Perf., Sic	astic. etc. Med, etc.		Setting (ft.	0	lage lasting icreen
364 394 Fine-co 394 425 Red cl	oarse sand, fine gr ay, occ fine-coarse	avel, occ red cli	ay streaks		New	Steel, Pla Perf., Sic	astic. etc. Med, etc. Mg., if commerc	ial Fr	Setting (ft.	0	asting
364 394 Fine-c 394 425 Red d 425 454 Red C	oarse sand, fine gr ay, occ fine-coarse	avel , occ red cli sand, fine grav	ay streaks	Dia. .(in.)	New or Used	Steel, Pla Perf., Sic Screen N	astic. etc. itted, etc. flg., if commerc TEEL	ial Fr	Setting (ft.	To S	asting creen .25 .25
364 394 Fine-co 394 425 Red cl 425 454 Red cl 425 454 Red cl 454 485 Red cl	oarse sand, fine gr ay, occ fine-coarse fay	avel , occ red cli sand, fine grav ks	ay streaks	Dia. .(in.) 16	New or Used NEW	Steel, Pla Perf., Sic Screen N PLAIN S	astic, elc. litted, elc. litg. if commerç TEEL DT	ial Fr	Setting (ft. om 0 2 62 5	To S	asting creen ,25
364 394 Fine-c 394 425 Red cl 425 454 Red cl 425 454 Red cl 454 485 Red cl 485 516 Fine-r	oarse sand, fine gr ay, occ fine-coarse fay ay, fine sand strea	avel , occ red cl sand, fine grav ks ue clay streaks	ay streaks	Dia. .(in.) 16 16 16	New or Used NEW NEW	Steel, Pli Perf., Slo Screen M PLAIN S MILLSLO PLAIN S	astic, elc. litted, elc. litg. if commerç TEEL DT	ial Fr	Setting (ft. om 0 2 62 5	To S 262 542	asting creen .25 .25
364 394 Fine-cr 394 425 Red cl 425 454 Red cl 425 485 Red cl 454 485 Red cl 485 516 Fine-m 516 548 Fine-m 13)Plugged Ll Well Plu Cesing left in well: Cementy From (ft) To (ft) From	oarse sand, fine gr ay, occ fine-coarse fay ay, fine sand strea ned sand, red & blu	avel , occ red cli e sand, fine grav ks ue clay streaks streaks ell: Sac	ay streaks	Dia. (in.) 16 16 16 16 9) CEM Cemon Method Ceman Distance	New or Used NEW NEW NEW NEW NENTING I ted from tused tused tused	Steel, Pk Perf., Sic Screen N PLAIN S MILLSLC PLAIN S DATA 0 PUMP system fi	astic, elc. litted, elc. litg. if commerç TEEL DT	tt h tr oncentra	Setting (ft. rom 0 0 2 0 2 462 5 442 5 442 5 40. of secks 6 10. of secks 10	C To S 282 542 548 used	25 .25 .25 .25 .25
364 394 Fine-cr 394 425 Red cl 425 454 Red cl 425 485 Red cl 454 485 Red cl 485 516 Fine-m 516 548 Fine-m 13)Plugged U Well plu Casing left in well: Cementy From (ft) To (ft) Fro 14) TYPE PUMP: U W Turbins List Submarsi 20 other: Depth to pump bowls. cylinder, je 15) WELL TESTS:	oarse sand, fine gr ay, occ fine-coarse fay ay, fine sand strea ned sand, red & blu ned sand, red clay gged within 48 hours bentonite placed in w m (fi) To blo (L) Cylinder t, etc., 520 Bailer D Jetter	avel , occ red cl s sand, fine grav ks ue clay streaks streaks ell: Sac (ff)	ay streaks al streaks ks used	Dia. .(in.) 16 16 16 9) CEN Cemon Distanc Method Ceman Distanc Method	New or Used NEW NEW NEW NEW NEW NEW NEW NEW NEW NEW	Steel, Pic Perf., Sic Screen N PLAIN S PLAIN S DATA 0 PUMP Exystem fit fit on of abo COMPLET fied Surfac fied Steel s Adapter wed Altern	Astic. etc. Ited, etc. Itg. if commercy TEEL TEEL R. to R. to etd lines or other two distance ON ON Stab Installed Sleeve Installed	t N/A	Setting (ft. rom 0 0 2 0 2 462 5 442 5 442 5 40. of secks 6 10. of secks 10	C To S 282 542 548 used	25 25 25 25 16
364 394 Fine-cr 394 425 Red cl 425 454 Red cl 425 454 Red cl 454 485 Red cl 485 516 Fine-m 516 548 Fine-m 13)Plugged □ Well plu 14) TYPE PUMP: □ Usubmersi 14) TYPE PUMP: □ Submersi 15) WELL TESTS: Type test ■ Pump 16: #28 Pump □ Yield: #28 Pump □ 40.0 #26 PutAl ITY ■	oarse sand, fine gr ay, occ fine-coarse fay ay, fine sand strea ned sand, red & blu ned sand, red & blu ned sand, red clay gged within 48 hours bentonite placed in w m (ft) To blo Li Cylinder t, etc., 520 Bailer D Jetter ft drawdown	avel , occ red ch s sand, fine grav ks ue clay streaks streaks ell: Sac (ff) Sac (ff) DEstimat after	ey streaks el streaks ks used ed hr:	Dia. (in.) 16 16 16 9) CEM Cemon Distanc Method Coman Distanc Method	New or Used NEW NEW NEW NEW NEW NEW NEW NEW NEW NEW	Steel, Pic Perf., Sic Screen N PLAIN S PLAIN S DATA 0 PUMP Exystem fit fit on of abo COMPLET fied Surfac fied Steel s Adapter wed Altern	Astic. etc. Itted, etc. Itg. if commercy TEEL TEEL R. to R. to etd lines or other etd lines or other to Stab installed Sleeve Installed Used gtive Procedure	t NA	Setting (ft. om 0 2 162 5 142 5 144	C C C C C C C C C C C C C C C C C C C	25 .25 .25 .25 .25
364 394 Fine-cr 394 425 Red cl 425 454 Red cl 425 485 Red cl 454 485 Red cl 485 516 Fine-m 516 548 Fine-m 13)Plugged □ Well Plu Cesing left in well: Cernenty From (ft) To (ft) From Turbinis Jet Submarsi 0 Other:	oarse sand, fine gr ay, occ fine-coarse fay ay, fine sand strea ned sand, red & blu ned sand, red & blu ned sand, red clay gged within 48 hours bentonite placed in w m (ft) To blo Li Cylinder t, etc., 520 Bailer D Jetter ft drawdown	avel , occ red ch s sand, fine grav ks ue clay streaks streaks ell: Sac (ff)	ed hr:	Dia. (in.) 16 16 16 9) CEM Cemon Distanc Method Cernan Distanc Method Static I Artesia	New or Used NEW NEW NEW NEW NEW NEW NEW NEW NEW NEW	Steel, Pic Perf., Sic Screen N PLAIN S MILLSLC PLAIN S DATA 0 PUMP PUMP System fit find Surfaction of ab COMPLET field Steel s Adapter ved Altern VEL	Astic. etc. Itted, etc. Ifg_if_commercy TEEL TEEL R. to R. to R. to etd lines or other etd lines or other to Slab installed Sleeve Installed Used f. below lan p	tt NA	Setting (ft. om 0 2 62 5 42 4 42 4 10. of secks lo. of secks lo. of secks sted contam	C C C C C C C C C C C C C C C C C C C	25 .25 .25 .25 .25
364 394 Fine-cr 394 425 Red cl 425 454 Red cl 425 485 Red cl 485 516 Fine-m 516 548 Fine-m 13)Plugged U Well plu 14) TYPE PUMP:	oarse sand, fine gr ay, occ fine-coarse fay ay, fine sand strea ned sand, red & blu ned sand, red & blu ned sand, red clay gged within 48 hours bentonite placed in w m (fi) To blo Ll Cylinder t, etc. 520 Bailer D Jetter ft drawdown strata which contained d you submit "REPOR	avel , occ red ch s sand, fine grav ks ue clay streaks streaks ell: Sac (ff)	ed hr:	Dia. (in.) 16 16 16 9) CEM Cemon Distanc Method Ceman Distanc Method Static I Artesia	New or Used NEW NEW NEW NEW NEW NEW NEW NEW NEW NEW	Steel, Pic Perf., Sic Screen N PLAIN S MILLSLC PLAIN S DATA 0 PUMP PUMP System fit find Surfaction of ab COMPLET field Steel s Adapter ved Altern VEL	Astic. etc. Itted, etc. Ifg_if_commercy TEEL TEEL R. to R. to R. to etd lines or other etd lines or other to Slab installed Sleeve Installed Used f. below lan p	tt NA	Setting (ft. om 0 2 62 5 42 4 42 4 42 4 442 4 442 4 442 4 442 4 444	5-6-02	25 .25 .25 .25 .25
364 394 Fine-cr 394 425 Red cl 425 454 Red cl 425 454 Red cl 454 485 Red cl 485 516 Fine-rr 516 548 Fine-rr 13)Plugged U Weil plu Cesing left in weil: Cernenty From (ft) To (ft) From 14) TYPE PUMP: Turbina L) det 20 other: Submarsi: Dother: EPUMP 15) WELT TESTS: Type test Pump 16) WATER QUALITY: Did you knowingly penetrate any □ Yes No Type of water? Was chemical analysis mode?	oarse sand, fine gr ay, occ fine-coarse fay ay, fine sand strea ned sand, red & blu ned sand, red & blu ed sand, red & blu sentonite placed in w m (fi) To blo C Cylinder t, etc. 520 Bailer Jetter ft. drawdown strata which container d you submit "REPOR Deptn of Yes	avel , occ red ch s sand, fine grav ks ue clay streaks streaks ell: Sac (ff)	ed hr:	Dia. (in.) 16 16 16 9) CEM Cemon Distanc Method Ceman Distanc Method Static I Artesia	New or Used NEW NEW NEW NEW NEW NEW NEW NEW NEW NEW	Steel, Pic Perf., Sic Screen N PLAIN S MILLSLC PLAIN S DATA 0 PUMP PUMP System fit find Surfaction of ab COMPLET field Steel s Adapter ved Altern VEL	Astic. etc. Itted, etc. Ifg_ if commercy TEEL TEEL R. to R. to etd lines or other etd lines or other to Stab installed Steeve Installed Used fh. below lan fh. below land fh. below land	tt NA	Setting (ft. om 0 2 62 5 42	5-6-02	25 .25 .25 .25 .25
364 394 Fine-cr 394 425 Red cl 425 454 Red cl 425 485 Red cl 485 516 Fine-m 516 548 Fine-m 13)Plugged U Well plu 14) TYPE PUMP:	oarse sand, fine gr ay, occ fine-coarse fay ay, fine sand strea ned sand, red & blu ned sand, red & blu ed sand, red & blu sentonite placed in w m (fi) To blo C Cylinder t, etc. 520 Bailer Jetter ft. drawdown strata which container d you submit "REPOR Deptn of Yes	avel , occ red cla s sand, fine grav ks ue clay streaks streaks ell: Sac (ff) Sac	ed hr:	Dia. (in.) 16 16 16 9) CEM Cemon Distanc Method Cernan Distanc Method Carnan Distanc Method Carnan Distanc Method Carnan Distanc Method Carnan Distanc Method Carnan Distanc	New or Used NEW NEW NEW NEW NEW NEW NEW NEW NEW NEW	Steel, Pic Perf., Sic Screen N PLAIN S DATA 0 PUMP PUMP PUMP system fittion of abo comPLET field Suffer & Adapter ved Allem /EL _276	Astic. etc. Itted, etc. Itg. if commercy TEEL TEEL R. to R. to etd lines or other ove distance CON CON Con	tt NA	Setting (ft. om 0 2 62 5 42 5 42 5 442 5 444	5-6-02	25 25 25 25 25 16 N/A ft

