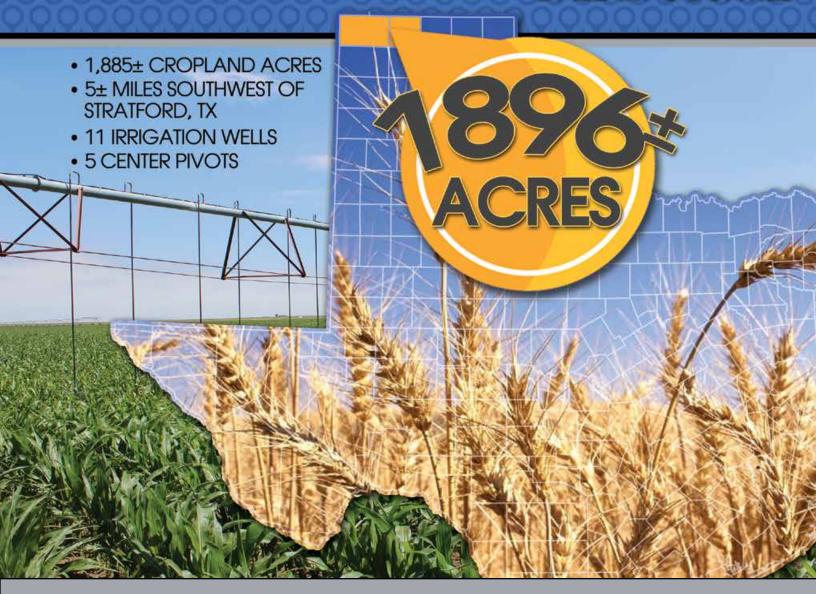
# LAND AUCTION

TEXAS FARMLAND SHERMAN & DALLAM COUNTIES



## SHERMAN/DALLAM CO. TEXAS INFORMATION BOOKLET

Held at the Rita Blanca Coliseum - Dalhart, TX

FRIDAY, OCTOBER 24TH • 10AM



#### **DISCLAIMER:**

This information booklet includes information obtained or derived from third-party sources. Although believed to be accurate and from reliable sources, such information is subject to verification and is not intended as a substitute for a prospective buyer's independent review and investigation of the property. Prospective buyers are responsible for completing their own due diligence.

THIS PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE CONCERNING THE PROPERTY. Without limiting the foregoing, Owner, Auction Company and Cooperating Broker, and their respective agents and representatives, assume no liability for (and disclaim any and all promises, representations and warranties with respect to) the information and reports contained herein.

Seller: Proventus, LLC

Auction Company: Schrader Real Estate and Auction Company, Inc.





Paul A. Lynn, Broker
Paul A. Lynn & Associates, LLC,
Texas Licensed Broker #9000489

At Auction with Reserve & 2% Buyer's Premium. Aggrieved persons may apply for payment from the Real Estate Recovery Trust Account administered by the Texas Real Estate Commission.

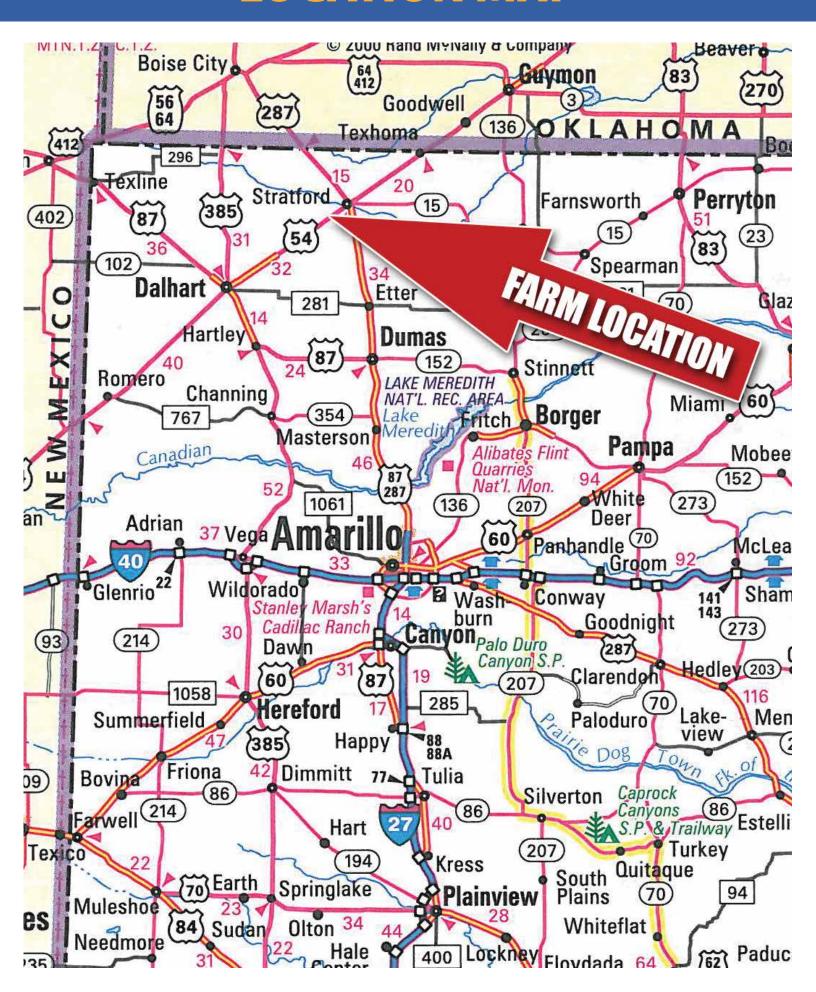
## **BOOKLET INDEX**

- LOCATION MAP & GAZETEER MAP
- AERIAL MAPS
- SURVEYS
- SOIL MAPS
- YIELD INFORMATION
- FSA INFORMATION & MAPS
- MINERAL RIGHTS
- WELL & IMPROVEMENTS SUMMARY
- IRRIGATION SUMMARY
- TAX RECORDS
- PRELIMINARY TITLE

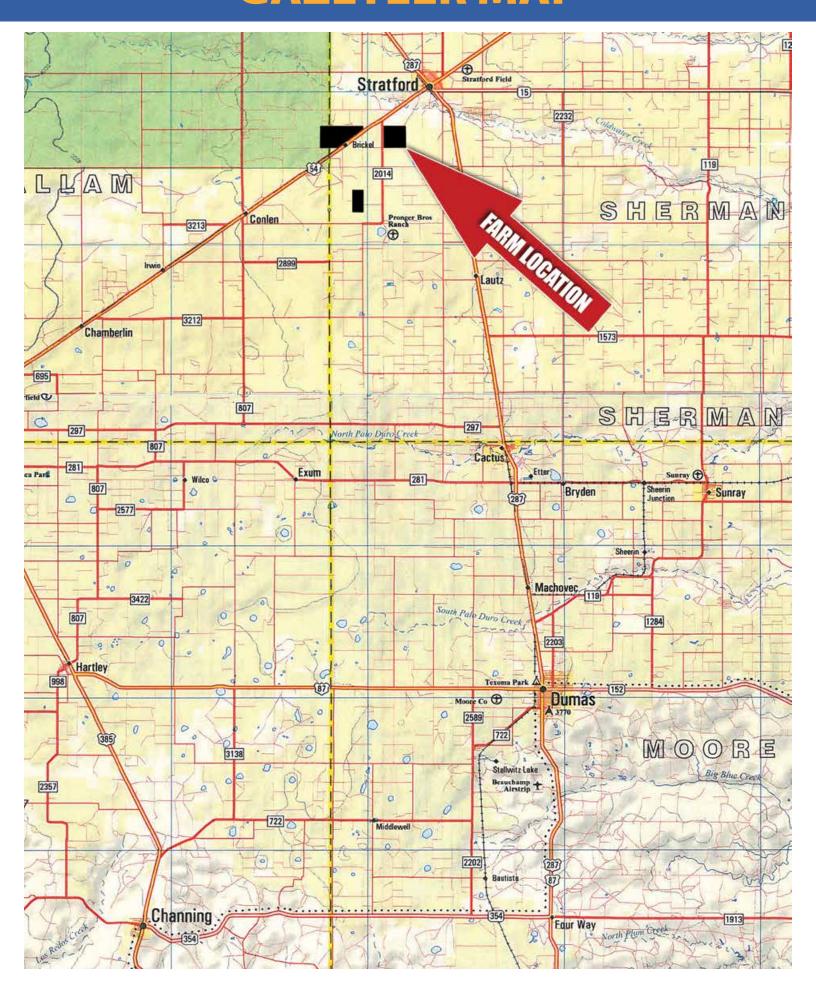


# **MAPS**

## **LOCATION MAP**



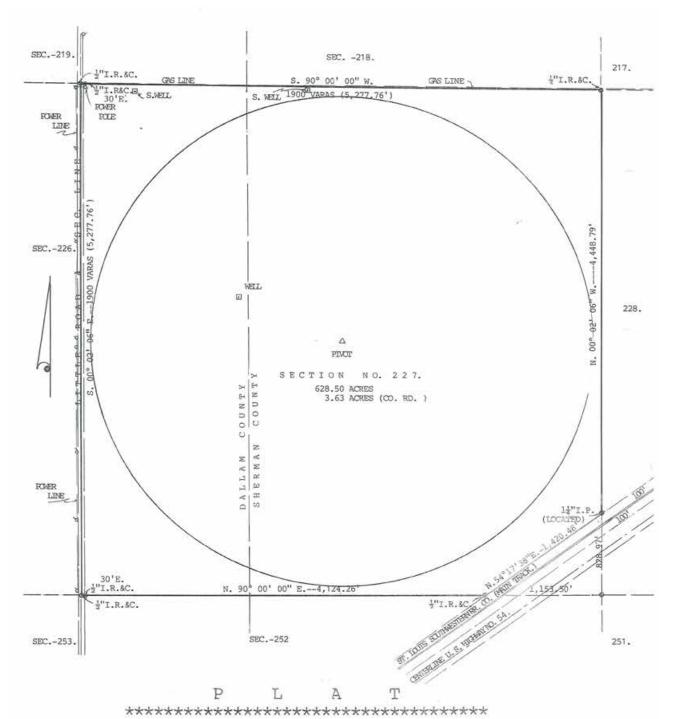
## **GAZETEER MAP**



## **AERIAL MAP**



### **TRACT 4 SURVEY MAP**

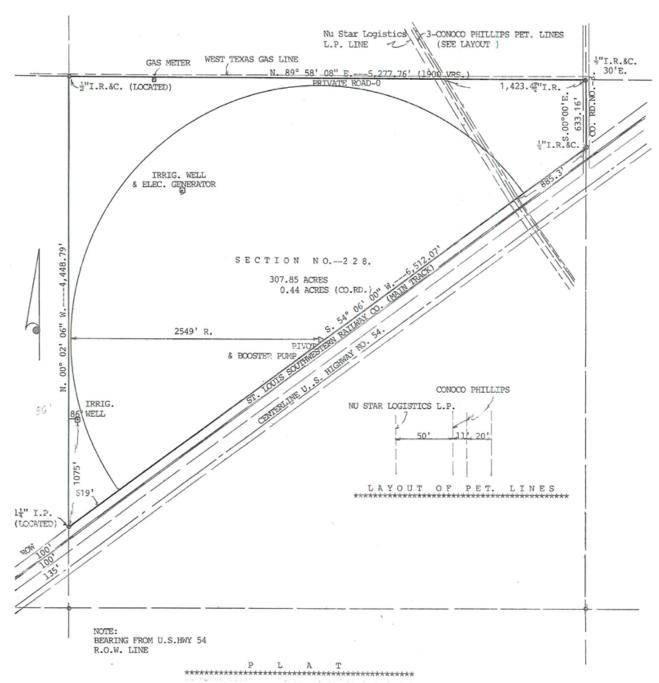


ALL SECTION NO. 227, BLOCK NO. 1-T, T. & N. O. RR. COMPANY SURVEY LYING NORTH & WEST OF THE ST.LOUIS-SOUTH-WESTERN RAILWAY COMPANY NORTHWEST RIGHT OF WAY LINE IN DALLAM & SHERMAN

COUNTIES , STATE OF TEXAS.

I , Henry L. Gallegly , Registered Professional Land Surveyor in the State of Texas , do hereby certifies t to Owner and Title Company and each of their respective successors and assigns , that the plat and survey of the above described property in Dallam and Sherman Counties , Texas was actually made on the grounds by me and dated October 21 ,2008 in accordance with the minimum standard requirements for ALTA/ACSM Land and Title Surveys , with accuracy requirements of a Rural Survey. I also certify that the above described property is not within any flood Insurance Map , and all improvements lie wholly within the boundaries of said property , and there are no encroachments. DATED: 10-21-2008

### **TRACT 5 - SURVEY MAP**



ALL OF SECTION NO. 228 , BLOCK 1-T , T. & N. O.RR. COMPANY SURVEY LYING NORTH & WEST OF RAILWAY RIGHT OF WAY LINE IN SHERMAN COUNTY , STATE OF TEXAS.

307.85 ACRES 0.44 ACRES (CO. RD.-3.)

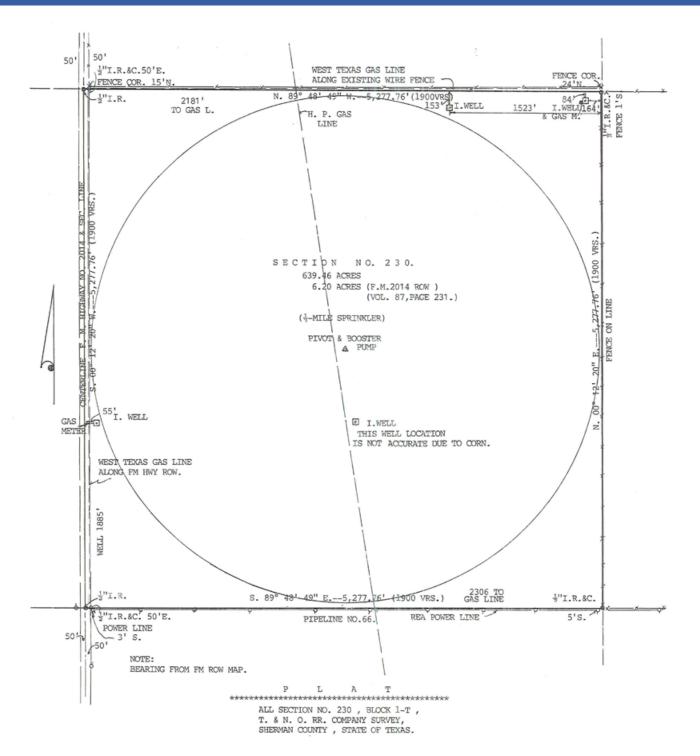
#### CERTIFICATION

I, Henry L. Gallegly , Registered Professional Land Surveyor in the State of Texas , do hereby certifies to Farmland Management Services , Owner and Title Company and each of their respective successors and assigns , that the plat and survey of the above described property in Sherman County, Texas was actually made on the grounds by me and dated October 9 , 2007 in accordance with the minimum standard requirements for ALTA/ACSM Land and Title Surveys , with accuracy to meet tolerance requirements of a Rural Survey. I also certify that the above described property is not within any flood hazard or appears in any Flood Insurance Map , and that all improvements lie wholly within the boundaries of said property, and there are no encroachments .

RPLS-2241

DATED: 10-09-2007

### **TRACT 6 - SURVEY MAP**



639.46 ACRES (TOTAL) 6.20 ACRES (FM ROW)

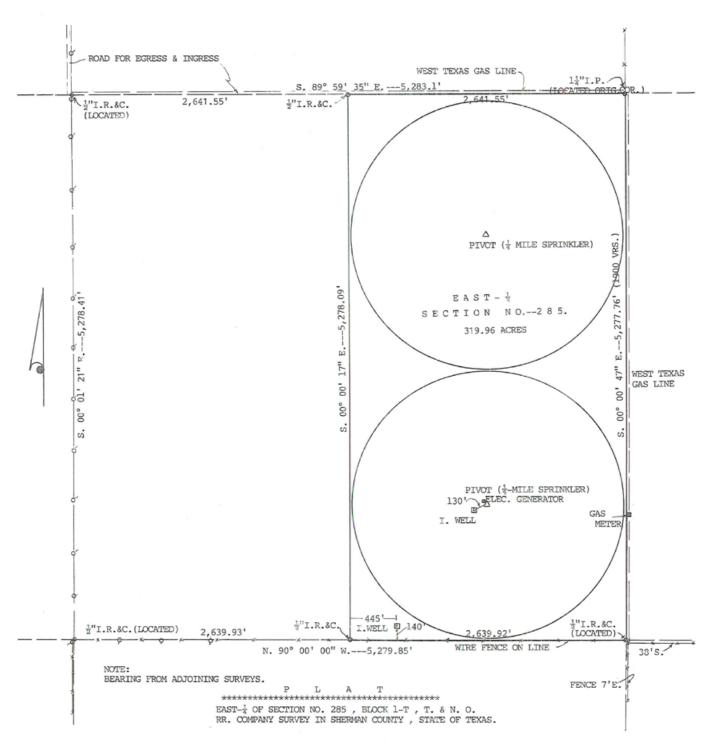
#### CERTIFICATION

I, Henry L. Gallegly , Registered Professional Land Surveyor in the State of Texas , do hereby certifies to Farmland Management Services , Owner and Title Company and each of their respective successors and assigns , that the plat and survey of the above described property in Sherman County, Texas was actually made on the grounds by me and dated October 9, 2007 in accordance with the minimum standard requirements for ALTA/ACSM Land and Title Surveys , with accuracy to meet tolerance requirements of a Rural Survey. I also certify that the above described property is not within any flood hazard or appears in any Flood Insurance Map , and that all improvements lie wholly within the boundaries of said property, and there are no encroachments .

CERTIFIED CORRECT

DATED: 10-09-2007

### **TRACT 7 - SURVEY MAP**



319.96 ACRES

#### CERTIFICATION

RPLS-2241

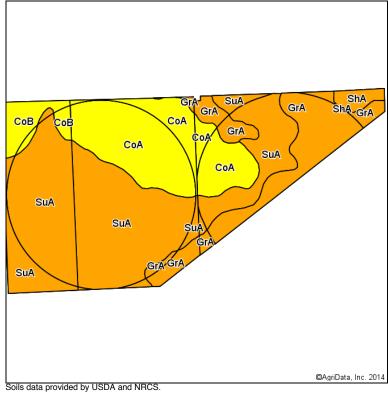
I, Henry L. Gallegly, Registered Professional Land Surveyor in the State of Texas, do hereby certifies to Farmland Management Services, Owner and Title Company and each of their respective successors and assigns, that the plat and survey of the above described property in Sherman County, Texas was actually made on the grounds by me and dated October 9, 2007 in accordance with the minimum standard requirements for ALTA/ACSM Land and Title Surveys, with accuracy to meet tolerance requirements of a Rural Survey. I also certify that the above described property is not within any flood hazard or appears in any Flood Insurance Map, and that all improvements lie wholly within the boundaries of said property, and there are no encroachments.

DATED: 10-09-2007

## **SOIL INFORMATION**

## **TRACTS 4-5 - SOIL MAP**

### Soil Map



Non-Irr

Class

Percent

of field

Acres

Soil

Description

percent slopes Sherm clay loam, 0 to 1

percent slopes

ShA

Code

Non-

Class

Ille

Weighted Average

lls

Irr

Class

Texasist Little-Rd-©AgriData, Inc. 2014 State: Texas

> County: Sherman

Location:

Township: Stratford West

Acres: 929.09 1/27/2014 Date:

Sorghum

20

3.7

40

20

16.5

60

49.8

silage





Grain

sorghum

Grain

sorghum



Wheat

Wheat

Irrigated

Soybeans

Irrigated

Legend Irrigated Irrigated Irrigated Sunray clay loam. 0 to 1 SuA 305.10 32.8% Ille lle 25 85 16 50 percent slopes Conlen loam, 0 to 1 222.95 24.0% IVe 40 IIIe 25 60 CoA 15 percent slopes Sunray loam, 0 to 1 SuA 187.45 20.2% Ille lle 25 85 16 50 percent slopes Gruver clay loam, 0 to 1 GrA 156.18 16.8% Ille lle 170 21 28 130 20 40 20 65 percent slopes Conlen loam, 0 to 3 CoB 42.51 4.6% IVe Ille 25 60 40 15

Corn

silage

Corn

Irrigated

Area Symbol: TX111, Soil Area Version: 9, Established: 9/20/2012 9:04:42 PM

1.6%

14.90

Area Symbol: TX421, Soil Area Version: 8, Established: 9/21/2012 2:22:07 AM

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.

190

31.6

23

30

25.6

140

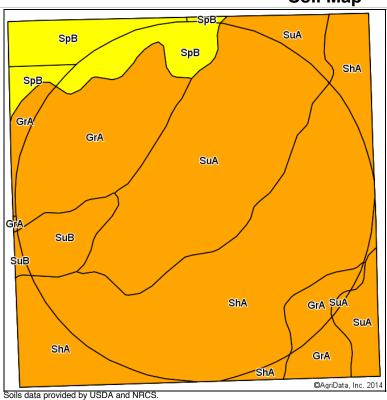
86.3

Soils Version

Latest

## **TRACT 6 - SOIL MAP**

#### Soil Map



©AgriData, Inc. 2014

Soils Version Latest

State: **Texas**County: **Sherman** 

Location:

Township: Stratford West

Acres: **639.47**Date: **1/27/2014** 







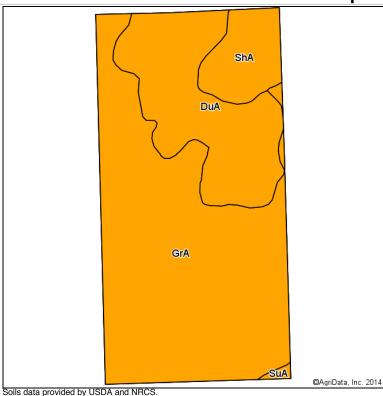
	ools data provided by GODA and NiToo.														
Code	Soil Description	Acres	Percent of field	Non-Irr Class Legend	Irr	Irr Class	Corn Irrigated	Corn silage Irrigated	Grain sorghum	Grain sorghum Irrigated		Sorghum silage Irrigated	Soybeans Irrigated	Wheat	Wheat Irrigated
ShA	Sherm clay loam, 0 to 1 percent slopes	251.67	39.4%		lle	lls	190	23	30	140		20	40	20	60
SuA	Sunray clay loam, 0 to 1 percent slopes	184.47	28.8%		IIIe	lle			25	85				16	50
GrA	Gruver clay loam, 0 to 1 percent slopes	118.87	18.6%		IIIe	lle	170	21	28	130		20	40	20	65
SpB	Spurlock loam, 1 to 3 percent slopes	59.05	9.2%		IVe	IIIe	100		25	70	4			15	35
SuB	Sunray clay loam, 1 to 3 percent slopes	25.41	4.0%		IIIe	IIIe			25	85				15	45
	Weighted Average					erage	115.6	13	27.5	113.6	0.4	11.6	23.2	18.2	55.1

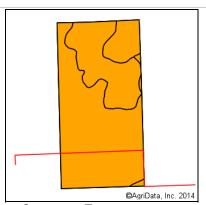
Area Symbol: TX421, Soil Area Version: 8, Established: 9/21/2012 2:22:07 AM

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.

## **TRACT 7 - SOIL MAP**







Soils Version

Latest

State: **Texas**County: **Sherman** 

Location:

Township: Stratford West

Acres: **318.01**Date: **1/27/2014** 





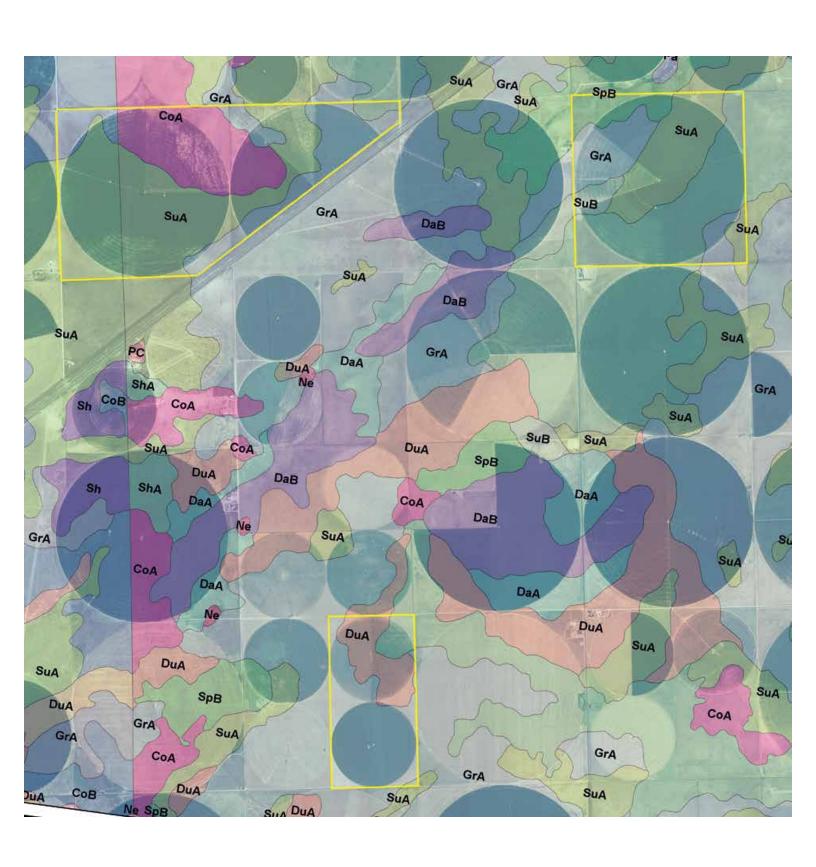


Solis data provided by OSDA and Ninos.														
Code	Soil Description	Acres	Percent of field	Non-Irr Class Legend	Non- Irr Class	Irr Class	Corn Irrigated	Corn silage Irrigated	Grain sorghum	Grain sorghum Irrigated	Sorghum silage Irrigated	Soybeans Irrigated	Wheat	Wheat Irrigated
GrA	Gruver clay loam, 0 to 1 percent slopes	203.49	64.0%		IIIe	lle	170	21	28	130	20	40	20	65
DuA	Dumas loam, 0 to 1 percent slopes	85.24	26.8%		IIIe	lle	170		28	115		40	20	55
ShA	Sherm clay loam, 0 to 1 percent slopes	28.01	8.8%		IIIe	lls	190	23	30	140	20	40	20	60
SuA	Sunray clay loam, 0 to 1 percent slopes	1.27	0.4%		IIIe	lle			25	85			16	50
Weighted Average							171.1	15.5	28.2	126.7	14.6	39.8	20	61.8

Area Symbol: TX421, Soil Area Version: 8, Established: 9/21/2012 2:22:07 AM

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.

## **OVERALL SOIL MAP**



## YIELD INFORMATION

#### Approved APH Production & Yield Report

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RWAY FARM	MS PARTNERSHIP	P 2012-TX-601-	749580													
	# Ref#	2012 - TX - Shor			Unit	Line # Re		2012 - TX - Shor				Ref #	2012 - TX - Sherman			
OU0001 14	Insur	ance Plan; RP - C	Coverage Level: 605	6	OU0001	15	Ins	surance Plan; RP - C	overage Level: 60	7%	OU00001 16	'	nsurance Plan: RP - Cover	age Level; 60%	- 1	
0001	1 1				0000	1 1	- 1				0005					
FSA Farm/Trac				Block		m/Tract/Field				Block;	FSA Farm/Trac		*******	Block	c	
	ECTION 228 (GREEN				Farm Na Practice:	me:SECTIO		(IAS)	No Type Specifie	410070	Farm Names SECTION 251 (PAGSDALE) Prac					
Practice: In	rigated (002)	type	No Type Specified	(997)	Practice.	imgaiod	(002)	1,770	· res rype specie	0 (557)	T. Carlotte					
Other NON	_				Other	NONE					Other				<b>7</b>	
Other NONE Entitles:	E				Entities;	NONE					Entitles:		4-Z			
Legals/Other	228				Legals/0						Legals/Otho Land Identifi					
Land Identifier	r:				Land Ide	ntifier;										
New Producer**	7 Added Land	dP/TN7			New Proc	lucer**7	Added L	and P/T/V?			New Producer**	<b>V</b>	<u>`</u> ⊠			
Year	Production	Acres	Yield	APH	Year	Pro	duction	Acres	Yield	APH	Year			AP		
1997	0	0,0	0 Z	0	1997		0	0.0	0 Z 0 Z	0	2000 2001		¥		0	
1998 1999	0	0.0	0 Z	0	1998		ő	0.0	0 Z	o	2002				0	
2000	ő	0.0	0 Z	0	2000		0	0,0	0 Z	0	2003				0	
2001	0	0.0	0 Z	0	2001		0	0.0	0 Z	0	2004			0 Z	ö	
2002	0	0.0	0 Z 450 T	450	2003		ő	0.0	450 T	450	2008	ŏ		68 L 60	968	
2004	o	0.0	450 T	450	2004		0	0.0	450 T	450	2007	50.00		3 L 0	068 306	
2005	0 85.273	0,0 70.0	450 T 1218 A	450 1218	2005 2006		17,224	0,0 125.0	450 T 938 A	450 938	2008	50,07			101 *	
2006	65,2/3	70.0	1210 A	1210	2000		17,2204	1200	300 M	-	2000	7				
l					1						l					
											RMA T Yield		lack lack lack lack	1175		
RMA T Yield		Total (	of Yield History): 2			T Yield: 450		Total (	of Yield History): Average Yield:		Prior APH Yield			1/5		
Prior APH Yield	ld: 642		Average Yield: 6	_	Prior AP	H Yield: 572			roved APH Yield:		PINI APRI INS					
l		App	roved APH Yield: 6	42				App	roved APH Tield:	5/2	M-1411-W					
											Yield Limit			_		
Requi	ired: Inspection	Floid Review	Insured Share: 1	.000		Required:	Inspecti	on Floid Review	Insured Share:	1,000			☐ Fletd Review		<b>A</b>	
Record Typ		_		_		ord Types*:	_			-	Re				<b>A</b> -	
Land Other Cou	anty: Yes N	No.		Organio:		er County:				Organic:	Lanz		No			
Processor Numi	ber/Name and/or Num	nber of Trees or Vir	nes: Organic Tran	nstitional:	Processe	or Number/Na	me and/or t	Number of Trees or Vir	es: Organic Tr	ansitional:	Py	<u> </u>	Number of Trees or Vines:		_	
				_	1											
Final Plant	t Date: 5/31/2012	Acreage	Reporting Date:	Vot.Applicable	Fina	I Plant Date:	5/31/201	2 Acreage	Reporting Date:	Not Applicable	Final Plant	Date: 5/31/2	012 Acreage Repo	orting Date: Not Applic	eldes	

A Record Types: 1= Production Solid, Commercial Storage / 2=Cn Farm Storage, Recorded Elin Measurement / 3=Uvestock Feeding Records / 4=FSA Load Record / 5=Appraisals / 6=C/ther

All centify I have not produced the Insured crop in the county for at least two years.)