Attention Owner: Confidentiality Privilege Notice on reverse side of owner's copy	Tex P.O. Box	tas Departi Waler W 12157 Austin Email addr	ment of L ell Driller/Pu Texas 78711 Toll free (80 ress:water.w WELL R	icense mp insta (512)40 0-803-9 ell@lice EPOR	and R lier Prog 3-7880 202 hsc.state	SH-J regulation ram Fax (512)463-8616	This form	n must be completed with the department er within 60 days mpletion of the wall.
	1404.03	A WELL IDE					and a second	
1) OWNER			(Networks)					
Name Joe Reinart		Address	HC 2 B			City Stratford		ГХ 79084
2) WELL LOCATION				ar this	and state			
County Sherman	Physical Addm 6 miles sol		vest			City Stratford	State TX	Zip
				ong			Grid #	
3) TYPE OF WORK (Check):	Lat				mental So	Boring C Domestic	5)	
New Well Deepening	4) PROPOSED L Industrial If Put		D Injection	Public St	apply D	De-watering U Testwell	No	Ń
6) Drilling Date	Di	ameter of Hole		7) Drill		(Check): Driv Mud Rotary D Bor		
Started 2002	Dia (in,) 28	From (ft.) Surface	To (II.) 564		Hammer	Cable Tool D Jer	anes/	
Completed 11-18 2002				1	_			
From (ft.) To (ft.) Descript	ion and color of for	mation materia	Less (hole Com) Straight Wall
0 283 Overbui	den top soil, calic	he clay & rock	k,		nderream			
sandy c	lay, It brown clay.	brown sandy	clay,	If Gri	wel Packe	ed give interval from	<u>10</u> fl, 10 _	<u>564</u> ft.
Fine-co	arse sand with gra	avel & clay str	eaks	GASIN	. BLANK	PIPE, AND WELL SCREEN	DATA:	
283 304 Med-co	arse sand /occ gri	avel & clay str	eaks	T			Setting (
304 335 Fine-me	ed sand w/br & pir	k clay streaks	\$	Dia.	New	Steel, Plastic, etc. Parl., Slotted, etc.		Gage Casting
335 349 Fine-mo	ad sand			(in.)	Used	Screen Mig., if commercial	From	To Screan
349 364 Pinkish	red clay		acres .	12	NEW	PLAIN STEEL	0	350 .25
364 394 Pinish r	ed clay w/sand &	gravel streaks	5	12	NEW	MILLSLOT	35	551 .25
	lue clay			12	NEW	PLAIN STEEL	551	564 .25
	ty sand w/occ clay	/ streaks						
	ly sand and light of			9) CEM	ENTING	DATA	1 3	
553 564 Red Be	and the second second second second		Sec.			0 11 10 10		
	ad within 48 hours		and a surged	Method	used	ft to ft.	No. of saci	is used
	entonite placed in we		acks used	Cemen Distant	ted by a to septio	system field lines or other co	oncentrated conta	mination <u>N/A</u> ft.
		Same and a second	and a state	Method	OI VEITECE			
Casing left in well. Cement/b From (it) To (it) From				1				
Casing left in well: Cement/b From (ft) To (ft) From 14) TYPE PUMP: Turbine D Jet D Submarsibil O Other:		ft.	_	10) SU	C Speci	COMPLETION fied Surface Slab Installed fied Steel Sleeve Installed		
Casing left in well: Cement/b From (ft) To (ft) From 14) TYPE PUMP: Turbine D Jet D Submarsible Other Depth to pump bowts. cylinder. jet. 15) WELL TESTS: Type test: IP Pump D E	etc., 540 Sailer D Jetted	C Estim			C Speci C Speci Pitles	fied Surface Slab Installed fied Steel Sleeve Installed s Adapter Used wed Alternative Procedure Ut	sed	
Casing left in well: Cement/b From (it) To (it) From 1a) TYPE PUMP: From Turbine D (the comparison of the comparison of t	etc. 540 Sailer D Jetted ft. drawdown	C) Estim	h	s 11) W	C Speci C Speci Pittes Appro	fied Surface Slab Installed fied Steel Sieeve Installed & Adapter Used wed Alternative Procedure Ut /ELft. below land s		e <u>11-20-02</u>
Casing left in well: Cement/b From (ft) To (ft) From 14) TYPE PUMP: Turbine D Jet D Submarsibil 0 Other: Depth to pump bowls: cylinder, jet. 15) WELL TESTS: Type test: Pump D E Yield: 780 gpm wilh 16) WATER QUALITY: Did you knowingly pondfvate any st D Yes Na If yos, did	etc., 540 Bailer D Jetted ft. drawdown rata which contained you submit *REPOR	LI Estim after undesirable co F OF UNDESIRJ	nstituents?	3 11) W Static I Artesia	C Speci C Speci Pittes Appro	fied Surface Slab Installed fied Steel Sleeve Installed s Adapter Used wed Atternative Procedure Ut /EL	urfaca Dat	
Casing left in well: Cement/b From (ft) To (ft) From 14) TYPE PUMP: From III Turbine Jet [] Submarsibil Other:	etc. 540 Bailer D Jotteo ft, drawdown rata which contained you submit "REPOR" Depth of s	U Estim after undesirable co T OF UNDESIRU strata	nstituents?	s 11) W Static I Artesla	Speci Speci Pittes Appro	lied Surface Stab Installed fied Steel Sieeve Installed s Adapter Used wed Alternative Procedure Ut /ELft. below land s gpm.	urfaca Dat	ê
Casing left in well: Cement/b From (It) To (It) From 14) TYPE PUMP: Turbine Jet I Submarsibil Other Depth to pump bowts, cylinder, jet, 15) WELL TESTS: Type test: PPump E Yield: 780 gpm with 19) WATER QUALITY: Did you knowingly penetrate any st I Yes No If yos, did Type of water? Was chemical analysis made?	etc., 540 Sailer Dicited ft, drawdown rata which contained you submit "REPOR" Depth of : Yes	U Estim after I undesirable co T OF UNDESIR strata U No	nstituents?	3 11) W Static I Artesia	Speci Speci Pittes Appro	fied Surface Stab Installed fied Steel Sleeve Installed Adapter Used wed Alternative Procedure Ut /EL gpm. gpm. Type	urfaca Dat Dat	ê
Casing left in well: Cement/b From (ft) To (ft) From 14) TYPE PUMP: Turbine D Jet D Submarsibil Other: Depth to pump bowls: cylinder, jet. 15) WELL TESTS: Type test: IP Pump D E Yield: 780 gpm with 16) WATER QUALITY: Did you knowingly pondivate any st D Yes No If yos, did Type of water? Was chemical analysis made?	etc., 540 Sailer Dicited ft, drawdown rata which contained you submit "REPOR" Depth of : Yes	U Estim after undesirable co T OF UNDESIRU strata	nstituents?	s 11) W/ Static I Arresia 12) P/ NONE	Speci Speci Pittes Appro	lied Surface Stab Installed fied Steel Sleeve Installed s Adapter Used wed Alternative Procedure Ut /EL ft. below land a gpm. Type Lic. N	urfaca Dat	ê
Casing left in well: Cement/b From (ft) To (ft) From 14) TYPE PUMP: Turbine D Jet D Submarsibil Other: Depth to pump bowls: cylinder, jet. 15) WELL TESTS: Type test: IP Pump D E Yield: 780 gpm with 16) WATER QUALITY: Did you knowingly pondivate any st D Yes No If yos, did Type of water? Was chemical analysis made?	etc., 540 Sailer Dicited ft, drawdown rata which contained you submit "REPOR" Depth of : Yes	U Estim after I undesirable co T OF UNDESIR strata U No	hn nstituents? ABLE WATER	s 11) W/ Static I Arresia 12) P/ NONE	C Speci D Speci D Pittas M Appro ATER LEV avel n Flow	Type Lic. N t State TE	urfaca Dat Dat	e

	-	-
		e
		1
-		

Oct. 22. 2008 5:43PM LT Drilling 006 Well Report: Tracking #:138339

54-2337

1	STATE OF TEXAS WEL	L REPORT for Tracking #1	30333
Owner:	Jay & Kelly Willard	Owner Well #:	#1 Sec 227
Address:	13045 FM 807 Dalhart , TX 79022	Grid #:	02-47-9
Well Location:	Sec 227, Blk 1T, T&NO Stratford , TX 79084	Latitude:	36° 17' 29" N
Well County:	Sherman	Longitude:	102° 09' 32" W
Elevation:	No Data	GPS Brand Used:	No Data
Type of Work:	New Well	Proposed Use:	Irrigation
Drilling Date:	Started: 2/21/2008 Completed: 2/22/2008		
Diameter of Hol	e: Diameter: 25 in From Surface	To 601 ft	
Drilling Method:	Reverse Circulation		
Borehole Completion:	Gravel Packed From: 20 ft to 6 Gravel Pack Size: 50/50	601 ft	
	2nd Interval: No Data 3rd Interval: No Data Method Used: Truck mixed Comented By: LT Drilling Con	er Concentrated Contamination: None Data Ited	
Surface Completion:	No Data		
Water Level:	Static level: 302 ft. below land Artesian flow: No Data	d surface on 2/22/2008	
Packers:	No Data		
Plugging Info:	Casing or Cement/Bentonite le	eft in well: No Data	
Type Of Pump	No Data		
Well Tests:	No Data		
Water Quality:	Depth of Strata: No Data Chemical Analysis Made: No Did the driller knowingly penel	trate any strata which contained under	
Certification D	automision) and that each an	iller drilled this well (or the well was dri d all of the statements herein are true uplete the required items will result in th	and correct. The driller
Company Information:	LT Drilling Company PO Box 784		

Oct. 22. 2008 5:43PM LT Drilling 006

No. 7046 Page 2/32

	Sunray, TX 79086
Driller License Number:	2366
Licensed Well Driller Signature:	Randal James Taylor
Registered Driller Apprentice Signature:	No Data
Apprentice Registration Number:	No Data
Comments:	No Data

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #138339) on your written request.

Texas Department of Licensing & Regulation P.O. Box 12157 Austin, TX 78711 (512) 463-7880

Dia. New/Used

DESC. & COLOR OF FORMATION MATERIAL

CASING, BLANK PIPE & WELL SCREEN DATA

Туре

16 N .100 x 104 slotted steel 332 - 601

16 N Blank steel .250 +1 - 332

From (ft) To (ft) Description 0 - 60 Surface top soil to brown clay & sandy clay strips

60 - 300 Sand w/minor clay strips

300 - 400 Med fine sand w/sandstone & clay strips to red clay

400 - 500 Fine & med fine sand w/sandstone & clay strips

500 - 601 Fine & med fine sand w/sandstone strips to red clay & shale

Setting From/To

Irrigation System Improvements

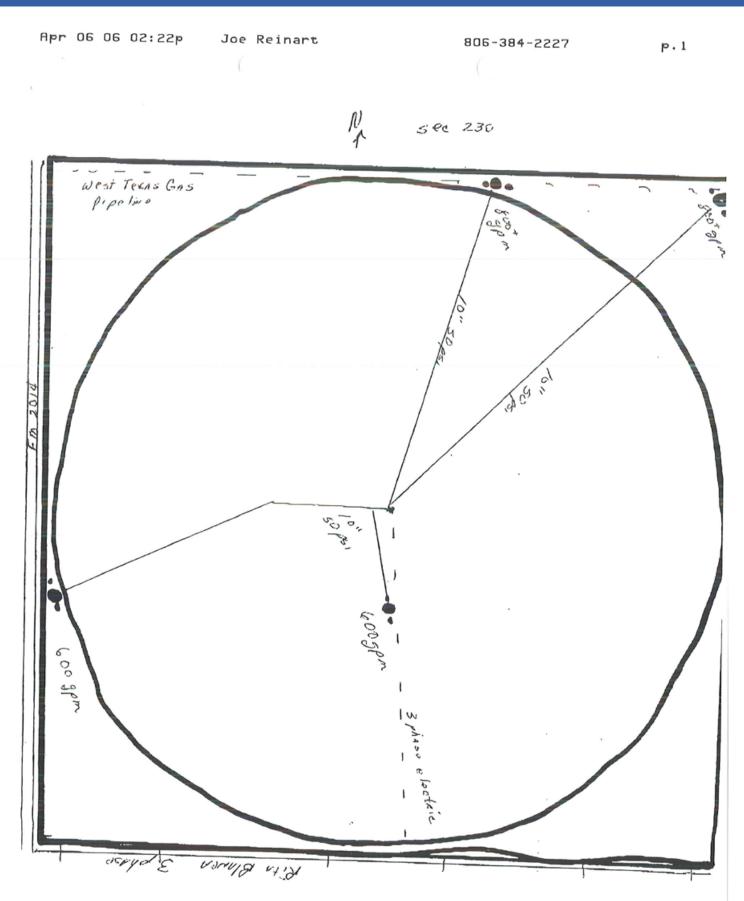
The subject property is improved with five center pivot irrigation systems. These systems are each in operating condition and provide irrigation water to 1,471.4 acres of the subject property. The table below provides a summary of the systems located on the property. Following is a map showing the location of each of these systems.

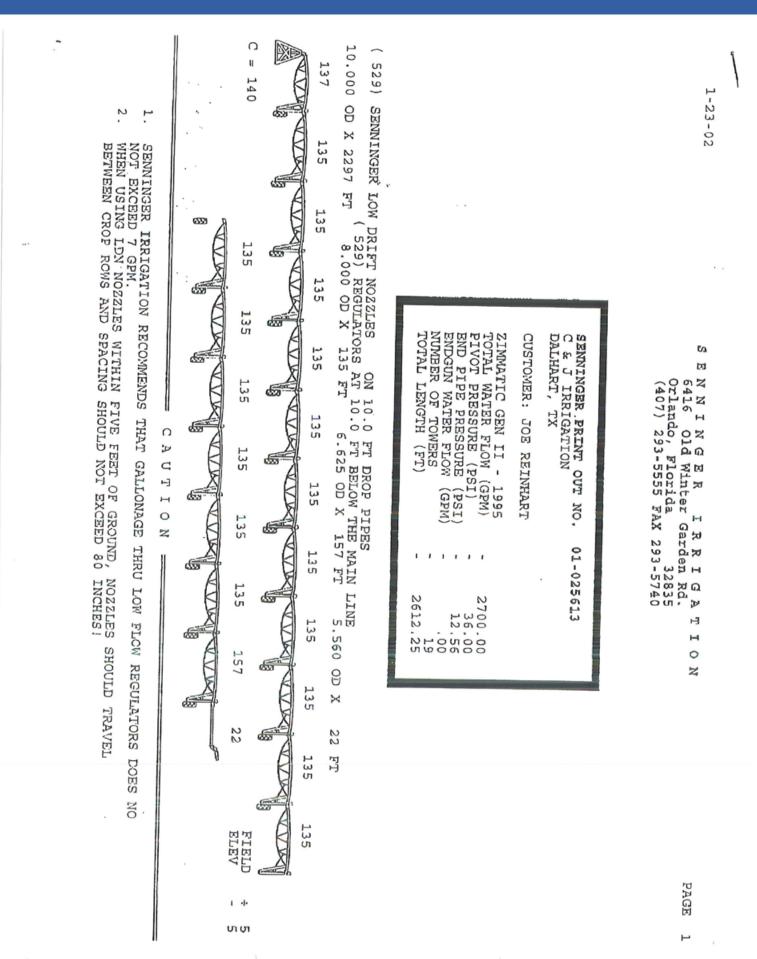
Pivot #	Manufacturer	Est. Age/ Machine Hrs.	Tire Size	Flow Setting	Coverage
1	Valley	15 / N.A.	38"	0	(Est. Ac.)
2	Zimmatic			1,700	492.7
_		13/29,632	24"	1,050	238.4
3	Zimmatic	16 / N.A.	24"	1,900	494.2
4	Valley	2/3,392	38"	725*	122.8
5	Reinke	12 / N.A.	24"/38"	800*	123.3
Totals				5,450*	1,471

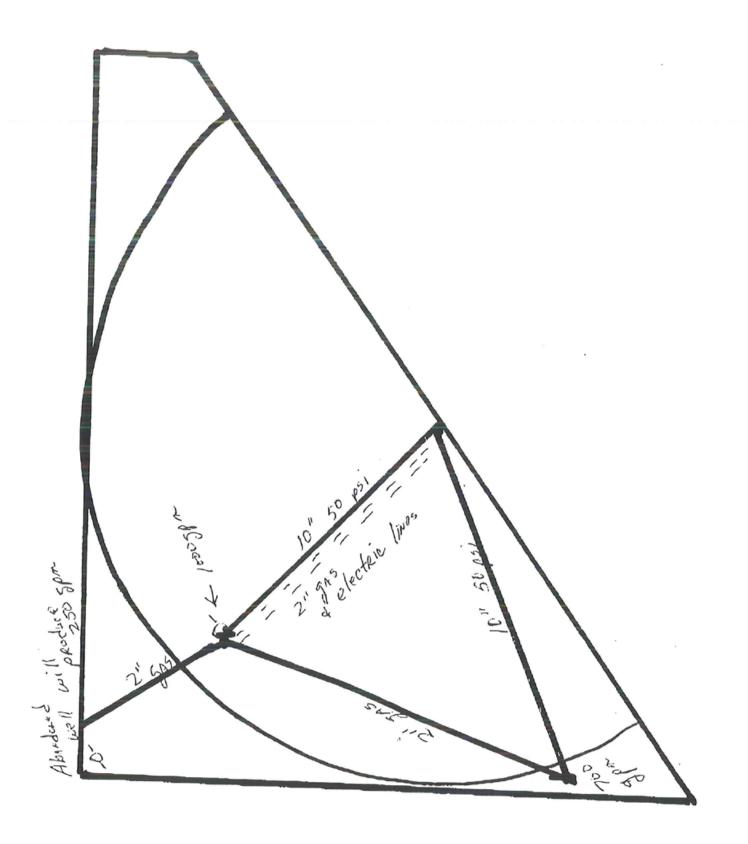
*Pivots 4 and 5 share Well Nos. 11 and 12. Only one of the pivots can run at a time from these two wells which produce approximately 800 gpm.