B Yield Types: A=Actual / B=Assigned Yield /C=Special TYield for added Pract Type Activity / E=80% TYield /F=Assigned Yield / E=Special TYield for Added Land /
N=80% of TYield /P=70% of PrevAPH / R=Replicated Annual Yield /S=80% of TYield /F=Transitional Yield (TYIeld /F=Frage for on farm use / Z=Zero Acres Planted /\*=United Sharetholders

Form 303

THE REPORT OF THE PARTY OF THE

#### Approved APH Production & Yield Report

5/14/2012 Page 9 of 17

RWAY FARMS PARTNERSHIP 2012-TX-601-749580		
Unit	Unit Line # Ref # 2012 - TX - Sherman - Cotton  U00001  48 Insurance Plant RP - Coverage Level: 60%  0005	Unit   Unit
FSA FamilTractiField: 1332 FA Type:  Other Entitles: Legals/Oth Land Identit	FSA Familiactifield: 2/47  Pri CRETT)  Pri Type:  Other  Entitled  Logds/Ot  Land identi	Farm Namert-SECTION 228 (GREEN) Practice: Irrigated (002)  Other NONE Entitles: Legals/Other 228 Land Identifier:
New Producer**  APH	New Producer 77 Figure APH	New Produce*** Added Land P/T/Y? Added Land P/T/Y? Year Production Acres Yield APH
Year	2002   0   0   0   0   0   0   0   0	2002 40,109.0 235.0 171 A 177 2003 47,283.0 235.0 201 A 201 2004 50,425.0 282.D 277 A 217 2005 42,483.0 285.0 181 A 181 2006 332,255.0 160.0 208 A 208 2007 \$3,741.0 235.0 229 A 229 2008 \$2,180.0 200.0 227 A 227 2008 \$2,180.0 250.0 180 A 160 2009 43,919.0 230.0 180 A 190 2010 \$2,461.1 230.0 180 A 190 2010 \$2,461.1 230.0 150 A 150 2011 35,491,7 230.0 154 A 154
RMA TYREF	NSA T YIGO Prior APH Y Yield U	RMA T Yield: 179 Yotal (of Yield History): 2006 Prior APH Yield: 206 Average Yield: 201 Approved APH Yield: 201
Floid Roview  No  Processo number/manners are r Number of Trees or Vines: Organic Transmontat.	n Pield Review	Required: Inspection Field Roview Insured Share: 1,000 Record Types*:
Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable	Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable	Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable

A Record Types: 1= Production Scid, Commercial Storage I ZerOn Farm Storage, Recorded Bin Measurement I 3=Livestock Feeding Records I 4=FSA Load Record I 5=Appraisats I 6=Other
"(I certity I have not produced the Insured crop in the county for all least two-years.)
"If Yield Types: A=Actual I B=Assigned Yield IC=Special TYrield for added prace Types Oracley I/E=BON; Tritled I F=Assigned Yield I II-E-Special Tyrield for Added Land I
N=90% of TYrield IP=37% of PrevAPH I Re-Repticated Annual Yield IS=56% of Tyrield I Fall Terransicant Vited I Yield IVE-Recogn for on-farm use I Z=Zero Acros Planted I\*=Linked Shareholders

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#### Approved APH Production & Yield Report

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			W													
	MS PARTNERSHI										Unit	Une #	Ref#	2012 - TX - Sherr	ran Com	
	e# Ref#	2012 - TX - Sh			Unit	Line# Ref		2012 - TX - Shorm ce Plan: YP - Cov		cosc.		24	POCE III	Insurance Plan; YP - Co		956
OU0001 22	i Insu	rance Plan: YP -	Coverage Level: 60%		OU0001	23	nesuran	ce ram: 1r - cov	crago caron.		OU0001	24		210000110110111111111111111111111111111		
0003	1 1				0005		1				0007					
	act/Field: 1983			Blocks		n/Tract/Fleid.				Block:	FSA Fan			96		Block
	ECTION 230 (MACIA	S)				ne:SECTION	251 (RAGSDAL				Farm Nar Pra	ne:SEC	TION 219	Type:		
Practice:	rrigated (002)	Тур	c: Grain (016)		Pra			Type: c			PTE			1312	9	
Other NO	NE SA				Other			54			Other Entities:					
Entitles:					Entitles: LegativO	V	\				Legals/O	ν.				
Logals/Other Land Identifie	230				Land Ide			/			Land Ide					
														n (**)		
New Producer*		dP/T/V?			New Prod	noer*		7			New Prod	ncek				APH
Year	Production	Acres	Yield	APH	Year			ALER ALER ALER		APH	Year			Cares S C		O O
2002	100,470.0	490,0	205 A	205	2002			V	/	0	2001		\	₩		o
2003 2004	102,827.0	489,0 489,0	210 A 230 A	210	2003	N N				ŏ	2003					0
2005	94,181.0	489,0	193 A	193	2005	,	<b>V</b>			0	2004					0
2006	50,692.9	245.0	207 A	207	2006				Z	. 0	2005				Z	0
2007	115,408,0	490.0	236 A	236	2007		ATT		77 A 209 A	197 209	2006 2007		41,756,		93 A	193
2008 2009	115,203.0	494.0 488.0	233 A 226 A	233 226	2008		579.0 537.0		224 A	224	2008		34,437.		187 A	187
2010	117,708.2	485.0	243 A	243	2010		915		1 A	251	2009		29,767		91 A	151
2011	78,558.5	485,0	162 A	152	2011	22			A	185	2010		41,40		NA.	230
											l		/_			
											ı					
					PULS	Yield:		<b>A</b>	`	4000	I RAMA	T Yield:	-/	A		771
RMA T Yie		Total	(of Yield History): 214		Prior AP					1068	Prior AP					93
Prior APH Yie	0d: 215		Average Yield; 215		Prior AP	4 YIOO				3	rissi Ar	1100				
		App	roved APH Yield: 215		l						1	-/4				
						/	,					/				
Pau	fred: Inspection	C Steld Deview	Insured Share: 1.00	0				Field Review						Fleid Review		
Record Ty		- real realism	100		Re						Re					
	unty: TYes T	Mo	O	ganle:	Lanz		No				Land			No		7
	nberiName and/or Nur				Py		A	or of Trees or Vines:	<u> </u>	7	Pr			Number of Trees or Vine	4	
FIVORSSO: NUI	INCURVATION OF RAPIC INCO	to recent or vi	organic fransi	nouse:	1											
									antina Date:		61	Plant C	hator ca	15/2012 Acreage R	porting Date:	Not Applicable
Final Plan	it Date: 6/15/2012	Acreage	Reporting Date: No	Applicable	Fina	Plant Date:	5/15/2012	Acreage Res	orting Date:	Not Applicable	Final	ranc C	Ame: 5/1	istavia Acreage in	portery oute.	нос иррисавии
			Market 1 - Yakarina													

A Record Types: 1= Production Scid, Commercial Storage / 2=On Farm Storage, Recorded Bin Measurement / 3=Lhestock Feeding Records / 4=FSA Load Record / 5=Appraisals / 6=Other

"() certly I have not produced the Insured drop in the county for all least two years.)

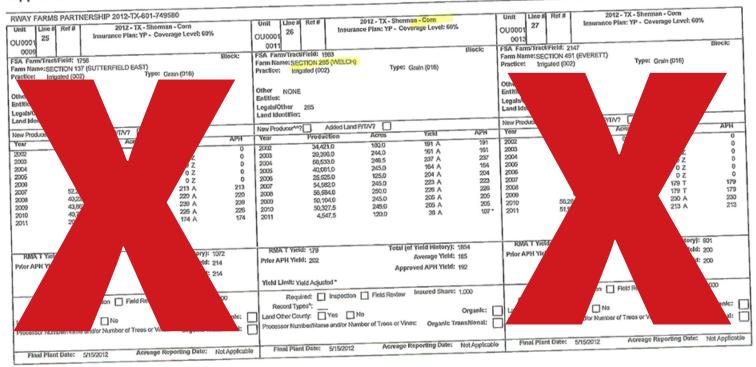
#Yield Types: A=Actual / 8=Assigned Yield / C=Special TYield for Added Land /
N=80% of TYield for Prof. A=Actual / 8=Assigned Yield / C=Special TYield for Added Land /
N=80% of TYield for Prof. AFP Actual / 8=Replicated Annual Yield / S=65% of TYield / Y=Ternetitional Yield (YYield) / X=Forage for on-farm use / Z=Zero Acres Planted / \*=Linked Shereholders

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#### Approved APH Production & Yield Report

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\*\*Record Types: 1=Production Scid, Commercial Storage / 2=On Farm Storage, Recorded Bin Measurement / 3=Livestock Feeding Records / 4=FSA Load Record / 5=Appraisate / 6=Other

\*\*\*Yield Types: A=Actual / B=Assigned Yield /C=Special TYield for added Pro=Type-Variety / E=80% TYield /F=Assigned Yield /FSSGetal TYield for New Producer / J=Temporary Actual / L=Special TYield for Added Land /

N=90% of TYIeld / P=75% of Prev APH / R=Replicated Actual Yield / S=66% of TYIeld / T=Tempilland Yield / TYIeld / Y=Forage for on-farm use / Z=Zero Acres Planted \*\*-Linked Shareholders\*\*

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#### Approved APH Production & Yield Report

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RWAY FARMS PARTNERSHIP 2012-TX-601-749580		
	Unit Line # Ref# 2012 - TX - Sherman - Corn	Unit Line # Ref # 2012 - TX - Sherman - Grain Sorghum
Unit Line # Ref # 2012 - TX - Shorman - Com Insurance Plan: YP - Coverage Level: 60%	forsurance Plan; YP - Coverage Level; 60%	OU0001 34 Insurance Plan; YP - Coverage Level; 60%
OU0001 50	000001	0011
0011	0009   FSA Farm/Tract/Field: 1756 Block:	FSA Farm/Tract/Field: 1983 Block:
FSA Farm/Tract/Field: 1983 Block:	Farm Name: SECTION 137 (SUTTERFIELD EAST)	Farm Name: SECTION 285 (WELCH)
Farm Name: SECTION 285 (WELCH) Practice: Irrigated (002) Type: Grain (016)	Practice: Infgated (002) Type: Grain (016)	Practice: Irrigated (002) Type: No Type Specified (997)
migrate (out)		
Other NONE	Other	Other NONE Entitles:
Entitles:	Entitle	Legals/Other 285
Legals/Other 285	Legals/O	Land Identifier:
Land Identifier:		New Producer**? Added Land P/T/V?
New Producer**? Added Land PYTW?	New Producer V? APH	Now Producer**? Added Land P/T/Y? Year Production Acres Yield APH
Year Production Acres Yield APA	Tear	1993 0.0 0.0 0.Z 0
2001 0,0 0,0 0 Z 0	2001	1994 0.0 0.0 0.Z 0
2002 34,421,0 180,0 191 A 191 2003 29,396,0 244,0 161 A 161	2002	1996 0,0 0,0 0,2 0
2004 58 533.0 246.5 237 A 237	2004	1996 0.0
2005 40,081.0 245.0 164 A 164	2005	1000 00 0Z 0
2006 25,525.0 125.0 204 A 204 2007 54,527.0 245.0 223 A 223	2009 2007 52,273 S.A. 213	1999 0.0 0.0 85 T 85
2007 34,000,0 2.111	2008 40,224 0 20 A 220	2000 0.0 0.0 85 T 85 2001 0.0 0.0 85 T 85
2000 50 104.0 245.0 205 A 205	2009 43,862.0 239 A 239	2001 0.0 0.0 85 T 85 2002 4,992.0 60.0 83 A 83
2010 50,327.5 245.0 205 A 205	2010 40,731.9 26 A 226	2002 4,5520
RMA T Yield: 179 Total (of Yield History): 1816	RMA T Yield: 177	RMA T Yield: 85 Total (of Yield History): 338
Prior APH Yield: 202 Average Yield: 202	Prior APH Yield: 7	Prior APH Yield: 85 Average Yield: 85
Approved APH Yield: 202	25	Approved APH Yield: 85
Approved to the South		
		Required: Inspection Field Review Insured Share: 1,000
Required: Inspection Field Review Insured Share: 1,000	Field Revie	Record Types*:
Record Typos*:	Reco	Land Other County: Yes No Organic:
Land Other County: Yes No Organic:	Land C No	Processor Number/Name and/or Number of Trees or Viries: Organic Transitional:
Processor Number/Name and/or Number of Trees or Vines: Organic Transitional:	Proc umber of Trees or Vines	
		Final Plant Date: 6/0/2012 Acreage Reporting Date: Not Applicable
Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable	Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable	Final Plant Date: 6/30/2012 Acreage Reporting Date: Not Applicable

^Record Types: 1=Production Stid, Commercial Storage / 2=On Farm Storage, Recorded Bin Measurement / 3=Livestock Feeding Records / 4=FSA Load Record / 5=Appraisatis / 6=Other

"(I cortify I have not produced the insured cop in the county for at least two years.)

# Yield Types: A=Actual / B=Assigned Yield /C=Special Tyield for added Pro-Type-Variety / E=80% TYIeld / F=Assigned Yield / H=5pecial TYIeld for New Producer / J=Temporary Actual / L=Special TYIeld for Added Land /
N=90% of TYIeld / P=75% of ProvAPH / R=Replicated Acrossl Yield / S=65% of TYIeld / T=Transitional Yield (TYIeld) / X=Forage for on-farm use / Z=Zero Acres Planted / \*=Linked Shareholders

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#### Approved APH Production & Yield Report

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RWAY FARMS PARTNERSHIP 2012-TX-601-749580								
Unit Une # Ref # 2012 - TX - Sherman - Cotton		Unit Line # Ref #	2012 - TX - Sherm Insurance Plan: RP - Co			Unit Line# Ref#	2012 - TX - Sherman Insurance Plan; RP - Cove	
OU0001 14 Insurance Plan: RP - Goverage Level: 60%	ı	OU0001 10 0003	modelive ramino - oc			0005		
FSA Farm/Tract/Field: 1993 Bid Farm Name: SECTION 228 (GREEN) Practice: Imgated (002) Type: No Type Specified (997)		FSA Farm/Tract/Fleld: 1983 Farm Name: SECTION 230 (1 Practice: Irrigated (002)	MACIAS)	No Type Specified		FSA Farm/Tract/Field: 1 Farm Name: SECTION 2: Practice: Intigated (00	51 (RAGSDALE)	Block: Type Specified (997)
Other NONE Entitles: Legals/Other 228 Land Identifier:		Other NONE Entities; Legals/Other 230 Land Identifier;	54-2			Other Entitles Legals/Di Land Ident	84	
New Producer^? Added Land P/T/V? Year Production Acres Yield	APH	New Producer**? Add Year Productio	led Land PVT/V?	Yield		New Producer Year	ACTOS O	АРН
1997 0 0.0 0.7 1998 0 0.0 0.2	0	1997 0 1998 0 1999 0	0,0 0,0 0,0	0 Z 0 Z 0 Z	0	2000 2001 2002	V	0
1999 0 0,0 0 Z 2000 0 0,0 0 Z 2001 0 0,0 0 Z 2002 0 0,0 0 Z	0	2000 0 2001 0 2002 0	0.0 0.0 0.0	0 Z 0 Z 0 Z	0	2003 2004 2006		0 Z 0 0 0 0 Z
2000 0 0.0 450 T 2004 0 0.0 450 T 2006 0 0.0 450 T	450 450 450	2003 0 2004 0 2005 0	0.0 0.0 0.0	450 T 450 T 450 T	450 450 450	2005 2007 2008 50,		668 L 668 668 L 668 806 A 806
2006 85,273 70,0 1218 A	1218	2006 117,224	125.0	938 A	938	2009		33 A 401 *
		RMA T Yield: 450	Total tel	Yield History): 2	200	RMA T Yield:	<u> </u>	0: 2175
RMA T Yield: 450 Yotal (of Yield History): 2568 Prior APH Yield: 542 Average Yield: 642		Prior APH Yield: 572		Average Yield: 5		Prior APH Yield		544
Approved APH Yield: 642			Appro	ved APH Yield: 5	72	Yield Limit		95
Regulred: Inspection Fleid Review Insured Share: 1,000 Record Types*:		Required: Insp	pection  Fletd Review	Insured Share: 1		R	☐ Floid Rovio	
Land Other County: Yes No Organ Processor Number/Name and/or Number of Troos or Vinos: Organic Transition		Land Other County: Yes Processor Number/Name and			Organic:	Lar P	No Number of Trees or Vines	
				Date:		Final Plant Date:	Equato Armana Rep	orting Date: Not Applicable
Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Ap	plicable	Final Plant Date: 5/31	/2012 Acreage R	porting Date:	Not Applicable	Pinai Plant Date;	5/31/2012 Acreage Rep	craing areas (not reppicable

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#### Approved APH Production & Yield Report

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RWAY FARMS PARTNERSHIP 2012-TX-601-749580		
Unit Line # Ref # 2012 - TX - Sherman - Com 1 22 Insurance Plan; YP - Coverage Level; 60% 1 0003	OU0001 23 Insurance Plan: YP - Coverage Level: 60% OU0001 0005	i
FSA FamilTract/Field: 1983 Block: Fam Name:SECTION 230 (MACIAS) Practice: Imigated (002) Type: Grain (016)  Type: Grain (016)  Sylvation: Type: Grain (016)  Type: Grain (016)	Farm Name: SECTION 251 (RAGSDALE) Farm Na	ent
Now Producer**? Added Land P/T/Y? Year Production Acres Yield APR	New Producer   V7     New Producer   Year   Vere   APR   Year   2002   0   2001	Agree APH
2002 100,470.0 490.0 205 A 205 2003 102,627.0 499.0 210 A 210 2004 112,387.0 499.0 230 A 230 2005 94,191.0 499.0 193 A 193 2005 50,692.9 245.0 207 A 237 2007 115,400.0 490.0 235 A 235 2008 115,203.0 494.0 233 A 235 2009 110,200.0 494.0 233 A 235 2010 117,708.2 485.0 245 A 245 2011 78,559.5 485.0 102 A 152	2003 2004 2006 2	2Z 0 0 Z 0 0 Z 0 0 Z 0 41.750. 133 A 133 34.437.0 187 A 187 20,167 161 A 161 41.47 50 A 230
RMA T Yield: 179 Yotal (of Yield History): 2145 Prior APH Yield: 215 Average Yield: 215 Approved APH Yield: 215	Prior APH Yield: 1: 1068 RMA 2:13 Prior AP	3
Required: inspection Field Review Insured Share: 1,000	B Field Review  Lar No Processor Vines.	No Number of Trees or Vises
Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable	Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final	al Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable

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F	RWAY F	ARMS	PARTI	ERSHIP	2012-TX-6	601-75297	70														age + 01 0
- 1	Unit 00001 0009	Line s	Ref#		2012 - TX - : ice Plan: RF			5%	Unit OU0001 0011			2012 - TX surance Plan:	- Sherman - Wi RP - Coverage		55%	Unit OU000 001			2012 - TX - Sherr rance Plan: RP - Co		%
F	arm Nan	ne:SECT	UFiold: 1756 Block 211ON 197 pated (002) Type: No Type Specified (997)						Farm Na	me:SECT(O : Imigated	N 285	7	Туре: № Тур	e Specif	Block: led (997)	FSA Farm/Tract/Field:22 Block: Farm Name;SECTION 285 Practice: Non-irrigeted (003) Type: No Type Specified (997)				Block; d (997)	
1	oth intit .ogais .and Ide			000					Other Entities: Legals/C Land Ide	Other 285	285-0000	0-0000	5	4-8	_		NONE s: Other 285- lentifier:	285-0000-00		-2	
1	New Prod	A.		7	РЛТЛУ?				New Pro	ducer <sup>M</sup>	Added	Land P/T/V?				New Pr	oducer~		and P/T/V?		
F	Year				Acr			APH	Year	Pre	duction	Acres			APH	Year	Pro	duction	Acres	Yield	APH
-i	2000 2001 2002				V		ź	0	1999 2000 2001		0.0 0.0 0.0	0,0 0,0 0,0		0 Z 0 Z 0 Z	0	1999 2000 2001		0,0 0,0 0,0	0.0 0.0 0.0	0 Z 0 Z 0 Z	0
	2003						οž	ō	2002		0,0	0.0		0 Z	0	2002		0,0	0.0	0 Z	0
	2004						0 Z 0 Z	0	2003		0.0	0.0		0 Z	0	2003		0.0	75,0 75,0	7 A 27 A	15* 27
	2005 2006						56 T	56	2005		0.0	0.0		6 T	56	2007		0.0	74.2	20 A	20
- 1	2007		0				56 T	56	2006		0.0	0,0		8 T	56	2009		763.2	70.1	11 A 33 A	15*
	2008 2009		3,21				47 A 53 A	47 53	2007 2008		0.0	0,0		6 T	56 56	2010	. 2	,317.0 6.8	70.0 68.0	0 A	15*
1									}							}					
Ė	RMAT	Yiold:					ory):	212	RMA	T Yield: 56		1	otal (of Yield H	listory):	224	RM/	AT Yield: 25		Yotal (o	Yield History):	
F	rior APH	Yiel					ld:	53	Prior AP	H Yield: 56			Averag	e Yield:	: 56	Prior A	PH Yield: 22			Average Yield:	
- 1							Ę	53					Approved AP	H Yield:	: 56	1			Appro	oved APH Yield:	tf
-					N.		`									Yield L	.imit: Yield Ad	usted *			
İ	R			on	Field Re			00		Required:   rd Types^:	Inspe	ction T Field i	Review Insured	Share:	1,000	Rec	Required; [ ord Types^:	Inspectio	n Field Review	Insured Share:	1.000
- 1	Lar			□N	•			ic:		her County:	Yes	No			Organic:		Other County: [				Organic:
	F1000000	e troille	ony some	_	nbor of Tree	os or	Organic Tra	anstuonai:	Process	or Number/N	ame and/	for Number of Tr	ees or Vines:Or	ganic Ti	ransitional:	Proces	ssor Number/N	ame and/or t	Number of Trees or \	/ines:Organic Tra	nsitional:
ŀ	Final	Plant D	ato: 1	1/15/2011	Acrea	age Report	ing Date:	Not Applicable	Fina	l Plant Date	11/15/	/2011 Acr	eage Reporting	Date:	Not Applicable	Fin	al Plant Date:	11/15/201	11 Acreage R	eporting Date:	Not Applicable
باز					710111																

\*Record Types: 1=Production Sold, Commercial Storage / Z=On Farm Storage, Recorded Bin Measurement / 3=Livestock Feeding Records / 4=FSA Load Record / 5=Appraisals / 6=Other

\*\*M(Locrity | have not produced the insured crop in the county for at least two years.)

#Yield Types: A-Actual / B-Assigned Yield /C-Special TYield for added Prec-Type-Variety / E=80% TYield / F=Assigned Yield / Nappraisal TYield For Naw Producer / J=Temporary Actual / L=Special TYield for Added Land /
N=90% of TYield / P=75% of Prev APH / R-Replicated Annual Yield / 3-65% of TYield / T=Transitional Yield (Tyield) / X=Forage for on-farm use / Z=Zero Acres Planted / \*=Linked Shareholders IN THE RESERVE OF THE PARTY OF

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#### Approved APH Production & Yield Report

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RWAY FARMS PARTNERSHIP 2012-TX-601-749580		
Unit Line # Ref # 2012 - TX - Sherman - Com   S0   Insurance Plan: YP - Coverage Level: 60%	OU0001 1 Insurance Plan: YP - Coverage Level: 60%	Unit   Line    Ref #   2012 - TX - Sherman - Grain Sorghum
OTH STATE OF THE S	FSA Farm/Tract/Field: 1759 Farm Name: SECTION 137 (SUTTERFIELD EAST) Practice: Indicated (0002)  Other Entities Lensing	FSA Farm/Tract/Field: 1983 Block: Farm Name: SECTION 285 (WELCH) Practice: Intigated (002) Type: No Typo Specified (997)  Other NONE Entitles: Legals/Other 285 Land Identifier: 285
New Producer**? Added Land P/T/N?	New Producer* V?	New Productor** Added Land P/T/Y?  Year Production Acres Yield APH
Year Production Acres Yield APH	Year APH	Teal Production
Year   Production   Arctis   Tests   Tests   Tests	2001 2002 2003 2004 2006 2006 2006 2007 52,273, 213 A 213 2008 40,224,0 2009 43,860 2009 2010 40,77 208 40,224 209 2010 40,77 208 40,224 209 2010 40,77 208 40,225	1990
Required:	Fig. 1 No Process of Vintes Control Co	Required: Inspection   Field Review Insured Share: 1,000 Record Types*:   Yes   No Organic:   Processor NumberName and/or Number of Trees or Vines: Organic Transitional:   Final Plant Date: #CV22012 Acreage Reporting Date: Not Applicable
Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable	Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable	Final Plant Date: 6/30/2012 Acreage Reporting Date: Not Applicable

\*Record Types: 1=Production Sold, Commercial Storage / 2=On Farm Storage, Recorded Bin Measurement / 3=Livestock Feeding Records / 4=FSA Load Record / 5=Appraisats / 6=Other "(I certify! have not produced the insured crop in the county for at least two years.)

# Yield Types: A=Actual / B=Assigned Yield /C=Special TYield for added Pros-Type-Variety / E=80% TYIeld / F=Assigned Yield / H\_I=Special TYIeld for New Producer / J=Temporary Actual / L=Special TYIeld for Added Land / N=90% of TYIeld / P=75% of Prev APH / R=Replicated Annual Yield / S=65% of TYIeld / T=Transitional Yield (TYIeld) / X=Forage for on-farmuse / Z=Zero Acres Planted /\*=Linked Shareholders

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#### Approved APH Production & Yield Report

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Composition			
A	RWAY FARMS PARTNERSHIP 2012-TX-601-749580	2012 TV Sheeman - COID	Other Street VD Covernos Level: 60%
DOOS     The It look of Bert # 2012 - TX - Shorman - Com	Olini Councida I evel: 60%	OU0001 27 Insurance Plan: YP - Coverage Certi. Cov	
DOOS	Insurance Plan: YP - Coverage Level: 60%	000001	0047
	0000		FSA Farm/Tract/Field: 2147
## Name: SECTION 137 (SUTTERPRELID DISS)  Type: Grain (016)  Practice: Imgaland (002)  Practice: Imgaland (002)  Other ADH  NNE Eabilities: Legals/Other 205  APPH Year Production Acres Yield APPH Year 205  Legals/Other 205  Legals/Other 205  APPH Year 205  APPH Year 205  Legals/Other 205  APPH Year 205  APP	FSA Farm/TractiField: 1756	Farm Name: SECTION 285 ONFI CHO	Farm Name: SECTION 451 (EVERETT)  Proceine: Interview (CO2)  Type: Grain (016)
Other NONE Entitles: Legals/Oth Interest   Legals/Other   Legals/O	Farm Name: SECTION 137 (SUTTERFIELD EAST)		Placeton Endated (out)
Chher   NoNE   Entitles:   Legals/Other   285   Land Identifies:   New Producer**   New	Practice: Intigated (002)		Other
Legals/Other   Land lidentific   Land lidentif		Other NONE SU- 2	
Capablots	Other Entitles.		
Column	Legals/Ot		
Column	Land Identi	Nicos ProducerWO Added Land P/T/V?	New Producer <sup>AA</sup>
Column	New Producer* V?	Vent Production Acres Yield APH	Yoar
No.	Year Acres	2002 34,421,0 180,0 191 A 191	2002
No.	2002	2003 39,396.0 246.5 237 A 237	2004
2006   25,000   25,000   25,000   25,000   26,000   223 A   223   220   220 A   224   220 A	8	2004 40 081.0 245.0 164 A 164	2
Second   S	2005 Z 0	2006 25,525.0 125.0 204 A 223	2007 C. 179
1006		2007 54,9820 250.0 226 A 226	2008 0.0 179 T 179
200   200	2008 40,224 220 A 220 A 239 A	2009 50,104,0 245,0 205 A 206	2010 56,284° 230 A 230
RMA T Yield:  RMA T Yield: 179  RMA T Yield: 179  RMA T Yield: 179  RMA T Yield: 179  Average Yield: 185  Approved APH Yield: 192  Yield Limit: Yield Adjusted*  Record Types*  Land Other County: Yes No  Areage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012  Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012  Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012  Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012  Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012  Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012  Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012  Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012  Acreage Reporting Date: Not Applicable	2009 43,862,0 226 A Z26	2010 50,327.5 243.0 107 ·	
RMAT Yield: 79 Total (of Yield History): 1654  Average Yield: 185  Approved APH Yield: 192  Yield Limit: Yield Adjusted*  Required: Inspection   Field Review Insured Share: 1,000  Record Types* Land Other County: Yes   No Ar Number of Trees or Vinos  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable		2011	
RMAT Yield: 79 Total (of Yield History): 1654  Average Yield: 185  Approved APH Yield: 192  Yield Limit: Yield Adjusted*  Required: Inspection   Field Review Insured Share: 1,000  Record Types* Land Other County: Yes   No Ar Number of Trees or Vinos  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable  Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable			
RMAT YIRMS  VI: 1072 Prior APH Yield: 202 Approved APH Yield: 185 Approved APH Yield: 192 Yield Limit: Yield Adjusted *  Required: Inspection   Field Review   Insured Share: 1,000   Field Review    Record Types*:   And Other County:   Yes   No   Organic:   Land Other County:   And Other County:   Yes   No   Organic:   TransRitional:    Processor Number of Trees or Vinos:   Prior APH Yield: 192  Record Types*:   And Other County:   Yes   No   Organic:   Land Other County:   Yes   No   Number of Trees or Vinos:   Processor Number of Trees or Vinos:   Processor Number of Trees or Vinos:   Prior APH Yield: 192  Record Types*:   And Other County:   Yes   No   Organic:   Land Other County:   Processor Number of Trees or Vinos:   Prior APH Yield: 192  Record Types*:   And Other County:   Yes   No   Organic:   Land Other County:   Prior APH Yield: 192  Record Types*:   And Other County:   Yes   No   Organic:   Land Other County:   Prior APH Yield: 192  Record Types*:   And Other County:   Yes   No   Organic:   Land Other County:   Prior APH Yield: 192  Record Types*:   And Other County:   Yes   No   Organic:   Land Other County:   Prior APH Yield: 192  Record Types*:   And Other County:   Yes   No   Organic:   Land Other County:   Prior Trees or Vinos:   Prior Trees		Total (et Yigid History): 1854	Fullet 1 Treats
Approved APH Yield: 192  Yield Limit: Yield Adjusted *  Required: Inspection   Field Review Insured Share: 1,000   Field Review   Field Revie		Policy I Tierds 1/2	Prior APH Yield
Yield Limit: Yield Adjusted *    Required:   Inspection   Field Review   Insured Share: 1,000   R.	Prior APH Tiel	Approved APH Yield: 192	
Required:	214		
Required: Inapector   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreage Reporting Date: Not Applicable   Final Plant Date: 5/15/2012   Acreag			Field Review
Necotor types: Land Other County: Yes No Organic: Land Other County: Yes No Organic Transitional: No Interest of Trees or Vines  Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Fi	☐ Field Revia	Required: Inspection Floid Policies	R
Processor Number of Trees or Vinds  Processor Number of Trees or V	B. Carrier of the Car		
Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable	Laz No	Land Other County: 105 Lines	Processor Vines
Principle Control Not Applicable Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable Final Plant Date: Not Applicable	or Number of Trees or Vine	Processor National Assessment of the State o	
		Agreage Reporting Date: Not Applicat	No Final Plant Date: 5/15/2012. Acreage Reporting Date: Not Application
	Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applical	6 Final Plant Daws Sylozofiz	

\*Record Types: 1=Production Sold, Commircial Storage / 2=On Farm Storage, Recorded Bin Measurement / 3=Livestock Feeding Records / 4=FSA Load Record / 5=Approlicate / 6=Other / (1 certify) Inner not produced the Innered crop in the county for at least two years.)

#Yleid Typos: A=Actual / B=Assigned Yield /C=Special Tried for Added Land / 1=Special Tried for Ad

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#### **Approved APH Production & Yield Report**

5/14/2012 Page 9 of 17

Unit	RWAY FARMS PARTNERSHIP 2012-TX-601-749580		
Double   D		Line # Ref # 2012 - TX - Sherman - Cotton	
DODG   Section   DOGG	The state of the s	As Insurance Plan: RP - Coverage Level: 60%	Outpoor 21 Insurance Plan: YP - Coverage Level: 60%
Section   Sect	OU0005 20 Instrance Flat, to - Coreinge Core.	000001	
PSA FamilyTractified: 1322	0001		
Practice:   Infrasted (1002)   Type: No	FSA Farm/Tract/Field: 1332 Block:	Low Lattis Heren King Shift	Part Pallie Hacor series 1963
Precise   Infoated (2007)	Farm Name: SECTION 354		
Code	Practice: Infoated (002) Type: No Type Specified (997)	Practice: Imgated (002) 1990- No Type Specified (807)	angues (cox)
Code			Other
LogalstVL   Loga			Entitles: NONE
Logality	Entitle		Legals/Other 220
Land Motor	Legals/L		
1999	Land Idea		
1999	New Produce	New Producer V?	
1999	Your Acry APH	Year APH	Tea Production
1999	1007	2002 0,7	2000
1999			2000
2000   0 Z	1999 Z 0	2004	2004
2001		2005	2006 33.255.0 190.0 208 A 208
2002			2007 53,741.0 235.0 229 A 229
2005		2008 663 C 663	2000
2005 2005 2005 2005 2005 2007 2007 2007	2000	2009 C 663	2000
RMA T Yield   Y/I: 2003   RMA T Yield;   Y/I: 2003   RMA T Yield;   Y/I: 2003   RMA T Yield;   Y/I: 2005   Average Yield;   201   Approved APH Yield	2005 450 T 450	2010	2010
RMAT Tyreif  Prior APH Yield: 205  Prior APH Yield: 205  Average Yield: 201  Approved APH Yield: 205  Approved APH Yield: 201  Approved APH Yield:		2011 5 47 A 47	2011 35/Rm./ 230.0 104 N
RMAT Tyreif  Prior APH Yield: 205  Prior APH Yield: 205  Average Yield: 201  Approved APH Yield: 205  Approved APH Yield: 201  Approved APH Yield:			
RMAT Tyreif  Prior APH Yield: 205  Prior APH Yield: 205  Average Yield: 201  Approved APH Yield: 205  Approved APH Yield: 201  Approved APH Yield:			
Prior APH Yield: 205 Prior APH Yield: 205 Prior APH Yield: 205 Average Yield: 201 Approved APH Yield:		" DUA - Vende	RMA T Yield; 179 Yotal (of Yield History); 2008
Prior APH Yield 201  Approved APH Yield: 201  Yield Limit  Inspection   Field Review   Insured Share: 1,000   Recoulted:   Insured Sha			
Yield Limit    Field Rovide	Prior APH Yie		1 110170 11 111111 200
Field Ravie  Required: Inspection   Field Raview Insured Share: 1,000  Record Types*:   No   Care	526	W	Application than 201
Field Rovide   Record Types*   Record Types*   Record Types*   No Organic:		Yield Limi	
Record Types*:  Lar No  Lar No  No Number of Trees or Vines  Record Types*:  Land Other County: Yes No  Organic: Land Other County: Yes No  Organic Transitional:  Processor Number Number of Trees or Vines:  Organic Transitional:  Record Types*:  Record Types*:  No Acreage Reporting Date: Not Applicable		ET CAMPAN	Receiver: Inspection   Field Review Insured Share: 1,000
Land Other County: No Organic: Land Other County: Number of Trees or Vines: Organic Transitional: Organic Tran	n	☐ Field Rowe	
No Control of Trees or Vines Processor Number of Trees or Vines: Organic Transitional:    Control of Trees or Vines   Control of Trees or Vine			
Receipting Date: Suscepting Date: Not Applicable Da	Uz No ₹ [		Land County. [] Tes [] Tes
Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable Final Plant Date: Not Applicabl	or Number of Trees or Vine	P Number of Trees or Vines	Processor Number Name and/or Number of 1995 or Vires: Organic Transitional:
Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable		1	
High Plant Date: 23/2015 Weterfie under the Colorest No. 140/45/2015 No. 140/4	Accessed Deposition Date:	Final Plant Date: 57917012 Acreage Reporting Date: Not Applicable	Final Plant Date: 5/15/2012 Acreage Reporting Date: Not Applicable
	Final Plant Date: 5/31/2012 Acreage Reporting Date: Not Applicable	THE THE PART DOLLARS THE PARTY OF THE PARTY	

^Record Types: 1=Production Sold, Commercial Storage / 2=On Farm Storage, Recorded Bin Measurement/3=Livestock Feeding Records / 4=FSA Load Record / 5=Appraisals / 6=Other

"(I certity I have not produced the insured crop in the county for at least two years.)

# Yield Types: A=Actual / B=Assigned Yield /C=Special TYield for added Prac-Type-Variety / E=80% TYield / F=Assigned Yield / H\_=Special TYield for New Producer / J=Temporary Actual / L=Special TYield for Added Lend /
N=90% of TYield / P=75% of PrevAPH / R=Replicated Annual Yield / S=69% of TYield / T=Terensitional Yield (TYield) / X=Forage for on-Harm use / Z=Zero Across Planted /\*=Linked Shareholders

THE REPORT OF THE PARTY OF THE

Form 303

Sherman, Texas

FSA - 578 (Producer Print)

Producer Name and Address
RWAY FARMS PARTNERSHIP
PO BOX 660

## REPORT OF COMMODITIES FARM AND TRACT DETAIL LISTING

Form Approved - OMB No. 0560-0004

Sherman 54-2

DATE: 06/27/2012 Yield

arm	RD, TX	CLU/		Crop/		Int Use	Act Use	C/C Status	Reporting Unit	Reported Quantity	Determined Quantity	Crop Land	Planting Date	Planting Period	Date	Producer Share	PARTNERSHIP	Unit	Unit	
umber	Number	Field	Practice		771		2	T.	Α	6.20		Yes	10/1/05	01	2015	100.00	RWAY FARMS			
		4	N	CRP		2 GR	GR	ii.	Â	85.00		Yes	4/21/12	01		100,00	PARTNERSHIP			
983	47	5A		CORN	YEL	OIL	3413			2000000		Yes	4/21/12	01		100,00	RWAY FARMS			
		5B	E	CORN	YEL	GR	GR	1	A	85.00		105				100.00	PARTNERSHIP			
		EC.	i.	UPCN				£	A	60.00		Yes	5/3/12	01						
		5C	36					IN	Α	8.30		Yes		01		100.00				
		5D	N	TRNAR				LIN			1 200 00						wee	228		
Disate	Mumber/L	egal De	scription: Af	NIPRT OF	SEC 228	1T.				Cr	opland: 302.30						COTION			
Photo	Aditionis	gan in a										Yes	10/1/11	01		100.00	arau .	213 60	-la-	
1983	58	1A	N	WHEAT	HRW	GR		1	Α	8.00		100	100.1177			100.00	CORP		oe.	
1003			200.1	WHEAT	HRW	GR		1	Α	8.50		Yes	10/1/11	01		100.00	· · · · · · · · · · · · · · · · · · ·			
		18	N	WHEAT				10		17.50		Yes	10/1/11	01		100.00	Cotion	0-1	#/	
		1C	N	WHEAT	HRW	GR		21	Α			Yes	10/1/11	01		100.00		424	10c	
		1D	N	WHEAT	HRW	GR		10	A	17.00		168	100000			100.00				
				WHEAT	HRW	GR		1	A	9.00	6	Yes	10/1/11	01		100.00			21-0	
		1E	N	WHEAT				100		8.00		Yes	10/1/11	01		100.00			54	
		1E	N	WHEAT	HRW	GR		1.	Α			10000	4/24/12	01		100.0				
		1G	1	CORN	YEL	GR	GR	. V	A	122.50	)	Yes	4/24/12							
			20					1F	Α	120.00	0	Yes	5/10/12	01		100.0				
		111	1	UPCN			1 474200		2000	60.0	n	Yes	6/22/1	2 01		100.0				
		1H	1	CORN	YEL	GF	GF	J	Α				each	2 01		100.0				
		111	4	SORGH	GRS	GF	GF	J	Α	60.0	0	Yes	6/25/1	2 01			Nie	285		
								IN	Α	7.5	0	Ye	ŝ	01		100.0	10.0			
		11	N	TRNAR							Cropland: 318.	00:					122.5	1225 ac 175.3		
Phot	o Number	A.egal I	Description:	A10 E/2 OF	SEC 285	-1T					Gropianu. 310.	00								
3.100									21	405.0	00	Ye	s 4/19/1	2 01		100.	3322	ail de	tunge	
1983	929	1.4	. 1	CORN	YEL	G	R G	R I	Α	405.0	NO.		West areas			100.				
		1B		UPCN				1	A	80.0	00	Ye	s 5/3/12	01			100	corlo	loct	
			125747	50000000				IN	A	8.3	70	Ye	95	01		100.	120 0	e come		
		10	, N	TRNAR				2 63		24	00	Y	es 10/1/	98 01		100.	whate	1		
		2	N	CRP		10	10	1	A	24.	067		7 - 120500			100	plante	200		
		3	N	CRP		1	0 1	0 1	Α	35.	30	Y	es 10/1/	98 01			GORC	CORN	120 3	
		3				2	0 1	n F	Α	15.	.20	Y	es 10/1/	98 01		100	bone s		10,0	
		4	N	CRP		1	0 1	5 /6					es 10/1	98 01		100	10000	Sonhin		
		5	N	CRP		1	0 1	0 1	Α	36.	.90			200			0011	- Free m	1271	
																	54.	7	> lenk	

Sherman, Texas

Form Approved - OMB No. 0560-0004

PROGRAM YEAR: 2012

FSA - 578 (Producer Print) Producer Name and Address RWAY FARMS PARTNERSHIP

REPORT OF COMMODITIES

DATE: 06/27/2012

PO BOX 660 PO BOX 660 PO BOX 660 PO BOX 660 PO BOX 660 PO BOX 660 PO BOX 660

FARM AND TRACT DETAIL LISTING

PAGE: 12

arm umber	Tract Number		Irrigation Practice	Crop/ Commodity	Var/ y Type	Int Use	Act Use	C/C Status	Reporting Unit	Reported Quantity	Determined Quantity	Crop Land	Planting Date	Planting Period	End Date	Producer Share	Producer Name	RMA Unit	NAP Unit
983	929	6	N	CRP		10	10	1	Α	34.40		Yes	10/1/98	01		100.00	RWAY FARMS		
Photo N	lumber/Le	gal Des	cription: B9	SEC 230-1	T					Cro	pland: 639.50					F	PARTNERSHIP armland: 639,50		
										Preven	ed Pro	vented	Ext	perimental	F	xperimental	Volunteer	Voluni	laan
Crop/ Commod	lity	Var/ Type	Irri; Prac		Int Use		eported nantity		etermined Juantity	Report	ed De	ermined	Rep	ported	D	etermined	Reported	Determ	nined
20011	-								(manua)	Quanti	y Qu	antity	Qui	antity	Q	uantity	Quantity	Quant	ity
JPCN		YEL	- ;		GR		757.50 260.00												
CRP			N		10		145.80												
CRP SORGH	r	GRS	N		2 GR		64.00												
FRNAR		Orto	N		GK		24.50												
WHEAT		HRW	N		GR		68.00												
arm umber	Tract Number		Irrigation Practice	Crop/ Commodity	Var/ Type	Int Use	Act Use	C/C Status	Reporting Unit	Reported Quantity	Determined Quantity	Crop Land	Planting Date	Planting Period	End Date	Producer Share	Producer Name	RMA Unit	NAP Unit
984	1269	1	1 %	CORN	YEL	GR	GR	ı	Α	122.00		Yes	4/26/12	01		100.00	RWAY FARMS	Olik	Cint
		2A	1	CORN	YEL	GR	GR		A	118.00		Yes	4/26/12	01		100.00	PARTNERSHIP RWAY FARMS		
		2B											4120112				PARTNERSHIP		
			N	TRNAR				IN	A	3.50		Yes		01		100.00	RWAY FARMS PARTNERSHIP		
		5	N	GRASS	NAG	GZ		IN	A	77.00		No		01	2099	100.00	RWAY FARMS		
Photo N	lumber/Le	gal Des	cription: AA	11 S/2 SEC	362					Cro	pland: 243.00						PARTNERSHIP		
984	1640	3	N	GRASS	NAG	GZ		IN	Α	8.30		No		01	2099	100.00	Sec 23	2	
		4	N	GRASS	NAG	GZ		IN	A	7.80		No		01	2099	100.00	200		
		7	N	GRASS	NAG	GZ		IN	Α	8.30		No		01	2099	100.00	Sec 23 405 AC	copn	)
		8A	1	CORN	YEL	GR	GR	ı	Α	119.00		Yes	5/2/12	01		100.00			
		88	N	TRNAR				IN	Α	7.80		Yes		01			234.9	berlac	_
		13	N													100.00	80 AC C		
		13	N	GRASS	NAG	GZ		IN	Α	5.10		No		01	2099	100.00	80 AC C	DHON	
Photo N	lumber/Le	gal Des	cription; NV	V/4 of sec 36	32-1T					Cro	oland: 126,80								
																	1030	#/2-	
																	,		
																			54-2

A: : 10/23/12 UNZ: 9:53 am			×	Sec	20	A PROOF	OF YIELD BY	PATRON				
TICKET SHIP TO/FI	- 1	Loc		DESCRIE	PTION	OTHER REF.		GROSS WEIGHT	TARE WEIGHT	NET WEIGHT	GROSS QUANTITY	NET QUANTITY
159858 000357802	3 IR (	071	10/03/12	YELLOW	CORN		219	96020	27180	68840	1229.29	1229.29
KI59870 000357802	2.50 ' 3 IR 1.30 '	071	15.00 10/04/12 14.50	YELLOW	2.00 CORN 2.00		218	96760	29320	67440	1204.29	1204.29
KI59871 000357802		071		YELLOW	***		796	97440	30440	67000	1196.43	1196.43
KI59874 000357802		071		YELLOW			219	90680	26840	63840	1140.00	1140.00
KI59875 000357802	3 IR 9.90		10/04/12		CORN 2.00	G	218	91020	30060	60960	1088.57	1088.57
KI59878 000357802 GRADES: 6	3 IR 0.30		10/04/12 15.40		CORN 2.00	G	796	96340	30360	65980	1178.21	1178.21
KI59880 000357802 GRADES: 6	23 IR 51.10		10/04/12 15.00		CORN 2.00	G	219	90360	26840	63520	1134.29	1134.29
KI59884 000357802 GRADES: 6	23 IR 51.00		10/04/12		CORN 2.00	G	218	95980	29960	66020	1178.93	1178.93
3 : 이렇게 하게 뭐니	50.60	TW	15.00	М	2.00	G	796	91080	30300	60780	1085.36	1085.36
	61.00	TW	15.70	M	2.00	G	219	93220	26900	66320	1184.39	1180.26
그 보고 등 사람들이 사람들이 걸리고 있다.	60.60	TW	16.50	) M	2.00	G	218	95000	30020	64980 64220	1160.36	1140.63
	60.20	TW	15.80	М	2.00		796	94700	26900	65840	1175.71	1169.71
GRADES: KI59905 00035780	60.90	TW	15.80	м	2.00		219	99240	29980	69260	1236.79	1219.97
	60.90	TW	16.30	М. С	2.00	) G	796	92520	30460	62060	1108.21	1100.67
	61.60	TW	15.90	м 0	2.00	) G	219	95120	26880	68240	1218.57	1202.00
	61.00	TW	16.30	M 0	2.00		218	90460	30000	60460	1079.64	1048.44
GRADES: KI59916 00035780	61.50 23 IR		17.20		2.00 W CORN	0 G	796	93160	30440	62720	1120.00	1093.34
GRADES: KI59919 00035780	60.80 23 IR		16.9		2.00 W CORN		219	90780	26840	63940	1141.79	1106.85
KI59931 00035780		071		2 YELLO			218	79580	29940	49640	886.43	839.7
KI60486 00035780	59.20 23 IP 57.40	071	18.6 1 10/10/1 19.8	2 YELLO	Z.O W CORN 2.0		219	85960	27340	58620	1046.79	970.2
KI60495 00035780		07		2 YELLO			796	84640	30220	54420	971.79	902.4
KI60498 00035780 GRADES:		071	10/10/1	2 YELLO	W CORN		218	90260	29240	61020	1089.64	1022.9
KI60552 00035780		07	1 10/11/1	2 YELLO	W CORN		219	91660	27380	64280	1147.86	1057.7
KI60560 00035780 GRADES:		07	1 10/11/1	2 YELLO	W CORN		796	36000	30200	5800	103.57	92.7
KI60762 00035780 GRADES:		07	1 10/17/1	2 YELLO	W CORN		796	89640	30240	59400	1060.71	1013.8
KT60766 00035780 GRADES:		R 07	1 10/17/1	2 YELLO	W CORN		218	91660	29520	62140	1109.64	1075.6

	0/23/12 9:53 am							PROOF	OF YIELD BY	PATRON				PAGE:
TICKET	SHIP T	O/FR		TIC	SHIPMENT	COMMODI	TY		VEHICLE	GROSS	TARE	NET	GROSS	NET
NUMBER	NAME I	D		LOC	DATE	DESCRIE	PTION	OTHER REF.	ID	WEIGHT	WEIGHT	WEIGHT	QUANTITY	QUANTITY
160770	000357	8023	IR	071	10/17/12	YELLOW	CORN	******	796	91960	30300	61660	1101.07	1044.92
GR	ADES:	59	.60	TW	18.50	М	2.00	G						
160773	000357	8023	IR	071	10/17/12	YELLOW	CORN		218	90460	29660	60800	1085,71	1037.72
GR	ADES:	58	.10	TW	18.10	M	2.00	G						
160789	000357	8023	IR	071	10/17/12	AETTOM	CORN		796	90600	30180	60420	1078.93	1038.58
GR	ADES:	59	. 60	TW	17.70	М	2,00	G						
160791	000357	8023	IR	071	10/17/12	YELLOW	CORN		218	89920	29600	60320	1077.14	1035.02
GF	ADES:	59	. 60	TW	17.80	M	2.00	G						
160795	000357	8023	IR	071	10/17/12	YELLOW	CORN		796	90400	30120	60280	1076.43	1036.17
GF	ADES:	58	.70	TW	17.70	M	2.00	G						
160800	000357	8023	IR	071	10/17/12	YELLOW	CORN		218	87680	29580	58100	1037.50	984.5
	ADES:			TW	18.50		2.00	G						
			30		10/17/12		0.000,000		796	83680	30020	53660	958.21	902.8
	RADES:			TW	18.90		2.00	G						
					10/17/12				218	49240	29240	20000	357.14	337.7
- 97	WADES:		2.700	TW	18.70		2,00	32.0						
				28==										
35	000357			mar		Class				3105960	1022980	2082980	37196.08	36231.0
Gi	RADES:	59	.86	TW	16.79	14	2.00	G						

Aug 213 bulac

TTI LARK Producer Access

KARK Producer Acce	22											
TELMARK Pro	oducer Acc	ess - USDA	\ Class	Recap					11/21/1	2 13:44		
Gin Name: Account/Lot: Class Received:	Moore Cour 243/23	nty Gin	arms- Sec					48-421-0				
Net-Weight 55,458	Picl 0	ker Cotton		Avg Lo. .5193	an	AU	929	1 #/o	د			
Staple CL LF 11-2	Remark	<-30> <	31>	<32>	<33> 2	<34>	<3 <b>5</b> >	<36>	<37+>	Total 5 1		
11-3 12-2 12-3 21-2 21-3	1 4 10 6				9 6	5 16 12	2 2 6 1	1		2 8 31 19		
22-1 22-2 22-3	1 9 21				3	1 7 11	6 12	1		1 17 28		
Total	52				24	55	30	3		112		
		MIC-0	MIC-1	MIC-2	. M	IC-3	MIC-4	MIC-5	MIC-6	MIC-7		
-32 Staple 33+ Staple Total							15 <b>15</b>	97 <b>97</b>				
Color	Leaf	Staple	Mic		Stre	ngth	Leng		11-15			
11 = 6	1 = 1	33 = 24	33 =	1	26 =	= 2	(in 1/1		Uniform			
12 = 10	2 = 55	34 = 55	34 =	14	27 =	= 14	102 =	2	78 =	4		
21 = 50	3 = 56	35 = 30	35 =	9	28 =	= 25	103 =	5	79 =	16		
22 = 46	Avg = 2.5	36 = 3	36 =	3	29 =	= 35	104 =	17	80 =	44		
		Avg = 34.1	37 =	7	30 =	= 25	105 =	18	81 = 82 =	45 2		
			38 =	17		= 7	106 =	24 13	83 =	1		
			39 =	25		= 3	107 = 108 =	14	Avg = 8			
			40 =	16	33 :		109 =	9	Avg – o	0.5		
			41 =	15	Avg :	= 28.9	110 =	7				
			42 =	1			111 =	1				
			43 =	1			113 =	2				
			45 =	1			Avg =					
			48 =	1			Avg -	100.4				
			49 =	1								
			Avg =	38.3								
				Remark	ks Level	1		Remarks Level 2				
Weights			<u>Bales</u>	Code	Descrip	otion	<u>Bales</u>	<u>Code</u>	Description			
380-550 = 112			52	11	Light B		0					

Return to Class Recap Request, Account Report Menu or Gin Accounts for Crop Year 2012

11/21/12 1:49 PM

SUNRAY COOP ATE: 10/11/12 PROOF OF YIELD BY PATRON TME: 9:16 am GRO3S NET NET TARE VEHICLE GROSS TIC SHIPMENT COMMODITY PICKET SHIP TO/FR QUANTITY WEIGHT QUANTIFY WEIGHT WEIGHT LOC DATE DESCRIPTION OTHER REF. ID NUMBER NAME ID ------860.56 915.00 51240 29660 218 KI58000 0003578019 IR 071 09/07/12 YELLOW CORN GRADES: 58.20 TW 19.00 M 887.85 938.93 29580 52580 82160 KI58007 0003578019 IR 071 09/07/12 YELLOW CORN 218 2.00 G GRADES: 57.60 TW 18.70 M 1000.00 943.90 56000 29600 85600 218 KI58010 0003578019 IR 071 09/07/12 YELLOW CORN GRADES: 56.80 TW 18.80 M 2.00 G 990.15 1039.64 58220 85120 26900 KI58015 0003578019 IR 071 09/07/12 YELLOW CORN 219 59.50 TW 18.30 M GRADES: 947.62 1002.14 30680 56120 86800 KI58083 0003578019 IR 071 09/10/12 YELLOW CORN 796 GRADES: 58.70 TW 18.70 M 1012.75 58300 1041:07 30080 88380 KI58087 0003578019 IR 071 09/10/12 YELLOW CORN 218 59.70 TW 17.10 M GRADES: 988.21 986.53 31000 55340 86340 KI58100 0003578019 IR 071 09/10/12 YELLOW CORN GRADES: 60.30 TW 15.60 M 2.00 G 1206.43 1198.23 67560 97420 29860 218 KI58103 0003578019 IR 071 09/10/12 YELLOW CORN 61.20 TW 15.90 M 2.00 G GRADES: 1092.14 1092.14 30500 61160 91660 796 KI58109 0003578019 IR 071 09/10/12 YELLOW CORN 2.00 G GRADES: 60.90 TW 15.50 M 1050.46 29540 60260 1076.07 89800 KI58112 0003578019 IR 071 09/10/12 YELLOW CORN 218 GRADES: 60.50 TW 16.90 M 30520 57340 1023.93 992.60 87860 KI58117 0003578019 IR 071 09/10/12 YELLOW CORN 796 GRADES: 59.90 TW 17.30 M 2.00 G 1079.64 1044.77 29440 60460 89900 KI58119 0003578019 IR 071 09/10/12 YELLOW CORN 218 2.00 G 60.60 TW 17.40 M 1032.24 59840 1068.57 90420 30580 796 KI58123 0003578019 IR 071 09/10/12 YELLOW CORN GRADES: 60.20 TW 17.50 M 2,00 G 1093.21 1059.76 61220 90580 29360 KI58126 0003578019 IR 071 09/10/12 YELLOW CORN 218 59.90 TW 17.30 M 2.00 G GRADES: 936.63 941.43 30560 52720 83280 KI58130 0003578019 IR 071 09/10/12 YELLOW CORN 796 GRADES: 56.50 TW 15.80 M 986.46 85020 29400 55620 993. 1 KI58133 0003578019 IR 071 09/10/12 YELLOW CORN 218 15.90 M 2.00 G 57.50 TW GRADES: 970.06 55940 998.93 30480 KI58138 0003578019 IR 071 09/10/12 YELLOW CORN 86420 796 2.00 G 17.20 M GRADES: 60.10 TW 1089.64 1063.71 61020 29380 90400 KIS8140 0003578019 IR 071 09/10/12 YELLOW CORN 59.50 TW 16.90 M 2.00 G GRADES: 1016.69 58120 1037.86 88560 30640 KI58142 0003578019 IR 071 09/10/12 YELLOW CORN 796 59.60 TW 16.70 M 2.00 G GRADES: 1048.41 28240 59520 1062.86 87760 KI58148 0003578019 IR 071 09/11/12 YELLOW CORN 219 60.80 TW 16.30 M 2.00 G GRADES: 967.86 967.86 29360 54200 83560 KI58152 0003578019 IR 071 09/11/12 YELLOW CORN 218 61.60 TW 15.50 M GRADES: 385.00 21560 385.00 52040 KI58153 0003578019 IR 071 09/11/12 YELLOW CORN 796 60.40 TW 15.20 M 1889980 655640 1234340 22041.77 21474.38 0003578019 2.00 G GRADES: 59.57 TW 17.01 M

> Aug 175.3 hulae \* 35% hail damage

TIME: 9:31	am					PROOF OF YIELD BY	PATRON				PAGE:
	P TO/FR E ID		DATE	COMMODITY DESCRIPTION		VEHICLE R REF. ID	GROSS WEIGHT	TARE WEIGHT	NET WEIGHT	GROSS QUANTITY	NET QUANTITY
KI61904 000: GRADES:	57.8	WT O	11/05/12 15.10	MILO M 15.10		796 2.00 G	90160	29700	60460	1079.64	1055.89
GRADES:	56.2	0 TW	15.60	M 15.60	AM	218 2.00 G	91940	29140	62800	1121.43	1085.54
KI61919 0003 GRADES: KI61921 0003	57.9	O TW	14.70	и 14.70	АМ	796 2.00 G	93320	30400	62920	1123.57	1107.84
GRADES:	57.6	O TW	14.70	M 14.70	AM	218 2.00 G	93080	29700	63380	1131.79	1115.94
GRADES:	57.8	0 TW	14.70	M 14.70	AM	796 2,00 G	94160	30340	63820	1139.64	1123.69
GRADES:	57.6	O TW	14.80	N 14.80	AM	218 2.00 G	92420	29660	62760	1120.71	1102.78
GRADES:	56.8	WT 0	14.80	M 14.80	AM	796 2.00 G	86220	30360	55860	997.50	981.54
GRADES:	58.1	O TW	14.70	M 14.70	AM	218 2.00 G	66520	29660	36860	658.21	649.00
0003	578019				ensex.c				****	WHEN IS NOT THE OWNER, OR SHE	
GRADES:	57.45	TW .	14.90	M 14.90	AM	2.00 G	707820	238960	468860	8372.49	8222.22

Sorghum 137 hujoc

CONLEN

AGRIS CONLEN, TEXAS

**Ticket Ownership Statement** 

Position Date: Customer:

11/14/2012 0000538956

Page: 7

To: R-WAY FARMS

JOE & JANET REINART

P.O. BOX 660

STRATFORD TX 79084

806-366-3217

			_	Net	Gross		Split	Net	
Date	Loc-Ticket	OTHER REF. #	Туре	Weight	Quantity		Quantity	Quantity	
Delivered F		119 RWAY FARMS					0.45.00	000 50	DII
9/7/2012	071-KI58000		RT	51240		100.00%	915.00	860.56	
9/7/2012	071-KI58007		RT	52580		100.00%	938.93	887.85	
9/7/2012	071-KI58010		RT	56000	1,000.00	100.00%	1,000.00	943.90	
9/7/2012	071-KI58015		RT	58220	1,039.64	100.00%	1,039.64	990.15	
9/10/2012	071-KI58083		RT	56120	1,002.14	100.00%	1,002.14	947.62	
9/10/2012	071-KI58087		RT	58300	1,041.07	100.00%	1,041.07	1,012.75	
9/10/2012	071-KI58100		R T	55340	988.21	100.00%	988.21	986.53	BU
9/10/2012	071-KI58103		RT	67560	1,206.43	100.00%	1,206.43	1,198.23	BU
9/10/2012	071-KI58109		RT	61160	1,092.14	100.00%	1,092.14	1,092.14	
9/10/2012	071-KI58112		R T	60260	1,076.07	100.00%	1,076.07	1,050.46	BU
9/10/2012	071-KI58117		R T	57340	1,023.93	100.00%	1,023.93	992.60	BU
9/10/2012	071-KI58119		RT	60460	1,079.64	100.00%	1,079.64	1,044.77	BU
9/10/2012	071-KI58123		R T	59840	1,068.57	100.00%	1,068.57	1,032.24	BU
9/10/2012	071-KI58126		R T	61220	1,093.21	100.00%	1,093.21	1,059.76	BU
9/10/2012	071-KI58130		R T	52720	941.43	100.00%	941.43	936.63	BU
9/10/2012	071-KI58133		RT	55620	993.21	100.00%	993.21	986.46	BU
9/10/2012	071-KI58138		R T	55940	998.93	100.00%	998.93	970.06	BU
9/10/2012	071-KI58140		R T	61020	1,089.64	100.00%	1,089.64	1,063.71	BU
9/10/2012	071-KI58142		RT	58120	1,037.86	100.00%	1,037.86	1,016.69	BU
9/11/2012	071-KI58148		R T	59520	1,062.86	100.00%	1,062.86	1,048.41	BU
9/11/2012	071-KI58152		RT	54200	967.86	100.00%	967.86	967.86	BU
9/11/2012	071-KI58153		RT	21560	385.00	100.00%	385.00	385.00	BU
10/30/2012	071-KI61581		RT	55160	985.00	100.00%	985.00	911.32	BU
10/30/2012	071-KI61592		RT	56120	1,002.14	100.00%	1,002.14	923.47	BU
10/30/2012	071-KI61596		RT	58020	1,036.07	100.00%	1,036.07	956.81	BU
10/30/2012	071-KI61598	NON-INSURE	RT	57220	1,021.79	100.00%	1,021.79	948.83	BU
10/30/2012	071-KI61604	110	RT	60520	1,080.71	100.00%	1,080.71	1,001.71	BU
10/30/2012	071-KI61605	Now. 11	RT	57200	1,021.43	3 100.00%	1,021.43	939.20	BU
	071-KI61609	Ce 10 3	WR T	59880	1,069.29	100.00%	1,069.29	998.40	BU
	071-KI61612	10,213,53 10,213,53 170,2 lurloc	RT	58000	1,035.71	1 100.00%	1,035.71	963.52	BU
	071-KI61615	10,	RT	59780	1,067.50	100.00%	1,067.50	994.91	BU
	2 071-KI61619	202	RT	59200		4 100.00%	1,057.14	983.46	BU
	2 071-Kl61622	1701	RT	35500		3 100.00%	633.93	591.90	BU
		le for			33,052.5		33,052.48	31,687.91	BU
		_							

Delivered From: 0003578020 RWAY FARMS SEC 230

Time: 9:36 am	1	Dec 250	PROOF	OF YIELD BY PATR	ON				PAGE: 9
TICKET SHIP TO/FR NUMBER NAME ID	TIC SHIPMENT	COMMODITY DESCRIPTION			GROSS WEIGHT	TARE WEIGHT	NET WEIGHT	GROSS QUANTITY	NET QUANTITY
KI58297 0003578020 IR GRADES: 56.60				796	88540	29940	58600	1046.43	1007.29
KI58304 0003578020 IR GRADES: 58.40	071 09/12/12	YELLOW CORN		218	96640	29680	66960	1195.71	1161.15
KI58306 0003578020 IR GRADES: 58.90	071 09/12/12	YELLOW CORN		219	90200	27660	62540	1116.79	1067.43
KI58312 0003578020 IR GRADES: 59.10	071 09/12/12	YELLOW CORN		796	92520	29680	62840	1122.14	1063.00
KI58315 0003578020 IR GRADES: 57.60	071 09/12/12	YELLOW CORN		218	90380	29740	60640	1082.96	1014.75
KT58319 0003578020 IR GRADES: 60.40	071 09/12/12	YELLOW CORN		219	87420	27760	59660	1065.36	1009.22
KI58322 0003578020 IR GRADES: 59.60	071 09/12/12	YELLOW CORN		796	89440	29600	59840	1068.57	1023,16
K158342 0003578020 IR GRADES: 59.50	071 09/13/12	YELLOW CORN		218	94060	29960	64100	1144.64	1101.83
K158343 0003578020 IR GRADES: 58.50	071 09/13/12	YELLOW CORN		796	81960	30040	51920	927.14	873.55
KI58344 0003578020 IR GRADES: 58.60	071 09/13/12	YELLOW CORN		219	89180	27780	61400	1096.43	1033.06
KI58365 0003578020 IR GRADES: 59.50	071 09/14/12	YELLOW CORN		218	91360	29820	61540	1098.93	1018,60
KI58371 0003578020 IR GRADES: 58.80	071 09/14/12	YELLOW CORN		796	89440	30140	59300	1058.93	988.72
KI58378 0003578020 IR GRADES: 59.20	071 09/14/12	YELLOW CORN		219	92060	27660	64400	1150.00	1105.03
KI58380 0003578020 IR GRADES: 58.30		YELLOW CORN		218	93680	29800	63880	1140.71	1092.23
KI58390 0003578020 IR GRADES: 59.50				796	91080	29840	61240	1093.57	1071.26
KI58394 0003578020 IR GRADES: 59.70				219	92240	27680	64560	1152.36	1094.06
KI58409 0003578020 IR GRADES: 58.60				218	93060	29760	63300	1130.36	1061.18
KI58411 0003578020 IR GRADES: 60.10		0.00.00.00.00.00.00.00.00.00.00.00.00.0		796	89520	29860	59660	1065.36	1003.78
RI58417 0003578020 IR GRADES: 59.50				219	91140	27860	63280	1130.00	1045.48
KI58418 0003578020 IR GRADES: 59.20				218	88600	29720	58880	1051.43	983.51
KI58426 0003578020 IR GRADES: 59.10				796	90480	29800	60680	1083,57	1020.94
KI58429 0003578020 IR GRADES: 58.50				219	87440	27820	59620	1064.64	986.81
KI58449 0003578020 IR GRADES: 58.80				796	91580	30740	60840	1086.43	1031.02
KI58450 0003578020 IR GRADES: 58.60				218	94500	29720	64780	1156.79	1089.93
KI58469 0003578020 IR GRADES: 59.70				219	91140	27780	63360	1131.43	1067,96
KI58470 0003578020 IR GRADES: 58.90	TW 19.20	) N 2.00 G		218	86000	29620	56380	1006.79	943.46
K158477 0003578020 IR GRADES: 59.50				796	89240	30960	58280	1040./1	996.48