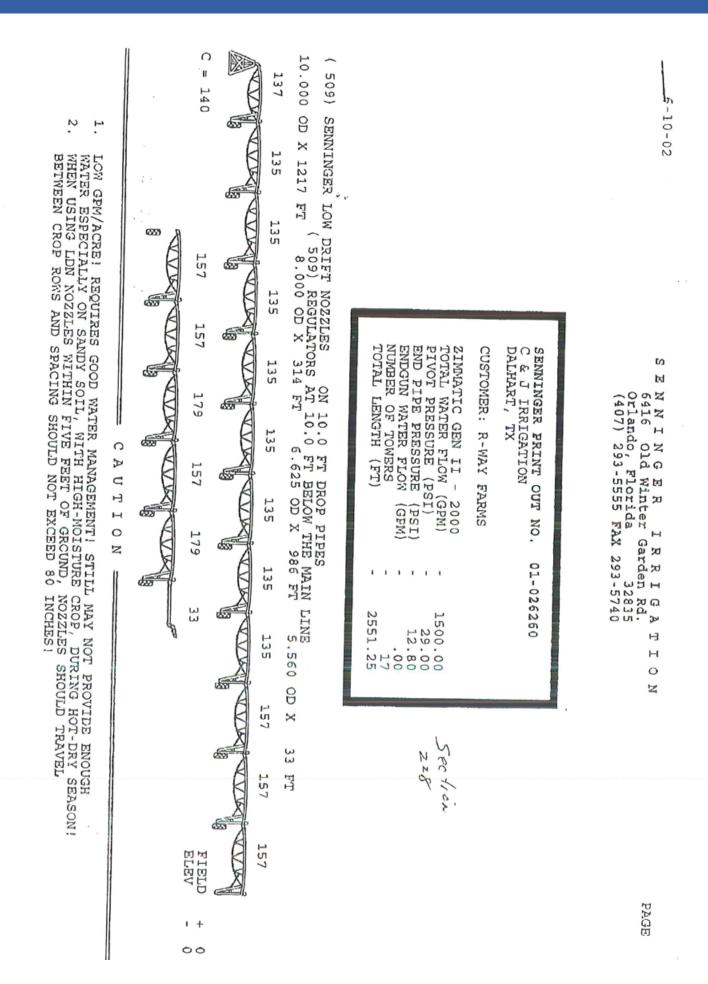
PIVOT LOCATION MAP

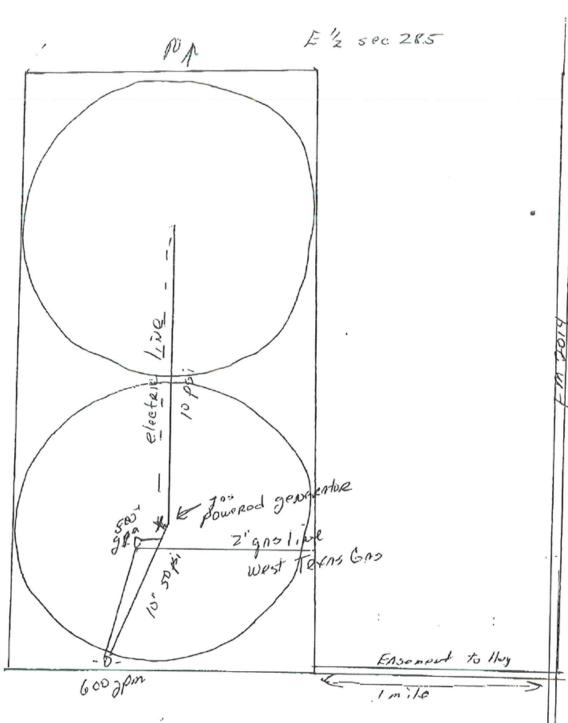


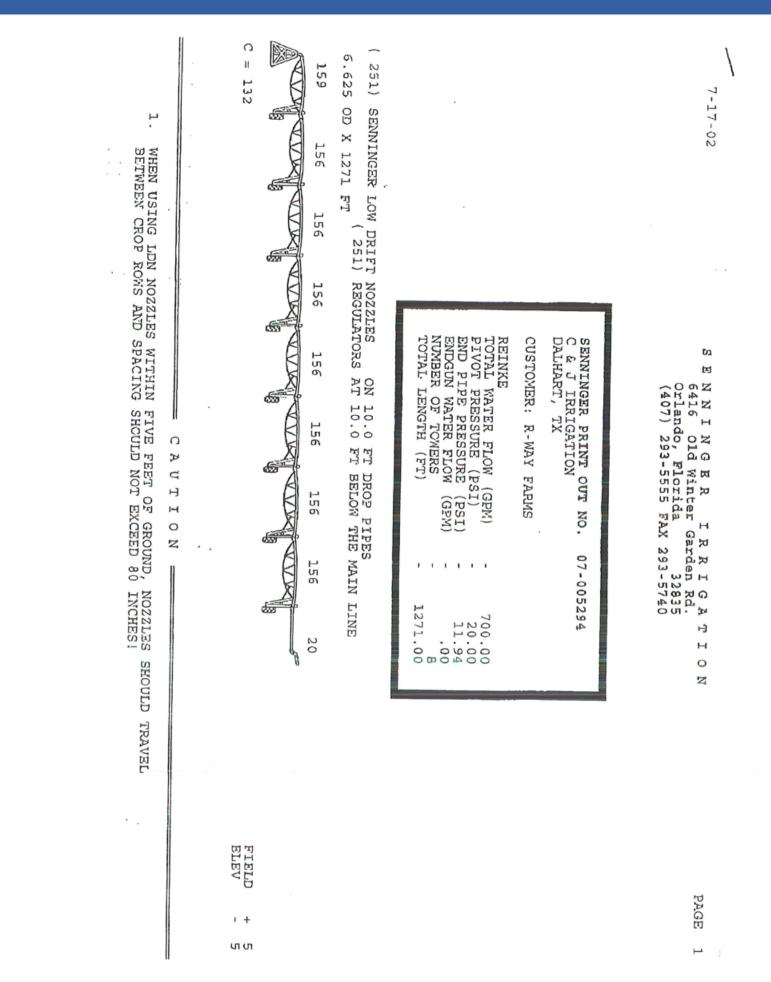












1-15-04

S

E N N I N G E R I F R I G A T I O N 6416 Old Winter Garden Rd. Orlando, Florida 32835 (407) 293-5555 FAX 293-5740

700.00 23.00 15.41 00. 1306.27 01-027843 ۲ ł 1 I. I SENNINGER PRINT OUT NO. END PIPE PRESSURE (PSI) ENDGUN WATER FLOW (GPM) TCTAL WATER FLOW (GPM) CUSTOMER: R-MAY FARMS PIVOT PRESSURE (PSI) TOTAL LENGTH (ET) C & J IRRIGATION NUMBER OF TOWERS ZIMMATIC 307 DALHART, TX

(274) SENNINGER LOW DRIFT NOZZLES ON 10.0 FT CROP PIPES

6.625 OD X 1285 FT \$.000 OD X 21 FT

64 0-0 177 0-0 177 0-0 177 0-0 177 0-0 177 0-0 177 0-0 C = 140176 /I/

S

÷

FIELD

ELEVATION---

ŝ

I

FIELD ELEVATIONS SHOWN CAUSE FLOW VARIATICX AT CUTER END OF LESS THAN 104 2. 1.

¤ 0

1-1

ч Г О Г

J

WHEN USING IDN NOZZLES WITHIN FIVE FEIT OF GROUND, NOZZLES SHOULD TRAVEL BETWEEN CROP ROWS AND SPACING SHOULD NOT EXCEED 80 INCHES!

RRIGATION SUMMARY

PAGE 1

Sherman 54-2 Real Estate Taxes Dallam County, TX

Fund:	PROVENTUS
Account	06121
Sub	903E
Dist. Total:	\$915.34
Due Date:	31-Jan-14

ID/Parcel Number	Acres	Total Due	
18994	213.00	\$134.52	CAD
227 1		\$323.15	REAL ESTATE
Total	213.00	\$457.67	

3% discount if paid by October 31, 2013: \$2,915.69

Tax per Acre: \$2.15

Prepared by:CAMApproved by:01>

ne: 806-249-6767 : 806-249-4124		DAL		DUNTY AP	PRAISAL D	ISTRIC	т	STATEME	NT NUMBE			
		1835	2013	TAX ST	ATEMEN	Т			600			
		1000				Sec. 1		PROPERTY	Y ID NUMBE			
NAME & ADDRESS								18994				
A 15 ARRENT	100.000%	PR	OPERTY D	DESCRIPTION	4	1	PROPERTY GEO					
PROVENTUS LLC		SEC	0 227 BLK 1	TT&NORR			183804401212270					
1803 WOODFIELD DR STE B							PROPERTY SITU		N			
SAVOY, IL 61874-8816						Г						
		Acre	eage: 213.00	00	Type: R							
LAND MARKET VALUE	IMPROVEME	ENT MARKET VA										
0	and NOVEME	INT MARKET VA	0	AG/TIMBER L		AG/TIM	MBER MARKET	ASSESSED	VALUE			
100% Assessment Ratio					75,150		254,120		75,150			
TAXING UNIT	ASSESSED	HOMESTEAD	OV65 OR DP		FREEZE YE	AR	and the second se	aised Value:	75,150			
DALLAM CO HOSP	75,150	EXEMPTION	EXEMPTION	and the state	AND CEILI	NG	TAXABLE VALUE	RATE PER \$100	TAX DUE			
	10,100	0	0	0			75,150	0.179000	134.5			
	1		1									
				·								
			I									
					Total Tax	es Due b	y Jan 31, 2014		134.5			
					Per	nalty & I	nterest if paid a	after Jan 31	, 2014			
					If Pa	id in Mon	th P&I RATE	and the second se	DUE			
						UARY 20	1.10		143.9			
						CH 2014	9%		146.6			
					MAY		11%		149.3			
					JUNE		13%		152.0			
							13%		154.7			
							101	LICHET	No7 (*** **			
									N// 1.			
							10	and the Long Con	$e^{\nabla f} = \frac{1}{2} e^{-\frac{1}{2}}$			
y laxes in Texas are assessed as of Jan	uary 1st of each year	and cover a perio	d of one year f	rom that data. To	notulets			OCT 0 7	2812			
y taxes in Texas are assessed as of Jan > provisions for proration; therefore, a ch ary 1st of the calendar year. These tax	uary 1st of each year ange of address durin statutes also make no	and cover a perio ng the year would o provisions for pr	d of one year f have no effect oration in case	rom that date. Tat on the tax liability	established			OCT 07	2013			
y laxes in Texas are assessed as of Jan o provisions for proration; therefore, a ch any 1st of the calendar year. These tax be calendar year. Also, if you owned per lily liable for the taxas. IF YOU ARE 65	uary 1st of each year lange of address duri statutes also make no rsonal property descr YEARS OR OLDER (and cover a perio ng the year would o provisions for pr libed on the tax sta OR ARE DISARI F	d of one year f have no effect oration in case atement on Jar	from that date. Ta: t on the tax liability the property is dis nuary 1st, the prop	k statutes established posed of are							
y laxes in Texas are assessed as of Jan p provisions for proration; therefore, a ch ary 1st of the calendar year. These tax to calendar year. Also, if you owned per lly liable for the taxes. IF YOU ARE 65' IBED IN THIS DOCUMENT AS YOUR F DING ANY ENTITLEMENT YOU MAY H	uary 1st of each year lange of address durii statutes also make m rsonal property descr YEARS OR OLDER (RESIDENCE HOMES IAVE TO A POSTPO	and cover a perio ng the year would o provisions for pr ibed on the tax sta OR ARE DISABLE TEAD, YOU SHO NEMENT IN THE	od of one year f have no effect oration in case atement on Jar D AND YOU (ULD CONTAC	from that date. Tai on the tax liability the property is dis uary 1st, then you DCCUPY THE PRO T THE APPRAISA	 statutes established posed of are OPERTY L DISTRICT 			OCT 0 7				
y laxes in Texas are assessed as of Jan p provisions for proration; therefore, a ch ary 1st of the calendar year. These tax to calendar year. Also, if you owned per lly liable for the taxes. IF YOU ARE 65 IBED IN THIS DOCUMENT AS YOUR F DING ANY ENTITLEMENT YOU MAY H	uary 1st of each year ange of address duri statutes also make no risonal property descr YEARS OR OLDER (YEARS OR OLDER VEARS OR OLDER AVE TO A POSTPO	and cover a perio ng the year would o provisions for pr ibed on the tax sta OR ARE DISABLE TEAD, YOU SHO NEMENT IN THE	d of one year f have no effect oration in case atement on Jar ED AND YOU ULD CONTAC PAYMENT OF	from that date. Ta: t on the tax liability the property is dis uary 1st, then you DCCUPY THE PRO T THE APPRAISA THESE TAXES.	statutes established posed of are DPERTY L DISTRICT							
y laxes in Texas are assessed as of Jann o provisions for proration; therefore, a ch ary 1st of the calendar year. These tax to calendar year. Also, if you owned per lly liable for the taxes. IF YOU ARE 65 IBED IN THIS DOCUMENT AS YOUR F DING ANY ENTITLEMENT YOU MAY H	uary 1st of each year ange of address duri statutes also make no isonal property descr YEARS OR OLDER (KESIDENCE HOMES IAVE TO A POSTPO	and covar a perio ng the year would o provisions for pr libed on the tax st OR ARE DISABLE TEAD, YOU SHO NEMENT IN THE	d of one year f have no effect oration in case atement on Jar ED AND YOU (ULD CONTAC PAYMENT OF	from that date. Ta: on the tax liability the property is dis uary 1st, then you DCCUPY THE PR THE APPRAISA THESE TAXES.	< statutes established posed of are DPERTY L DISTRICT							
y laxes in Texas are assessed as of Jam o provisions for proration; therefore, a ch ary 1st of the calendar year. These tax to calendar year. Also, if you owned per lily liable for the taxes. IF YOU ARE 65 IBED IN THIS DOCUMENT AS YOUR F DING ANY ENTITLEMENT YOU MAY H	uary 1st of each year ange of address duri statutes also make no isonal property descr YEARS OR OLDER (RESIDENCE HOMES IAVE TO A POSTPO											
y laxes in Texas are assessed as of Jam o provisions for proration; therefore, a ch ary 1st of the calendar year. These tax to calendar year. Also, if you owned per lily liable for the taxes. IF YOU ARE 65 IBED IN THIS DOCUMENT AS YOUR F DING ANY ENTITLEMENT YOU MAY H DING ANY ENTITLEMENT YOU MAY H	uary 1st of each year ange of address duri statutes also make no isonal property descr YEARS OR OLDER (RESIDENCE HOMES IAVE TO A POSTPO				k statutes established posed of are DPERTY L DISTRICT		Bì					
cks payable to:							Bì					
ecks payable to: AM COUNTY APPRAISAL DI DX 579							Bì					
ecks payable to: AM COUNTY APPRAISAL DI DX 579 ENVER AVENUE							B \	* * 2000 * 2000 *				
ncks payable to: AM COUNTY APPRAISAL DI							B \	* * 2000 * 2000 *				
ecks payable to: AM COUNTY APPRAISAL DI DX 579 ENVER AVENUE							Bì	* * 2000 * 2000 *				
ecks payable to: AM COUNTY APPRAISAL DI DX 579 ENVER AVENUE							B \	3-6600*				
ecks payable to: AM COUNTY APPRAISAL DI DX 579 ENVER AVENUE						er Name :	201 *134.6	3-6600* 				
ecks payable to: AM COUNTY APPRAISAL DI DX 579 ENVER AVENUE					WITH PAYMENT	er Name :	B \	3-6600* 	ient Numbe			
ecks payable to: AM COUNTY APPRAISAL DI DX 579 ENVER AVENUE						er Name :	201 *134.6	3-6600* .2* Statem 201	ent Numbe			

3397 1 of 1

If Paid in Month Tax Due October 2013 134.52 November 2013 134.52 December 2013 134.52 January 2014 134.52 February 2014 143.94 March 2014 146.63 April 2014 149.32 May 2014 152.01 .luna 2014