DATE: 10/11/12

#### SUNRAY COOP

PAGE: 10

ICKET	SHIP '	NO/FR		TIC	SHIPMENT	COMMODT	TY		VEHICLE	GROSS	TARE	NET	GROJS	NET
UMBER	NAME	ED		LOC	DATE	DESCRIP	TION	OTHER REF.	ID	WEIGHT	WEIGHT	WEIGHT	QUANTITY	QUANTITY
					09/15/12				219	86640	27560	59080	1055.00	1002.9
GF	RADES:	59.	90	TW	18.40	М	2.00	G						
58483	00035	78020	IR	071	09/15/12	YELLOW	CORN		218	90840	29800	61040	1090.00	1030.70
GE	RADES:	59	10	TW	18.70	М	2.00	G						
158488	00035	78020	IR	071	09/15/12	YELLOW	CORN		796	88920	30900	58020	1036.07	984.9
GE	RADES:	59	60	TW	18.40	N	2.00	G						
15849	1 00035	78020	IR	071	09/15/12	YELLOW	CORN		219	90820	27540	63280	1130.00	1051.2
GI	RADES:	58	.70	TW	19.60	И	2.00	G						
15849	5 00035	78020	IR	071	09/15/12	YELLOW	CORN		218	89020	29580	59440	1061.43	1000.0
G	RADES:	58	.80	TW	18.90	М	2.00	G						
15849	8 00035	78020	IR	071	09/15/12	YELLOW .	CORN		796	93960	30900	63060	1126.07	1078.2
G	RADES:	60	.30	TW	18.00	М	2.00	G						
15850	3 00035	78020	IR	071	09/15/12	YELLOW	CORN		219	84520	27480	57040	1018.57	963.1
G	RADES:	59	.00	TW	18.70	M	2.00	G						
15850	6 00035	78020	IR	071	09/15/12	YELLOW	CORN		218	93820	29520	64300	1148.21	1087,7
G	RADES:	59	.10	TW	18.60	М	2.00	G						
15850	9 00035	78020	IR	071	09/15/12	YELLOW	CORN		796	88980	30880	58100	1037.50	982.8
G	RADES:	58	.40	TW	18.60	M	2.00	G						
15851	2 00035	78020	IR	071	09/15/12	YELLOW	CORN		219	92340	27480	64860	1158.21	1099.1
G	RADES:	59	.10	TW	18.50	М	2.00	G						
(15851	6 00035	78020	IR	071	09/15/12	YELLOW	CORN		218	91220	29680	61540	1098.93	1061.5
G	RADES:	60	.50	TW	17.50	M	2.00	G						
(15851	7 00035	78020	IR	071	09/15/12	YELLOW	CORN		796	92660	30680	61980	1106.79	1052.2
G	RADES:	57	,90	TW	18.40	M	2.00	G						
(15852	2 00035	78020	IR	071	09/15/12	YELLOW	CORN		219	92360	27420	64940	1159.64	1108.3
G	RADES:	58	. 60	TW	18.10	M.	2.00	G						
KI5852	6 00035	78020	IR	071	09/15/12	YELLOW	CORN		218	93460	30180	63280	1130.00	1097.3
G	RADES:	60	.10	TW	17.20	м	2.00	G						
KI5852	8 00035	78020	IR	071	09/15/12	YELLOW	CORN		796	91600	30800	60800	1085.71	1039.5
C	RADES:	55	.40	TW	18.00	M	2.00	) G						
KI5853	4 00035	78020	IR	071	09/15/12	YELLOW	CORN		219	89900	27600	62300	1112.50	1055.7
6	RADES:	5.5	.20	TW	18.50	M (	2.00	G						
KI5853	6 0003	578020	IR	071	09/15/12	YELLOW	CORN		218	94480	29520	64960	1160.00	1102.8
	GRADES:	59	.30	TW	18.40	M	2.00	G						
KI5853	37 0003	578020	IR	071	09/15/12	YELLOW	CORN		796	90980	30780	60200	1075.00	1029.
(	GRADES:	58	.20	TW	18.00	M (	2.00	) G						
KI5854	1 0003	578020	IB	071	09/15/12	YELLOW	CORN		219	93480	27560	65920	1177.14	1121.
(	GRADES:	- 58	.30	TW	18.30	M	2.00	G						
KI5854	12 0003	578020	IR	071	09/15/12	YELLOW	CORN		218	90620	29440	61180	1092,50	1049.
(	GRADES:	5	.20	TW	17.80	) 14	2.00	) G						
KI585	15 0003	578020	) IR	071	09/15/12	YELLOW	CORN		796	93200	30720	62480	1115.71	1062.
- (	GRADES:	51	3.10	TW	18.30	М	2.00	0 G						
K1585	67 0003	57802	IR	071	09/17/13	2 YELLOW	CORN		218	94660	29280	65380	1167.50	1098.
	GRADES:	5	7.50	TW	19.00	0 M	2.00	0 G						
KI585	69 0003	57802	IR	071	09/17/1	2 YELLOW	CORN		796	57460	30320	27140	484.64	450.
	GRADES:	5	1.30	TW	19.70	M C	2.0	0 G						
					09/17/1	2 YELLOW	CORN		219	85540	27120	58420	1043.21	970.
	GRADES:			TW	19.6		2.0		NOTE:	V20703070				
					10/04/1				219	B9360	26800	62560	1117.14	1117.
	GRADES:			) TW	15.5		2.0			-3444				
					10/04/1				796	95900	30400	65500	1169.64	1169.
	GRADES:			TW	15.3		2.0		\$2.50 c		F1.11.5	100 min		97.55
					10/04/1				218	90380	29900	60480	1080,00	1080.
	- W. W. W. W. S.	4 444		4.5			- Martin		90.90 to	20000		44444	#19050000 1156°	4000

..... ........ SUNKAT CUUP PAGE: TIME: 9:16 am PROOF OF YIELD BY PATRON TICKET SHIP TO/FR TIC SHIPMENT COMMODITY VEHICLE GROSS TARE NET GROSS NET LOC DATE DESCRIPTION OTHER REF. ID WEIGHT WEIGHT WEIGHT QUANTITY OUANTITY KI59946 0003578020 IR 071 10/04/12 YELLOW CORN 219 95220 26780 68440 1222.14 1222.14 GRADES: 62.00 TW 15.20 M 2.00 G KI59951 0003578020 IR 071 10/04/12 YELLOW CORN 796 90500 30380 60120 1073.57 1073.57 GRADES: 59.90 TW 15.40 M KI59956 0003578020 IR 071 10/04/12 YELLOW CORN 218 94760 30160 64600 1153.57 1116.31 57.60 TW 17.40 M 2.00 G KI59966 0003578020 IR 071 10/04/12 YELLOW CORN 219 81440 26740 54700 976.79 920.33 GRADES: 56.00 TW 18.90 M 2.00 G KI59968 0003578020 IR 071 10/04/12 YELLOW CORN 796 86360 30340 56020 1000.36 945.94 GRADES: 57.00 TW 18.70 M KI59972 0003578020 IR 071 10/04/12 YELLOW CORN 218 90080 29860 60220 1075.36 1022.34 GRADES: 56.10 TW 18.40 M KI59977 0003578020 IR 071 10/04/12 YELLOW CORN 219 89220 26720 62500 1116.07 1040.18 55.70 TW 19.50 M 2.00 G KI59978 0003578020 IR 071 10/04/12 YELLOW CORN 796 85440 30320 55120 984.29 919.03 GRADES: 56.00 TW 19.40 M 2.00 G KI59981 0003578020 IR 071 10/04/12 YELLOW CORN 218 88540 29820 58720 1048.57 977.27 GRADES: 57.20 TW 19,50 M 2.00 G KI59984 0003578020 IR 071 10/04/12 YELLOW CORN 219 85640 26720 58920 1052.14 994.90 56.60 TW GRADES: 18.70 M 2.00 G KI59997 0003578020 IR 071 10/05/12 YELLOW CORN 796 87060 30280 56780 1013.93 969.11 GRADES: 56.70 TW 18.10 M KI59998 0003578020 IR 071 10/05/12 YELLOW CORN 218 90340 29760 60580 1081.79 1024.78 56.60 TW GRADES: 18.60 M 2.00 G KI60002 0003578020 IR 071 10/05/12 YELLOW CORN 219 89800 26620 63180 1128.31 1066.84 GRADES: 56.60 TW 18.70 M 2.00 G KI60011 0003578020 IR 071 10/05/12 YELLOW CORN 796 88400 30520 57880 1033.57 989.64 56.30 TW 18.00 M GRADES: 2.00 G KI60014 0003578020 IR 071 10/05/12 YELLOW CORN 218 90380 29700 60680 1083.57 1019.10 56 70 TW GRADES: 19.00 M KI60017 0003578020 IR 071 10/05/12 YELLOW CORN 796 86780 30200 56580 1010.36 936,50 GRADES: 56.50 TW 19.80 M KI60019 0003578020 IR 071 10/05/12 YELLOW CORN 219 91660 28240 63420 1132:50 1057.42 57.60 TW 19.40 M KI60023 0003578020 IR 071 10/05/12 YELLOW CORN 218 B9700 29660 60040 1072.14 1011.99 56.70 TW 18.80 M KI60025 0003578020 IR 071 10/05/12 YELLOW CORN 796 85240 30420 54820 978.93 929.00 57.40 TW GRADES: 18.50 M 2.00 G KI60028 0003578020 IR 071 10/05/12 YELLOW CORN 219 89800 31160 58640 1047.14 990.18 55.90 TW GRADES: 18.70 M 2.00 G KI60030 0003578020 IR 071 10/05/12 YELLOW CORN 218 92780 29660 63120 1127.14 1048.58 57.10 TW GRADES: 19.60 M 2.00 G K160032 0003578020 IR 071 10/05/12 YELLOW CORN 796 87220 30400 56820 1014.64 937.02 GRADES: 57.40 TW 20.00 M K160035 0003578020 IR 071 10/05/12 YELLOW CORN 219 91760 28180 63580 1135.36 1062.02 57.40 TW GRADES: 19.30 M KI60037 0003578020 IR 071 10/05/12 YELLOW CORN 218 87520 29620 57900 1033.93 974.17 GRADES: 56.90 TW 18,90 M 2.00 G KI60040 0003578020 IR 071 10/05/12 YELLOW CORN 796 89620 30100 59520 1062.86 983.36 58,20 TW GRADES: 19.90 M 2.00 G KI60044 0003578020 IR 071 10/05/12 YELLOW CORN 219 86620 28140 58480 1044.39 976.83 GRADES: 57.30 TW 19.30 M K160046 0003578020 IR 071 10/05/12 YELLOW CORN 90960 29560 61400 1096.43 1038.65

56.90 TW

18.60 M

GRADES:

DWIE: 1	10/11/14							SUNKAL COUP					PAGE: 12
TIME: .	9:16 am						PROOF	OF ALETD BA 5	ATRON				
TICKET	SHIP T	O/FR	TIC	SHIPMENT	COMMOD	ITY		VEHICLE	GROSS	TARE	NET	GROSS	NET
	NAME I			DATE			OTHER REF.	ID	WEIGHT		WEIGHT	QUANTITY	QUANTITY
				10/05/12				796	88960	30040	58920	1052.14	1000.27
GI	RADES:	57.10	TW	18.40	Н	2.00	G						
KI 60052	2 000357	8020 IR	071	10/05/12	YELLOW	CORN		219	90660	28140	62520	1116.43	1019.86
G	RADES:	57.20	TW	20.50	М	2,00	G						
KI6005	6 000357	8020 IR	071	10/05/12	YELLOW	CORN		218	89440	29540	59900	1069.64	1011.45
G	RADES:	58.50	TW	18.70	М	2.00	G						
KI6005	8 000357	8020 IR	071	10/05/12	YELLOW	CORN		796	89980	30040	59940	1070.36	1035.79
G	RADES:	58.30	TW	17.40	H	2.00	G						
KI6006	3 000357	8020 IR	071	10/05/12	YELLOW	CORN		219	86100	28120	57980	1035.36	959.68
G	RADES:	56.50	TW	19.80	M	2.00	G						
KI6006	7 000357	78020 IR	071	10/05/12	YELLOW	CORN		218	93760	29500	64260	1147.50	1085.08
G	RADES:	58.50	TW	18.70	М	2.00	G						
KI6007	3 000357	78020 IR	071	10/05/12	YELLOW	CORN		796	89660	30100	59560	1063.57	1029.22
G	RADES:	57.60	W	17.40	H	2.00	G						
KI600B	6 000357	78020 IR	071	10/05/12	YELLOW	CORN		219	84660	28260	56400	1007.14	938.65
G	RADES:	58.00	TW	19.50	М	2.00	G						
KI6008	8 000357	78020 IR	071	10/05/12	YELLOW	CORN		218	89940	29480	60460	1079.64	1031.92
G	RADES:	57.60	TW	18.10	M	2.00	G						
KI6009	7 000357	/8020 IF	071	10/06/12	YELLOW	CORN		218	83720	29480	54240	968.57	896,12
G	RADES:	56.80	TW	19.90	М	2.00	G						
				10/06/12	YELLOW	CORN		796	88120	29960	58160	1038.57	962.65
G	RADES:	57.20	TW	19.80	M	2.00	l G						
				10/06/12				219	87960	28080	59880	1069.29	1029.30
	RADES:			17.70		2.00	0.20						
			30			******		************				**************************************	
	000357								8335820	2721060	5614760	100263.55	95148.92
G	RADES:	58.35	TW	18.49	M	2.00	) G						

234.9 bulac

**TELMARK Producer Access** 

11/19/12 4:49 PM

TELMARK Pro	oducer Acc	ess - USD	A Class	Recap					11/19/1	2 16:44
Gin Name: Account/Lot: Class Received:	Moore Coun 243/05 7/1/2012 Thr	R-Way I	Far <mark>msSec</mark> 2012	230 R-1				48-421-01	983	
Net-Weight 82,410	Pick 0	er Cotton		Avg Lo .5196	oan	103	0 #/be			
Staple CL LF 11-2 11-3 12-2 12-3 12-4 21-2 21-3 21-4 22-2 22-3 22-4 31-3 31-4 32-2 32-5 42-3	Remark 2 2 9 5 4 14 3 1 15 5	<-30>	<b>1</b> 1	<32> 1 1 1	<33> 7 3 2 1 8 14 1 6 11 1	<34> 10 4 1 3 1 7 29 1 2 7 3	<35> 1 2 7 4 2 5 2 8	<36> 1 2 1	<37+>	Total 19 10 3 11 5 19 49 5 8 26 5 1 1 1
Total	61		2	5	55	68	31	4		165
-32 Staple 33+ Staple Total		MIC-0	MIC-1	MIC	-2 M	IC-3	MIC-4 1 1	MIC-5 7 157 164	MIC-6	MIC-7
Color 11 = 29 12 = 19 21 = 73 22 = 39 31 = 2 32 = 2 42 = 1	Leaf 2 = 50 3 = 98 4 = 16 5 = 1 Avg = 2.8	32 = 5 33 = 5 34 = 6 35 = 3	8 37 = 1 38 = 4 39 = 8 40 = 41 = 42 = 43 =	: 1 : 17 : 41 : 35 : 34 : 14 : 15 : 5	23 = 26 = 27 = 28 = 29 = 30 = 31 = 32 = 33	= 1 = 10 = 21 = 42	Leng (in 1/1) 96 = 98 = 101 = 102 = 103 = 104 = 105 = 106 = 107 = 108 = 110 = 111 = 112 = 113 = Avg =	1 1 5 15 17 23 24 29 15 9 15 7 2 1	Uniform 75 = 77 = 78 = 79 = 80 = 81 = 82 = Avg = 8	1 1 8 27 71 40 17

12-3-12

FARMLAND MANAGEMENT SERVICES

CROP YIELD REPORT

Crop Year: 2012

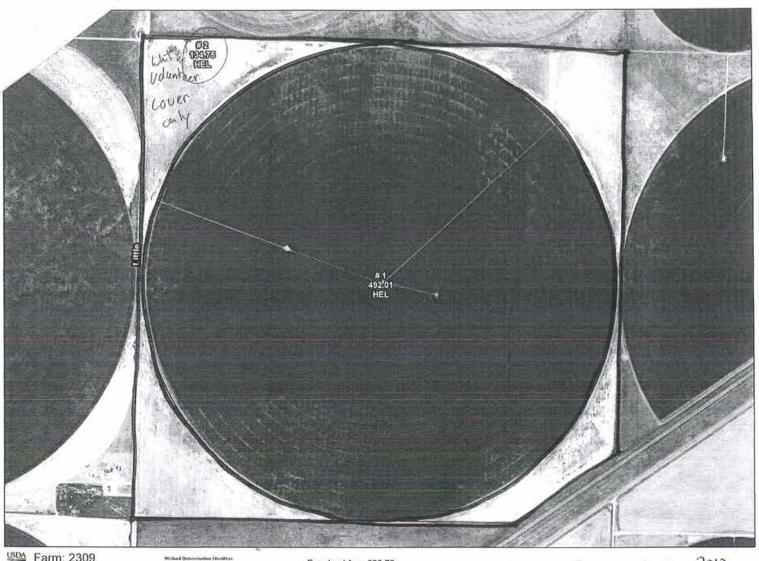
FARM NAME: Sherman 54-2

OPERATOR NAME:

DEC 0 7 2012

FIELD*				
NUMBER	ACRES	CROP	YIELD	COMMENTS
	360	COVN	221	
	135	fallow corners	<u> </u>	
	()/	0 56.		
	120	cotton	2.5 bules fac	estimate, not ginned yet
1				

<sup>\*</sup> Please attach field maps indicating crop location.



FSA Tract: 1015

Dallam County

Farmland Ac.: 626.76 Cropland Ac.: 626.76

Crop Year: 2012

Man Created: 12/22/2011

FARMLAND MANAGEMENT SERVICES CROP YIELD REPORT

Crop Year: 2013

operator Name: Sherman 54-2

Operator Name: Jay Willand

FIELD*				
NUMBER	ACRES	CROP	YIELD	COMMENTS
	360	COVN	245 bujac.	
	120	maize	80 bular	
	135	aht		
1				

<sup>\*</sup> Please attach field maps indicating crop location.



FARMLAND MANAGEMENT SERVICES

CROP YIELD REPORT

Crop Year: 2013

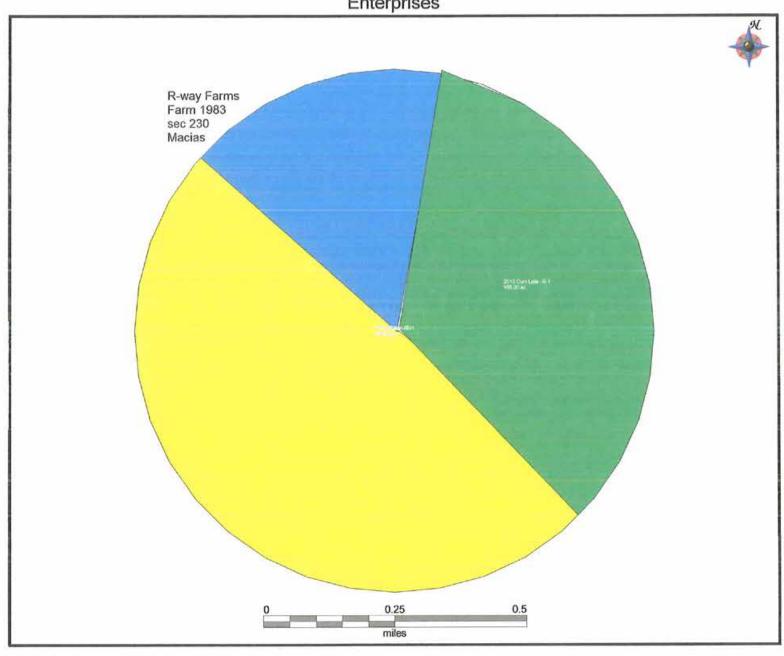
FMS FARM NAME: Sheeman 54-2

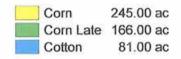
OPERATOR NAME: R-Way Frams

FIELD* NUMBER	ACRES	CROP	YIELD	COMMENTS
R-1	245	CORN	239 bulac	
R-1	166	CORN	203,4	Planted late after insurance cutoff
				date
2-1	81	COHON	1551 165 lac	
6-1	106	CORN	22/////	
6-1	97	COLN	221.6 by for	
6-1	30	Coffee	796 1/s/ac	
	30	201100	100 105/00	
W-1	120	CORN	25/ lu/ac	
W-2	40	Wheat	0	Not horsested torned into INSURANCE
10-2	60	CORN	177.1 Culac	(Freeze domose

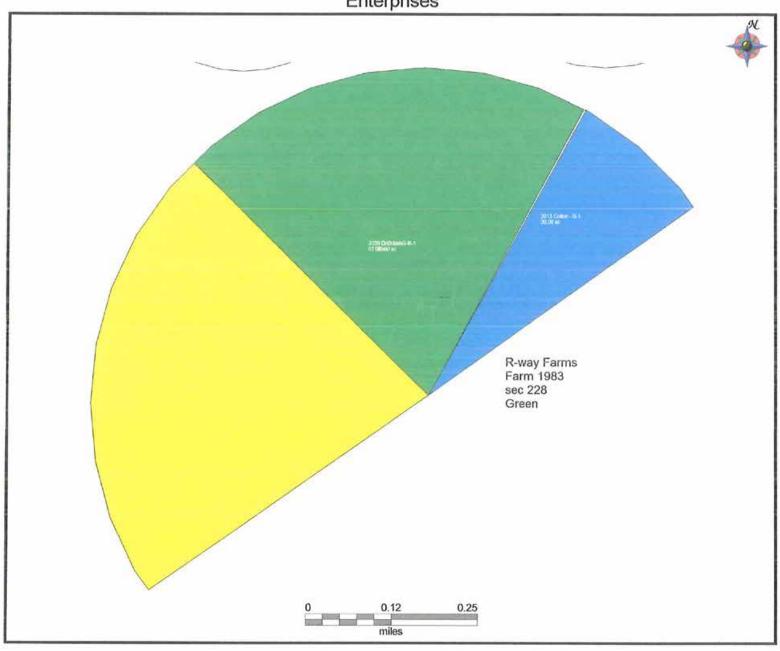
<sup>\*</sup> Please attach field maps indicating crop location.





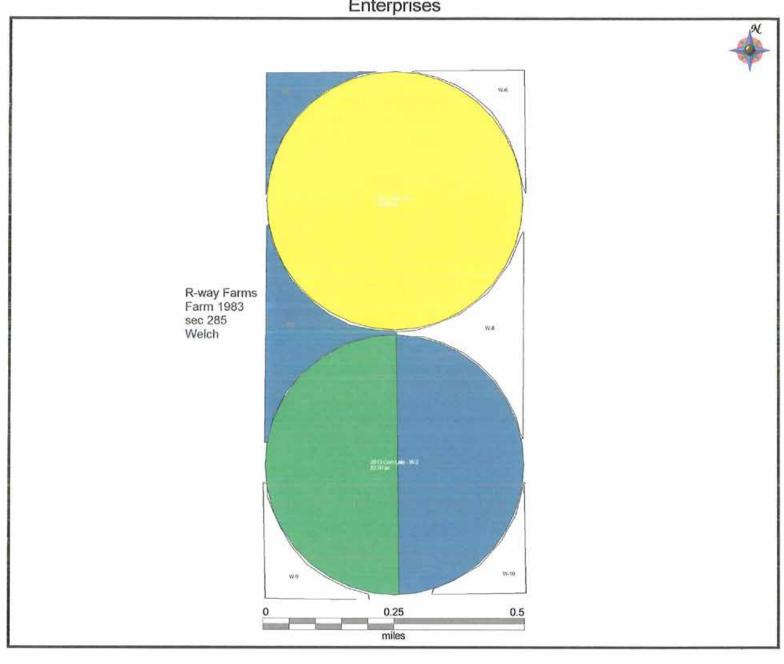


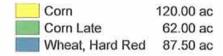












FARMLAND MANAGEMENT SERVICES CROP INFORMATION REPORT

Crop Year: 2012

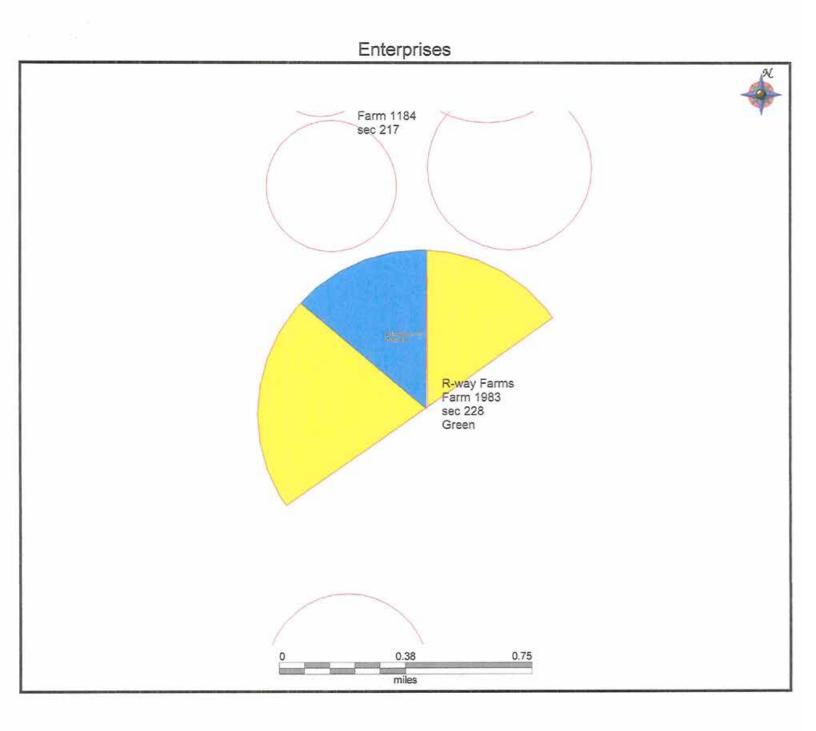
OPERATOR NAME: R-uly FARMS

FIELD *				PLANTING	FE	RTILIZER		
NUMBER	ACRES	CROP	VARIETY	DATE	LBS A	CTUAL/AC	RE	TILLAGE METHOD - (Circle all that
5A	95	CORN	33053 DOLAR	0 4-21-12	N:/77	P: 35	K:	No-Till - Moldboard Plow Chisel Plow - Disk - F
	85	COAN	1151 Bower	5-14-12	N: /75	P: 35	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – E
56	10	COHON	Nex 6 gr 1551	5-3-12	N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - E
5015	60	Whent	+Am 1/2	10-1-11	N:	P:	K:	No-Till Moldboard Plow - Chisel Plow - Disk - F
1a-1+	122 -		01 1 0.11 111	4-24-12	N: 205	P: 75	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - F
1,9	/22,5	CORN	COS/ON (FAILES)	5-10-12		P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - F
110-1	120	COHON	1 /2/ 1	6-22-12		P: 35	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - F
1-6	60	CORN	Channel 190-12	6-25-12		P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - F
1-6	40	m1/0	Chaptel 6070	4-19-12	N: 100	P:36	K:	No-Till - Moldboard Plow - Chisel Plow - Bisk - F
1-a	405	CORN	214-12 246-96 211-99	-	N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - F
1-6	80	COHON	Net gen 1551	5-3-12	N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - F
					N:	P:	K:	No-Till - Moldboard Plow - Chisel Plow - Disk - F
					N:	P:	K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
							K:	No-Till – Moldboard Plow – Chisel Plow – Disk – F
					N:	P:		No-Till – Moldboard Plow – Chisel Plow – Disk – F
					N:	P:	K:	No-1111 - Moldboard Plow - Chisel Plow - Disk - F

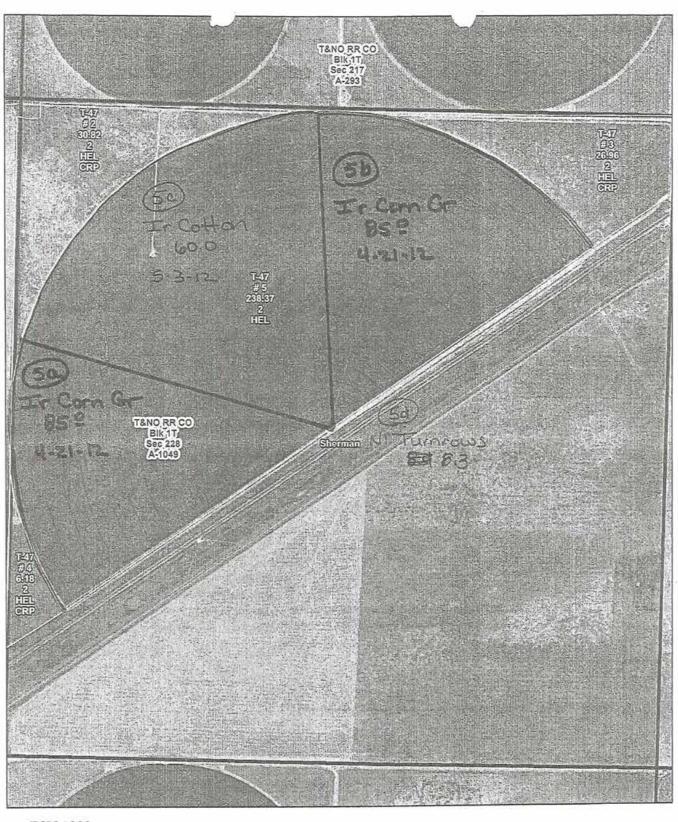
FIELD	LIMESTONE **	HERBICIDE			MODERATION HER
NUMBER	APPLIED/ACRE	TYPE OF APPLICATION	(Circle)	HERBICIDES USED – Include rate/acre	INSECTICIDE USE
BA 56	1-9 1-A	PPI PRE POST BAND	SPOT	AHRAZING 19+ BAPANCEFFER 402	
50.56	d	PPI PRE POST BAND	SPOT	Glyphosple 2602 BARRASE 7,502	
	1-6 1-0-1-8	PPI PRE POST BAND	SPOT	GINRHOSAIC 3002 DICENTER, HA 402	2/
51 56		PPI PRE POST BAND	SPOT	Organia was from the contract	OBRRON, 502
36 /-	1-A 2-+	PPI PRE POST BAND	SPOT		PREVATAON 200
0	1	PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		
		PPI PRE POST BAND	SPOT		

<sup>\*</sup> Please attach field maps indicating crop location. \*\* Please submit copies of limestone invoices and field map indicating area applied.

COMMENTS:







FSN 1983 N/Hwy on Section 228-1T

Sherman County FSA
USDA U.S. Department of Agriculture
Texas Farm Service Agency



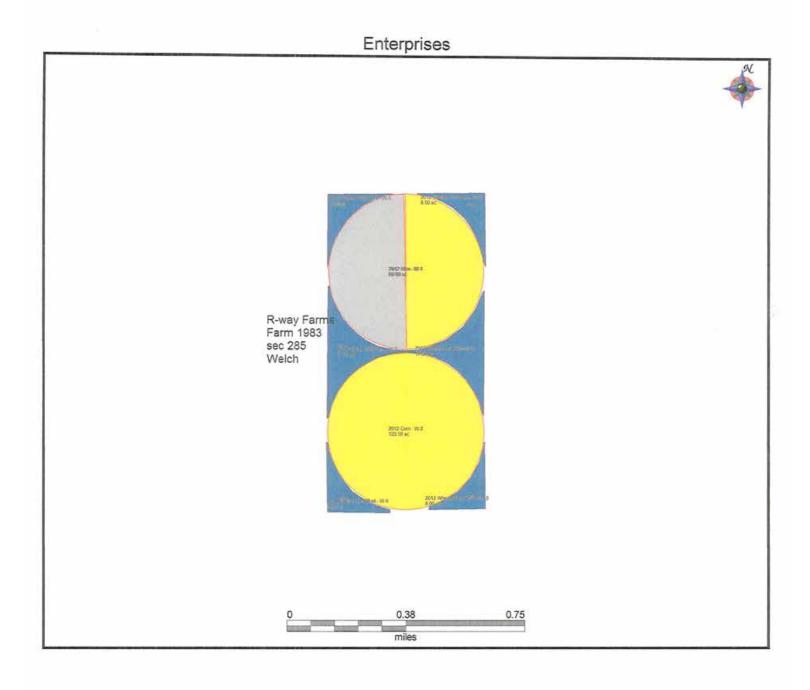
Wetland Determination Identifiers

- Restricted Use
   Limited Restrictions
   Exempt from Conservation Compliance Provisions

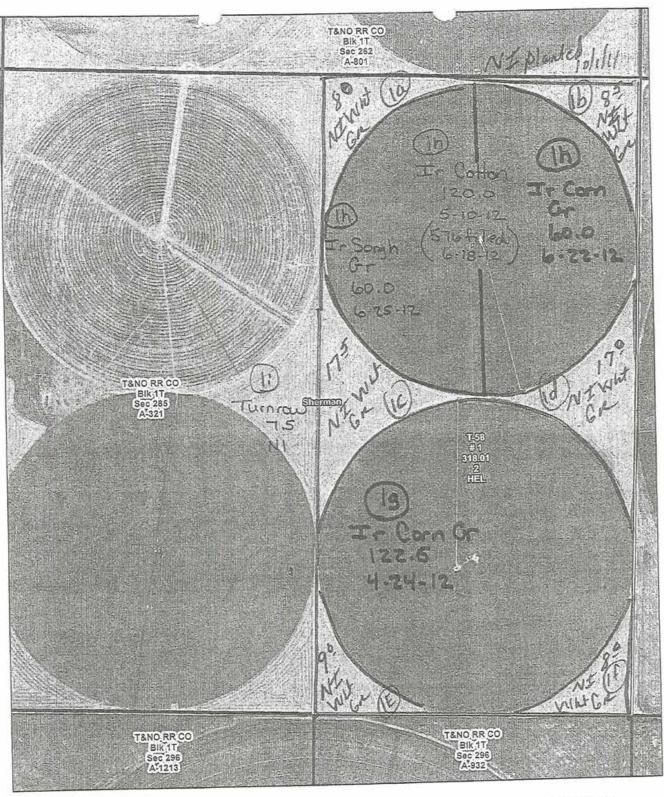
Wedand identifiers do not represent the size, shape, or specific determination of the area, Refer to your original determination (CPA-026 and attached maps) for exact websard boundaries and labels, or contact NRCS.

0 160 320 Feet

Crop Year <u>2012</u>







FSN 1983 E/2 of Section 285-1T

Sherman County FSA
USDA U.S. Department of Agriculture
Texas Farm Service Agency



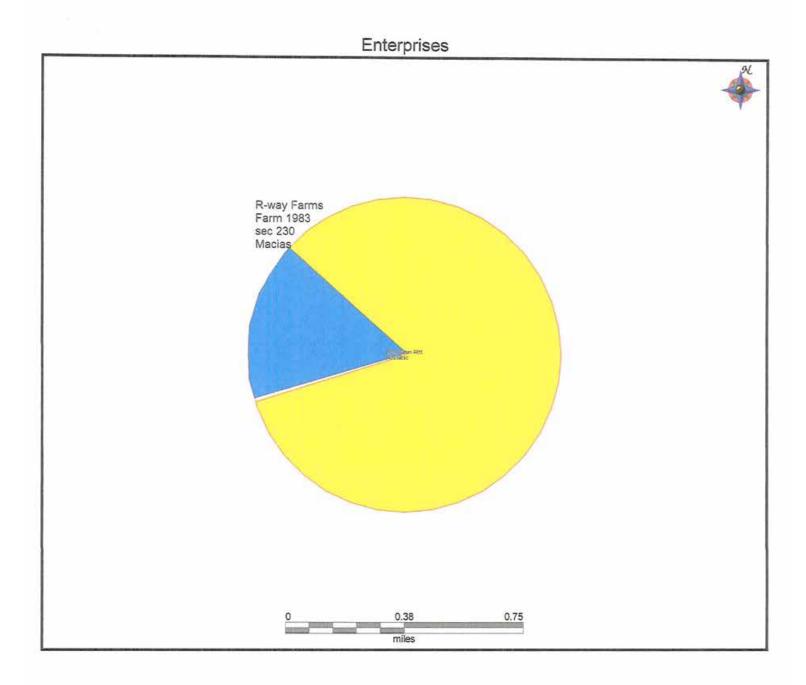
Wetland Determination Identifiers

- Restricted Use
  Limited Restrictions
  Exempt from Conservation Compliance Provisions

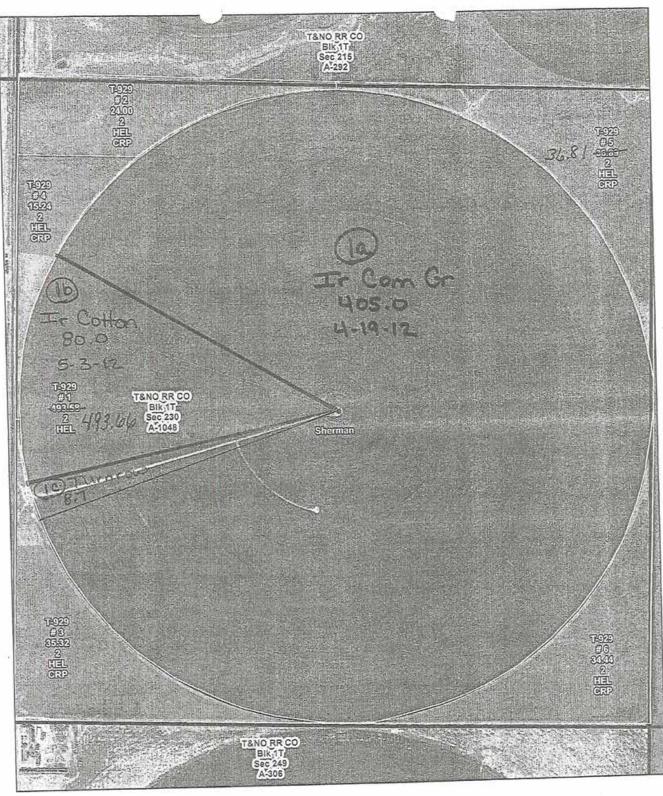
Wetland identifiers do not represent the size, shape, or specific determination of the area. Refet to your original determination (CPA-026 and attached maps) for exact wetland boundaries and labels, or contact NRCS.

0 162.5325 Feet

Crop Year <u>2012</u>







FSN 1983 Section 230-1T

Sherman County FSA
USDA U.S. Department of Agriculture
Texas Farm Service Agency



Wetland Determination Identifiers

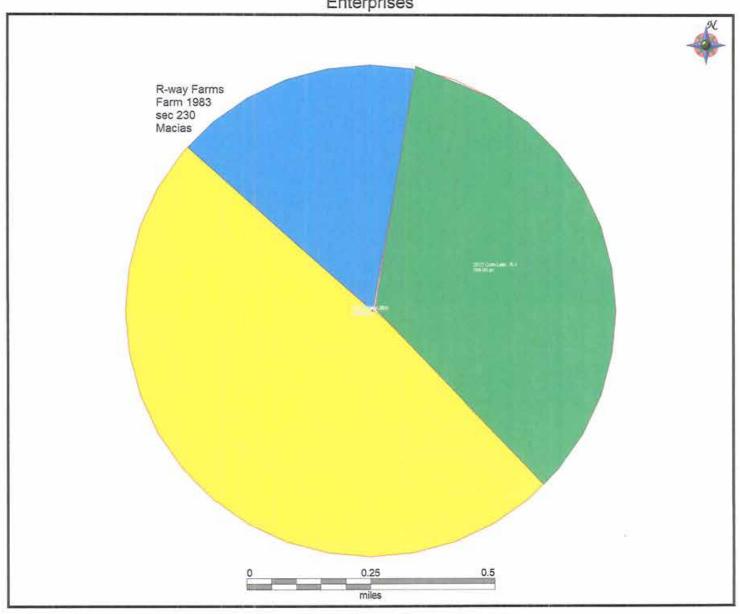
- Restricted Use
   Limited Restrictions
   Exempt from Conservation Compliance Provisions

Wedland identifiers do not represent the size, shape, or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wedland boundaries and labels, or contact NRCS.

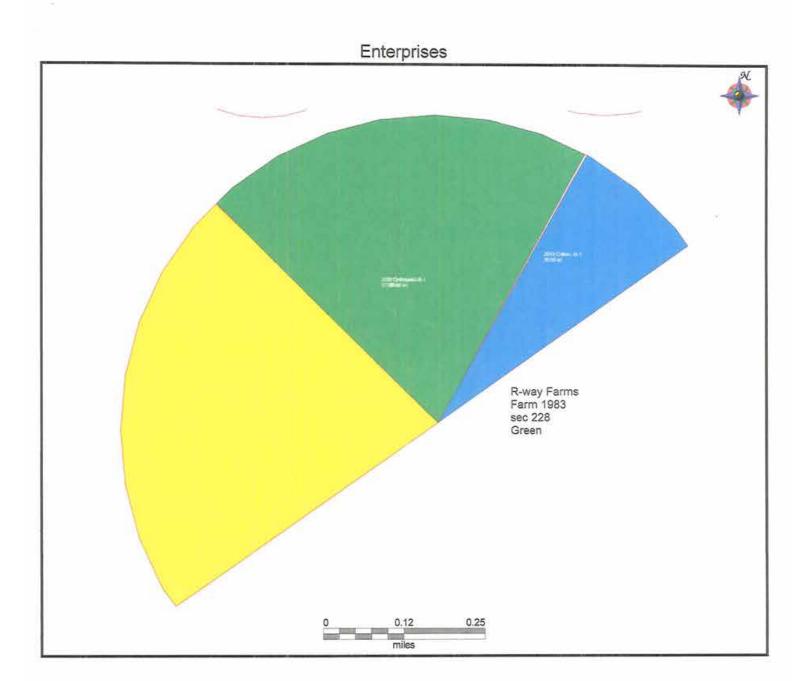
0 160 320 Feet

Crop Year <u>2012</u> Map Created: January 03, 2011

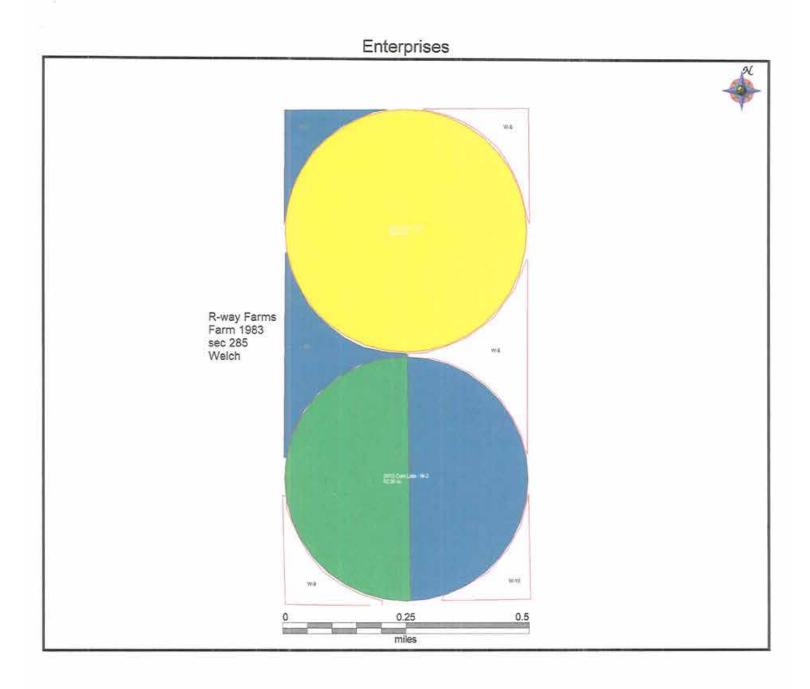














FARM: 2309

Texas

U.S. Department of Agriculture

Prepared: 11/19/13 11:49 AM

Dallam

Farm Service Agency

Crop Year: 2014

Report ID: FSA-156EZ

Abbreviated 156 Farm Record

Page: 1 of 1

DISCLAIMER: This is data extracted from the web farm database. Because of potential messaging failures in MIDAS, this data is not guaranteed to be an accurate and complete representation of data contained in the MIDAS system, which is the system of record for Farm Records.

**Operator Name** 

JAY & KELLY WILLARD

Farm Identifier Farm Div of 2272 Recon Number 2009 48111 19

Farms Associated with Operator:

588, 2000, 2175, 2177, 2445

CRP Contract Number(s): None

Farmland	Cropland	DCP Cropland	WBP	WRP/EWP	CRP Cropland	GRP	Farm Status	Number of Tracts
625.1	625.1	625.1	0.0	0.0	0.0	0.0	Active	1
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL/FWP			FAV/WR History	
0.0	0.0	625.1	0.0	0.0			N	

Crop	Base Acreage	Dîrect Yleld	CC Yield	CCC-505 CRP Reduction
WHEAT	56.0	30	30	0.0
CORN	484.9	58	147	0.0
GRAIN SORGHUM	32.8	37	34	0.0
Total Base Acres:	573.7			

Tract Number: 1015

Description: Sherman County Location Sec.227, Bk. 1T, T&NO

**FAV/WR** History Ν

BIA Range Unit Number:

HEL Status: HEL: conservation system is being actively applied

Wetland Status: Tract does not contain a wetland

WL Violations: None

Farmland	Cropland	DCP Cropland		WBP	WRP/EWP	CRP Cropland	GRP
625.1	625.1	625.1		0.0	0.0	0.0	0.0
State Conservation	Other Conservation	Effective DCP Cropia		Double Cropped	MPLIFWP		
0.0	0.0	<b>62</b> 5. <b>1</b>		0.0	0.0		
1							
Crop	Base Acreage	Direct Yleid	CC Yield	CCC-585 CRP Reduction			
WHEAT	56.0	30	30	0.0			
CORN	484.9	58	147	0.0			
GRAIN SORG	6HUM 32.8	37	34	0.0			
Total Base A	cres: 573.7						

Owners: PROVENTUS L.L.C. Other Producers: None

Form: FSA-156EZ



United States Department of Agriculture Farm Service Agency **Program Year** 2014 **Date** Nov 19, 2013

Farm Number: 1983

#### **Abbreviated 156 Farm Record**

State : TEXAS

County: SHERMAN

Operator Name:

**RWAY FARMS PARTNERSHIP** 

Farm Associated with operators :

48-421-198, 48-421-1182, 48-421-1184, 48-421-1332, 48-421-1377, 48-421-1756, 48-421-1864, 48-421-1865, 48-421-1899, 48-421-1983, 48-421-1084, 48-421-1084, 48-421-1865, 48-421-1899, 48-421-1983, 48-421-1864, 48-421-1865, 48-421-1865, 48-421-1899, 48-421-1983, 48-421-1864, 48-421-1865, 48-421-1865, 48-421-1865, 48-421-1899, 48-421-1983, 48-421-1864, 48-421-1865, 48-421-

48-421-1984, 48-421-2147 CRP contract numbers :

10044, 655D

Farm Land Data

	Failli Laliu Dala									
Farmland	Cropland	DCP Cropland	WBP	WRP	CRP	GRP	Farm Status	Number Of Tracts		
1,260.33	1,259.81	1,259.81	0.00	0.00	209.80	0.00	Active	3		

State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	FWP	FAV/WR History	Acre Election	EWP	DCP Ag. Related Activity
0.00	0.00	1,050.01	0.00	0.00	0.00	No	No	0.00	0.00

DCP Crop Data										
Crop Name	Base Acres	CCC-505 CRP PTPP Reduction Acres Acres		Direct Yield	Counter Cyclical Yield					
Wheat	277.60	85.80	0.00	22	39					
Corn	589.10	0.00	0.00	123	186					
Grain Sorghum	99.70	0.00	0.00	42	29					
Sunflowers	60.60	0.00	0.00	1008	1178					

TOTAL 1027.00 85.80 0.00

Form: FSA-156EZ



**Program Year** 2014 **Date** Nov 19, 2013

#### **Abbreviated 156 Farm Record**

State: TEXAS Farm Number: 1983

County: SHERMAN Tract Number: 47

Description : A9 N/PRT OF SEC 228-1T FAV/WR History : No

BIA Unit Range Number:

HEL Status : HEL field on tract. Conservation system being actively applied

Wetland Status : Tract does not contain a wetland

WL Violations :

Owners : PROVENTUS L L C

Other Producers :

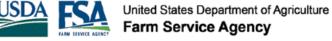
	Tract Land Data								
Farm Land	Cropland	DCP Cropland	WBP	WRP	CRP	GRP			
302.85	302.33	302.33	0.00	0.00	64.00	0.00			

State Conservation			Double Cropped	MPL	FWP	EWP	DCP Ag. Related Activity
0.00	0.00	238.33	0.00	0.00	0.00	0.00	0.00

DCP Crop Data									
Crop Name	Base Acres CCC-505 CRP Reduction Acres		PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield				
Wheat	115.60	0.00	0.00	22	22				
Corn	117.50	0.00	0.00	117	191				

TOTAL 233.10 0.00 0.00

Form: FSA-156EZ



Program Year 2014

Date Nov 19, 2013

#### **Abbreviated 156 Farm Record**

State: TEXAS Farm Number: 1983

County: SHERMAN Tract Number: 58

Description : A10 E/2 OF SEC 285-1T FAV/WR History : No

BIA Unit Range Number:

HEL Status : HEL field on tract. Conservation system being actively applied

Wetland Status : Wetland determinations not complete

WL Violations :

Owners : PROVENTUS L L C

Other Producers :

	Tract Land Data								
Farm Land Cropland DCP Cropla		DCP Cropland	WBP	WRP	CRP	GRP			
318.01	318.01	318.01	0.00	0.00	0.00	0.00			

State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	FWP	EWP	DCP Ag. Related Activity
0.00	0.00	318.01	0.00	0.00	0.00	0.00	0.00

DCP Crop Data									
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield				
Wheat	65.60	0.00	0.00	22	46				
Corn	74.30	0.00	0.00	123	154				
Grain Sorghum	99.70	0.00	0.00	42	29				
Sunflowers	60.60	0.00	0.00	1008	1178				

TOTAL 300.20 0.00 0.00

Form: FSA-156EZ



#### United States Department of Agriculture Farm Service Agency

Program Year 2014

Date Nov 19, 2013

#### **Abbreviated 156 Farm Record**

State: TEXAS Farm Number: 1983

County: SHERMAN Tract Number: 929

Description : B9 SEC 230-1T FAV/WR History : No

BIA Unit Range Number:

HEL Status : HEL field on tract. Conservation system being actively applied

Wetland Status : Wetland determinations not complete

WL Violations :

Owners : PROVENTUS L L C

Other Producers :

	Tract Land Data								
Farm Land Cropland DCI		DCP Cropland	DCP Cropland WBP		CRP	GRP			
639.47	639.47	639.47	0.00	0.00	145.80	0.00			

State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	MPL	FWP	EWP	DCP Ag. Related Activity
0.00	0.00	493.67	0.00	0.00	0.00	0.00	0.00

DCP Crop Data						
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PTPP Reduction Acres	Direct Yield	Counter Cyclical Yield	
Wheat	96.40	85.80	0.00	21	55	
Corn	397.30	0.00	0.00	125	190	

TOTAL 493.70 85.80 0.00

Form: FSA-156EZ



**Abbreviated 156 Farm Record** 

**Program Year** 2014 **Date** Nov 19, 2013

From:	"Brown, Becky - FSA, Hartley, TX" <becky.brown@lx.usda.gov> €</becky.brown@lx.usda.gov>	
Subject:	CCC-509 for FSN920	
Date:	September 3, 2019 3:26:40 PM CDT	
To:	David Ford <david73vicki@gmail.com></david73vicki@gmail.com>	
		1 Attachment, 408 KB

Becky Brown PT Hartley/Dallam County FSA 606 365-4453 Hartley 606-365-4446 fax 806 244-6640 Dallam

Stay Connected with USDA:

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1. PROGRAM YEAR	2, STATE CODE		s. COUNTY	CODE	4. FARI	M NUMBER	l
2013 48			205			920	
	CONTRIUATION OF OWNERS	OR PRODUC	ERTS CROP	DIFORMATION (FROM PA	94 1)		
IZA, Owner or Producer's Manus and Address (Including Zip Code)  PROVENTUS II LLC  C/O FARMLAND MANAGEMENT SERVICES 1603 WOODFIELD DR SYE B  SAVOY, IL 61874-9816			odity	14. Payment Share	Corryrno	X	Payment Share
			RN	0 %	SNFL	.R	0 %
			GH	.9%	WHE	WHEAT	
28. Email Address							
20. Yelephone No. (Include Area Code):							
SA. Rukand Payment Information					158. Producers Int	ithin .	
Al Direct Peymanss are Refused Al ACRE Peymonts are Refused	nter-Cyclical Paymetria are Reliated  16C. Date Initiate			16C. Ouro britisted	o (LELL DO YYYY)		
	I IS IN ACRE	Paralais and	of the hah	(aut Signing in the Paper	вегіяйче Сараску	10C-Date (	M400-1777)
ha: Hollis	•	PO	4			91	18/13

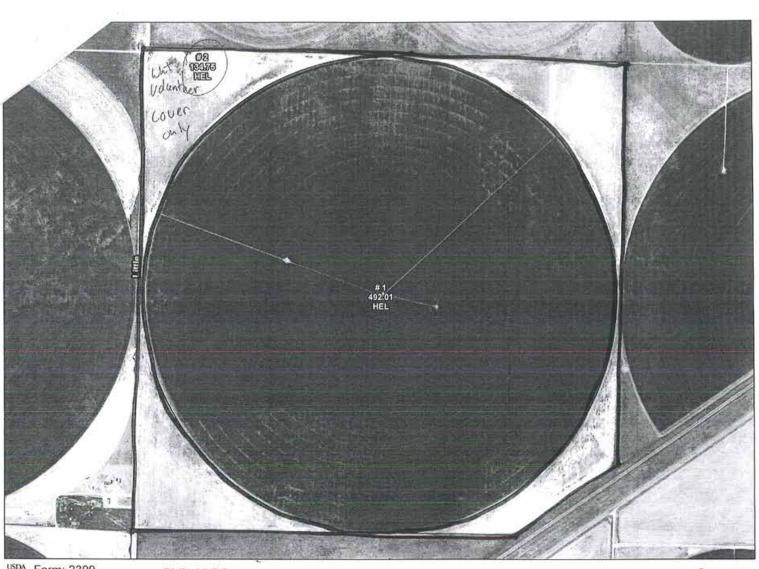
NOTE: The following stelement is made in accordance with the Privacy Act of 1974 (6 USC 652s - as amended). The subority for requesting the information islantified on this form is 1 CFR Pan | 412, the Commodity Credit Corporation Charter Act | (15 U.S. C. 114 of May.). 3nd the Food, Conservation, and Energy Act of 2008 (Pub. L. 110-246) as amended by the American Texperyr Reside Act of 2012 (Pub. L. 110-240). The information for the transition for the transition for the transition for the CPC or ACRE program, the Information collected on this form may be disclosed to other Federal, State, Local government agencies, and nonportentive field entities that have been subprived all costs to the Information by states or regulation and absorbed in applicable restrict all per signature of the Information is policiable restrict as the Information and result in a determination of ineligibility for only the two PCP or ACRE program.

This information collection to assembled than the Perparator Reduction Act, as it is required for administration of the Food, Conservation, and Energy Act of 2008 (Pub. L. 110-240, Yille I, Subdice P.- Administration), as amended by American Taxpayer Resief Act of 2012 (Pub. L. 112-240, Title VII, Extension of Agricultural Programs.)

The provisions of appropriate criminal and civil traud, private, and other statute may be applicable to the Information provided. RETURN THIS COMPLETED FORM TO YOUR COUNTY (3A 0)Title.

The U.S. Department of Agriculture (USDA) prohibits discrimination in all of its programs and activities on the basis of race, color, national origin, ege, disability, and where applicable, east, marial planut, lephale statement of the program and original problems and original part of an individual's income is derived from youth establishes the property of all programs. Persons with disabilities and original entertains making for communication of program information (Braille, large print, eutoclepe, etc.) though contact USDA's TARGET Center at (202) 120-2000 (value and 100).

To file a complaint of discrimination, write to USDA. Assistant Secretary for CAII Righta, Office of the Assistant Secretary for CAII Righta, 1400 Independence Avenue, S.W., Stop 0410, Weshington, DG 20150-6410, or call latitude at (360) 632-9992 (English) or (800) 877-8379 (TDO) or (888) 377-8842 (English Federal-teley) or (800) 845-6136 (Spontan Federal-teley). USDA is an equal opportunity provider and amplityor.



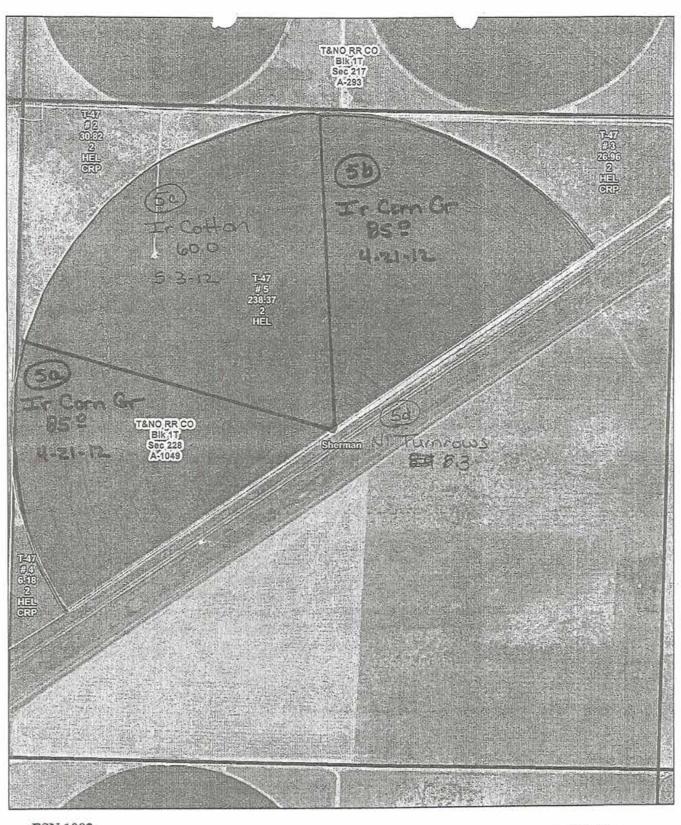
Farm: 2309 FSA Tract: 1015 Dallam County

Farmland Ac.: 626.76 Cropland Ac.: 626.76

880 Feet

Crop Year: 2012

Man Created: 12/2/2011



FSN 1983 N/Hwy on Section 228-1T

Sherman County FSA
USDA U.S. Department of Agriculture
Texas Farm Service Agency



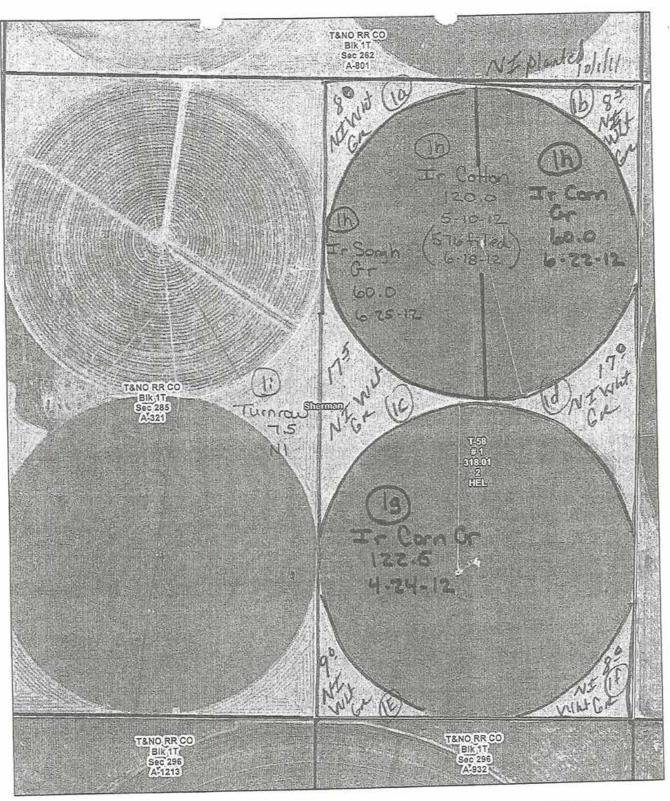
Wetland Determination Identifiers

- Restricted Use
   Limited Restrictions
   Exempt from Conservation Compliance Provisions

Wedland identifiers do not represent the size, shape, or specific determination of the area, Refer to your original determination (CPA-026 and attached maps) for exact wedland boundaries and labels, or contact NRCS.

0 160 320 Feet

Crop Year 2012



FSN 1983 E/2 of Section 285-1T

Sherman County FSA
USDA U.S. Department of Agriculture
Texas Farm Service Agency



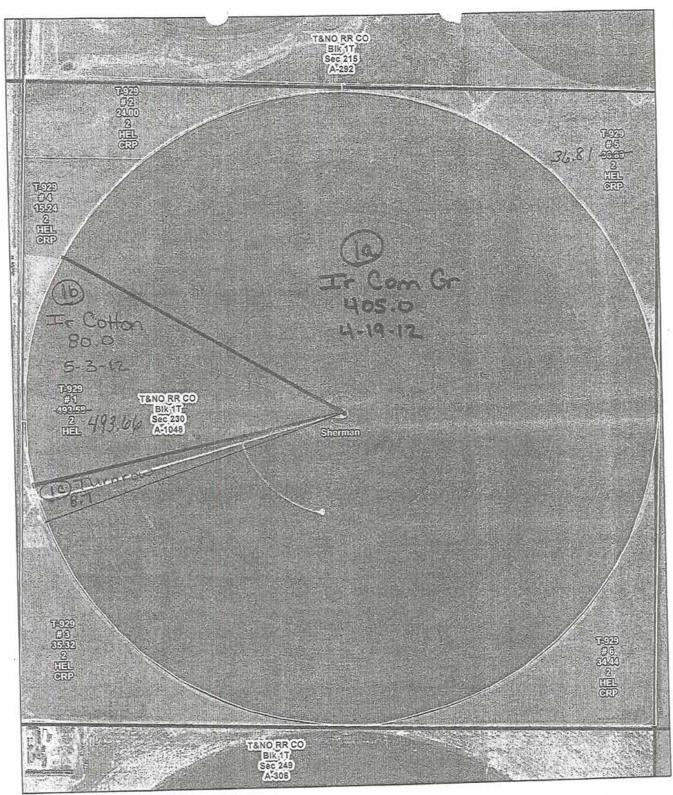
Wetland Determination Identifiers

- Restricted Use
  Limited Restrictions
  Exempt from Conservation Compliance Provisions

Wetland identifiers do not represent the size, shape, or specific determination of the area. Refet to your original determination (CPA-026 and attached maps) for exect wetland boundaries and labels, or contact NRCS.

0 162.5325 Feet

Crop Year 2012



FSN 1983 Section 230-1T

Sherman County FSA
USDA U.S. Department of Agriculture
Texas Farm Service Agency



Wetland Determination Identifiers

- Restricted Use
   Limited Restrictions
   Exempt from Conservation Compliance Provisions

Wedand identifiers do not represent the size, shape, or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wedand boundaries and labels, or contact NRCS.

0 160 320 Feet

Crop Year <u>2012</u>

# **CRP CONTRACT**

# **CRP CONTRACT**

This form is available electronically.				ì	Sect :	230		
CRP-1 U.S. DEPARTMENT OF AGRICULTURE			1. ST.	& CO. CODE &	2. SIGI	N-UP N	UMBER	
(07-23-10) Commodity Credit Corporation CONSERVATION RESERVE PROGRAM			484		43			
NOTE: The authority for collecting the following information is Pub. L. 107-171. Ti collection of information without prior OMB approval mandated by the Paperwork			3. COI	NTRACT NUMBER	4. ACR	RES FO	R ENROLLMENT	
time required to complete this information collection estimated to average 4 minut lime for reviewing instructions, searching existing data sources, gathering and ma completing, and reviewing the collection of information.	los por responso, ir	actuding the	1	6044	14	145.8		
7. COUNTY OFFICE ADDRESS (Include Zip Code):				M NUMBER			MBER(S)	
SHERMAN COUNTY FARM SERVICE AGENCY		_	01983	00	00929			
418 N 4TH ST STRATFORD, TX 79084				ER (Select one)	FROM:	:	TO:	
TELEPHONE NUMBER (Include Area Code): (806)396-2211 x		GENER	NMENTAL PRIORITY	(MM-DE 10/01/2	D-YYYY) 2012	(MM-DD-YYYY) 09/30/2022		
THIS CONTRACT is entered into between the Commodity Credit Corpor referred to as "the Participant"). The Participant agrees to place the desistipulated contract period from the date the contract is executed by the CPlan developed for such acreage and approved by the CCC and the Participant in this Contract, including the Appendix to this Contract, entitle signing below, the Participant acknowledges that a copy of the Appendix it pays such liquidated damages in an amount specified in the Appendix it if The terms and conditions of this contract are contained in this Fort CONTRACT PRODUCERS ACKNOWLEDGE RECEIPT OF THE FOLL applicable; and, if applicable, CRP-15.	gnaled acreage i CCC. The Particip dicipant. Addition of Appendix to C for the applicabl he Participant wit n CRP-1 and in	nto the Con pant also ag ally, the Pai RP-1, Cons le sign-up p thdraws pric the CRP-1	servatio rees to i dicipant ervation eriod ha or to CCO Append	n Reserve Program ( mplement on such de and CCC agree to con Reserve Program C s been provided to sing C acceptance or rejer ix and any addende	("CRP") or esignated a emply with contract (ref uch person ction. im thereto	other us acreage terms ar ferred to n. Such p. o. BY SIG	se set by CCC for the the Conservation and conditions as "Appendix"). By person also agrees to GNING THIS	
10A. Rental Rate Per Acre \$29.56 ,	11. Iden	tification	of CRF	Land (See Pag	ge 2 for ac			
B. Annual Contract Payment \$4310	A.Tract No	. B. Fie	ld No.	C. Practice No.	D. Acre	es E	E. Total Estimated Cost-Share	
C. First Year Payment	0000929	0002		CP2	24.0		\$1320.00	
(Item 10C applicable only to continuous signup	0000929	0003		CP2	35.3		\$1942.00	
when the first year payment is prorated.)	0000929	0004	CP2 1		15.2		\$836.00	
12. PARTICIPANTS A(1).PARTICPANTS NAME AND ADDRESS (Zip Code):	(0) 0) 11 5 5							
RWAY FARMS PARTNERSHIP	(2) SHARE	` '		URITY NUMBER:			I DD MAGA	
PO BOX 660 STRATFORD,TX 79084-0660	100.00%	100.00% (4) SIGNATURE			(MM-DD-YYYY)  A Parallachment 3 ~ 23 ~ (2)			
B(1).PARTICPANTS NAME AND ADDRESS (Zip Code):	(O) CHADE	1			on allechme	nt) D	-25-12	
PROVENTUS L L C	(2) SHARE	` '		URITY NUMBER:			f-DD-YYYY)	
1803 WOODFIELD DR STE B SAVOY,IL 61874-8816	0.00%	(4) SIGN		ATURE (MM-DD				
C(1).PARTICPANTS NAME AND ADDRESS (Zip Code):	(2) SHARE	(3) SOCI	AL SEC	URITY NUMBER:				
N/A	%	, ,	SNATURE			(MM-DD-YYYY)		
(W more than three individuals are signing, continue on attactment.)  13. CCC USE ONLY - Payments according to the shares are approved	A CICNATU			duals are signing, continue	on affachme		(MM-DD-YYYY)	
13. CCC USE ONE 1 - 1 Symano according to the shakes are spanned	-la	A. SIGNATURE OF CCC REPRE			/		9-5-12	
NOTE: The following statement is made in accordance with the Privacy Act of 1974 (5 USC 552a) and the Paperwork Reduction Act of 1995, as amended. The authority for requesting the following information is the Food Security Act of 1985, (Pub. L.99-198), as amended and the Farm Security and Rural investment Act of 2002 (Pub. L. 107-171) and regulations promulgated at 7 CFR Part 1410 and the Internal Revenue code (26 USC 6109). The information requested is necessary for CCC to consider and process the offer to enter into a Conservation Reserve Program contract, to assist in determining eligibility and to determine the correct parties to the contract. Furnishing the requested information is voluntary. Failure to furnish the requested information will result in determination of ineligibility for cortain program benefits and other financial assistance administered by USDA agency. This information may be provided to other agencies, IRS, Department of Justice, or other State and Federal Law Enforcement agencies, and in response to a court magistrate or administrative tribunal. The provisions of criminal and civil fraud statues, including 18 USC 286, 287, 371, 641, 651, 1001; 15 USC 714m; and 31 USC 3729, may be applicable to the information provided.								
The U.S. Department of Agriculture (USDA) prohibits discrimination in all its programs and act maritial and family status. (Not all prohibited bases apply to all programs). Persons with disabili- contact USDA's TARGET Center at (202) 720-2600 (voice and TDD). To the a complaint of als Washington, DC 20250-9410 or call (202) 720-5964 (voice or TDD). USDA is an equal open.	ities who require alter crimination, write USI	native means I DA, Director, O ployer.	for commu Mice of Ch	nication of program inform il Rights, Room 326-W, W	ation (Braille,	large print	, audio tapes etc.) should	
Original - County Office Copy	Owner's Co	AU I	HOP. BIEIE	TY D □oρα	erator's Co	ору		
		INITIA DATE:	lph	,				
		DATE	3-23.	12				

# **CRP CONTRACT**

CRP-1	U.S. DEPARTME					1. ST. & CO. CODE & ADMIN.		2. SIGN-UP NUMBER	
(03-26-04)	,	Credit Corpora			LOCATION				
	ATION RESER				48 421		- 1	29	
	illecting the following informa- hout prior OMB approval ma				3. CONTRACT	NUMBER	4. ACRES FOR E	NROLLMENT	
for reviewing instructions, s completing and reviewing th	earching existing data source e collection of information.	ated to average 4 es, gathering and			,	655C		.0	
7. COUNTY OFFICE ADDRESS (Include Zip Code):				5. FARM NUMBI	ER	6. TRACT NUMBE	ER(S)		
SHERMAN COUNT PO BOX 600	Y FSA OFFICE					92	47		
STRATFORD TX	79084		,		8. OFFER (Select	t one)	9. CONTRACT PE	RIOD	
					CENEDAL		FROM: (MM-DD-YYYY)	TO: (MM-DD-YYYY)	
TELEPHONE NUM	MBER (Include Area Co	de): (806)	396-2211		GENERAL ENVIRONMENT	AL PRIORITY	10-01-2005		
entitled Appendix to CR applicable sign-up pedo	culed by the CCC. The pant. Additionally, the PP-1, Conservation Rese, d has been provided to acceptance or rejection. THIS CONTRACT PROLe; and, if applicable, C	rve Program C	ontract (referred	to as "Appendix").	By signing below, th	amed in this Contract, e Participant acknowle	including the Apper edges that a copy of	dix to this Contract, the Appendix for the	
10A. Rental Rate I	Per Acre	\$	35.51	11. Identificati	on of CRP Land (S	See Page 2 for add	itional space)		
B. Annual Contra	act Payment	\$	2,273.00	A. Tract No.	B. Field No.	C. Practice No.	D. Acres	E. Total Estimate Cost-Share	
C. First Year Pa	yment	\$		47	2	CP-2	30.8		
(Item 10C a	oplicable only to co payment is prorate	ontinuous si	gnup when	47	3	CP-2	27.0		
				47	4	CP-2	6.2	(	
12. PARTICIPAN				Office					
WAY FARMS JO	NAME AND ADDRE	ESS (Zip Cod	(2) SH	ARE	(3) SOCIAL SECU	IRITY NUMBER:	26 196	0200	
O BOX 660	AND VENTORE			100.0%	(4) SIGNATURE	1		1-DD-YYYY)	
	9084				10 , 6	uals are signing, continue	' l x	5-28	
(1). PARTICIPANT'S ROVENTUS LLC	NAME AND ADDRE	SS (Zip Cod	(2) SHA		(3) SOCIAL SECUI			0.000	
ARMLAND MANAG	EMENT SERVICES		1		(4) SIGNATURE	COMBER.	20 841		
03 WOODFIELD WOY IL 61874	DRIVE, SUITE B			0.00	il more than three individual	A013/	3/	1-00-YYYY) 20108	
1). PARTICIPANT'S	NAME AND ADDRE	SS (Zip Cod	e): (2) SHA	ARE	3) SOCIAL SECU	3 (3)	on the chment.)		
				%	(4) SIGNATURE		DATE (MM	I-DD-YYYY)	
nore than three individuals a	re signing, continue on attac	chment.)		6	f more than three individu	rals are signing, continue	on attachment )		
CCC USE ONLY - to the shares are ap	Payments according proved.	A. SIGN	ATURE OF CO	CC REPRESEN	TATIVE		B. DATE	(MM-DD-YYYY)	
		X-	-11		,	ς.	/- 7	1-08	
to enter into a Cor	ement is made in accord mation is the Food Secu Igated at 7 CFR Part 14 Iservation Reserve Prog ntary. Failure to furnish	10 and the Integram Contract,	rnal Revenue Co to assist in deter	ode (26 USC 6109 mining eligibility, a	). The information re nd to determine the c	quested is necessary orrect parties to the co	for CCC to consider for CCC to consider ontract. Furnishing t	107-171) and and process the offer	

The U.S. Department of Agriculture (USDA) prohibits discrimination in all its programs and activities on the basis of race, color, national origin, gender, religion, age, disability, political beliefs, sexual orientation, and contact USDA's TARGET Center at (202) 720-2800 (voice and TDD). To file a complaint of discrimination, write USDA, Director, Office of Civil Rights, Room 326-W, Whitten Building, 1400 Industryable advantage of SW, Washington, D. C. 20250-9410 or call (202) 720-5964 (voice or TDD). USDA is an equal opportunity provider and employer.