Geographical ID 18380440121227000000 0 In January Pay 134.52 Taxes are payable October 1, 2013 and become delinquent on February 1, 2014

	MAKE CHECK PAY	YABLE TO	:			2013 A	D VALOREM	TAX	STA	ГЕМ	ENT			
	DALLAM COUNTY KAY HOWELL PO BOX 1299 DALHART TX 790	022				PLEASE ENVELO	ENCLOSE PE FOR RE	A SI CEIF	AMPEI PTS	D SE	ELF-ADDRES	SED		
	Return LAST PA	AGE with	remittance f	or proper cr	edit									
	TAX PAYER ID#	110650												
	PROVENTUS LLC													
	1803 WOODFIELD STE B SAVOY) DR IL 618	74-8816											
							SSMENT R		100%				PAGE:	: 1
				CORRENT	VALUES	JURS	EXEMPT		EXEMP	T	TAXABLE	RATE	LEVY	RCPT#
PROVENTUS LLC 1803 WOODFIELD STE B		SEC 227 O RR	213.000	N AG USE IMPS OTHER TOTAL:	254120 75150 0 \$75,150 \$75,150	DELM			3	0	\$75,150	.430000 TOTAL:	323.15 323.15	4557
2013 2012	2013	2012	2013	2012		====== Turni - d			110		TOTALS SU			
-ISD M&O RATE	ISD DE	EBT RATE	ISD	TOTAL RATE -	-	Jurisd				T	XBL Value	Tax Rate	Taxes du	e
							COUNTY				75,150	.430000	\$323.1	5
						1							MOUNT	DUD I
P&I RATES FOR	EBRUARY: 7%		RY 31 ARE:			P AN	LEASE PAY 40UNT FOR	> > >	PAY PAY PAY PAY	IN IN IN IN	OCT NOV DEC JAN		32 32 32 32	3.15 3.15 3.15 3.15
	MARCH: 9% APRIL: 11% MAY: 13% JUNE: 15%	ŝ				T 	ONTH AXES ARE AID	> > >	РАҮ РАҮ РАҮ	IN IN IN	MAR APR	35.55	36	8.70 5.16
** PLE	ASE CONTINUE T	O PAGE	2 **			I				114		48.47	37.	1.62

OCT 0 4 2013

the second secon

TAX PAYER ID# 110650 PROVENTUS LLC	2013 AD VALOREM TAX STATEMENT
1803 WOODFIELD DR STE B SAVOY IL 61874-8816	*** PAYMENT VOUCHER ****
MAKE CHECK PAYABLE TO:	
DALLAM COUNTY KAY HOWELL PO BOX 1299 DALHART TX 79022	If you wish to pay your property taxes by Credit Card Call 1-866-549-1010 or visit www.certifiedpayments.net Bureau Name: Dallam County Tax office Bureau Code: 6767476 Dure is a water after store of for the senter.
PLEASE RETURN ONLY THIS PAGE WITH PAYMENT.	ASSESSMENT RATIO 1003 PAGE: 2
2013 2012 2013 2012 2013 2012 -ISD M&O RATE ISD DEBT RATE ISD TOTAL RATE -	OWNER # 110650 TOTALS SUMMARY Jurisdition TXBL Value Tax Rate Taxes due DALLAM COUNTY 75,150 .430000 \$323.15
P&I RATES FOR TAXES PAID AFTER JANUARY 31 ARE: FEBRUARY: 7% MARCH: 9%	DISC/P&I AMOUNT DUE I P L E A S E > PAY IN OCT 323.15 I P A Y > PAY IN NOV 323.15 I A M O U N T > PAY IN DEC 323.15 I F O R > PAY IN JAN 323.15 I M O N T H > PAY IN FEB 22.62 I T A X E S > PAY IN MAR 29.08
APRIL: 11% MAY: 13% JUNE: 15%	I A A E S > PAY IN MAR 29.08 352.23 A R E > PAY IN APR 35.55 358.70 P A I D > PAY IN MAY 42.01 365.16 > PAY IN JUN 48.47 371.62

INSTRUCTIONS: To mail in your payment fold this page so that our return address shows in a # 10 window envelope and place this sheet and your payment in the envelope, and mail. Be sure to place postage and your return address on envelope. If you do not have a window envelope simply copy the address to a regular envelope. To receive a receipt send a self addressed stamped envelope with your payment.

NOTICE: Taxes paid after January 31st will accrue penalty and interest. Taxes paid after June 30TH will have an additional 20% penalty added. SEC 33.07d of Texas Property Tax Code.

OCT 0 4 2013

 $J=\{i,j\}$

PROVENTUS LLC

THEOREM

HISTORY RECAP AS REQUIRED BY SECTION 31.01 OF THE PROPERTY TAX CODE

PAGE: 3

$\sim = INFOR$	MATION NOT STORED	ELECTRONIC/	ALLY.			PLEASE	DO	NOT	RETURN	THIS	PAGE	WITH	PAYMENT!	1
Year	Appraised	Taxable	Rate	TAXES	% CHANGE									
Account #	: 1 83 8044012122	70000000												
Taxing en 2013 2012 2011 2010 2009 2008	Lity: DALLAM COUNT 254,120 162,260 162,260 162,260 162,260 98,970	Y 75,150 68,930 46,220 47,160 45,390 38,230	.430000 .450000 .501800 .501800 .470000 .496300	323.15 310.19 231.93 236.65 213.33 189.77	.04 .33 .01- .10 .12									

Sherman 54-2 Real Estate Taxes Sherman County, TX

Fund:	PROVENTUS
Account	06121
Sub	903E
Dist. Total:	\$3,005.86
Due Date:	31-Jan-14

ID/Parcel Number	Acres	Total Due
123000381200	422.15	\$324.82
123000575400	320.00	\$704.26
124000153000	640.00	\$1,312.75
124000424500	300.00	\$664.03

Total:

1682.15

\$3,005.86

3% discount if paid by October 31, 2013: \$2,915.69

Tax per Acre:

\$1.79

Prepared by: Approved by:

MAKE CHECK PAYABLE TO:

VALERIE MCALISTER, SHERMAN CO TAX A/C PO BOX 1229 STRATFORD TX 79084-1229 PHONE (806) 366-2150 2013 SHERMAN COUNTY TAX STATEMENT

RETURN PAYMENT VOUCHER FOR PROPER CREDIT RECEIPTS RETURNED BY REQUEST ONLY

小心上了了

6-7. .

1 OCT 0 4 2013

Return LAST PAGE with remittance for proper credit

TAX PAYER ID# 330350

PROVENTUS LLC %FARMLAND MANAGEMENT 1803 WOODFIELD DR#B SAVOY IL 61874

					SSMENT RATIO	100%			PAGE:	1
ACCOUNT	-LEGAL DESCRIPTION	CURRENT	VALUES	TIPC	EXEMPT	SXEMPT	TAXABLE	RATE	LEVY	RCPT#
1 23 00038 1200 0000 00000 PROVENTUS LLC %FARMLAND MANAGEMENT 1803 WOODFIELD DR#B SAVOY IL 61874	BLK:04440 AB 295 SEC 227 1 T-T&NO 422.15 ACRES UNITS: 422.150 INTEREST:	MARKET AG USE IMPS OTHER TOTAL: Capped:	267710 67670 0 \$67,670 \$67,670	CNTY		30	\$67,670	.480000 TOTAL:	324.82 324.82	13200
1 23 00057 5400 0000 00000	T-T&NO E/2	AG USE IMPS OTHER TOTAL: Capped:	274400 146720 0 \$146,720 \$146,720			30	\$146,720	.480000 TOTAL:	704.26 704.26	13201
1 24 00015 3000 0000 00000	1T-T&NO	AG USE IMPS OTHER TOTAL: Capped:	497700 273490 0 \$273,490 \$273,490	CNTY		30	\$273,490	.480000 TOTAL:	1312.75 1312.75	13202
	1T-T&NO NW OF RR	AG USE IMPS OTHER TOTAL: Capped:	252930 138340 0 \$138,340 \$138,340 \$138,340	CNTY		30	\$138,340	.480000 TOTAL:	664.03 664.03	13203
** PLEASE CONTINUE	O PAGE 2 **									

MAKE CHECK PAYABLE TO: 2013 SHERMAN COUNTY TAX STATEMENT VALERIE MCALISTER, SHERMAN CO TAX A/C PO BOX 1229 STRATFORD TX 79084-1229 PHONE (806) 366-2150 RETURN PAYMENT VOUCHER FOR PROPER CREDIT RECEIPTS RETURNED BY REQUEST ONLY Return LAST PAGE with remittance for proper credit TAX PAYER ID# 330350 PROVENTUS LLC %FARMLAND MANAGEMENT 1803 WOODFIELD DR#B SAVOY IL 61874 ASSESSMENT RATIO 100% PAGE : 2 --- ACCOUNT ------ -LEGAL DESCRIPTION-- ---CURRENT VALUES-- JURS EXEMPT EXEMPT TAXABLE RATE LEVY RCPT# OWNER # 330350 TOTALS SUMMARY 2013 2012 2013 2012 - ISD DEBT RATE - - ISD TOTAL RATE -2013 2012 Jurisdition TXBL Value Tax Rate Taxes due -ISD M&O RATE ---SHERMAN COUNTY 626,220 .480000 \$3,005.86 DISC/P&I AMOUNT DUE _____ PLEASE > PAY IN OCT 90.17-2915.69 PAY > PAY IN NOV 60.12-2945.74 AMOUNT > PAY IN DEC P&I RATES FOR TAXES PAID AFTER JANUARY 31 ARE: 30.06- 2975.80 FOR > PAY IN JAN 3005.86 FEBRUARY: 7% MONTH > PAY IN FEB 210.41 3216.27 MARCH: 98 TAXES > PAY IN MAR 270.53 3276.39 APRIL: 11% > PAY IN APR ARE 330.64 3336.50 MAY: 13% PAID > PAY IN MAY 390.76 3396.62 450.88 3456.74 JUNE: 15% > PAY IN JUN ** PLEASE CONTINUE TO PAGE 3 **

OCT 0 4 2013

TAX PAYER ID# 330350 PROVENTUS LLC %FARMLAND MANAGEMENT 1803 WOODFIELD DR#B SAVOY IL 61874

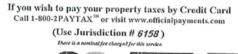
2013 SHERMAN COUNTY TAX STATEMENT

*** PAYMENT VOUCHER ****

MAKE CHECK PAYABLE TO:

.

VALERIE MCALISTER, SHERMAN CO TAX A/C PO BOX 1229 STRATFORD TX 79084-1229 PHONE (806) 366-2150





ASSESSMENT RATIO 100%



PAGE:

3

PLEASE RETURN ONLY THIS PAGE WITH PAYMENT.

2013	2012		2013	2012		2013	2012
-ISD M&O	RATE	-	ISD DEBT	RATE -	-	ISD TOT	AL RATE -

P&I RATES FOR TAXES PAID AFTER JANUARY 31 ARE: FEBRUARY: 7% MARCH: 9% APRIL: 11% MAY: 13% JUNE: 15%

OWNER	#	330	350	TOTALS S		
Jurisdition			ТΧ	BL Value	e Tax Rate	Taxes due
SHERMAN COUNTY			====	626,220	.480000	\$3,005.86
					DISC/P&	I AMOUNT DUE
PLEASE	>	PAY	IN	OCT	90.1	7- 2915.69
PAY	>	PAY	IN	NOV	60.13	
AMOUNT	>	PAY	IN	DEC	30.00	
FOR	>	PAY	IN	JAN		3005.86
MONTH	>	PAY	IN	FEB	210.41	3216.27
TAXES	>	PAY	IN	MAR	270.53	3 3276.39
ARE	>	PAY	IN	APR	330.64	
PAID	>	PAY	IN	MAY	390.76	
	>	PAY	IN	JUN	450.88	

NOTICE: Taxes paid after January 31st will accrue penalty and interest. Taxes paid after June 30TH will have an additional 20% penalty added. SEC 33.07d of Texas Property Tax Code.

PROVENTU:	S LLC	HIS	TORY RECAP	AS REQUIRED BY	SECTION 31	.01 OF THE	PROPR	מי עידא	COD4	,		PAGE:	
~ = INFO	RMATION NOT STOR					PLEASE DO					LITON		4
Year	Appraised	Taxable	Rate	TAXES	% CHANG		/ 101	NETOWN	1015	PAGE	WITH	PAYMENT	
Account	I : 1 23 00038120	00000000000		111100	o childo	L							
	ntity: SHERMAN CO												
2013	267,710	67,670	.480000	201.00									
2012	267,710	66,930	.400000	324.82	.10								
2011	267,710	62,610	~	293.93	.02								
2010	267,710		~	285.70									
2009	243,110	67,670	~	284.96	.12								
2008	175,100	63,770	205700	252.95	. 59								
	* END OF ACCOUNT	41,070	.385700	158.42									
	END OF ACCOUNT		*********	* * * * * * * * * * * * * * * * * *	********	*********	*						
Account #	: 1 23 00057540	00000000000											
Taxing en	tity: SHERMAN CO	DUNTY											
2013	274,400	146,720	.480000	704.26	.22								
2012	274,400	131,200	~	576.18	.42								
2011	274,400	88,800	~	405.20	.08								
2010	274,400	88,400	~	372.25	.44								
2009	249,360	65,120	~	258.31	. 39								
2008	207,840	48,000	.385700	185.16	105								
********	* END OF ACCOUNT	**********	*********	*********	*******	********	*						
Account #	: 1 24 00015300	0000000000											
Taxing en	tity: SHERMAN CO	UNTY											
2013	497,700	273,490	.480000	1,312.75	.22								
2012	497,700	243,170	~	1,067.91	.45								
2011	497,700	160,830	~	733.88	.09								
2010	497,700	158,930	~	669.25	.48								
2009	452,290	114,000	~	452.19	.38								
2008	376,960	84,700	.385700	326.72	. 30								
*******	* END OF ACCOUNT		*******	J20.72	*****	*******	*						
Account #	: 1 24 00042450	0000000000											
Taxing en	tity: SHERMAN CO	INTY											
2013	252,930	138,340	400000	<i>((</i>) 05	0.7								
2012	252,930	122,920	.480000	664.03	.23								
2011	252,930	81,160		539.82	.45								
2010	252,930		~	370.34	.09								
2009	229,850	80,130	~	337.43	.48								
2009	191,580	57,350	205800	227.48	.38								
	191,000	42,650	.385700	164.52									

Sherman 54-2 ISD Taxes Sherman County, TX

Fund:	PROVENTUS
Account	06121
Sub	903E
Dist. Total:	\$9,524.06
Due Date:	31-Jan-14

ID/Parcel Number	Acres	Total Due
1530/14145	640.00	\$3,802.42
3812/14145	422.15	\$940.84
4245/14145	300.00	\$1,923.38
5754/14145	320.00	\$2,039.89
20018994/14146	213.00	\$817.53
Total:	1895.15	\$9,524.06

3% discount if paid by October 31, 2013: \$9,238.34

Tax per Acre:

\$5.03

Prepared by: Approved by:

Af oB

2013 Sherman CAD TAX STATEMENT

STATEMENT/RECEIPT NUMBER 4145

Make Check or Money Order Payable: Shennan CAD P. O. Box 239 402 North Third

402 North Third Stratford, TX 79084 Phone: 806-366-5566 Fax: 806-366-2565

PROVENTUS LLC

1803 WOODFIELD DR#B SAVOY IL 61874

Credit Card payments accepted online through CERTIFIED PAYMENTS: www.certifiedpayments.net or call 866-549-1010. Bureau Code is 6559862. A 2.5% FEE will be added to the Total Amount Due.