				VEHILIED
✓ Original - County Office Copy		Owner's Copy	Operator's Copy	DATE 324 08
	, ,			DATE 32400

# MINERAL RIGHTS INFORMATION

## **MINERAL RIGHTS**

#### Sherman 54-2 Mineral Reservations

Conveyance from R-Way Farms:

#### Reservations from Conveyance:

Reservation by **Grantor** for the benefit of **Grantor**, **Grantor**'s successors and assigns forever of an undivided one-half of the portion owned by **Grantor** of all the oil, gas and other minerals in, on and under and that may be produced from such Property, together with the right of ingress and egress at all times for the purpose of exploration, development and removal of the same. For the purpose of this provision, sand, gravel, caliche and rock are not included as minerals and are not included in such reservation.

Conveyance from Jay and Kelly Willard:

#### Reservations from Conveyance:

Reservation by **Grantor** for the benefit of **Grantor**, **Grantor**'s successors and assigns forever of an undivided one-half of the portion owned by **Grantor** of all the oil, gas and other minerals in, on and under and that may be produced from such Property, together with the right of ingress and egress at all times for the purpose of exploration, development and removal of the same. For the purpose of this provision, sand, gravel, caliche and rock are not included as minerals and are not included in such reservation.

Correction Special Warranty Deed and Bill Of Sale

# WELL & IRRIGATION INFORMATION

# **WELL SUMMARY**



## **WELL FLOW TEST**

## RNA AG SERVICES, LLC

PO Box 2081 Dumas, TX 79029 (806) 934-4708

#### **Water Well Flow Test Results**

Farm Name: Sherman 54-2

**DATE TEST PERFORMED: June 5, 2014** 

Well #	Section	Block	Survey	NPWD Number	Latitude	Longitude	Current GPM
1	230	1-T	T&NO	SH-0567	36.28975	-102.11579	233.6
2	230	1-T	T&NO	SH-1037	36.28952	-102.10758	234.6
3	230	1-T	T&NO	SH-1986	36.29872	-102.10343	704.1
4	230	1-T	T&NO	SH-2084	36.29893	-102.0988	449.6
5	228	1-T	T&NO	SH-2060	36.28976	-102.15163	233
6	228	1-T	T&NO	SH-2046	36.2957	-102.14826	692.4
7	227	1-T	T&NO	SH-1566	36.29883	-102.16222	OFF
8	227	1-T	T&NO	DA-7123	36.29267	-102.16456	896.7
9	227	1-T	T&NO	SH-2337	36.29138	-102.15881	788.3
10	285	1-T	T&NO	SH-2150	36.2448	-102.13882	225.6
11	285	1-T	T&NO	SH-0434	36.24426	-102.138141	341.62

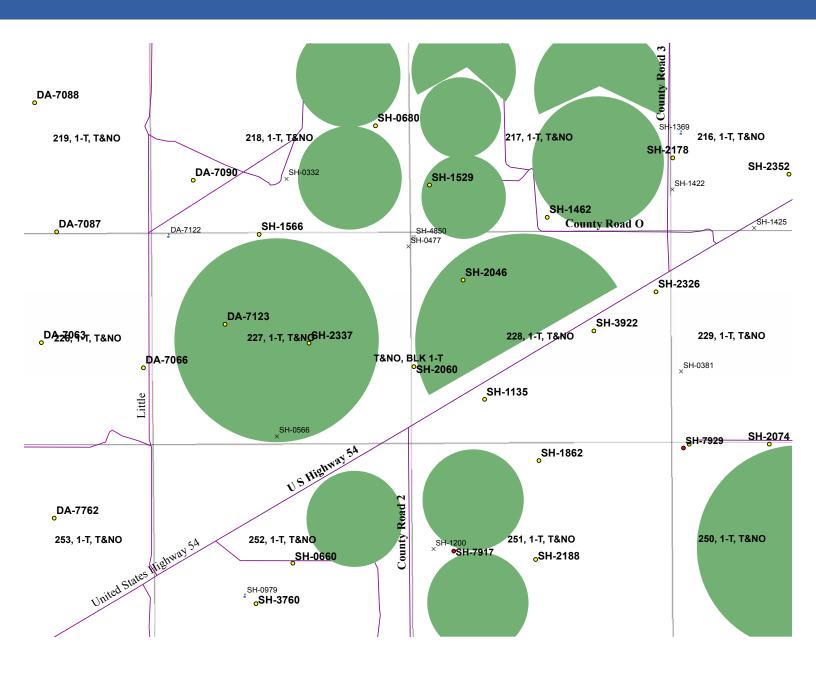
**TOTAL GPM** 4565.92

As a result of the flow tests the wells are producing a total of <u>2.41</u> gallons per minute per acre on the average with 1 well shut down. This is total acres of 1895.15

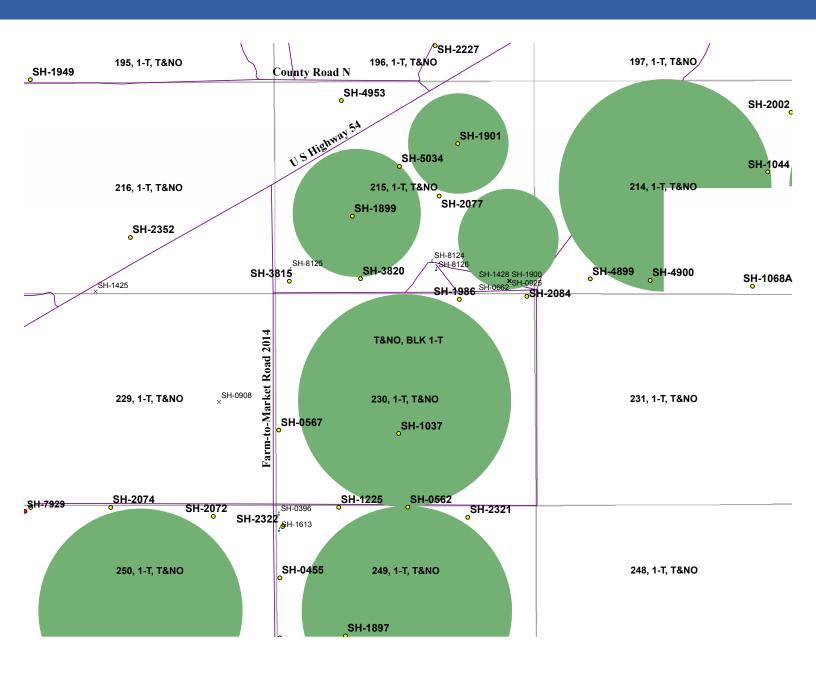
Tester Signature 6/6/2014

Date

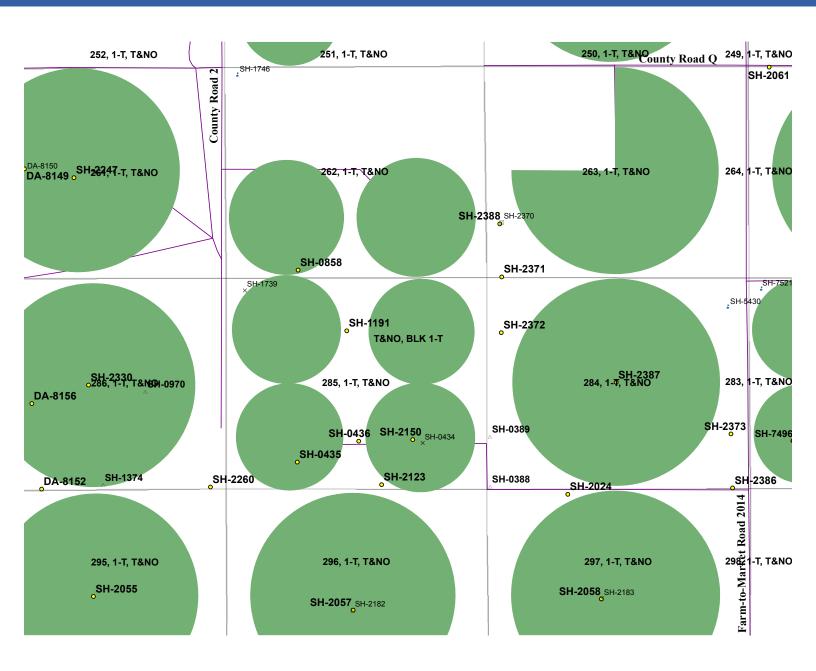
# **WELL FLOW TEST MAP**



# **WELL FLOW TEST MAP**



# WELL FLOW TEST MAP











Power Units Owned by Tenant.



#### 2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property Name: SINGLE UNIT 2065

Property ID:	2,318
For District Use Only	
Date Entered:	
Entered By:	

Sherman 54-2

SABRINA LEVEN PO BOX 2081 DUMAS, TX79029

Phone: (806) 934-4708

Fax: (806) 934-4708

Email: rna.agllc@gmail.com

(000) 001 1100	1 dx. (000) 55	r-4700 Ciliali.	ina.agiic@gmaii.com		
		Section	Block	Survey	County
Total Acres:	635.15	227	1-T	T&NO	DALLAM
Diagon shoot all information		227	1-T	T&NO	SHERMAN
Please check all informati make corrections on the fi	orr airra				
this document.	TOTAL OF				
Notice: The District no I	longer				
accepts faxed copies from					
supplying energy comp					
Legible copies must acc					
this report to be conside complete! The gas and					
companies no longer fu					
District with copies of yo					

#### 2013 TOTAL ANNUAL GROUNDWATER PRODUCTION 513,13 ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

Signature: Northan Turch

Date: 12-31-13

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

#### North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

Property ID:

2318

PROPERTY NAME:

SINGLE UNIT 2065

PROPERTY ACRES:

635.15

SECTION: 227, BLOCK: 1-T, SURVEY: T&NO, COUNTY: SHERMAN

Type: Flow Meter

Model: SEAMETRICS

Serial #: 09111747 Multiplied by the following

MeterID:

1 - Enter Reading

2 - Initial Reading 827.61

3 - Subtotal(subtract 2 from 1)

325851 divided by 325851

Total (Acre-feet)

10539

Type: Natural Gas

1 - Enter Reading

2 - Initial Reading

Model: WTG 3 - Subtotal(subtract 2 from 1)

Serial #: 910666

Multiplied by the following

MeterID: 10964

Total (Acre-feet)

uneter is at pivot so go usage is not needed

Total All Rows (Acre-Feet):

Date: 12-31-13



Phone: (806) 934-4708

#### 2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

ction Report	Troporty ID.	2,000
	For District Use	Only
Associated arch 1, 2014	Date Entered:	

Property ID:

2 063

Property Name:

Fax: (806) 934-4708

SINGLE UNIT 1810

SABRINA LEVEN PO BOX 2081 DUMAS TX79029

DUMAS, TX79029

Section Block Survey County **Total Acres:** 300.00 228 1-T T&NO SHERMAN Please check all information and make corrections on the front of this document. Notice: The District no longer accepts faxed copies from the supplying energy companies. Legible copies must accompany this report to be considered complete! The gas and electric companies no longer furnish the District with copies of your bills!

Email: rna.agllc@gmail.com

#### 2013 TOTAL ANNUAL GROUNDWATER PRODUCTION 409, 36 ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

Signature: Jabruna Fever

Date: 12-31-13

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

#### **North Plains Groundwater Conservation District** 2013 Annual Production Report Worksheet

Property ID:

2063

PROPERTY NAME:

SINGLE UNIT 1810

PROPERTY ACRES:

300.00

SECTION: 228, BLOCK: 1-T, SURVEY: T&NO, COUNTY: SHERMAN

Type: Center Pivot Nozzle

Date: 12.31-13

Model: PIVOT TRAC

Serial #: G-1

MeterID: 915

1 - Enter Reading

2 - Initial Reading

3 - Subtotal(subtract 2 from 1)

Multiplied by the following

0.00

GPM (Nozzle Package) X .000184

Total (Acre-feet)

Total All Rows (Acre-Feet):

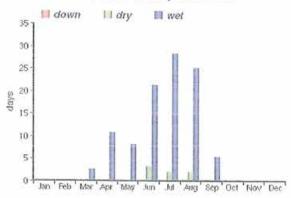


Legal: section 228
Report: 01 Jan 13 - 28 Dec 13

status W W	plect	on / water my	days 52 1 47 4
)	printer Printer	on / main off	241.5

1200 gpm on 235 acre at 94 % eff = 25.94 acre in 225 bpm yield/(25.94 acre in applied + ) 0.00\* rainfall = 8.7 bu/ac in [total est irr. acre [t = 540.4\* YTD]

#### Joe Reinart - R-Way Farms G1



S E N N I N G E R I R R I S A T I O N 5415 Old Winter Garden Rd. Orlando, Florida 32835 (407) 293-5555 FAX 292-5740

P85E 4

SEMMINGER PRINT OUT NO. 01-032238 C & 7 INDIGATION DALBARY, TX CHRICKS: B-482 FARMS
(CREEN)

CINEMALS SEN II - 2500

COTAL MATER FLOW (GRM) - PLO.00

DIVOT PRESSORE (MCI) - 2500

ENG FIRE FLOW (GRM) - 2500

ENG FIRE FLOW (GRM) - 100

MORRES OF INTER (TI) - 2501

COTAL LENGTH (TI) - 2501

C-1 Sec 22 50

<sup>1.</sup> LOW COMPACRE! REQUIRES GOOD WAYES MANAGEMENT! STILL MAY NOT PROVICE ENOUGH WATER ESPECIALLY UN SAMPLY SOID, WITH HIGE-MOISTURE GROUP, DUSTING NOT-SEY SEASON) AS UNEEN USING LOW OCCIDES FITTING TIVE FRET OF GROUND, MOSSIES SHOULD TRAVEL RETURNS CROSS RUSS AND SPACING SAMULD NOT EXCEED SO INCARS!



## 2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property ID:	2,035
For District Use Only	
Date Entered:	
Entered By:	

Property Name:

SINGLE UNIT 1782

SABRINA LEVEN PO BOX 2081 DUMAS, TX79029

Phone: (806) 934-4708

Fax: (806) 934-4708

Email: rna.agllc@gmail.com

Section Block Survey County Total Acres: 640.00 230 1-T T&NO SHERMAN Please check all information and make corrections on the front of this document. Notice: The District no longer accepts faxed copies from the supplying energy companies. Legible copies must accompany this report to be considered complete! The gas and electric companies no longer furnish the District with copies of your bills!

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION 898.57 ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

Signature: Obstuna Tiven

Date: 12-31-13

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

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### North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

Property ID:

2035

PROPERTY NAME:

SINGLE UNIT 1782

PROPERTY ACRES:

640.00

853.96

SECTION: 230, BLOCK: 1-T, SURVEY: T&NO, COUNTY: SHERMAN

Type: Flow Meter

Model: SEAMETRICS

1 - Enter Reading 2 - Initial Reading

3 - Subtotal(subtract 2 from 1)

Serial #: 02127934

Multiplied by the following

325851 divided by 325851

MeterID: 10515

Total (Acre-feet)

Total All Rows (Acre-Feet):

898.57

Date: 12-31-13



## 2013 Annual Production Report

Completed Report and Associated Documentation Due March 1, 2014

Property Name: SINGLE UNIT 1811

Property ID:	2,064
For District Use Only	
Date Entered:	
Entered By:	

SABRINA LEVEN PO BOX 2081 DUMAS, TX79029

Phone: (806) 934-4708 Fax: (806) 934-4708

Email: rna.agllc@gmail.com

Section Block Survey County **Total Acres:** 320.00 285 1-T T&NO SHERMAN Please check all information and make corrections on the front of this document. Notice: The District no longer accepts faxed copies from the supplying energy companies. Legible copies must accompany this report to be considered complete! The gas and electric companies no longer furnish the District with copies of your bills!

2013 TOTAL ANNUAL GROUNDWATER PRODUCTION 362.96 ACRE-FEET (TOTAL FROM WORKSHEET(s))

Attach all required forms and supporting documentation as applicable:

Worksheet (pages attached to Annual Production Report)

1st page of nozzle pkg. that states GPM if not on file with the District or if re-nozzled

PivoTrac, GrowSmart, FieldNet, WagNet, or other irrigation system report for entire year

Monthly average head count for all 12 months for CAFOs and supporting documentation

12 months of gas or electric bills (Jan. 2013 - Dec. 2013)

I hereby certify that all of the information contained in this report is true and correct to the best of my knowledge.

Signature:

Date: 12-31-13

SABRINA LEVEN

This report must be signed before it can be accepted as a completed report. All unsigned reports will be returned to the Owner or Agent and deemed incomplete and therefore non-compliant with completed report District Rules.

P.O. Box 795 | 603 East First | Dumas, TX 79029-0795 | (806) 935-6401 | Fax (806) 935-6633 | http://www.northplainsgcd.org

### North Plains Groundwater Conservation District 2013 Annual Production Report Worksheet

Property ID:

2064

PROPERTY NAME:

SINGLE UNIT 1811

PROPERTY ACRES:

320.00

SECTION: 285, BLOCK: 1-T, SURVEY: T&NO, COUNTY: SHERMAN

Type: Flow Meter 1 - Enter Reading

Type: Flow Meter

1 - Enter Reading

2 - Initial Reading 232.98

2 - Initial Reading

165.56

Model: SEAMETRICS 3 - Subtotal(subtract 2 from 1)

Model: SEAMETRICS

3 - Subtotal(subtract 2 from 1)

Serial #: 12112191 Multiplied by the following

325851 divided by 325851

Serial #: 12112193

Х

Multiplied by the following 325851 divided by 325851 MeterID: 10522 Total (Acre-feet)

MeterID: 10523

Total (Acre-feet)

Total All Rows (Acre-Feet):

Date: 12-31-13

# **WELL PERMITS**

1	0.	3541	R-LW							
-0			District Office Copy District File	No.	1324					
				OR USE OF	DISTRICT O	FFICE ONLY FOR USE OF DISTRICT				
	THE	ICIT	Underground Water Conservat	ion D	istrict	No. 3 Field Well No. 2- 477				
	REGISTRATION and LOG OF WELL  Date Received									
	for registration. (PLEASE TYPE OR PRINT)									
1.	1. Well Owner Ruby Palmer Address									
2.	Well lo	cate	ed miles N, miles S,							
3.	County	3	SHERMAN Labor I	_ mnes	E,					
4.0	NW1/4	)NE	E1/4 SW1/4 SE1/4 Section 228	eague _		Homestead				
		CIRCL	- /			Survey T+NO				
5. A	CTUAL	LOC	CATION OF THIS WELL IS	n	easured	yards from N or S line of this tract of land.				
			1 _ 34	n	easured	yards from F or W line of this tract of land.				
			DRILLER'S L							
			Method of Drilling:							
FR(		O ET)	DESCRIPTION OF FORMATION MATERIAL	FROM	То					
0				(FEET)	(FEET)	DESCRIPTION OF FORMATION MATERIAL				
5	5	.5	Top Soil Caliche			1 001				
1		22	Clay			ndored				
				1	nA.	m N				
		30	Clay and Sand	-						
		90	M. Sand	U						
_ 29	90 3	32	M. Sand							
	12 4	40	M. Sand							
_										
		-								
				TER		CONTRACTOR OF THE PARTY OF THE				
hereir	certify	tha ue t	t this well was drilled by me (or under my to the best of my knowledge and belief.	superv	rision), a	and that each and all of the statements				
			dle Irrig., Inc. Address Fanha							
			Address	nare,	rexa	S Date Drilled 195				
			DESCRIPTION							
6. Ca	sing: n	ew,	used, gas line, or shop made. Diameter	+1	6	_ in. Total length 440 ft				
7. Ca	sing pe	rfor	ations: from 220 ft. to 440 ft.	Size 5	34	Number per fact 1/ pour				
8. Pu	7. Casing perforations: from 230 ft. to 450 ft. Size 7. Number per foot 14 row  8. Pump Column: Size 8 in. Total length 350t. Suction pipe: Size in. Length 10 ft.									
9. Pump bowls: Size 12" Number of stages 5 Pump discharge pipe: Size 8 in.										
10. De	pth to	wate	er level 252 ft. Pump discharge	non	rump	uischarge pipe: Size8 in.				
11. Po	ver Un	it. F	Clastrical Natural Co. D			PM. Pumping level: 20 ft.				
			Electrical, Natural Gas Butane, Other	7						
Signatu	ire			100						
Fir	al Com	nlot	owner or agent tion of Well — Date		TITLE	ADDRESS				
2.11	ar Coin	Pier	non or wen — Date		, 19					
PAMPA	PRINT BH	OP, PA	MPA, TEXAS							
Clt	# 7/1	1				RECEIVED JUN 17 1963				
						1303				

# **WELL PERMITS**

	2 72			£ 4
Dist. 2-	Form No.	659 RLW	A	
Origi	inal—E	District Office Copy District I	File No. 1780	FOR USE OF COMMITTEEMEN
		PLAINS WATER CONSERVATION		Field Well No. S-566
		STRATION AND LOG	-	Date Received
INSTRU	CTIONS:	Fill out in quadruplicate. Submit all copies (. (Please type or print.)		Well in Yield 1200 GPM
1 Well	l Owner	Mark Charles	Address Box 401	Stratford, Texas
				iles W of the town of <u>Stratford</u> , <u>Texas</u>
				nes word die town or
	nty Sl			
4. XXW	MA NE	KA SWAXXXXXXX Section 227	_Block _IT	Survey T&NO
5. ACI	UAL LO	CATION OF THIS WELL IS $ \begin{cases} -34 \\ 846 \end{cases} $		from E or W section line.
		DDII LED/C	LOG OF WELL	
		Method of Drilling: Rotary	LOG OF WELL	
FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL	FROM TO (FEET)	DESCRIPTION OF FORMATION MATERIAL
		Top Soil & Cletche		THE RESERVE THE PROPERTY OF THE PARTY OF THE
0	25			
25	145	Dry sand		
145	220	Yellow clay		
220	260	Sandy clay	A ,	
260	290	Fine sand		
290	400	Good sand	MINI	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW
400	413	Red bed	11	
		V	6	
		, , , , , ,	10	
I h	ereby co	ertify that this well was drilled by me (or to the best of my knowledge and belief.	under my supervisio	n), and that each and all of the statements
	Gunz	Edwards Address	Stinnett, Texas	Date Drilled March 14, 195_64
Driller			ON OF WELL	
				in. Total length413 ft.
		ew, used, or shop made. Diameter		
		forations: from 260 ft to 400		
		mn: Size 8 in. Total length 300		
		ls: Size 12". Number of stages.		
		ater level 250 ft. Pump dischar		
11. Pov	wer Unit	Electrical, Natural Gas, Butane, Other	Natural Gas	Horsepower
Signatu	ire Z	Mar Chelin	GENERAL	ADDRESS
Fin	al Comp	eletion of Well - Date 3- 28	, 19.6	& abendonedy
C	911	60		RECEIVED APR 1 1964

Dist. 2	Worm No.	659 RLW		11	
Origin	nal—D	istrict Office Copy District Fil	e No.	460	6 FOR USE OF COMMITTEENEN
N	ORTH	PLAINS WATER CONSERVATION	DISTRI	CT No	Date Field Well No.
R	EGI	STRATION AND LOG	OF	WEL	Received 526-67
		Fill out in quadruplicate. Submit all copies to (Please type or print.)	County (	Committe	eman Size of Maximum GPM in. Yield 1200 GPM
		H. E Cumings			St. 74. 0
	Owner	510	Address	11	ff-1
2. Well	located	miles #, 3 12 miles S,	miles J		miles W of the town of Margeril
3. Cour	ity _	Jackman Le	ague	1-	
4. NW	4 NE	4 SW1/4 SE1/4 Section 2 80	Block _	17	Survey
5 ACTI	JAL LOC	CATION OF THIS WELL IS	me	asured y	ards from or S section line.
J		1 830	me	asured y	ards from or W section line.
		DRILLER'S LO	OG OF	WELL	
		Method of Drilling:ROtary			
FROM (FEET)	TO (FEET)	DESCRIPTON OF FORMATION MATERIAL	FROM (FEET)	TO (FEET)	DESCRIPTION OF FORMATION MATERIAL
0	200	surface soil & caliche, clay and	455	485	sand & shell to red bed
200	211	sand	485	500	red bed
211	241	sand- 15ft clay			
241	272	sand			
272	302	clay with some sand			
302	333	sand with some clay		- 100	
333	363	sand with clay layers			
363	394	sand with clay			
50 F					
394	424	sand			
424	455年	sand med. to fine			
		ertify that this well was drilled by me (or us to the best of my knowledge and belief.	7271	Stri	attackate Drilled 6-19 195
Dimey		DESCRIPTIO	N OF	WELL	
6. Casi	ng: ne	w, used, or shop made. Diameter16	5" x 4		in. Total length 495 ft.
6. Casi	ng: ne	w, used, or shop made. Diameter16 prations: from215 ft to495 f	t. Size	_ 3/-	in. Total length 495 ft.  Number per foot 12
6. Casi	ng perfe	orations: from ft to f	t. Size	3/	Number per foot 12
6. Casi 7. Casi 8. Pum	ing perfe	orations: from 215 ft to 495 ft.mn: Size 8 in. Total length 340 ft.	t. Size	3/2 on pipe:	Number per foot 12  Size 8 in. Length 10 ft.
<ol> <li>6. Casi</li> <li>7. Casi</li> <li>8. Pum</li> <li>9. Pum</li> </ol>	ing perfe	orations: from 215 ft to 495 ft.  mn: Size 8 in. Total length 340 ft.  s: Size 12 . Number of stages	Suction 6	3/2 on pipe: Pu	Number per foot   12
<ol> <li>6. Casi</li> <li>7. Casi</li> <li>8. Pum</li> <li>9. Pum</li> <li>10. Dep</li> </ol>	ing perfe	orations: from	Suction 6	3/2 on pipe: Pu	Number per foot   12
6. Casi 7. Casi 8. Pum 9. Pum 10. Dep 11. Pow	ing perfe	orations: from	Suction 6	3/2 on pipe: Pu	Number per foot   12
6. Casi 7. Casi 8. Pum 9. Pum 10. Dep 11. Pow	ing perfe	orations: from	Suction 6	3/2 on pipe: Pu	Number per foot   12
6. Casi 7. Casi 8. Pum 9. Pum 10. Dep 11. Pow	ing perfect of the pe	orations: from	Suction 6	3/2 on pipe: Pu	Number per foot   12

36# 2727

9-19-67

Privilege Notice on reverse side of Well Owner's copy (pink)					Texas EPOR		Regul P.O. Box Austin, To	ation x 12157	ing &
1) OWNER JOE RE	INART	ADDR	Ess HO	BAB	OV 44	-	512-463	7880	
	(Name)			(Str	eet or RFE	STRATEO	-	TX	79084
2) ADDRESS OF WELL'S L					Long	1		State)	(ZIp)
County SHERMAN		ESS&3W	1 8	TRAT	FORD	TX		at.	-
3) TYPE OF WORK (Check):	(Street	. RFD or other)		(Cit	V)	(Casta)	GRID	#	
New Well Despening	4) PROPOSED	USE (Check):	☐ Monitor	☐ Enviro	onmental S	Soil Boring Domestic		5)	
□ Reconditioning □ Plugging	a midustrial	a impation U	Injection	D Public	Supply (	De-watering Destroit	- 1		
6) WELL LOG:	a rubiic supply i	well, were plans s	submitted to	the TNR	CC?	☐ Yes ☐ No	1		
Date Orilling:	Dia (in.)	ETER OF HOLE		ום וד	RILLING N	METHOD (Check): G Dr	riven		
Started 1-2 19 99		From (ft.)	To (ft.)	DA	ir Rotary	Mud Rotary D Bo			
Completed 1-3 19 99	- 40	Surface	563	-	r Hammer	□ Cable Tool □ Je	tted (		
19 33	-	-		100	her				
From (ft.) To (ft.)	Description and color of	of formation —	wi a t	1					
				8) Bor	ehole Cor	mpletion (Check): Ope	en Hole	Q Strai	ight Wall
	Overburden to	p soil, fine	sand, &	100	Inderream		31/3/45-25/6/		ALIE E SHALL
	line sand and	clay		1					
400 430	ed clay	ulay		1 II G	avel Pack	ed give interval from	10 n	to 563	
100	Red clay & little	e sand		CASIN	G, BLANK	PIPE, AND WELL SCREEN	DATA:		
160 550 F	ine sand & cla	ly		1.	New	Steel, Plastic, etc.	Setti	ing (ft.)	Gage
550 563 F	Red Bed			Dia.	br	Perf., Slotted, etc.		1	Castin
				(in.)	NEW	Screen Mfg., if commercial PLAIN STEEL,	From	To	Scree
				-		MILLSLOT	0	281	.25
				16		PLAIN STEEL	281	563	.25
						Will Williams	-	-	.25
					-	A CONTRACTOR OF THE PARTY OF TH			
// Ith munes - left -	DATA II Character				MENTING!				
(Use reverse side of	The second secon	necessary)					No. of a	acks used	16
<ol> <li>Well plugged within</li> </ol>	48 hours					0 ft to 10 ft		acks used	The second second
3)   Well plugged within asing left in well; Cement/be	48 hours ntonite placed in well:	Sacks	s used;	Cement	ed from	0 1 to 10 n			The second second
<ol> <li>Well plugged within asing left in well; Cement/be</li> </ol>	48 hours ntonite placed in well:	Sacks	s used:	Gement Method	ed from .	0 ft to 10 ft			The second second
3)   Well plugged within asing left in well; Cement/be	48 hours ntonite placed in well:	Sacks	000	Method Cament	used .	0 1 to 10 1 to 10 PUMP	Na. af s	acks used	
3) Well plugged within asing left in well; Cement/be from (ft) To (ft) From (	48 hours ntonite placed in well:	Sacks	000	Method Cementa Distance	used by	0 ft to 10 ft	Na. af s	acks used	
3)	48 hours  ntonite placed in well:  (f) To (ft)	Sacks	000	Method Cements Distance Method	used ed by to septic	0 ft to 10 ft R R R R R R R R R R R R R R R R R R	Na. af s	acks used	
3)	48 hours  ntonite placed in well:  th To (ft)  Cylinder	Sacks	000	Method Cements Distance Method (10) SUE	used by a to septic of verifications	# # # # # # # # # # # # # # # # # # #	Na. af s	acks used	
3)	48 hours  ntonite placed in well:  th To (ft)  Cylinder	Sacks	000	Method Cements Distance Method (10) SUE	used ed by a to septic of verificati	## PUMP  System field lines or other contion of above distance  DMPLETION  and Surface Stab installed	Na. af s	acks used	
Well plugged within asing left in well; Cement/be from (ft) To (ft) From (ft) Trump:  Turbine Jet Submersible Other:  Spith to pump bowls, cylinder, jet, et al., well as the pump bowls.	48 hours  ntonite placed in well:  th To (ft)  Cylinder	Sacks	000	Method Camenti Distance Method (10) Suit	used by to septic of verification of Specific Sp	## 10 ## 10	Na. af s	acks used	
Well plugged within asing left in well; Cement/be from (ft) To (ft) From (ft) To (ft) From (ft) Trurbine    Turbine    Jet   Submersibl Other:  Spith to pump bowls, cylinder, jet, et in WELL TESTS:  pe test:   Pump    Sai	48 hours  ntonite placed in well:  (t) To (tt)  e Cylinder  to., 540	Sacks  ta		Method Camenti Distance Method 10) SUR	used by a to septic of verification of Specific Difference of Specif	Tto 10 n  It to 2  PUMP  System field lines or other contion of above distance  DMPLETION  led Surface Stab Installed  led Steel Steeve Installed  Adapter Used  red Atternative Procedure Use	Na. of s	acks used	
Well plugged within asing left in well; Cement/be from (ft) To (ft) From (ft) TryPE PUMP:  Turbine Jet Submersibl Other:  Other:  Other:  Depth to pump bowls, cylinder, jet, etc.)  WELL TESTS:  pe lest: Se Pump Search  Router Reserved Re	48 hours  ntonite placed in well:  (t) To (tt)  e Cylinder  to., 540	Sacks  ta		Method Camenti Distance Method 10) SUR	used by a to septic of verification of Specific Dispecific Dispeci	Tto 10 n  It to 2  PUMP  System field lines or other contion of above distance  DMPLETION  led Surface Stab Installed  led Steel Steeve Installed  Adapter Used  red Atternative Procedure Use	Na. of s	acks used	
Well plugged within asing left in well; Cement/be from (ft) To (ft) From (ft) TryPE PUMP:  Turbine Jet Submersibl Other:  Other:  Depth to pump bowls, cylinder, jet, etc.  WELL TESTS:  pe lest: Se Pump Search  WATER QUALITY:	48 hours  ntonite placed in well:  To (ft)  Cylinder  to., 540  KENT drawdown after	Sacks  tt	i hrs.	Method Camenti Distance Method 10) Sull	used by sto septic of verification of Specific Dispecific Dispecif	O ft to 10 ft  ft to 2  PUMP  System field lines or other contion of above distance  DMPLETION  led Surface Stab Installed  ed Steel Sleave installed  Adapter Used  red Alternative Procedure Use	Na. of s	ntamination	
Well plugged within asing left in well; Cement/be from (ft) To (ft) From (ft) TryPE PUMP:  Turbine Jet Submersibl Other:  Other:  Depth to pump bowls, cylinder, jet, etc.  WELL TESTS:  pe lest: Se Pump Search  WATER QUALITY:	48 hours  ntonite placed in well:  To (ft)  Cylinder  to., 540  KENT drawdown after	Sacks  tt	i hrs.	Method Camento Distance Method 10) Suit	used by store the second of th	O ft to 10 ft  ft to 2  PUMP  System field lines or other contion of above distance  DMPLETION  led Surface Stab Installed  led Steel Sleeve Installed  Adapter Used  red Atternative Procedure Use  EL.  295 ft below land surface	Na. of s	ntamination	
Well plugged within asing left in well; Cement/be from (ft) To (ft) From (ft) Type Pump:  Turbine	48 hours  Intentite placed in well:  To (ft)  Cylinder  Co., 540  Seler Detted  KENf. drawdown after  ta which contained un	Sacks  tt  Estimated  desirable constitut	hrs.	Method Cementi Distance Method 10) Suit	used by a to septic of verification of Specific Dispecific Dispeci	PUMP  system field lines or other contion of above distance  DMPLETION  led Surface Stab Installed led Steel Sieeve installed adapter Used  red Alternative Procedure Use  1.  295  ft below land surf gpm.	Na. of s	ntamination ate 1-5-{	
3)	48 hours  ntonite placed in well:  To (ft)  To (ft)  Cylinder  Lo., 540  Her Detted  KENT. drawdown after  ta which contained un  it "REPORT OF UND	ft.  © Estimated desirable constitutes	hrs.	Method Camenti Distance Method 10) Suff 11) WA' Stati	used by store the second of th	PUMP  system field lines or other contion of above distance  DMPLETION  led Surface Stab Installed  ed Steel Sleeve Installed  Adapter Used  red Atternative Procedure Use  1.  295  ft below land surface  gpm.	Na. of s	ntamination	
3)	48 hours  Intentity placed in well:  To (ft)  To (ft)  Cylinder  Co., 540  Seler D Jetted  KENf. drawdown after  ta which contained un  it "REPORT OF UND!  Depth of strat	ft.  © Estimated desirable constitutes	hrs.	Method Cementi Distance Method 10) Suit	used by a to septic of verification of Specific Dispecific Dispeci	PUMP  system field lines or other contion of above distance  DMPLETION  led Surface Stab Installed led Steel Sieeve installed adapter Used  red Alternative Procedure Use  1.  295  ft below land surf gpm.	Na. of s	ntamination ate 1-5-{	
3)	48 hours  Intentity placed in well:  To (ft)  Cylinder  Cylinder  Co., 540  Jetted  KENT. drawdown after  ta which contained un  it "REPORT OF UND!  Depth of strat	ft.  © Estimated desirable constitutes	hrs.	Method Camenti Distance Method 10) Suff 11) WA' Stati	used by a to septic of verification of Specific Dispecific Dispeci	PUMP  system field lines or other contion of above distance  DMPLETION  led Surface Stab Installed led Steel Sieeve installed adapter Used  red Alternative Procedure Use  1.  295  ft below land surf gpm.	Na. of s	ntamination ate 1-5-{	
3)	48 hours  Intonite placed in well:  To (ft)  To (ft)  E Cylinder  Co. 540  Seler Jetted  KENT. drawdown after  ta which contained un  it "REPORT OF UND!  Depth of strat	tt.  CI Estimated desirable constitutes WATE	hrs uents?	Method Camento Distance Method 10) Suff  11) WA Stati Arte: 12) P.  TOTIE	used by a to septic of verificate of Specific D Pitters & Approv FER LEVE of the size of Flow ACKER	PUMP  system field lines or other contion of above distance DMPLETION led Surface Stab Installed led Steel Steeve Installed Adapter Used red Atternative Procedure Use the Stab Stab Installed The Stab Stab Stab Installed The Stab Stab Stab Installed The Stab Stab Stab Stab Stab Stab Stab Stab	Na. of s  accentrated co	ntamination ate 1-5-5 ate Depth	99
3)	48 hours  Intonite placed in well:  To (ft)  To (ft)  E Cylinder  Co. 540  Seler Jetted  KENT. drawdown after  ta which contained un  it "REPORT OF UND!  Depth of strat	tt.  CI Estimated desirable constitutes WATE	hrs uents?	Method Camento Distance Method 10) Suff  11) WA Stati Arte: 12) P.  TOTIE	used by a to septic of verificate of Specific D Pitters & Approv FER LEVE of the size of Flow ACKER	PUMP  system field lines or other contion of above distance DMPLETION led Surface Stab Installed led Steel Steeve Installed Adapter Used red Atternative Procedure Use the Stab Stab Installed The Stab Stab Stab Installed The Stab Stab Stab Installed The Stab Stab Stab Stab Stab Stab Stab Stab	Na. of s  accentrated co	ntamination ate 1-5-5 ate Depth	99
Well plugged within asing left in well; Cement/be from (ft) To (ft) From (ft) To (ft) From (ft) Type Pump:  Turbine	48 hours  Intonite placed in well:  To (ft)  To (ft)  E Cylinder  Co. 540  Seler Jetted  KENT. drawdown after  ta which contained un  it "REPORT OF UND!  Depth of strat	tt.  CI Estimated desirable constitutes water and the constitute of the constitute o	his his ents?	Method Camenti Distance Method 10) Suff  Stati Arte: 12) P.  TOTIE	used by a to septic of verification of Specific Dispectific Specific Dispectific Specific Spe	PUMP  system field lines or other contion of above distance  DMPLETION  led Surface Stab Installed  ed Steel Siesve installed  adapter Used  red Alternative Procedure Use  L.  295 It below land surface  gpm.  RS: Type	Na. of s  accentrated co	ntamination ate 1-5-5 ate Depth	99
Well plugged within asing left in well; Cement/be from (ft) To (ft) From (ft) To (ft) From (ft) Type Pump:  Turbine	48 hours  Intonite placed in well:  To (ft)  To (ft)  Cylinder  Cylinder  Cylinder  Jetted  KENT. drawdown after  ta which contained un  it "REPORT OF UND!  Depth of strat  Yes  S was drilled under rr  in the log(s) being reh	tt.  CI Estimated desirable constitutes water and the constitute of the constitute o	his his ents?	Method Camenti Distance Method 10) Suff  Stati Arte: 12) P.  TOTIE	used by a to septic of verification of Specific Dispectific Specific Dispectific Specific Spe	PUMP  system field lines or other contion of above distance DMPLETION led Surface Stab Installed led Steel Steeve Installed Adapter Used red Atternative Procedure Use the Stab Stab Installed The Stab Stab Stab Installed The Stab Stab Stab Installed The Stab Stab Stab Stab Stab Stab Stab Stab	Na. of s  accentrated co	ntamination ate 1-5-5 ate Depth	99
3)	48 hours  Intentity placed in well:  To (ft)  E Cylinder  Co., 540  Select Detted  KENT drawdown after  ta which contained un  it "REPORT OF UND!  Depth of strat  Yes  Was drilled under m  in the log(s) being reh  & Burkett Drillin  (Type or Print)	tt.  CI Estimated desirable constitutes water and the constitute of the constitute o	hrs uents?	Method Camenti Distance Method 10) Suff  Stati Arte: 12) P.  TOTIE	used by a to septic of verificate of Specific D Pitters & Approvided Level standard Flow ACKER	PUMP  system field lines or other contion of above distance DMPLETION led Surface Stab Installed led Steel Sleave Installed Adapter Used red Atternative Procedure Use the State of the below land surface Stab fit below land surface State of the below land surface State o	Na. of s  accentrated co	ntamination  ate 1-5-{ ate	99 mas failure
3)	48 hours  Intentite placed in well:  It To (ft)  To (ft)  E Cylinder  Itc., 540  Iteler Jetted  KENT drawdown after  Ita which contained un  it "REPORT OF UND!  Depth of strat  Yes  Et was drilled under m  in the log(s) being ret  & Burkett Drillin	tt.  CI Estimated desirable constitutes water and the constitute of the constitute o	hrs sents? ER*	Method Camenti Distance Method 10) Suit  11) WA Stati Arte: 12) P. Rone  t each an ibmittal, WELL DE	used by a to septic of verificate of Specific D Pitters & Approvided Level standard Flow ACKER	PUMP  system field lines or other contion of above distance  DMPLETION  led Surface Stab Installed  ed Steel Siesve installed  adapter Used  red Alternative Procedure Use  L.  295 It below land surface  gpm.  RS: Type	Na. of s  accentrated co	ntamination ate 1-5-5 ate Depth	99 nat failure

SH-2084

Attention Owner: Confidentiality Privilege Notice on reverse side of owner's copy	Tex P.O. Box 1		tment of L Vell Driller/Pu Texas 7871 Toll free (80 Iress:water.w WELL F	00-803-9 ell@lice	202 nse.state	Regulation gram Fax (512)463-86 e.tx.us	6	and	filed with owner wit	t be completed the department hin 60 days on of the well.
		A. WELL IDE	ENTIFICATIO	ON AND	LOCAT	ION DATA				
1) OWNER				NEC 18						
Name Joe Reinart		Address	HC 2 B	ov 11	City		Si		te TX	79084
		Three Table	псив	UX 44		3	ratioru		17	79004
2) WELL LOCATION:						AND CONTRACTOR OF THE PARTY.				
County	Physical Addre					City	Stratford	State	Э	Zip
Sherman	2 miles sou	in a 1 wes	St T				Stratiord			
3) TYPE OF WORK (Check):	Lat			.ong			Grid	#	02-48-4	
New Well Deepening	4) PROPOSED US	SE (Chack):	Monitor	Environm	ental Soil	Boring Dome	stic		5)	
Reconditioning Plugging	Industrial I	■ Irrigation	Injection F were plans su	Public Sup bmitted to		ESTROPHICE CONTRACTOR	stwell s No		-	И
6) Drilling Date	Dia	meter of Hole				(Check):	Driven			
Started 10-09-01 2001	Dia., (in.)	From (ft.)	To (ft.)		otary	■ Mud Rotary	Bored			
	28	Surface	583	Othe		Cable Tool	Jetted			
Completed 10-12-01 2001				Oute					X	
0 299 Overbi 299 304 Fine-m	otion and color of form urden top soil, fine-n ned sand with brown ed sand with brown clay	ned sand, cla clay & sm gr	ay streaks	Un If Gra	derreame avel Pack	ed give interval from	10	herft. 1		
(2020A) (2020A)	ed sand with sandy brow	wn clay		CASIN	S, BLANT	PIPE, AND WELL	SCREEN DA		- 164 V	
	ed sand and red clay				New	Steel, Plastic, etc.	-	Setti	ng (ft.)	Gage
	ed sand, sandy brn clay	, & pink clay st	treaks	Dia. (in.)	or Used	Perf., Slotted, etc. Screen Mfg., if con	amazaia!	From	То	Casting Screen
485 516 Fine-me	ed sand with clay and g	ravel stringers		16	NEW	PLAIN STEEL	intolulai	0	286	.25
516 548 fine-me	d sand with clay stringe	ers	ν.	16	NEW	MILLSLOT		286	567	.25
548 568 Fine Sa	nd			16	NEW	PLAIN STEEL		567	583	.25
568 583 Red Be	d							5.500		
			****	9) CEN	ENTING	DATA				-
				Cemen	ted from	0ft. to1	0 ft.			16
	ged within 48 hours bentonite placed in well	: I S:	acks used:	Method	used	PUMP ft. to	ft.	No. of	sacks used	
	n (ft) To (ft			Cemen	led by	system field lines of		atrated o	ontaminatio	on N/A #
				Method	of verifica	ation of above distant	ce N/A	ili ateu ci	ornariiran	- 180A_1C
14) TYPE PUMP:  Turbine Jet Submersible Other:	Cylinder			10) SU		OMPLETION fied Surface Slab Ins	alled			
Depth to pump bowls, cylinder, jet 15) WELL TESTS:	etc., 540	ft. Estima	tad		Specifi Pitless	ed Steel Sleeve Insta Adapter Used red Alternative Proce	illed			
Yield: 800 gpm with	ft. drawdown af			11) WA	TER LEV		dare osca			
16) WATER QUALITY: Did you knowingly penetrate any s				Static le Artesiar	vel		w land surfac		Date 10-1	12-01
	I you submit "REPORT		ABLE WATER	$\overline{}$	CKERS:		Туре		Depth	
Type of water?  Was chemical analysis	Depth of str	Control of the Contro		NONE				_		Siere .
made?	Yes	No					_			
Company or individual's Name (ty	pe or print)	B&E					Lic. No. 32	69WI		
Address PO Box 1525			City		Dalhar	t State	TEXA	S Zip	7	9022
Signature Jay Fixsen	un Fieren		Sign	nature						
Licensed Criller Pu	imp Installe	Da	ate	THE PARTY	Line I	Apprentice			D	ate

			tate of Te			P.O. Box 12 Austin, TX 7 512-463-78	on 2157 8711	&
1) OWNER	art	ADDRESS H	ICR 4 Bo	x 44	Stratford	T)		9084
	(Name)		(Stree	t or RFD)	(City)	(Sta		(Zip)
2) ADDRESS OF WELL'S LOC		-41- A 1A/	of Chart	ford		- CDID #		-08-1
County Sherman	3 miles Sou (Street, RFD o		of Strat		TX (State) (Zip)	GRID #	- 07	-00-1
) TYPE OF WORK (Check):	4) PROPOSED USE (CH	and the same of th	3333.57		onmental Soil Boring 🔲	Domestic	5)	-
New Well Deepening					De-watering  Testwell		X	
Reconditioning Plugging	If Public Sup	ply well, were plan	s submitted to	the TNR	CC?	No		
) WELL LOG:	DIAMETER	OF HOLE	7) DR	ILLING ME	ETHOD (Check): Driv	en		
Pate Drilling:	Dia (in.) From	(ft.) To (ft.	)	Rotary	☑ Mud Rotary ☐ Bore	ed		
started 4-27 20 00	28 Surf	ace 560	□ Air	Hammer	☐ Cable Tool ☐ Jett	ed		
completed 4-28 20 00			□ Ott	ner				
rom (ft.) To (ft.)	Description and color of format	ation material	8) Bore	hole Com	pletion (Check): Oper	Hole	☐ Straig	ght Wall
275	Overburden top soil, fine-	-med sand		Inderream		Other		
	clay & gravel stringers		If Gr	avel Packe		0 ft. t	o 56	0
.10 001	ine-med sand		CASIN	G, BLANK	PIPE, AND WELL SCREEN	DATA:		
701	Fine-med sand w/few cla	y stringers		New	Steel, Plastic, etc.	Settin	ng (ft.)	Gage
720	ine-med sand	o clay 8 arayal	Dia.	or	Perf., Slotted, etc.			Castin
20 100	ine-med sand, sandston ine sand, sandstone & c		(in.)		Screen Mfg., if commercial PLAIN STEEL	From	7o 268	Scree .25
00 100	ine - med sand	ady ournigoro	16		MILLSLOT	268	545	.25
010	ine-coarse sand, red cla	y streaks	16		PLAIN STEEL	545	560	.25
	Red bed							
Well plugged within	n 48 hours entonite placed in well:	Sacks used			0 ft. to 10 ft.			
asing left in well: Cement/be			Method	used	PUMP			
Casing left in well: Cement/be			Method Cemen	ted by				NI/A
Casing left in well: Cement/borrom (ft) To (ft) From			Method Cemen Distance	ted by ce to septic	system field lines or other con		ontamination	n <u>N/A</u>
asing left in well: Cement/but rom (ft) To (ft) From  4) TYPE PUMP:	(ft) To (ft)		Method Cemen Distand Method	ted by te to septical of verifical			ontamination	n <u>N/A</u>
assing left in well: Cement/but rom (ft) To (ft) From  4) TYPE PUMP:  3 Turbine	(ft) To (ft)		Method Cemen Distand Method	ted by te to seption of verifical IRFACE C	system field lines or other contion of above distanceN/_OMPLETION		ontamination	n N/A
assing left in well: Cement/but rom (ft) To (ft) From  4) TYPE PUMP:  3 Turbine	(ft) To (ft)		Method Cemen Distand Method	ted by te to septic of verifica RFACE C	system field lines or other cortion of above distance		ontamination	n _N/A
asing left in well:  Cement/be rom (ft)  To (ft)  From  Type PUMP:  Turbine  Jet  Submers  Other:  Lepth to pump bowls, cylinder, jet,	(ft) To (ft)		Method Cemen Distand Method	ted by te to septic of verifica RFACE C Speci	system field lines or other contition of above distance N//OMPLETION		ontamination	n _N/A
Assing left in well: Cement/be rom (ft) To (ft) From  4) TYPE PUMP:  3 Turbine Jet Submers  3 Other: repth to pump bowls, cylinder, jet, 15 WELL TESTS:	(ft) To (ft)	□ Estimated	Method Cemen Distand Method 10) SU	ted by te to septic of verifical RFACE C Speci	system field lines or other contition of above distance N//OMPLETION  field Surface Slab Installed field Steel Sleeve Installed s Adapter Used alternative Procedure Use	Α	ontamination	n_N/A
Assing left in well: Cement/be rom (ft) To (ft) From  4) TYPE PUMP:  3 Turbine Jet Submers  3 Other:  4) Other:  4) Other:  4) WELL TESTS:  4) Yepe test: Pump B	(ft) To (ft)		Method Cemen Distand Method 10) SU	ted by te to septic of verifical RFACE C Speci	system field lines or other contition of above distance N//OMPLETION  field Surface Slab Installed field Steel Sleeve Installed s Adapter Used alternative Procedure Use	Α	ontamination	n <u>N/A</u>
Casing left in well: Cement/be from (ft) To (ft) From  4) TYPE PUMP:  3 Turbine Jet Submers Other: Open to pump bowls, cylinder, jet, 5) WELL TESTS: Type test: Pump Berner Berne	(ft) To (ft)  iible Cylinder  etc., 500 ft.		Method Cemen Distand Method 10) SU	ted by te to septic of verifical RFACE C Speci	system field lines or other contition of above distance N//OMPLETION  field Surface Slab Installed field Steel Sleeve Installed s Adapter Used alternative Procedure Use	A ed	ontamination	
Assing left in well: Cement/be rom (ft) To (ft) From  4) TYPE PUMP:  5 Turbine Jet Submers  Cother:  by WELL TESTS:  ype test: Pump Be leid: 704 gpm with  6) WATER QUALITY:	(ft) To (ft)  sible Cylinder  etc., 500 ft.  Bailer Jetted ft. drawdown after	□ Estimated	Method Cemen Distand Method 10) SU	ted by te to septic of verifical IRFACE C Speci Speci Pitles Appro	system field lines or other cortion of above distance N//OMPLETION  field Surface Slab Installed field Steel Sleeve Installed s Adapter Used oved Alternative Procedure Usel.  275 ft. below land sur	ed		
asing left in well: Cement/be rom (ft) To (ft) From  4) TYPE PUMP:  5 Turbine Jet Submers  7 Other: epth to pump bowls, cylinder, jet, 15 WELL TESTS: type test: Pump Belield: 704 gpm with  8) WATER QUALITY: id you knowingly penetrate any string in the pump i	(ft) To (ft)  sible Cylinder  etc., 500 ft.  Bailer Jetted ft. drawdown after	☐ Estimated	Method Cemen Distand Method 10) SU hrs 11) W.	ted by te to septic to septic to septic to septic to septic Septic Septic Pitles Appro	system field lines or other cortion of above distance N//OMPLETION  field Surface Slab Installed field Steel Sleeve Installed s Adapter Used oved Alternative Procedure Usel.  275 ft. below land sur	ed	Date _5-6-	
asing left in well: Cement/be rom (ft) To (ft) From  4) TYPE PUMP:  5 Turbine Jet Submers  7 Other: epth to pump bowls, cylinder, jet, septh to pump bowls, cylinder, jet, sep	(ft) To (ft)  sible Cylinder  etc 500 ft.  Bailer Jetted ft. drawdown after  rata which contained undesign	☐ Estimated	Method Cemen Distand Method 10) SU hrs 11) W.	ted by te to septic of verificat RFACE C Speci Speci Pitles Appro ATER LEV atic level essian Flow CCKERS:	system field lines or other cortion of above distance N//OMPLETION  fied Surface Slab Installed fied Steel Sleeve Installed s Adapter Used oved Alternative Procedure Usel  275 ft. below land surgem.	ed	Date	
asing left in well: Cement/be rom (ft) To (ft) From  4) TYPE PUMP:  1 Turbine  Jet  Submers  1 Other:  2 pump bowls, cylinder, jet, 5) WELL TESTS:  2 ype test: Pump  Be leid: 704 gpm with By WATER QUALITY:  2 id you knowingly penetrate any strict ype of water?	ible Cylinder etc. 500 ft. Bailer Jetted ft. drawdown after rata which contained undesignit "REPORT OF UNDESIF	□ Estimated  rable constituents?  RABLE WATER"	Method Cemen Distand Method 10) SU hrs 11) W.	ted by te to septic of verificat RFACE C Speci Speci Pitles Appro ATER LEV atic level essian Flow CCKERS:	system field lines or other cortion of above distance N//OMPLETION  fied Surface Slab Installed fied Steel Sleeve Installed s Adapter Used oved Alternative Procedure Usel  275 ft. below land surgem.	ed	Date	
asing left in well: Cement/be rom (ft) To (ft) From  4) TYPE PUMP:  3 Turbine Jet Submers  J Other: epth to pump bowls, cylinder, jet, septh to pump bowls, cylinder, jet, sep	ible Cylinder  etc 500 ft.  Bailer Jetted ft. drawdown after  rata which contained undesignit "REPORT OF UNDESIF"  Depth of strata Yes   1	□ Estimated  rable constituents?  RABLE WATER*	Method Cemen Distant Method 10) SU hrs 11) W. Sta Art 12) PA NON	ted by te to septic of verificat RFACE C Speci Speci Pitles Appro	system field lines or other cortion of above distance N//OMPLETION  field Surface Slab Installed field Steel Sleeve Installed s Adapter Used system Alternative Procedure Use EL 275 ft. below land surgem.  Type	ed face [	Date <u>5-6-</u>	-00
asing left in well: Cement/be rom (ft) To (ft) From  4) TYPE PUMP:  3 Turbine Jet Submers  J Other:  epth to pump bowls, cylinder, jet, 15  5) WELL TESTS:  ype test: Pump Be  6) WATER QUALITY:  id you knowingly penetrate any strid you know in the young	ible Cylinder  etc 500 ft.  Bailer Jetted ft. drawdown after  rata which contained undesignit "REPORT OF UNDESIF"  Depth of strata Yes   1	□ Estimated  rable constituents?  RABLE WATER*	Method To Stand Nethod To Stand No N	ted by te to septic of verifical RFACE C Speci Speci Pittes Appro ATER LEV atic level tesian Flow CKERS:	system field lines or other contion of above distance N//OMPLETION  fied Surface Slab Installed state Sleeve Installed showed Alternative Procedure Use View State Sleeve Installed	ed [	Date <u>5-6-</u>	-00
Casing left in well:  Cement/be  Crom (ft)  To (ft)  From  4) TYPE PUMP:  Turbine  Jet  Submers  Other:  Depth to pump bowls, cylinder, jet, or septiments  Pump  By tield:  704 gpm with  By WATER QUALITY:  Jid you knowingly penetrate any strictly yee of water?  Vas chemical analysis made?  Certify that I drilled this well (or the omplete items 1 thru 16 will result	ible Cylinder  etc 500 ft.  Bailer Jetted ft. drawdown after  rata which contained undesignit "REPORT OF UNDESIF"  Depth of strata Yes   1	□ Estimated  rable constituents?  RABLE WATER*	Method Cemen Distance Method 10) SU  hrs 11) W. Sta Art 12) PA NON and that each resubmittal. WELL	ted by te to septic of verificat RFACE C Speci Speci Pittles Appro ATER LEV atic level esian Flow CKERS: E DRILLER'S	system field lines or other contion of above distance N//OMPLETION  fied Surface Slab Installed fied Steel Sleeve Installed s Adapter Used oved Alternative Procedure Usel.  275 ft. below land surgem.  Type	ed face [ ] and correct.	Date 5-6- Date Depth	-00
Casing left in well:  Cament/be Crom (ft)  To (ft)  From  4) TYPE PUMP:  Turbine  Jet  Submers  Other:  Opeth to pump bowls, cylinder, jet, objects: Pump  B  Gled: 704 gpm with  Blod you knowingly penetrate any states.	ible Cylinder  etc., 500 ft.  Bailer Jetted ft. drawdown after  rata which contained undesir mit "REPORT OF UNDESIF Depth of strata Yes  well was drilled under my d in the log(s) being returned f	□ Estimated  rable constituents?  RABLE WATER*	Method To Stand Nethod To Stand No N	ted by te to septic of verificat RFACE C Speci Speci Pittles Appro ATER LEV atic level esian Flow CKERS: E DRILLER'S	system field lines or other contion of above distance N//OMPLETION  fied Surface Slab Installed state Sleeve Installed showed Alternative Procedure Use View State Sleeve Installed	ed [	Date 5-6- Date Depth	-00

541-2046

1) OWNER R Way Fai	ms	ADD	RESS HCF	4 Bo	(44	Strat	ford	T	-	9084
	(Name)			(Street	or RFD)		(City)	(310		(e-le)
2) ADDRESS OF WELL'S LOC			N of	Caratt	ard	Tx	Long.	GRID#	- 02	-47-6
County Sherman		t, RFD or other	4 01	(City)	oru	The state of the s	Zip)	GRID#	- 02	
TYPE OF WORK (Check):				-		nmental Soil Boring		omestic	5)	
New Well Despening						Do-watering -	-			
Reconditioning Plugging			li, were plans su				Yes D	Vo I		
				_	R. Marie Land	THOD (Check):	☐ Drive	n		
) WELL LOG: late Drilling:	Dia. (in.)	From (ft.)	To (ft)	4	Rotary	Mud Rotary	□ Borec			
4 60 00	28	Surface	563	1	The state of the s	☐ Cable Tool	☐ Jetter	d		
			1	4	er.					X
ampleted 3-2 20 00			1	1						
	scription and color	of formation re	actorial	1			□ Open	Mala	☐ Strain	abs Mail
				-		pletion (Check):				Str stall
=01	verburden top so ay & gravel strea		Sanu, brown	4	nderreame	d give interval from	Packed 1			3 R
	ne-med sand bro	The second secon	noers			PIPE, AND WELL		THE OWNER OF THE OWNER, WHEN		
01	ne-med sand, sa			CASIN			A STATE OF THE STA		ng (ft.)	-
OT OUT	e-med sand, fev		THE RESERVE AND ADDRESS OF THE PARTY OF THE	Dia.	New	Steel, Plastic, etc. Parl., Slotted, etc.				- Gage Casting
UT TEU	ne-med sand wil			(in.)	Used	Screen Mfg., if co		From	То	Screen
	ne-med sand, br	rown clay, fer	w red clay	16	NEW	PLAIN STEE	L	0	348	.25
	reaks, sandstone	е		16		MILLSLOT		348	548	.25
	ne-med sand, bi			16	NEW	PLAIN STEE	EL.	548	563	.25
10 011	ne-med sand, sa	endstone, br	& tan clay		MENTING					1
541 563 R	ed Bed			E 521 CH-0						
							10 6	No of a	anke wend	16
	40				ted from	0 R to	10 ft.		jacks used jacks used	Married Street, or other Designation of the last of th
			Sarks used:		ted from		10 ft.		sacks used sacks used	Married Street, or other Designation of the last of th
asing left in well: Cement/be	ntonite placed in w	QII.	Sacks used:	Ceman	ted fram	O R. to _	10 n.			Bernathan Martin
asing left in well: Cement/be	ntonite placed in w	refl: (ft)	Secks used:	Method	ted from	O R to R. to PUMP	^	No. of s	ecks used	
Casing left in well: Cement/be	ntonite placed in w	QII.	Sacks used:	Method Cemen	ted from used ted by as to septic	O R. to PUMP	or other con	No. of s	ecks used	
Casing left in well: Cement/be from (ft) To (ft) From (ft)	ntonite placed in w	QII.	Sacks used:	Method Cemen Distant	ted from used ted by or to septic of verifica	O R. to	or other con	No. of s	ecks used	
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- Dist 2-Form No. 659 RLW FOR USE OF COMMITTEEMEN District File No. 6381 Original-District Office Copy Field Well No. S-1566 NORTH PLAINS WATER CONSERVATION DISTRICT No. 2 Date Received Blurgy 11, 1976 REGISTRATION AND LOG OF WELL Size of Maximum
Well 8 in Yield 1200 GPM INSTRUCTIONS: Fill out in quadruplicate. Submit all copies to County Committeeman for registration. (Please type or print.) BAldWIN 1. Well Owner Mr. and Mrs. M. C. Baldwign AddressRoute 1, Box 12M, Colby, Kansas & 770/ XXXXXX, 41 miles W of the town of Stratford, Texas 3. County Sherman League \_ Block 1T \_ Survey T&NO 34 measured yards from N XXXX section line. 5. ACTUAL LOCATION OF THIS WELL IS measured yards from XXXX W section line. 834 DRILLER'S LOG OF WELL Rotary Method of Drilling: \_ TO (FEET TO (FEET) DESCRIPTON OF FORMATION MATERIAL DESCRIPTION OF FORMATION MATERIAL 0 280 Surface Fine sand w/clay strips 534 480 280 300 Med sand & gravel w/clay strips 300 315 Fine sand & sandy clay 534 538 Hard fine sand & red clay w/clay strips 538 560 Red clay 315 351 Med sand w/clay strips 351 371 Fine sand & sandy clay 371 400 Fine sand w/clay strips 400 441 Brown clay 441 450 Brown clay & small gravel Conglomerated sand, gravel hard clay I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein are true to the best of my knowledge and belief. Driller W.D. Jones Drlg. Co., Incaddress Box 817, Dumas, TX Date Drilled 1-19 DESCRIPTION OF WELL 16 in. Total length 550.05 6. Casing: new, used, or shop made. Diameter \_\_\_\_ 7. Casing perforations: from 300 ft to 540 ft. Size .050 . Number per foot 128 8. Pump Column: Size 8 in. Total length 420 ft. Suction pipe: Size 8 in. Length \_ 9. Pump bowls: Size 12 LKM Number of stages 7 Pump discharge pipe: Size 8 10. Depth to water level XXX 280ft. Pump discharge 1120 \_\_ GPM. Pumping level; \_349 1000 11. Power Unit: Electrical, Natural Gas, Butane, Other\_ .. Horsepower \_\_ OWNER OR AGENT . 19\_ Final Completion of Well - Date \_ refund ck # 4439