IF PAID IN	PAY THIS AMOUNT
OCT.	8,445.34
NOV.	8,532.40
DEC.	8,619.48
JAN.	8,706.53
FEB.	9,315.98
MAR.	9,490.11
APR.	9,664.23
MAY	9,838.39
JUN.	10,012.51
	OCT. NOV. DEC. JAN. FEB. MAR. APR. MAY

AMOUNT OF YOUR REMITTANCE

Release detach and return this portion with your payment

%FARMLAND MANAGEMENT SERVICES

2013 Sherman CAD TAX STATEMENT - STATEMENT NUMBER 4145 PHONE NUMBER: 806-366-5566

R-7426		DISCOUNT AMOUNT	IF PAID IN	PAY THIS AMOUNT
PROVENTUS LLC	-261.19	- 3% OCT 2013	8,445.34	
%FARMLAND MANAG	-174.13	8,532.40		
1803 WOODFIELD DR#	-87.05	8,619.48		
SAVOY IL 61874	-		JAN 2014	8,706.53
		PENALTY & INTEREST		TEREST APPLIES IF 7 JAN 31, 2014
* Jurisdiction grants discount.		609.45	7% Feb 2014	9,315.98
Total Taxes Used to Calculate Dis	scount: \$8,706.53	783.58	9% Mar 2014	9,490.11
To insure proper credit, mail or bring this	statement with your payment.	957.70	11% Apr 2014	9,664.23
		1,131.86	13% May 2014	9,838.39
		1,305.98	15% Jun 2014	10,012.51
PROPERTY DES	CRIPTION	CONTRACTOR CALLARS	PROPERTY VALUES	
Acct: 01500-04490-00000-000000	Parcel ID/Seq: 1530/1	Ag/T Value Ag/T Mar	ket	Total Value
Legals: AB 1048 SEC 230 1T-T&NO	Owner's Interest: 1.00000	273,490 497,7	00	273,490
	Category Code: D1 Acres: 640.000	TAXING UNIT EXEM	MPTIONS VALUE	TAX RATE TAXES
	Homestead Code:	STRATFRD ISD		1.040000 2,844.30
Prop Addr: 1T 230		STRATFRD ISD IS STRTFRD HOSP		0.047870 130.92 0.276807 757.04
		N PLAINS WTR		0.025652 70.16
	JUR: 00-01-30-60-74-73			
			Parcel Total	Taxes: 3,802.42
Acct: 01500-04440-00000-000000	Parcel ID/Seq: 3812/1	Ag/T Value Ag/T Mar	ket	Total Value
Legals: AB 295 SEC 227 1T-T&NO	Owner's Interest: 1.00000	67,670 267,7	10	67,670
422.15 ACRES	Category Code: D1 Acres: 422.150	TAXING UNIT EXEM	MPTIONS VALUE	TAX RATE TAXES
	Homestead Code:	STRATFRD ISD STRATFRD ISD IS		1.040000 703.77
Prop Addr: 1T 227		STRTFRD HOSP		0.047870 32.39 0.276807 187.32
-		N PLAINS WTR	0 67,670	0.025652 17.36
	JUR: 00-01-30-60-72-74			
			Parcel Total	Taxac: 040.94

Parcel Total Taxes:

Sherman CAD Phone: 806-366-5566 Fax: 806-366-2565 Sherman CAD

STATEMENT/RECEIPT NUMBER

2013 TAX STATEMENT

OWNER ID NUMBER

R - 7426

4145

	PROPE	ERTY DESCRIPTION		and the provest		STR.	Catha Brits and		
3812/1	2012	STRAT HOSP DIST	66,930	6.90%	66,930	6.90%	0.233571	156.33	-0.28%
3812/1	2012	NORTH PLAINS WTR DIST	66,930	6.90%	66,930	6.90%	0.026016	17.41	7.74%
3812/1	2011	STRAT I.S.D.	62,610	-7.48%	62,610	-7.48%	1.040000	651.14	-7.48%
3812/1	2011	STRAT I.S.D. I&S	62,610	-7.48%	62,610	-7.48%	0.048528	30.38	-11.14%
3812/1	2011	STRAT HOSP DIST	62,610	-7.48%	62,610	-7.48%	0.250395	156.77	7.24%
3812/1	2011	NORTH PLAINS WTR DIST	62,610	-7.48%	62,610	-7.48%	0.025810	16.16	1.57%
3812/1	2010	STRAT I.S.D.	67,670	6.12%	67,670	6.12%	1.040000	703.77	6.12%
3812/1	2010	STRAT I.S.D. I&S	67,670	6.12%	67,670	6.12%	0.050522	34.19	8.89%
3812/1	2010	STRAT HOSP DIST	67,670	6.12%	67,670	6.12%	0.216022	146.18 15.91	9.15% 26.07%
3812/1	2010 2009	NORTH PLAINS WTR DIST STRAT I.S.D.	67,670 63,770	6.12% 55.27%	67,670	6.12% 55.27%	0.023513	663.21	55.27%
3812/1	2009	STRAT I.S.D. I&S	63,770	55.27%	63,770 63,770	55.27%	1.040000 0.049240	31.40	42.40%
3812/1 3812/1	2009	STRAT HOSP DIST	63,770	55.27%	63,770	55.27%	0.210000	133.92	
3812/1	2009	NORTH PLAINS WTR DIST	63,770	55.27%	63,770	55.27%	0.019783	12.62	59.95%
3812/1	2008	STRAT I.S.D.	41,070	0.00%	41,070	0.00%	1.040000	427.13	0.00%
3812/1	2008	STRAT I.S.D. I&S	41,070	0.00%	41,070	0.00%	0.053680	22.05	0.00%
3812/1	2008	STRAT HOSP DIST	41,070	0.00%	41,070	0.00%	0.210000	86.25	0.00%
3812/1	2008	NORTH PLAINS WTR DIST	41,070	0.00%	41,070	0.00%	0.019209	7.89	0.00%
		te for the School: 1.084355		010070	11,010	0.0070	01017207	1.07	0.0070
4245 / 1	2012	STRAT I.S.D.	122,920	51.45%	122,920	51.45%	1.040000	1,278.37	51.45%
4245/1	2012	STRAT I.S.D. I&S	122,920	51.45%	122,920	51.45%	0.044355	54.52	38.41%
4245/1	2012	STRAT HOSP DIST	122,920	51.45%	122,920	51.45%	0.233571	287.11	41.28%
4245 / 1	2012	NORTH PLAINS WTR DIST	122,920	51.45%	122,920	51.45%	0.026016	31.98	52.65%
4245/1	2011	STRAT I.S.D.	81,160	1.29%	81,160	1.29%	1.040000	844.06	1.29%
4245 / 1	2011	STRAT I.S.D. I&S	81,160	1.29%	81,160	1.29%	0.048528	39.39	-2.69%
4245 / 1	2011	STRAT HOSP DIST	81,160	1.29%	81,160	1.29%	0.250395	203.22	17.40%
4245 / 1	2011	NORTH PLAINS WTR DIST	81,160	1.29%	81,160	1.29%	0.025810	20.95	11.20%
4245 / 1	2010	STRAT LS.D.	80,130	39.72%	80,130	39.72%	1.040000	833.35	39.72%
4245 / 1	2010	STRAT I.S.D. I&S	80,130	39.72%	80,130	39.72%	0.050522	40.48	43.34%
4245 / 1	2010	STRAT HOSP DIST	80,130	39.72%	80,130	39.72%	0.216022	173.10	43.72%
4245/1	2010	NORTH PLAINS WTR DIST	80,130	39.72%	80,130	39.72%	0.023513	18.84	65.99%
4245/1	2009	STRAT I.S.D.	57,350	34.47%	57,350	34.47%	1.040000	596.44	34.47%
4245/1	2009	STRAT I.S.D. I&S	57,350	34.47%	57,350	34.47%	0.049240	28.24	23.37%
4245 / 1 4245 / 1	2009 2009	STRAT HOSP DIST	57,350	34.47%	57,350	34.47%	0.210000	120.44	34.46%
4245/1	2009	NORTH PLAINS WTR DIST STRAT I.S.D.	57,350 42,650	34.47% 0.00%	57,350	34.47%	0.019783	11.35	38.58%
4245/1	2008	STRAT I.S.D. I&S	42,650	0.00%	42,650	0.00%	1.040000	443.56	0.00%
4245/1	2008	STRAT HOSP DIST	42,650	0.00%	42,650 42,650	0.00% 0.00%	0.053680 0.210000	22.89 89.57	0.00%
4245/1	2008	NORTH PLAINS WTR DIST	42,650	0.00%	42,650	0.00%	0.019209	8.19	0.00%
		te for the School: 1.084355	42,050	0.0078	42,000	0.00%	0.019209	0.19	0.00%
5754 / 1	2012	STRAT I.S.D.	131,200	47.75%	131,200	47.75%	1.040000	1,364.48	47.75%
5754 / 1	2012	STRAT I.S.D. I&S	131,200	47.75%	131,200	47.75%	0.044355	58.19	35.04%
5754 / 1	2012	STRAT HOSP DIST	131,200	47.75%	131,200	47.75%	0.233571	306.45	37.82%
5754 / 1	2012	NORTH PLAINS WTR DIST	131,200	47.75%	131,200	47.75%	0.026016	34.13	48.91%
5754 / 1	2011	STRAT I.S.D.	88,800	0.45%	88,800	0.45%	1.040000	923.52	0.45%
5754 / 1	2011	STRAT I.S.D. I&S	88,800	0.45%	88,800	0.45%	0.048528		-3.52%
5754 / 1	2011	STRAT HOSP DIST	88,800	0.45%	88,800	0.45%	0.250395	222.35	16.44%
5754 / 1	2011	NORTH PLAINS WTR DIST	88,800	0.45%	88,800	0.45%	0.025810	22.92	10.25%
5754 / 1	2010	STRAT I.S.D.	88,400	35.75%	88,400	35.75%	1.040000	919.36	35.75%
5754 / 1	2010	STRAT I.S.D. I&S	88,400	35.75%	88,400	35.75%	0.050522	44.66	39.26%
5754 / 1	2010	STRAT HOSP DIST	88,400	35.75%	88,400	35.75%	0.216022	190.96	39.64%
5754 / 1	2010	NORTH PLAINS WTR DIST	88,400	35.75%	88,400	35.75%	0.023513	20.79	61.41%
5754 / 1	2009	STRAT I.S.D.	65,120	35.67%	65,120	35.67%	1.040000	677.25	35.67%
5754/1	2009	STRAT I.S.D. 1&S	65,120	35.67%	65,120	35.67%	0.049240	32.07	24.45%
5754 / 1	2009	STRAT HOSP DIST	65,120	35.67%	65,120	35.67%	0.210000	136.75	35.66%
5754 / 1	2009	NORTH PLAINS WTR DIST	65,120	35.67%	65,120	35.67%	0.019783	12.88	39.70%
5754 / 1	2008	STRAT I.S.D.	48,000	0.00%	48,000	0.00%	1.040000	499.20	0.00%
5754 / 1	2008	STRAT I.S.D. I&S	48,000	0.00%	48,000	0.00%	0.053680	25.77	0.00%
5754/1	2008	STRAT HOSP DIST	48,000	0.00%	48,000	0.00%	0.210000	100.80	0.00%
5754 / 1	2008	NORTH PLAINS WTR DIST	48,000	0.00%	48,000	0.00%	0.019209	9.22	0.00%
09/24/2013	1:17 pm	Form Cour	nt: 3,435		Owner Count: 1,227		Pa	age 3 of 4	

2013 Sherman CAD TAX STATE	EMENT	STAT	EMENT/RECEIP NUMBER
Make Check or Money Order Payable: Shennan CAD			4146
P. O. Box 239 402 North Third	Owner ID/ Roll	IF PAID IN	PAY THIS AMOUNT
Stratford, TX 79084 Phone: 806-366-5566	R-20255600	OCT.	793.00
Fax: 806-366-2565	RE	NOV.	801.18
		DEC.	809.35
		JAN.	817.53
Credit Card payments accepted online through CERTIFIED		FEB.	874.76
PAYMENTS: www.certifiedpayments.net or call 866-549-1010. Bureau Code is		MAR.	891.11
6559862.		APR.	907.46
A 2.5% FEE will be added to the Total Amount Due.		MAY	923.81
		JUN.	940.16
PROVENTUS LLC 1803 WOODFIELD DR STE B SAVOY IL 61874 8816	AMOUNT OF YOUR I	REMITTANCE	

PLEASE DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT

2013 Sherman CAD TAX STATEMENT - STATEMENT NUMBER 4146 PHONE NUMBER: 806-366-5566

R-20255600		DISCOUNT AMOUNT	IF PAID IN	PAY THIS AMOUNT
PROVENTUS LLC		-24.53	- 3% OCT 2013	793.00
1803 WOODFIELD DR		-16.35	- 2% NOV 2013	801.18
STE B	-8.18	- 1% DEC 2013	809.35	
SAVOY IL 61874 8816		JAN 2014	817.53	
		PENALTY & INTEREST	the second se	TEREST APPLIES IF Y JAN 31, 2014
* Jurisdiction grants discount.	č	57.23	7% Feb 2014	874.76
Total Taxes Used to Calculate Discount: \$	817.53	73.58	9% Mar 2014	- 891.11
To insure proper credit, mail or bring this statemen	89.93	11% Apr 2014	907.46	
		106.28	13% May 2014	923.81
		122.63	15% Jun 2014	940.16
PROPERTY DESCRIPTIO	N		PROPERTY VALUES	
Acct: 183804401212270000000	Parcel ID/Seq: 20018994/1	Ag/T Value Ag/T Mar	ket	Total Value
Legals: SEC 227 BLK IT T & NO RR	Owner's Interest: 1.00000	75,150 254,1	20	75,150
	Category Code: D1			
	Acres: 213.000	and the second state of th		TAX RATE TAXES
	Homestead Code:	DAL STR ISD DAL STR ISD I&S		1.040000 781.56 0.047870 35.97
Prop Addr:				50.00
	JUR: 02-87D			
OWNER'S TOTALS BREAKOUT:			Parcel Total	Taxes: 817.53

Tax Unit	Assessed Value	Homestead Exemption	O65/ Disabled Exemption	Disabled Vet	Other Exemption	Taxable Value	Tax Rate	Tax Due
*DAL STR ISD	75,150	0	0	0	0	75,150	1.040000	781.56
*DAL STR ISD I&S	75,150	0	0	0	0	75,150	0.047870	35.97

Owner's Total Taxes: 817.53

IF YOU ARE 65 YEARS OF AGE OR OLDER, OR ARE SOCIAL SECURITY DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE IN THE POSTPONEMENT OF PAYMENT OF THESE TAXES.



This Title Policy includes property for both the Hartley County Farm and the Sherman/Dallam Counties Farm

COMMITMENT FOR TITLE INSURANCE

Issued By

First National Title Insurance Company SCHEDULE A

Effective Date: July 11, 2014,

GF. No. T-14-189885-CM

Commitment No.: Not Applicable issued: July 29, 2014 (if applicable)

- 1. The policy or policies to be issued are:
 - (a) OWNER POLICY OF TITLE INSURANCE (Form T-1) (Not applicable for improved one-to-four family residential real estate) Policy Amount: PROPOSED INSURED:
 - (b) TEXAS RESIDENTIAL OWNER POLICY OF TITLE INSURANCE -ONE-TO-FOUR FAMILY RESIDENCES (Form T-1R) Policy Amount: PROPOSED INSURED:
 - (c) LOAN POLICY OF TITLE INSURANCE (Form T-2) Policy Amount: PROPOSED INSURED: Proposed Borrower:
 (d) TEXAS OF COMPACT FOR A PEOPLE AND POLICY
 - (d) TEXAS SHORT FORM RESIDENTIAL LOAN POLICY OF TITLE INSURANCE (Form T-2R) Policy Amount: PROPOSED INSURED: Proposed Borrower:
 - (e) LOAN TITLE POLICY BINDER ON INTERIM CONSTRUCTION LOAN (Form T-13) Binder Amount: PROPOSED INSURED: Proposed Borrower:
 - (f) OTHER Policy Amount: PROPOSED INSURED:
- 2. The interest in the land covered by this Commitment is: **Fee Simple**
- 3. Record title to the land on the Effective Date appears to be vested in: **Tract 1 - Proventus II, LLC**

Tract 2 - Proventus, LLC

Tract 3 - Proventus, LLC, a Delaware limited liability company

4. Legal description of the land:

<u>Tract 1, Parcel 1:</u> Section 173, Block 44, H. & T. C. Ry. Co. Survey Hartley and Moore Counties, Texas, described as the East half and a parcel out of the West half, more fully below

A parcel of land out of the West one-half of Section 173, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas, described by metes and bounds as follows:

BEGINNING at a 1-1/2" pipe found at the Northwest corner of Section 173 for the

Northwest corner and point beginning this tract;

THENCE N 89° 54' 24" E. along the North line of Section 173 a distance of 2637.78 feet to a%" rebar set for the Northeast corner this tract from whence a Railroad Spike found at the Northeast corner of Section 173 bears N. 89° 54' 24" E. - 2637.78 feet;

THENCE S. 00° 11' 24" E. a distance of 5279.79 feet to a $\frac{1}{2}$ " rebar set for the Southeast corner this tract;

THENCE S. 89° 54' 24" W. along the South line of Section 173 a distance of 949.16 feet to $\frac{1}{2}$ " rebar set for the most southerly Southwest corner this tract;

THENCE N. 00° 11' 24" W. a distance of 100.0 ·feet to a 1/2" rebar for a corner on a curve to the Northwest with a radius of 2700 feet and a central angle of 48° 15' 47";

THENCE along said curve a distance of 2274.34 feet to a 1/2" rebar;

THENCE S. 89° 54' 24" W. a distance of 100.0 feet to a 1/2" rebar set in the West line of Section 173;

THENCE N. 00° 11' 24" W. along said line a distance of 3649.56 feet to the POINT OF BEGINNING, containing 292.47 acres of land, more or less.

SAVE AND EXCEPT TRACT OUT OF NORTHEAST CORNER OF SECTION 173, BLOCK 44, H. & T. C. RY. CO. SURVEY, MOORE COUNTY, TEXAS. A tract of land out of the Northeast corner of Section 173, Block 44, H. & T. C. RY. Co. Survey in Moore County, Texas. Said tract is described by metes and bounds as follows:

BEGINNING at a nail set in the East line of said Section 173 and in centerline of County Line Road for the Northeast corner this tract from whence the Northeast corner of said Section 173 bears N. 00° 11' 24" W.-30.0 feet;

THENCE S. 00° 11' 24" E. along the East line of said Section 173 and along the centerline of said County Line Road a distance of 361.0 feet to a nail set for the Southeast corner this tract;

THENCE S. 89° 54' 24" W. parallel to the North line of said Section 173 a distance of 361.0 feet to $\frac{1}{2}$ " iron rod and cap set for the Southwest corner this tract;

THENCE N. 00° 11' 24" W. parallel to the East line of said Section 173 a distance of 361.0 feet to 1/2" iron rod and cap set for the Northwest corner this tract;

THENCE N. 89° 54' 24" E. parallel to the North line of said Section 173 a distance of 361.0 feet to the PLACE OF BEGINNING.

The above described tract contains 2.99 acres of land, more or less, of which 0.33 acres are in the right of way of County Line Road.

SAVE AND EXCEPT TRACT OUT OF SOUTHEAST CQRNER OF SECTION 206, BLOCK 44, H. & T. C. RY. CO. SURVEY, MOORE COUNTY, TEXAS:

A tract of land out of the Southeast corner of Section 206, Block 44, H. & T. C. Ry. Co. Survey in Moore County, Texas. Said tract is described by metes and bounds as follows:

BEGINNING at a nail set in the East line of said Section 206 and in centerline of County Line Road for the Southeast corner this tract from whence the Southeast corner of said Section 206 bears S. 00° 05' 42" E.-10.0 feet;

THENCE S. 89° 54' 24" W. parallel to the South line of said Section 206 a distance of 361.0 feet to 1/2" iron rod and cap set for the Southwest corner this tract;

THENCE N. 00° 05' 42" W. parallel to the East 1ine of said Section 206 a distance of 361.0 feet to $\frac{1}{2}$ " iron rod and cap set for the Northwest corner this tract;

THENCE N. 89° 54' 24" E. parallel to the South line of said Section 206 a distance of 361.0 feet to a nail set in the East line of said Section 206 and in the centerline of County Line Road for the Northeast corner this tract;

THENCE S. 00° 05' 42" E. along the East line of said Section 206 and centerline of said County Line Road a distance of 361.0 feet to the PLACE OF BEGINNING.

The above described tract contains 2.99 acres of land, more or less, of which 0.33 acres of land are in the right of Way of said County Line Road.

Tract 1, Parcel 2:

The East half of Section 206, Block 44, H. & T. C. Ry. Co. Survey Hartley and Moore Counties, Texas,

Tract 1, Parcel 3:

Sections 214 and 2151 Block 44, H. & T. C. Ry. Co. Survey, Hartley and Moore Counties, Texas.

Tract 1, Parcel 4:

Sections 82 and 45, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas.

Tract 1, Parcel 5:

The South half of Section 87, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas.

Tract 1, Parcel 6:

10 acres out of the Southeast corner of Section 250, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas, fully described below:

A parcel of land out of Survey 250, Block 44, H. & T. c. Railroad Company Survey, Harley County, Texas, described as follows:

BEGINNING at a 1/2" rebar set for the Southeast corner of Survey 250 and the Southeast corner this tract from whence the Northeast corner Survey 250 bears N 00° 27' 52" W. a distance of 5273.22' marked by a 2" pipe found in the North R.O.W. line of U.S. Highway 87, offset N. 00° 27' 52" W. a distance of 50.0', and a 1" pipe found at the Northeast corner of Survey 208 bears S. 00° 27' 52" E. a distance of 5273.23'.

THENCE S. 89° 32' 08" W. along the South line of Survey 250 a distance of 660.0 to a 1/2" rebar set for the Southwest corner this tract;

THENCE N. 00° 27' 52" W. a distance of 660.0' to a 1/2" rebar set for the Northwest corner

this tract;

THENCE S. 89° 32' 08" E. a distance of 660.0' to a 1/2" rebar set for the Northeast corner this tract;

THENCE S. 00° 27' 52" E. a distance of 660.0' to the point of beginning, containing 10.0 acres of land, more or less.

Tract 1, Parcel 7:

The West one-half of Section 206, Block 44, H. & T. C. Ry. Co. Survey, Hartley County, Texas.

Tract 2:

All Section No. 227, Block No. 1-T, T. & N. O. Ry. Co. Survey lying North & West of the St. Louis-South Western Railway Company Northwest Right of Way Line in Dallam and Sherman Counties, State of Texas.

Tract 3, Parcel 1:

The North one-half of Section 228, lying North of the railroad right of way and Highway 54, Block 1-T, T&NO Ry. Co. Survey, Certificate No. 30-159, Abstract No. 1049, Sherman County, Texas,

Tract 3, Parcel 2:

Section 230, Block 1-T, T&NO Ry. Co. Survey, Certificate No. 30/160, Abstract No. 1048, Sherman County, Texas.

Tract 3, Parcel 3:

The East One-Half of Section 285, Block 1-T, T&NO Ry Co Survey, Certificate No. 30/188, Abstract No. 321, Sherman County, Texas.

Tract 3, Parcel 4:

Easement Tract: The South 30 feet of Section 284, Block 1-T, T&NO RY CO Survey, Sherman County, Texas.

Tract 3, Parcel 5:

The Sherman County portion of Section No. 227, Block No. 1-T, T&NO RR Company Survey lying North & West of the St. Louis-South-Western Railway Company Northwest Right of Way line Sherman County, State of Texas.

Order No. T-14-189885-CM

COMMITMENT FOR TITLE INSURANCE

Issued By

First National Title Insurance Company

SCHEDULE B

EXCEPTIONS FROM COVERAGE

In addition to the Exclusions and Conditions and Stipulations, your Policy will not cover loss, costs, attorneys' fees, and expenses resulting from:

1. The following restrictive covenants of record itemized below (We must either insert specific recording data or delete this exception):

Item No. 1, Schedule B, has been deleted in its entirety.

- 2. Any discrepancies, conflicts, or shortages in area or boundary lines, or any encroachments or protrusions, or any overlapping of improvements.
- 3. Homestead or community property or survivorship rights, if any, of any spouse of any insured. (Applies to the Owner Policy only).
- 4. Any titles or rights asserted by anyone, including, but not limited to, persons, the public, corporations, governments or other entities,
 - a. to tidelands, or lands comprising the shores or beds of navigable or perennial rivers and streams, lakes, bays, gulfs or oceans, or
 - b. to lands beyond the line of harbor or bulkhead lines as established or changed by any government, or
 - c. to filled-in lands, or artificial islands, or
 - d. to statutory water rights, including riparian rights, or
 - e. to the area extending from the line of mean low tide to the line of vegetation, or the rights of access to that area or easement along and across that area.

(Applies to the Owner Policy only.)

- 5. Standby fees, taxes and assessments by any taxing authority for the year **2014**, and subsequent years; and subsequent taxes and assessments by any taxing authority for prior years due to change in land usage or ownership, but not those taxes or assessments for prior years because of an exemption granted to a previous owner of the property under Section 11.13, *Texas Tax Code*, or because of improvements not assessed for a previous tax year. (If Texas Short Form Residential Loan Policy (T-2R) is issued, that policy will substitute "which become due and payable subsequent to Date of Policy" in lieu of "for the year **2014**, and subsequent years.")
- 6. The terms and conditions of the documents creating your interest in the land.
- 7. Materials furnished or labor performed in connection with planned construction before signing and delivering the lien document described in Schedule A, if the land is part of the homestead of the owner. (Applies to the Loan Title Policy Binder on Interim Construction Loan only, and may be deleted if satisfactory evidence is furnished to us before a binder is issued.)

Continuation of Schedule B

- 8. Liens and leases that affect the title to the land, but that are subordinate to the lien of the insured mortgage. (Applies to Loan Policy (T-2) only.)
- 9. The Exceptions from Coverage and Express Insurance in Schedule B of the Texas Short Form Residential Loan Policy (T-2R). (Applies to Texas Short Form Residential Loan Policy (T-2R) only. Separate exceptions 1 through 8 of this Schedule B do not apply to the Texas Short Form Residential Loan Policy (T-2R).
- 10. The following matters and all terms of the documents creating or offering evidence of the matters (We must insert matters or delete this exception.):
 - a. All leases, grants, exceptions or reservations of coal, lignite, oil, gas and other minerals, together with all rights, privileges and immunities relating thereto, appearing in the Public Records whether listed in Schedule B or not. There may be leases, grants, exceptions or reservations of mineral interest that are not listed.
 - b. All visible and apparent easements or uses and all underground easements or uses, the existence of which may arise by unrecorded grant or by use.
 - c. Rights of parties in possession.
 - d. Rights of tenants, as tenants only, under unrecorded leases or rental agreements.
 - e. Fence off Northeast corner of Section creating a shortage in area, as shown on survey dated May 5, 2008, by Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, RPLS-2241. (Tract 1)
 - f. Power poles and line along the East line of Section 215, Section 206 and Section 173, as shown on survey dated May 5, 2008, by Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, RPLS- 2241. (Tract 1)
 - g. Fence off the West line of Section 45 and Section 82, the North line of Section 87, all creating shortages in area, as shown on survey dated May 12, 2008, by Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, RPLS-2241. (Tract 1)
 - h. Reservation of one half of all the oil, gas and other minerals contained in deed from Dan Younger to Clark Farms dated March 30, 1995, recorded in Volume 29, Page 604, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
 - i. One Half minerals and/or royalty interest, the royalties, bonuses, rentals and all other rights in connection with said mineral and/or royalty rights, bonuses and rentals, described in instrument from P. F. Younger to James W. Witherspoon, dated July 15, 1964, recorded in Volume 119, Page 183, Deed Records of Hartley County, Texas. (Tract 1, Parcel 1)
 - j. Easement held by American Telephone & Telegraph Company, dated April 27, 1927, recorded in Volume 57, Page 40, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
 - k. Easement held by Ford American, Bacon & Davis, Inc., dated August 15, 1927,

recorded in Volume 57, Page 78, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)

- I. Easement held by Robert F. Wiseman, dated June 12, 1934, recorded in Volume 63, Page 385, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- m. Pipeline easement held by Phillips Petroleum Company, dated February 15, 1954, recorded in Volume 90, Page 230, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- n. Easement line held by Pioneer Natural Gas Company, dated October 2, 1964, recorded in Volume 106, Page 246, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- o. Easement for Public Road along South line of said tract, which is visible on the ground but not of record. (Tract 1,Parcel 1)
- p. In that certain water deed dated January 17, 1977, and recorded in Volume 126, Page 703, Deed Records of Hartley County, Texas, an easement was granted to the City of Dumas by P. F. Younger and wife, Pauline Younger. (Tract 1, Parcel 1)
- Right-of-way easement held by West Emerald Pipe Line Corp., dated August 28, 1957, recorded in Volume 97, Page 641, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- r. Easement held by Wiseman Farms, Inc., dated May 15, 1989, recorded in Volume 8, Page 824, Official Public Records, Hartley County, Texas. (Tract 1, Parcel 1)
- s. Easement held by City of Dumas, dated July 21, 1978, recorded in Volume 129, Page 39, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- t. Easement held by City of Dumas, dated July 21, 1978, recorded in Volume 129, Page 42, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- u. Right-of-way easement held by Rita Blanca Electric Cooperative, Inc., dated May 30, 1979, recorded in Volume 131, Page 799, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- v. Easement held by Wiseman Farms, Inc., dated April 20, 1989, recorded in Volume 8, Page 741, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- w. Easement held by West Texas Gas, Inc., dated September 18, 1990, recorded in Volume 11, Page 871, Deed Records, Hartley County, Texas. (Tract 1, Parcel 1)
- x. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 709, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 1)
- y. Reservation of the oil, gas and other minerals contained in deed from P. F. Younger, et ux, to L. P. Pickering, dated April 11, 1964, recorded in Volume 105, Page 481, Deed Records, Hartley County, Texas. (Tract 1, Parcel 2)
- z. Oil and gas lease to Malouf Abraham, dated September 29, 1969, recorded in Volume 115, Page 257, Deed Records, Hartley County, Texas. (Tract 1, Parcel 2)
- aa. Right-of-way easement held by D & D Farms, dated November 15, 2004, recorded

in Volume 83, Page 553, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 2)

- bb. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 709, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 2)
- cc. Reservation of undivided 1/3 interest in the oil, gas and other minerals contained in deed from P. F. Younger to George Burnett, et al, dated February 4, 1941, recorded in Volume 67, Page 318, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- dd. Reservation of undivided 1/3 interest each in the oil, gas and other minerals contained in deed from George Burnett and James W. Witherspoon to P. F. Younger, dated January 12, 1948, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- ee. Reservation of the oil, gas and other minerals contained in deed from Clark Farms to Brent Clark, et al, dated March 31, 1995, recorded in Volume 29, Page 606, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 3)
- ff. Reservation of all that portion owned by grantor of any oil, gas and other minerals contained in deed from Howard David Burnett, to Brent Clark, et ux, dated February 23, 2007, recorded in Volume 99, Page 194, Official Real Property Records of Hartley County, Texas. (Tract 1, Parcel 3)
- gg. Royalty deed from J. D. Walker, et ux, to Royalty Pooling Co., conveying an undivided 3/4 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 146, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- hh. Royalty deed from J. D. Walker, et ux, to G. T. Blankenship, conveying an undivided 1/4 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 147, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
 - ii. Royalty deed from G. T. Blankenship to Royalty Pooling Co., conveying an undivided 1/8 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 55, Page 417, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- jj. Reservation of the oil, gas and other minerals under NE/4 Section 214, contained in deed from Federal Farm Mortgage Corporation to P. F. Younger, recorded in Volume 66, Page 388, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- kk. Mineral deed from G. T. Blankenship to Farmers Mutual Royalty Syndicate, Inc. conveying an undivided 1/8 interest in all of the oil, gas, coal and other minerals in the NE/4 of Section 214, recorded in Volume 72, Page 585, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- II. Mineral reservation of the oil, gas and other minerals in the NE/4 of Section 214, contained in deed from H. J. Farwell, to James W. Witherspoon, P. F. Younger, and George Burnett, recorded in Volume 73, Page 637, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- mm. Mineral deed from H. J. Farwell to Tom Collins conveying an undivided 3/4

interest in all of the oil, gas, coal and other mineral in the NE/4 of Section 214, recorded in Volume 74, Page 181 , Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)

- nn. Quitclaim deed from Federal Farm Mortgage Corporation to George B. Burnett conveying an undivided 1/32 interest in all of the oil, gas, coal and other minerals in the S/2 of Section 214, recorded in Volume 85, Page 263, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- oo. Right-of-way agreement for pipeline easement running between South section line of Section 214 and North section line of Section 215, held by Emerald Gas Company, recorded in Volume 37, Page 826, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- pp. Mineral reservation of the oil, gas and other minerals contained in deed to George Burnett as to Section 214 and the North one-half and Southwest quarter of Section 215, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- qq. Oil and gas lease on S/2 of Section 214, to P. A. Lyon, Jr., recorded in Volume 128, Pages 698, 758, and 838, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- rr. Right-of-way agreement for pipeline easement running in the Southeast quarter of Section 215, held by Emerald Gas Company, recorded in Volume 37, Page 840, Deed Records, Hartley County, Texas. (Tract 1, Parcel 3)
- ss. Quit Claim Mineral Deed by and between G. T. Blankenship and Elizabeth Warren Blankenship, Grantors and Blankenship Mineral Properties, LLC, Grantee dated December 16, 2009, recorded in Volume 120, Page 395, Official Real Property Records, Hartley County, Texas.
- tt. Reservation by The Prudential Insurance Company of America of an undivided one-half of Grantor's interest in all of the oil, gas and mineral rights, reserved in that warranty deed dated April 25, 1986, in Volume 142, Page 588, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)
- uu. Reservation by Jane R. Bacon, et al, of all of the oil, gas and other minerals in, on and under and that may be produced from such property, reserved in that warranty deed which is undated, but filed of Record on April 5, 1967, in Volume 109, Page 451, Deed Records, Hartley County, Texas. Title Agent's Note ...
 Numerous Mineral Deeds distributing the above-described mineral interest have been filed in public records of Hartley County, Texas. (Tract 1, Parcel 4)
- vv. Right-of-way easement to Phillips Petroleum Company dated August 7, 1944, recorded in Volume 73, Page 462, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)
- ww. Right-of-way easement to Phillips Petroleum Company dated August 3, 1944, recorded in Volume 73, Page 463, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)
- xx. Right-of-way easement to Phillips Petroleum Company dated August 7, 1944, recorded in Volume 73, Page 477, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)

Continuation of Schedule B

- yy. Right-of-way easement to Phillips Petroleum Company dated August 2, 1944, recorded in Volume 73, Page 483, Deed Records, Hartley County, Texas. (Tract 1, Parcel 4)
- ZZ. Oil, Gas and Mineral Lease to Pantera Energy, executed and filed in multiple counterparts, regarding Section 45, recorded in Volume 90, Page 847, Volume 90, Page 853, Volume 91, Page 289, Volume 91, Page 322, Official Real Property Records, Hartley County, Texas. Assignment of Oil and Gas Leases and Bill of Sale recorded in Volume 93, Page 100, Official Real Property Records, Hartley County, Texas. Conveyance of Oil & Gas Interest recorded in Volume 96, Page 737, Official Real Property Records, Hartley County, Texas. Assignment of Overriding Royalty Interests recorded in Volume 103, Page 690, Volume 103, Page 724, Volume 103, Page 751, Volume 103, Page 778, Official Real Property Records, Hartley County, Texas. Assignment and Bill of Sale recorded in Volume 105, Page 314, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- aaa. Declaration of Pooled Ground Water Unit, dated July 19, 2006, recorded in Volume 94, Page 705, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4 and Parcel 5)
- bbb. Oil, Gas and M in era I Lease to Pantera Energy, executed and filed in multiple counterparts, regarding Section 82, recorded in Volume 90, Page 841; Volume 90, Page 866; Volume 91, Page 300; Volume 91, Page 328; Volume 91, Page 825, Official Real Property Records, Hartley County, Texas. Assignment of Oil and Gas Leases and Bill of Sale recorded in Volume 93, Page 108, Official Real Property Records, Hartley County, Texas. Assignment of overriding royalty interests recorded in Volume 94, Page 211, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- ccc. Assignment of Oil and Gas Leases dated August 8, 2006 P-E Partnership assigning to j . Ralph Ellis, Jr. and S. D. H. Production Company, Ltd ., recorded in Volume 94, Page 723, Official Real Property Records, Hartley County, Texas.
- ddd. Mineral Deed dated January 9, 2010 from Norma L. and Paul A. Roys to Paul A. Roys and Mark A. Roys, Co-Trustees of the Paul and Norma Roys Trust, recorded in Volume 119, 858, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- eee. Reservation of minerals in that deed from Wayne Clark, et al, dated August 23, 1977, recorded in Volume 127, Page 428, Deed Records, Hartley County, Texas. (Tract 1, Parcel 5)
- fff. Easement dated August 14, 1930, to West Texas Utilities, recorded in Volume 59, Page 537, Deed Records, Hartley County, Texas. (Tract 1, Parcel 5)
- ggg. Trust Deed dated May 7, 1992, from Marguerite A. Johnson, et alto the Marguerite A. Johnson Trust purporting to convey all of grantor's interest in and to the property, recorded in Volume 17, Page 322, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
- hhh. Contract Containing Lease, Easement, and Other Related Provision dated March 22, 1988, recorded in Volume 6, Page 486 and Volume 45, Page 163, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
 - iii. Deed to Irrigation Well and Easement dated April 21, 2003, to Wayne Clark, et al,

recorded in Volume 73, Page 767, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)

- jjj. Deed to Irrigations Well, Common Gas Lines and Easements dated April 21, 2003 to Wayne Clark, et al, recorded in Volume 73, Page 770, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
- kkk. Deed and Easement dated April 21, 2003 to Wayne Clark, et al, recorded in Volume 73, Page 774, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
 - III. Easement to Southwestern Public Service Company dated October 21, 1968, recorded in Volume 112, Page 457, Deed Records, Hartley County, Texas. (Tract 1, Parcel 5)
- mmm. In that Warranty Deed dated January 13, 1948, executed by P. F. Younger, et al, to George Burnett, a reservation of an undivided 1/3 interest to oil and gas rights was reserved to P. F. Younger, George Burnett and to James W. Witherspoon, respectfully, recorded in Volume 77, Page 488, Deed Records, Hartley County, Texas. (Tract 1, Parcel 6)
 - nnn. In that Warranty Deed dated March 21, 2007, executed by Howard David Burnett, to Brent Clark, a reservation of all the oil, gas and other minerals was reserved to Howard David Burnett, recorded in Volume 99, Page 738, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 6)
 - ooo. Easement of ingress and egress at all times for the purpose of exploration, development and removal of minerals, reserved in that Warranty Deed dated March 21, 2007, executed by Howard David Burnett, to Brent Clark, recorded in Volume 99, Page 738, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 6)
 - ppp. Easement to Robert F. Wiseman for ingress and egress regarding the West part of Section 206, affecting a 30-feet tract from the Northwest corner to the Southwest corner of Section 173, recorded in Volume 63, Page 385, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - qqq. Mineral Deed to Tom Collins recorded in Volume 73, Page 369, Deed Records, Hartley County, Texas and re-filed for corrections in Volume 73, Page 497, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - rrr. Mineral Deed to W. C. Collins recorded in Volume 73, Page 517, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - sss. Mineral Deed to H. E. Brady recorded in Volume 73, Page 525, Deed Records, Hartley County, Texas. Conveyance of interest held by H. E. Brady to C. C. Hildenbrand recorded in Volume 91, Page 69, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - ttt. Mineral Deed to H. E. Schwartz and B. L. Hoover recorded in Volume 74, Page 175, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - uuu. Mineral Deed to W. C. Collins, Jr. recorded in Volume 90, Page 303, Deed Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - vvv. Assignment of rights regarding water tap on the water line located in the West

one-ha If of Section 206 to Berkley Stringer and wife, Charlotte Stringer, recorded in Volume 38, Page 476, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)

- www. Easement from Brent Clark, Ltd. to D & D Farms for ingress and egress to South one-half of Section 206, affecting the North 30 feet of the East one-half of Section 206, recorded in Volume 83, Page 553, Official Public Records, Hartley County, Texas. (Tract 1, Parcel 7)
- xxx. Easement Agreement from Brent Clark, Ltd . and D & D Farms, a Partnership to 3 F Farms, a Corporation, over and across the North 50 feet of Section 173 and the South 50 feet of the West one-half of Section 206, dated June 27, 2008 and recorded in Volume 109, Page 166, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)
- yyy. Easement dated August 7, 1948, to State of Texas, recorded at Volume 78, Page 508, Deed Records, Hartley County, Texas. (Tract 1, Parcel 5)
- zzz. Deed to Irrigation Well Common Gas Lines and Easements dated April 21, 2003, to Wayne Clark, et al, recorded at Volume 73, Page 774, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 5)
- aaaa. Declaration of Pooled Groundwater dated April 13, 2012 recorded in Volume 136, Page 243, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 3)
- bbbb. Declaration of Pooled Groundwater dated April 13, 2012 recorded in Volume 136, Page 246, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 1, 2 and 3)
- cccc. Declaration of Pooled Groundwater dated December 14, 2012 recorded in Volume 144, Page 58, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4, 5)
- dddd. Declaration of Address Change Mitchell Royalty, a Limited Partnership to the Public dated April 26, 2013 recorded in Volume 146, Page 872, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- eeee. Mineral Deed from Norma L. And Paul A. Roys Individually and as joint tenants with right of Survivorship to Paul A. Roys and Mark A. Roys Co-Trustees of the Paul and Norma Roys Trust dated May 17, 2006 dated January 9, 2010 recorded in Volume 119, Page 858, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- ffff. Mineral Deed from Edward B. And Betsy L. Burger to Pantera Energy Company dated March 2, 2011 recorded in Volume 126, Page 898, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- gggg. Mineral Deed from Pantera Energy Company to Leverich Oil & Gas, Ltd, Curtis Companies, LLC, Mark Dibble Production Company, Ltd., S.D. H. Production Company, Ltd. dated March 9, 2011 recorded in Volume 126, Page 902, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- hhhh. Mineral Deed from Ashley Eizabeth Baxter in her capacity as Independent Administrator with Will Annexed of the Estate of her father, Kelly Hollis Baxter, Deceased, and in her individual capacity as a beneficiary of the Estate of Kelly

Hollis Baxter, Deceased; et alto ABH Baxter dated November 1, 2012 recorded in Volume 143, Page 211, Official Real Property Records, Hartley, Texas. (Tract 1, Parcel 4)

- iiii. Mineral Deed from Mark Dibble Production Company, LTD to Pandun Oil, Ltd . dated February 24, 2012 recorded in Volume 134, Page 495, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- jjjj. Assignment and Bill of Sale by Mark Dibblle Production Company, LTD to Pandun Oil, LTD. dated February 1, 2012 recorded in Volume 134, Page 498, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
- kkkk. Mineral Distribution Deed (Hartley County, Texas) dated December 31, 2012 from Wendell L. Davies, Independent Executor of the Estate of Katharine E. Brady Davis, Deceased to Amarillo Area Foundation, Inc., a Texas corporation recorded in Volume 144, Page 458, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - IIII. Mineral Deed dated July 1, 2013 from Edward Lee Douglass, as Trustee of The Edward Lee Douglass Revocable Trust, dated November 2, 2007 recorded in Volume 149, Page 309, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)
- mmmm. Mineral Deed and Conveyance of Royalty Interests dated November 1, 2013 recorded in Instrument Number 104053, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 7)
 - nnnn. Mineral Deed from ABH Baxter LP to Baxsto, LLC, dated January 1, 2014 recorded in Instrument Number 104729, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
 - oooo. Mineral Deed from ABH Baxter LP, to A. Blair Baxter, LLC and Kelly Hollis Baxter 2014, LLC dated April 1, 2014 recorded in Instrument Number 104730, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
 - pppp. Mineral Deed from Betty Hunt Winter to Dennis Brown and Sandra Brown dated January 15, 2014 recorded in Instrument Number 104347, Official Real Property Records, Hartley County, Texas. (Tract 1, Parcel 4)
 - qqqq. Rules and regulations of the North Plains Ground Water Conservation District No.2 (Tract 1)
 - rrrr. Reservation of an undivided one-half interest owned by Grantor in the oil, gas and other minerals contained in deed from Jay Willard, et ux, to Proventus, LLC, dated November 11, 2008, recorded in Volume 131, Page 552, Official Public Records. Dallam County, Texas. (Tract 2)
 - ssss. Reservation of one-half of the oil, gas and other minerals by E. Don Walls, et al, dated April 19, 2006, recorded in Volume 108, Page 132, Official Public Records. Dallam County, Texas. (Tract 2)
 - tttt. Reservation of an interest in the oil, gas and other minerals contained in deed from Mark M. Charles to Miles Edward Baldwin, dated April 4, 1974, recorded in Volume 189, Page 255, Deed Records, Dallam County, Texas. (Tract 2)
 - uuuu. Reservation of one-half interest of the oil, gas and other minerals contained in

deed from J R Pendleton, et al, to Mark M Charles, dated April 11, 1964, recorded in Volume 159, Page 37, Deed Records, Dallam County, Texas. (Tract 2)

- vvvv. Reservation of one-half interest of the oil, gas and other minerals contained in deed from Blanche F. Diehl, et al, to J R Pendleton, et al, dated February 15. 1963, recorded in Volume 157, Page 340, Deed Records, Dallam County, Texas. (Tract 2)
- wwww. Electric line easement executed by Dallam County, Texas to Don Walls dated May 10, 1995, recorded in Volume 26, Page 591, Real Property Records, Dallam County, Texas. (Tract 2)
 - xxxx. Oil and gas lease to Elbert Kesler, dated December 12, 1979, recorded in Volume 220, Page 473, Deed Records, Dallam County, Texas. (Tract 2)
 - yyyy. Oil and gas lease to Greatmore Royalty Corporation, dated May 9, 1939, recorded in Vol. 51, Page 330, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
 - zzzz. Oil and gas lease to B. E. Walker, dated October 25, 1939, recorded in Vol. 52, Page 180, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- aaaaa. Oil and gas lease to Phillips Petroleum Company, dated January 29, 1944, recorded in Vol. 62, Page 358, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- bbbbb.Oil and gas lease to The Pickens Company, dated May 25, 1983, recorded in Vol.160, Page 496, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- ccccc. Gas Royalty agreement with Phillips Petroleum Company, dated April 18, 1947, recorded in Vol. 73, Page 323, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- ddddd. Exploration option agreement and seismic permit to Jim F Reid, dated April 7, 1994, recorded in Vol. 207, Page 482, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 1)
- eeeee. Right of way easement held by West Texas Utilities Company, dated May 22, 1930, recorded in Vol. 40, Page 565, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
 - fffff. Right of way easement held by State of Texas, dated October 28, 1938, recorded in Vol. 51, Page 423, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- ggggg. Right of way easement held by Phillips Petroleum Company, dated August 2, 1946, recorded in Vol. 70, Page 104, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
- hhhhh. Right of way grant held by Phillips Petroleum Company, dated June 18, 1947, recorded in Vol. 73, Page 330, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)
 - iiiii. Right of way easement held by Sherman County, Texas, dated November 23, 1964, recorded in Vol. 113, Page 485, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1)

Continuation of Schedule B

Right of way easement held by North Texas Gas Company, Inc., dated March 19, jjjjj. 1993, recorded in Vol. 196, Page 562, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 1) Right of way easement held by Diamond Shamrock Pipeline Company, dated kkkkk. February 7, 1993, recorded in Vol. 197, Page 568, Deed Records, Sherman County, Texas. (Tract 3, Parcel 1) IIIII. The reservation of an undivided 3/4 interest in all oil, gas, and other minerals contained in a deed from Helen D. Ulman, et vir, Fred Ulman, to W.E. Cummings, dated December 20, 1951, recorded in Vol. 87, Page 142, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 2) The reservation of an undivided 1/2 interest of all oil, gas, and other minerals mmmmm. contained in a deed from W.E. Cummings, et ux to Stanley K. Macias, et ux, dated June 17, 1986, recorded in Vol. 168, page 531, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 2) Oil and gas lease dated January 7, 1948, to Magnolia Petroleum Company, nnnnn. recorded in Vol. 76, Page 265, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) 00000. Oil and gas lease dated December 17, 1979, to Irex Corporation, recorded in Vol. 151, Page 242, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) A right of way easement dated January 30, 1952 to the County of Sherman, State ppppp. of Texas, recorded in Vol. 87, Page 231, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) An easement dated March 9, 1954, to A.E. Pronger. Jr., recorded in Vol. 91, Page qqqqq. 627, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) The condemnation of a 60' wide strip for a helium pipeline obtained in a judgment rrrrr. dated March 15, 1962, recorded in Vol. 107, Page 360, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) A right of way easement dated April 10, 1964, to Western Gas Service Company, SSSSS. recorded in Vol. 112, Page 485, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) ttttt. A right of way easement dated June 1, 1962, to Western Gas Service Company, recorded in Vol. 113, Page 263, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) A right of way easement dated July 10, 1967, to Western Gas Service Company, uuuuu. recorded in Vol. 120, page 307, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) VVVVV. A right of way easement dated November 3, 1976, to Rita Blanca Electric Cooperative. Inc., recorded in Vol. 143, Page 517, Deed Records, Sherman County, Texas. (Tract 3, Parcel 2) A pipeline easement dated February 28, 1993, to North Texas Gas Co., Inc., wwwww. recorded in Vol. 196, Page 554, Official Public Records of Real Property, Sherman

County, Texas. (Tract 3, Parcel 2)

- xxxxx. Exploration option agreement and seismic permit to Jim F. Reid, dated July 11, 1994, recorded in Vol. 207, Page 313, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 2)
- yyyyy. Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in Vol. 207, Page 343, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 2)
- zzzz. Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in Vol. 207, Page 359, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 2)
- aaaaaa. Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in Vol. 207, Page 606, Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 2)
- bbbbbb.Reservation of the oil, gas and other minerals contained in deed from Roy
Johnson, to J R Pendleton, dated September 25, 1944, recorded in Vol. 62, Page
604, Deed Records, Sherman County, Texas. Title to said interest not checked
subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
- cccccc. Reservation of the oil, gas and other minerals contained in deed from J P Maxwell, to J R Pendleton, dated August 16, 1944, recorded in Vol. 62, Page 605, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
- ddddd. Reservation of the oil, gas and other minerals contained in deed from The Sanatarium of Paris, et al, to J R Pendleton, dated October 9, 1944, recorded in Vol. 63, Page 111, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
- eeeeee. Reservation of the oil, gas and other minerals contained in deed from Guaranty Trust Company Executor & Trustee, to J R Pendleton, dated September 29, 1944, recorded in Vol. 63, Page 118, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
 - ffffff. Reservation of the oil, gas and other minerals contained in deed from Thomas I Welch et ux, to R-Way Farms, dated April 24, 2002, recorded in Vol. 243, Page 746, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 3)
- gggggg. Reservation of the oil, gas and other minerals contained in deed from R-Way Farms to Proventus, LLC, dated November 26, 2007, recorded in Vol. 276, Page 818, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument. (Tract 3, Parcel 1, 2, 3)
- hhhhhh. Oil and gas lease to Shamrock Oil & Gas Corp., dated January 20, 1948, recorded in Vol. 77, Page 403, Deed Records, Sherman County, Texas. (Tract 3, Parcel 3)
 - iiiiii. Right of way easement held by Glen Heiskell, dated September 12, 1966, recorded in Vol. 117, Page 457, Deed Records, Sherman County, Texas. (Tract 3, Parcel 3)

Continuation of Schedule B

- jjjjjjj. Right of way easement held by Glen Heiskell, dated September 12, 1966, recorded in Vol. 117, Page 459, Deed Records, Sherman County, Texas. (Tract 3, Parcel 3)
- kkkkkk. Reservation of the oil, gas and other minerals contained in deed from Kay Willard et ux, to Proventus, LLC, dated November 11, 2008, recorded in Vol. 283, Page 293, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 5)
 - IIIII. Reservation of the oil, gas and other minerals by E. Don Walls et al, dated April 19, 2006, recorded in Vol. 265, Page 755, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 5)
- mmmmm. Reservation of an undivided 31/32 interest in all the oil, gas and other minerals contained in deed from Mark M Charles, to Miles Edward Baldwin, dated April 4, 1974, recorded in Vol. 135, Page 792, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 5)
 - nnnnn. Reservation of interest the oil, gas and other minerals contained in deed from J R Pendleton et al to Mark M Charles, dated February 15, 1963, recorded in Vol. 110, Page 333, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument. (Tract 3, Parcel 5)
 - oooooo. Oil and gas lease to Elbert Kesler, dated December 12, 1979, recorded in Vol. 152, Page 253, Deed Records, Sherman County, Texas. (Tract 3, Parcel 5)
 - pppppp. Oil and gas lease to W L Pendleton, dated May 17, 1989, recorded in Vol. 182, Page 624, Deed Records, Sherman County, Texas. (Tract 3, Parcel 5)
 - qqqqqq. Oil and gas lease to W L Pendleton, dated May 17, 1989, recorded in Vol. 182, Page 741, Deed Records, Sherman County, Texas. (Tract 3, Parcel 5)
 - rrrrr. Gas Line across the north end of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
 - ssssss. Sumersible Wells across the north end of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
 - tttttt. Power pole and well as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
 - uuuuuu. Roadway as shown on north side of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
 - vvvvvv. Any portion of the property herein described which falls within the boundaries of any existing road or roadway, as shown on that survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
- wwwww. Visible and apparent easements on or across the property herein described, the existence of which does not appear of record as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008. (Tract 3, Parcel 5)
 - xxxxxx. The oil, gas and mineral reservations set out herein have not been checked

subsequent to the date of such reservations. Title to the property is subject to all other reservations and conveyances of oil, gas or minerals. This policy does not insure oil, gas and minerals.

- yyyyyy. The ownership of easements set out herein have not been checked sub sequent to the date of such conveyance.
- zzzzz. Visible and apparent easements on or across the property herein described, the existence of which does not appear of record.
- aaaaaaaa. Any portion of the property herein described which falls within the boundaries of any existing road or roadway.
- bbbbbbb. Rules and regulations of the North Plains Ground Water Conservation District No. 2.
- ccccccc. Rules and regulations of the applicable Wind Erosion Conservation District.
- ddddddd. Rights of tenants, as tenants only, under unrecorded leases and rental agreements, without right or option to purchase.
- eeeeeee. All leases, grants, exceptions or reservations of coal, lignite, oil, gas and other minerals, together with all rights, privileges, and immunities relating thereto, appearing in the Public Records whether listed in Schedule 8 or not. There may be leases, grants, exceptions or reservations as provided in Procedural Rule P-50.1.
 - fffffff. The ownership of easements set out herein have not been checked subsequent to the date of such conveyance.



COMMITMENT FOR TITLE INSURANCE

Issued By First National Title Insurance Company

SCHEDULE C

Your Policy will not cover loss, costs, attorneys' fees, and expenses resulting from the following requirements that will appear as Exceptions in Schedule B of the Policy, unless you dispose of these matters to our satisfaction, before the date the Policy is issued:

- 1. Documents creating your title or interest must be approved by us and must be signed, notarized and filed for record.
- 2. Satisfactory evidence must be provided that:
 - a. no person occupying the land claims any interest in that land against the persons named in paragraph 3 of Schedule A,
 - b. all standby fees, taxes, assessments and charges against the property have been paid,
 - c. all improvements or repairs to the property are completed and accepted by the owner, and that all contractors, subcontractors, laborers and suppliers have been fully paid, and that no mechanic's, laborer's or materialmen's liens have attached to the property,
 - d. there is legal right of access to and from the land,
 - e. (on a Loan Policy only) restrictions have not been and will not be violated that affect the validity and priority of the insured mortgage.
- 3. You must pay the seller or borrower the agreed amount for your property or interest.
- 4. Any defect, lien or other matter that may affect title to the land or interest insured, that arises or is filed after the effective date of this Commitment.
- 5. Deed of Trust, Assignment of leases and Rents, Security Agreement and Fixture Filing dated March 8, 2011, executed by Proventus II, LLC, a Delaware limited liability company to Peter S. Graf, Trustee, securing the payment of one note therewith payable to filed of record in the office of the County Clerk of Hartley County, Texas March 16, 2011, recorded in Volume 127, Page 120, Official Real Property Records of Hartley County, Texas. (Tract 1)
- 6. Financing Statement executed by WTG Transmission Company., a Texas corporation, as debtor and Bank of Oklahoma, N. A., as secured party, filed of record in the office of the County Clerk of Hartley Count)', Texas September 6, 2011, recorded in Volume 130, Page 760, Official Real Property Records of Hartley County, Texas. (Tract 1)
- 7. Financing Statement executed by WTG Transmission Company., a Texas corporation as debtor and Bank of Oklahoma, as secured party, filed of record in the office of the County Clerk of Hartley County, Texas September 6, 2011, recorded in Volume 130, Page 775, Official Real Property Records of Hartley County, Texas. (Tract 1)
- 8. Deed of Trust, Security Agreement, Assignment of Production and Financing Statement (Oil and Gas), executed by Pandun Oil, LTD., a Texas limited partnership to J. Gregg

Jordan, Trustee, securing the payment of one note therewith payable to

filed of record in the office of the County Clerk of Hartley County, Texas July 26, 2012, recorded in Volume 139, Page 105, Official Real Property Records of Hartley County, Texas. Said Deed of Trust, Security Agreement, Assignment or Production and Financing Statement dated September 15, 2013 Modified and Ammended, recorded in Instrument #104061, Official Real Property Records of Hartley County, Texas. (Tract 1)

- 9. 2013 taxes are due and payable October 1, 2013, any and all taxes due are required to be collected and paid at closing. (Tract 1)
- 10. DEED OF TRUST dated March 8, 2011, executed by Proventus LLC, a Delaware Limited Liability Company, to Peter S. Graf, Trustee, securing the payment of one note of even date therewith in the amount of recorded under Clerk File No. 163818 in Volume

147, Page 1, Official Public Records. Dallam County, Texas. (Tract 2)

- 11. Should the closing take place at any office other than Dalhart Abstract Company, LP and the owner/lender requires taxes paid to 2014 in the Owner/Loan Policy, evidence must be provided to title agent showing taxes were pa1d at closing. (Tract 2)
- 12. Important tax and escrow information: Dallam County has TWO taxing authorities. Please check all tax certificates and collect all taxes at closing. (Tract 2)
- 13. Title Requirements: Company requires documentation showing that Proventus, LLC, is in good standing with the State of Texas, as well as documentation naming the person(s) authorized to execute closing documents on behalf of such company. (Tract 2)
- 14. Deed of Trust dated March 8, 2011, from Proventus, L.L.C., to Peter S. Graf, Trustee, securing the payment of one note in the amount of recorded in Vol. 295, Pg. 581,

Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcels 1 - 4)

15. Deed of Trust dated March 8, 2011, from Proventus, L.L.C., to Peter S. Graf, Trustee, securing the payment of one note in the amount of

recorded in Vol. 295, Pg. 614 Official Public Records of Real Property, Sherman County, Texas. (Tract 3, Parcel 5)

- 16. The new Deed of Trust should recite that it renews or refinances the prior valid lien and should contain the following (or similar) "bad debt" language: "If any portion of the note cannot be lawfully secured by this deed of trust, payments shall be applied first to discharge that portion." (Tract 3)
- 17. The company requires a satisfactory copy of the "Articles of Organization," the Operating Agreement or Regulations of Proventus. L.L.C. and any amendments thereto, as well as certificates of good standing, and satisfactory evidence of authority of the officers, managers, or members designated to execute any documents of conveyance. (Tract 3)

Countersigned Capital Title of Texas, LLC- Corporate

By_____ Authorized Signatory

Mitchell









Paul A. Lynn, Broker Paul A. Lynn & Associates, LLC, Texas Licensed Broker #9000489

At Auction with Reserve & 2% Buyer's Premium. Aggrieved persons may apply for payment from the Real Estate Recovery Trust Account administered by the Texas Real Estate Commission.