Attention Owner: Confic assy Privilege Notice on reverse side of owner's copy	P.O. Box	Waler W Waler W 12157 Austin Email add	ment of L /ell Driller/Pu Texas 7871 Toll free (80 lress:water.w WELL F	icense mp Insta 1 (512)46 0-803-92 ell@licen	and R lier Prog 3-7880 202 ase state	regulation ram Fax (512)463-8616 tx.us	and	filed with the	be completed ne department in 60 days on of the well.
) DWNER		A. WELL ID							
Name Joe Reinart		Address	HC 2 E		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	City	State	e TX	Zip 79087
2) WELL LOCATION:	1.21	7 7 7 7 7				a family but the		- Par	
Caunty	Physical Add	tress outh & 3 ½	West of S	ratford		City	State TX		Zip
3) TYPE OF WORK (Check):	Lat 3614	4.495		Long	10208.4		Grid#	02-55-3	
New Well Deepening Depending Plugging	☐ Industrial	USE (Check): Irrigation ublic Supply well	O Injection C	Public St	apply O	Boring Domestic De-watering Testwell CC? U Yes		5)	Ń
8) Drilling Date Started 5-1 2002	Dia. (in.)	From (ft.) Surface	To (ft.)	Di Air	Rolary Hammer	Mud Rotary D E	Priven Bored Jetled		
Completed 5-3 2002				La Ott	ver				
	ion and color of for			1 00	nderream	ed Gravel Packed		10-20-20-00	ight Wall
	e sand streaks			If Gr	evel Pack	ed give Interval from	10 ft,	to54	18 ft.
	arse sand w/occ	clay streaks		CASIN	G BLANI	PIPE, AND WELL SCRE	EN DATA:		
	arse sand w/occ		ela catenaka	Persons	1	I	-		
			day streaks		100		Setti	ing (ft.)	Townson or the second
364 394 Fine-co	arse sand, fine (	gravel, occ rec	d clay streak		New	Steel, Plastic, etc. Perf., Slotted, etc.	Setti	ing (ft.)	Gage Casting
364 394 Fine-co 394 425 Red cla		gravel, occ rec	d clay streak	(in.)	or Used	Perf., Slotted, etc. Screen Mig., if commerci	ial From	То	Casting Screen
364 394 Fine-co 394 425 Red cla 425 454 Red Cla	arse sand, fine g y, occ fine-coars	gravel, occ rec se sand, fine g	d clay streak	(in.)	or Used NEW	Perf., Slotted, etc. Screen Mig. if commerci PLAIN STEEL	ial From	To 262	Casting Screen .25
364 394 Fine-co 394 425 Red cla 425 454 Red Cla 454 485 Red cla	arse sand, fine g y, occ fine-coars ay y, fine sand stre	gravel, occ rec se sand, fine g aks	d clay streak gravel streaks	(in.) 16	Used NEW NEW	Perf., Slotted, etc. Screen Mig., if commerci PLAIN STEEL MILLSLOT	ial From	То	Casting Screen
364 394 Fine-co 394 425 Red cla 425 454 Red Cla 454 485 Red cla 485 516 Fine-me	arse sand, fine g y, occ fine-coars ay y, fine sand stre ed sand, red & b	gravel , occ rec se sand, fine g waks blue clay streak	d clay streak gravel streaks	(in.)	or Used NEW	Perf., Slotted, etc. Screen Mig. if commerci PLAIN STEEL	ial From 0 262	To 282 542	Casting Screen .25
364 394 Fine-co 394 425 Red cla 425 454 Red Cla 454 485 Red cla 485 516 Fine-me	arse sand, fine g y, occ fine-coars ay y, fine sand stre	gravel , occ rec se sand, fine g waks blue clay streak	d clay streak gravel streaks	(in.) 16 16 16	OF Used NEW NEW	Perf., Slotted, etc. Screen Mig., if commerce PLAIN STEEL MILLSLOT PLAIN STEEL	ial From 0 262	To 282 542	Casting Screen .25
364 394 Fine-co 394 425 Red cla 425 454 Red Cla 454 485 Red cla 485 516 Fine-me	arse sand, fine g y, occ fine-coars ay y, fine sand stre ed sand, red & b	gravel , occ rec se sand, fine g waks blue clay streak	d clay streak gravel streaks	(in.) 16 16 16	OF Used NEW NEW NEW NEW	Perf., Slotted, etc. Screen Mig., if commercial PLAIN STEEL MILLSLOT PLAIN STEEL DATA	542	To 262 542 548	Casting Screen .25
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364 394 Fine-co 394 425 Red cla 425 454 Red Cla 454 485 Red cla 485 516 Fine-me 516 548 Fine-me 13)Plugged U Weil plug Cesing left in well: Cementh	arse sand, fine say, occ fine-coars by, occ fine-coars by, fine sand streed sand, red & bed sand, red clay ged within 48 hours entonite placed in	gravel, occrea se sand, fine g waks slue clay streak y streaks	d clay streak gravel streaks	(in.) 16 16 16 16 Cemor	OF Used NEW	Perf., Slotted, etc. Screen Mig. if commercial PLAIN STEEL MILLSLOT PLAIN STEEL  DATA 0 ft. to 10 PUMP	t. No. of	To 282 542 548 58cks used sacks used	Cesting Screen .25 .25 .25 .25 .25
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00t. 22. 2008 . 5:43PM LT Drilling 006 Well Report: Tracking #:138ودود No. 7046 Par. 1/32

5H-2337

#### STATE OF TEXAS WELL REPORT for Tracking #138339

Owner:

Jay & Kelly Willard

Owner Well #:

#1 Sec 227

Address:

13045 FM 807

Grid #:

02-47-9

Dalhart, TX 79022

Latitude:

36° 17' 29" N

Well Location:

Sec 227, Blk 1T, T&NO Stratford , TX 79084

50 17 25 14

Well County:

Sherman

Longitude:

102° 09' 32" W

Elevation:

No Data

GPS Brand Used:

No Data

Type of Work:

New Well

Proposed Use:

Irrigation

**Drilling Date:** 

Started: 2/21/2008

Completed: 2/22/2008

Diameter of Hole:

Diameter: 25 in From Surface To 601 ft

Drilling Method:

Reverse Circulation

Borehole

Gravel Packed From: 20 ft to 601 ft

Completion: Gravel Pack Size: 50/50

Annular Seal Data:

1st Interval: From 0 ft to 20 ft with 40 cement (#sacks and material)

2nd Interval: No Data 3rd Interval: No Data Method Used: Truck mixed

Cemented By: LT Drilling Company

Distance to Septic Field or other Concentrated Contamination: None obsrvd ft

Distance to Property Line: No Data Method of Verification: Estimated Approved by Variance: No Data

Surface

Completion:

No Data

Water Level:

Static level: 302 ft. below land surface on 2/22/2008

Artesian flow: No Data

Packers:

No Data

Plugging Info:

Casing or Cement/Bentonite left in well: No Data

Type Of Pump:

No Data

Well Tests:

No Data

Water Quality:

Type of Water: No Data Depth of Strata: No Data

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which contained undesirable constituents: No

Certification Data:

The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for

completion and resubmittal.

Company Information: LT Drilling Company

PO Box 784

Aftention Owner: Confidentiality Privilege Notice on reverse side of owner's copy	P.O. Box	Water W x 12157 Austin Email add	ment of /ell Driller/f Texas 787 Toll free ( ress:water WELL	License Pump Insta 11 (512)4 800-803-9 well@lice REPOR	and Faller Prog 53-7880 202 nse state	Regulation yan Fax (512)463-8616	This and and	filed with t	t be completed he department hin 60 days on of the well.
		A WELL ID	ENTIFICA						
n) OWNER  Name  Joe Reinart	20 - 20 - 20 PORS)	Address	HC 2	Box 44		City Stratford	Sta	te TX	Zip 79084
2) WELL LOCATION:			N. Verace	1					
County	Physical Add	outh & 3 ½ v	vest			City	Stat T)	50.	Zip
3) TYPE OF WORK (Check):	Lat  4) PROPOSED	USE (Check):	☐ Monitor	Long  D Environ	mental So		Grid #	5)	
D D Plugging	☐ Industrial					De-watering U Testwell CC? U Yes Q	No		1
6) Drilling Date		Diameter of Hole			l Method Rotary	(Check): Drive Mud Rotary D Bore			
Started	Oia. (in.)	From (ft.) Surface	To (ft.)		Hammer				
Completed 11-18 2002	26	Surface	364	D 08					
From (ft.) To (ft.) Descript	ion and color of fi	omation materi	at 200 dec 12	B) Bore	hole Con	npletion: Q Open	Hole	() Stra	ight Wall
THE RESERVE AND ADDRESS OF THE PERSON OF THE	den top soil, cal			00	Inderream	ed Gravel Packed C	Other		
	lay, it brown clay			If Gr	avel Pack	ed give interval from1	10 ft.	to	ft.
	arse sand with g			100000	Q8000000000000000000000000000000000000	BESTA COROLENSO AALES	Lind of the	400	500 - 50° - 5
rine-coa	are saile wing &		reaks	CARM	A TOL A NEL				State of the state
283 304 Modern	arse sand Incom			GASIN	G. BLANK	PIPE, AND WELL SCREEN	7	ion (ft.)	1
mee meet and an arrangement	erse sand /occ g	gravel & clay st	reaks		New	Steel, Plastic, etc.	7	ing (ft.)	Gage
mee meet and an arrangement	ed sand w/br & p	gravel & clay st	reaks	Dia.	New	Steel, Plastic, etc. Parl., Slotted, etc.	7		Gage Casting Screen
304 335 Fine-me 335 349 Fine-me	ed sand w/br & p	gravel & clay st	reaks		New	Steel, Plastic, etc.	Sett	ling (ft.)	Casting
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish	d sand w/br & p	gravel & clay st pink clay streak	reaks	Dia.	New or Used	Steel, Plastic, etc. Parl., Slotted, etc. Screen Mig., if commercial	Sett	To	Casting Screen
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinksh n	ed sand w/br & p ad sand red clay	gravel & clay st pink clay streak	reaks	Dia. (in.)	New or Used NEW	Steel, Plastic, etc. Perf., Stotted, etc. Screen Mig., if commercial PLAIN STEEL	From 0	To 350	Casting Screen 25
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish n 394 449 Red & b	ed sand w/br & p ad sand red clay ed clay w/sand &	gravel & clay st pink clay streak & gravel streak	reaks	Dia. (in.) 12	New or Used NEW NEW	Steel, Plastic. etc. Parf., Slotted, etc. Screen Mig., if commercial PLAIN STEEL MILLSLOT	From 0	To 350	Casting Screen .25
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish 394 449 Red & b 449 516 Fine diri	ed sand w/br & p ad sand red clay ed clay w/sand & lue clay	gravel & clay st pink clay streak & gravel streak ay streaks	reaks	Dia. (in.) 12 12 12 19) CEI	New or Used NEW NEW NEW	Steel, Plastic. etc. Part Stotted. etc. Screen Mig., if commercial PLAIN STEEL MILLSLOT PLAIN STEEL	From 0 35 551	To 350 551 564	Casting Screen 25 .25 .25
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish 394 449 Red & b 449 516 Fine diri 516 553 Fine diri 553 564 Red Be	d sand w/br & p ad sand red day ed day w/sand & plue clay by sand w/occ d by sand and highlid	gravel & clay streak & gravel streak ay streaks t clay	reaks	Dia. (in.) 12 12 12 19) CEI	New or Used NEW NEW NEW	Steel, Plastic, etc. Perf., Stotted, etc. Screen Mig., if commercial PLAIN STEEL MILLSLOT PLAIN STEEL DATA	From 0 35 551	To 350 551 564 sacks used	Casting Screen 25 .25 .25 .25
304 335 Fine-me 335 349 Fine-me 349 364 Plnkish 364 394 Pinlsh n 394 449 Red & b 449 516 Fine dirt 516 553 Fine dirt 553 564 Red Bet 13)Plugged D Weil plugg Casing left in well: Cement/b	ed sand w/br & p ad sand red day ed day w/sand & alue clay by sand w/occ cl by sand and light d ad within 48 hours entonite placed in	gravel & clay streak  & gravel streak  ay streaks  t clay  well:	reaks	Dia. (in.) 12 12 12 12 12 Methox	New or Used NEW NEW NEW MENTING ted from	Steel, Plastic. etc. Part Stotted. etc. Screen Mig., if commercial PLAIN STEEL MILLSLOT PLAIN STEEL	From 0 35 551	To 350 551 564	Casting Screen 25 .25 .25 .25
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish 394 449 Red & b 449 516 Fine dirl 516 553 Fine dirl 553 564 Red Be 13)Plugged Q Well plugged	ed sand w/br & p ad sand red day ed day w/sand & alue clay by sand w/occ cl by sand and light d ad within 48 hours entonite placed in	gravel & clay streak  & gravel streak  ay streaks  t clay	reaks s	Dia. (in.) 12 12 12 12 Cemer Methoc Cemer Distant	New or Used NEW NEW NEW NEW Ited from I used ted by 20 to septing	Steel, Plastic, etc. Perf., Stotted, etc. Screen Mig., if commercial PLAIN STEEL MILLSLOT PLAIN STEEL DATA	From 0 35 551 No. of No. of	To 350 551 584 sacks user	Casting Screen 25 .25 .25 .25 . dd
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish 394 449 Red & b 449 516 Fine diri 516 553 Fine diri 553 564 Red Be 13)Plugged □ Weil plugg Casing left in well. Cement/b From (ti) To (ti) From  14) TYPE PUMP: ■ Turbine □ Jet □ Submarsibil □ Other Depth to pump bowls, cylinder, jet. 15) WELL TESTS:	d sand w/br & p d sand red day ed clay w/sand & ed clay w/sand & ed clay w/sand & ed clay w/sand d dy sand and kight d ed within 48 hours entonite placed in (ft)  Cylinder etc., 540	gravel & clay streak & gravel streak ay streaks t clay well: (ft)	reaks s s	Dia. (in.) 12 12 12 12 12 Omeration of the control	New or Used NEW NEW NEW MENTING ted from used ted by to seption of verifical Special S	Steel, Plastic. etc. Part. Slotted, etc. Screen Mig., if commercial PLAIN STEEL MILLSLOT PLAIN STEEL  DATA  0	From 0 35 551 No. of No. of	To 350 551 584 sacks user	Casting Screen 25 .25 .25 .25 . dd
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish 394 449 Red & b 449 516 Fine diri 516 553 Fine diri 553 564 Red Be 13)Plugged Well plugg Casing left in well. Cement/b From (ti) To (ti) From  14) TYPE PUMP:  Turbine D Jet D Submarsibl Other Depth to pump bowls. cylinder, jet. 15) WELL TESTS: Type Lest. Pump Tield: 780 gpm wilh  18) WATER CILALITY:	d sand w/br & p d sand red day ed clay w/sand & eluc clay ly sand w/occ cl y sand and light d ged within 48 hours entonite placed in 1  Cylinder etc., 540 Sailer D Jett ft. drawdowi	gravel & clay streak & gravel streak ay streaks t clay swell:  ft  ft  cd U Estim	s Sacks used	Dia. (in.) 12 12 12 12 19) CEI Cemer Methox Cemer Distant Methox 10) St	New or Used NEW	Steel, Plastic. etc. Part Slotted, etc. Screen Mig., if commercial PLAIN STEEL MILLSLOT PLAIN STEEL  DATA  0 ft. to 10 ft. pUMP c system field lines or ather contained a system field lines or ather contained of above distance N/A  COMPLETION rified Surface Slab Installed if Seel Sieeve Installed is Adapter Used oved Alternative Procedure Used VEL  283 ft. below land sur	From 0 35 551 No. of No. of neentrated of	To 350 551 584 sacks user sacks user contamination	Casting Screen 25 .25 .25 .25 .25
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish 394 449 Red & b 449 516 Fine dir 516 553 Fine dir 516 553 Fine dir 516 553 Fine dir 516 553 Fine dir 516 564 Red Be 13)Pjugged □ Weil plugg Casing left in well. Cementyb From (h) To (t) From  14) TYPE PUMP: ■ Turbine □ Jet □ Submarsibil □ Other: □ Other	ed sand w/br & p ad sand w/br & p ad sand w/br & p ad sand w/cc d ad clay w/sand & alue clay by sand w/occ d by sand and light d ad within 48 hours antonite placed in 1 (ft)  To alier D Jotte ft, drawdow anta which contains anyou submit "REPO"	gravel & clay streak & gravel streak ay streaks t clay swell: gravel Streak t clay clay clay clay clay clay clay clay	s s sacks used	Dia. (in.) 12 12 12 12 19) CEI Cemer Methox Cemer Distant Methox 10) St	New or Used NEW NEW NEW NEW Its of the front I used ted by the ted	Steel, Plastic, etc. Part., Slotted, etc. Screen Mig., if commercial PLAIN STEEL  MILLSLOT  PLAIN STEEL  DATA  0 ft. to 10 ft. ft. to 10 ft. pUMP  c system field lines or other continuous of above distance N/A  COMPLETION died Surface Slab Installed size Adapter Used oved Alternative Procedure Use VEL	From 0 35 551 No. of No. of neentrated of	To 350 551 564 sacks used sacks used contaminate	Casting Screen 25 .25 .25 .25 .25 .25 .25 .25 .25 .25
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish 394 449 Red & b 449 516 Fine diri 516 553 Fine diri 553 564 Red Bei 13)Plugged D Weil plugg Casing left in weil. Cement/b From (R) To (R) From 14) TYPE PUMP: 17 Turbine D Jet D Submarsibil 0 Other. Depth to pump bowts, cylinder, jet. 15) WEIL TESTS: Type test: Pump Yield: 780 gpm with 19) WAYER QUALITY: Did you knowingly penetrate any st 1 Yes No If yes, did; Type of water? Was chemical analysis	d sand w/br & p d sand red day ed clay w/sand & eluc clay ly sand w/occ cl ly sand and light d ged within 48 hours entonite placed in Te  E Cylinder etc., 540 Sailer D Jette ft. drawdowi	gravel & clay streak & gravel streak ay streaks t clay swell: gravel Streak t clay clay clay clay clay clay clay clay	s s sacks used	Dia. (in.) 12 12 12 12 12 9) CEI Cemer Method 10) Stank Method 10) Stank Aneside	New or Used NEW NEW NEW NEW Its of the front I used ted by the ted	Steel, Plastic. etc. Part Slotted, etc. Screen Mig., if commercial PLAIN STEEL  MILLSLOT PLAIN STEEL  DATA  0 ft. to 10 ft. pUMP  c system field lines or ather contained above distance N/A  COMPLETION  filed Surface Stab Installed in Adapter Used oved Alternative Procedure Use VEL 283 ft. below land su gpm.	From 0 35 551 No. of No. of neentrated of	To 350 551 584 sacks user sacks user contaminate	Casting Screen 25 .25 .25 .25 .25 .25 .25 .25 .25 .25
304 335 Fine-me 335 349 Fine-me 349 364 Pinkish 364 394 Pinkish 394 449 Red & b 449 516 Fine diri 516 553 Fine diri 553 564 Red Bei 13)Plugged D Weil plugg Casing left in weil. Cement/b From (R) To (R) From 14) TYPE PUMP: 17 Turbine D Jet D Submarsibil 0 Other: Depth to pump bowts, cylinder, jet. 15) WELL TESTS: Type Lest: Pump Yield: 780 gpm with 19) WAYER QUALITY: Did you knowingly penetrate any st 19 Yes No If yes, did: Type of water? Was chemical analysis made?	d sand w/br & p d sand red day ed clay w/sand & ed clay y sand and light d ged within 48 hours entonite placed in v (II)  To  Cytinder etc. 540 Sailer	gravel & clay streak & gravel streak & gravel streak ay streaks t clay  t clay  ft  ft  cd UEstim n after  ed undesirable co RT OF UNDESIR if strata No	s s sacks used	Dia. (in.) 12 12 12 12 12 9) CEI Cemer Method 10) Stank Method 10) Stank Aneside	New or Used NEW NEW NEW NEW Its of the front I used ted by the ted	Steel, Plastic. etc. Part Slotted, etc. Screen Mig., if commercial PLAIN STEEL  MILLSLOT PLAIN STEEL  DATA  0 ft. to 10 ft. ft. to 10 ft. PUMP  c system field lines or ather contained above distance N/A  COMPLETION  filed Surface Slab Installed is Adapter Used over Alternative Procedure Use over Alternative Procedure Use VEL.  283 ft. below land su gpm.  Type	From 0 35 551 No. of No. of neentrated of	To 350 551 584 sacks user sacks user contaminate	Casting Screen 25 .25 .25 .25 .25 .25 .25 .25 .25 .25
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## WELL PERMITS

Oct. 22. 2008 5:43PM #:13&LT Drilling 006

No. 7046 Par. 2/32

Sunray, TX 79086

**Driller License** 

2366

Number:

Licensed Well **Driller Signature:**  Randal James Taylor

Registered Driller

No Data

Apprentice Signature:

Apprentice Registration No Data

Number:

Comments:

No Data

#### IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #138339) on your written request.

Texas Department of Licensing & Regulation P.O. Box 12157 Austin, TX 78711 (512) 463-7880

#### DESC. & COLOR OF FORMATION MATERIAL

CASING, BLANK PIPE & WELL SCREEN DATA

From (ft) To (ft) Description 0 - 60 Surface top soil to brown clay & sandy clay strips

60 - 300 Sand w/minor clay strips

300 - 400 Med fine sand w/sandstone & clay strips to red clay

400 - 500 Fine & med fine sand w/sandstone & clay

strips 500 - 601 Fine & med fine sand w/sandstone strips to

red clay & shale

Dia. New/Used Setting From/To Type

16 N Blank steel .250 +1 - 332

16 N .100 x 104 slotted steel 332 - 601

## **IRRIGATION SUMMARY**

#### Irrigation System Improvements

The subject property is improved with five center pivot irrigation systems. These systems are each in operating condition and provide irrigation water to 1,471.4 acres of the subject property. The table below provides a summary of the systems located on the property. Following is a map showing the location of each of these systems.

Irrigation System Summary

		Est. Age/	Tire	Flow	Coverage
Pivot #	Manufacturer	Machine Hrs.	Size	Setting	(Est. Ac.)
1	Valley	15 / N.A.	38"	1,700	492.7
2	Zimmatic	13 /29,632	24"	1,050	238.4
3	Zimmatic	16 / N.A.	24"	1,900	494.2
4	Valley	2/3,392	38"	725*	122.8
5	Reinke	12 / N.A.	24"/38"	*008	123.3
Totals				5,450*	1,471

<sup>\*</sup>Pivots 4 and 5 share Well Nos. 11 and 12. Only one of the pivots can run at a time from these two wells which produce approximately 800 gpm.

#### PIVOT LOCATION MAP



Apr 06 06 02:22p Joe Reinart 806-384-2227 p.1 5 ec 230 West Texas GAS Pipolino

ľ H 6416 Orlando, Florida 32835 (407) 293-5555 FAX 293-5740 INN NGER 1 H Garden Rd. Ħ , 70 Q A H Н 0 z

1-23-02

ENDGUN WATER FLOW NUMBER OF TOWERS SENNINGER PRINT OUT NO. C & J IRRIGATION DALHART, TX TOTAL WATER FLOW (GPM PIVOT PRESSURE (PSI) CUSTOMER: JOE REINHART END PIPE PRESSURE ZIMMATIC GEN II LENGTH 1995 (PSI 01-025613 2700.00 36.00 12.56 .00 19 2612.25

C 10.000 H 137 529) 140 8 SENNINGER LOW 6 X 2297 135 Ę 135 (XX) DRIFT NOZZLES ON 10.0 (529) REGULATORS AT 10.0 8.000 OD X 135 FT 135 6 135 135 œ 135 135 135 Ω FT DROP PIPES FT BELOW THE MAIN 6.625 OD X 157 FT 2 135 Œ C **[-**] 135 Н 0 135 Z 135 135 LINE 135 .560 157 62 g 135 × 22 22 6 FT 135

135

FIELD

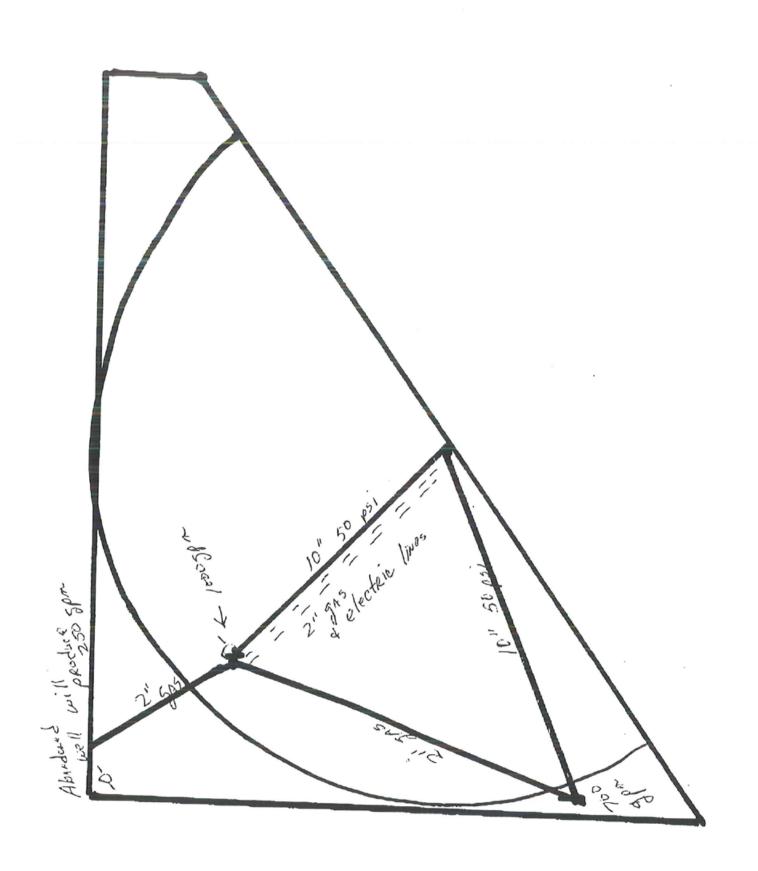
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SHOO NO

SENNINGER IRRIGATION RECOMMENDS THAT GALLONAGE THRU LOW FLOW REGULATORS NOT EXCEED 7 GPM.
WHEN USING IDN NOZZLES WITHIN FIVE FEET OF GROUND, NOZZLES SHOULD TRAVEL BETWEEN CROP ROWS AND SPACING SHOULD NOT EXCEED 80 INCHES!

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PAGE



M N N I Orlando, Florida 32835 (407) 293-5555 FAX 293-5740 NGER ] Garden R Rd. q. D  $\Box$ Н 0 Z

£-10-02

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NUMBER OF TOWERS ENDGUN WATER FLOW END PIPE PRESSURE PIVOT PRESSURE C & J IRRIGATION DALHART, TX TOTAL WATER FLOW ZIMMATIC GEN II CUSTOMER: R-WAY FARMS SENNINGER PRINT OUT CW (GPM) 2000 (PSI) NO. 01-026260 1500.00 2551.2 12.80 .00 J

SECTION

228

10.000 OD X 1217 ( 509) U 137 140 SENNINGER LOW DRIFT NOZZLES ON 10.0 ( 509) REGULATORS AT 10.0 OD X 1217 FT 8.000 OD X 314 FT 135 135 6223 157 135 157 135 6 179 6 135 6 6.625 OD X 986 FT FT DROP PIPES 157 135 æ 179 ණි 135 65 5.560 S S S 135 ক্ষ 8 157 ×  $\omega$ 157 FT

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FIELD

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157

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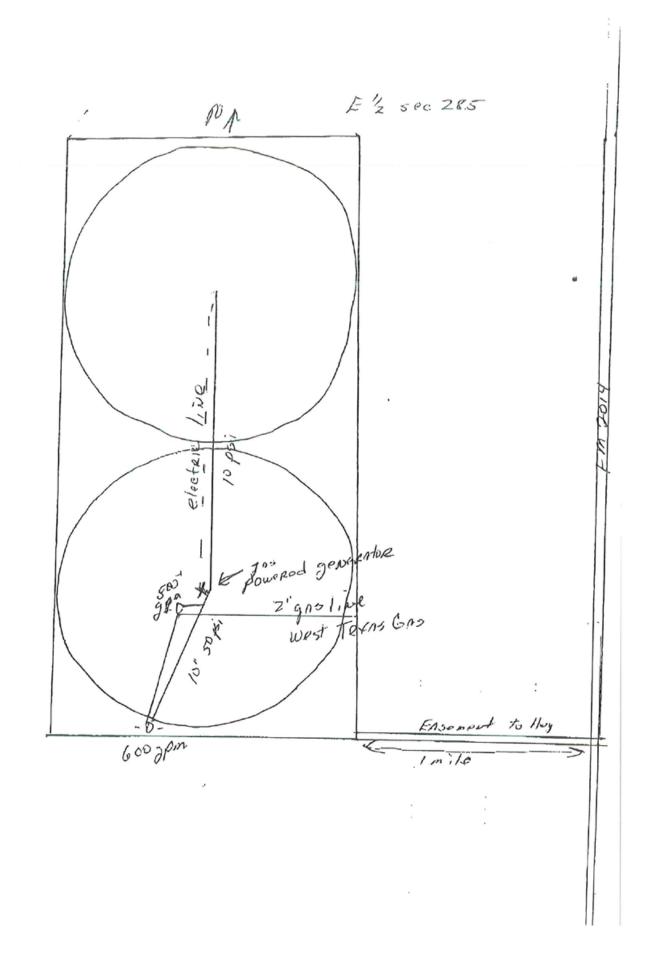
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2 LOW GPM/ACRE! REQUIRES GOOD WATER MANAGEMENT! STILL MAY NOT PROVIDE ENOUGH WATER ESPECIALLY ON SANDY SOIL, WITH HIGH-MOISTURE CROP, DURING HOT-DRY SEASON! WHEN USING LDN NOZZLES WITHIN FIVE FEET OF GROUND, NOZZLES SHOULD TRAVEL BETWEEN CROP ROWS AND SPACING SHOULD NOT EXCEED 80 INCHES!



团 NNINGER IRRIGA 6416 Old Winter Garden Rd. Orlando, Florida 32835 (407) 293-5555 FAX 293-5740 н Н 0 Z

7-17-02

(C)

ENDGUN WATER FLOW NUMBER OF TOWERS TOTAL WATER FLOW (GPM)
PIVOT PRESSURE (PSI)
END PIPE PRESSURE (PSI CUSTOMER: C & J IRRIGATION DALHART, TX TOTAL LENGTH REINKE SENNINGER PRINT OUT NO. R-WAY FARMS (PSI) (GPM) 07-005294 8 1271.00 700.00 20.00 11.94

6.625 251) SENNINGER LOW DRIFT 159 132 8 œx . X 1271 FT 156 156 NOZZLES REGULATORS 156 156 ON AT කු 10.0 156 DROP PIPES
BELOW THE MAIN LINE 156 156 œ 20

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WHEN USING LDN NOZZLES WITHIN FIVE FEET OF GROUND, BETWEEN CROP ROWS AND SPACING SHOULD NOT EXCEED 80 INCHESI SHOULD TRAVEL

PAGE

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FIELD

SENNINGER PRINT OUT NO. 01-027843

C & J IRRIGATION
DALHART, TX

CUSTOMER: R-MAY FARMS

ZIMMATIC 307
TOTAL WATER FLOM (GPM) - 700.00
PIVOT PRESSURE (PSI)
END PIPE PRESSURE (PSI)
ENDGUN MATER FLOW (GPM) - 15.41
NUMBER OF TOMERS

TOTAL LENGTH (FT) - 1306.27

FIELD + 5 ELEVATION---

S)

(274) SENNINGER LOW DRIFT NOZZLES ON 10.0 FT DROP PIPES

6.625 OD X 1285 FT 4.000 OD X 21 FT

177 177 176

CAUTION

FIELD ELEVATIONS SHOWN CAUSE FLOW VARIATION AT CUTER END OF LESS THAN 10%

WHEN USING EDN NOZZLES MITHIN FIVE FEET OF GROUND, NOZZLES SHOULD TRAVEL BETWEEN CROP ROWS AND SPACING SHOULD NOT EXCEED 80 INCHES!

# Sherman 54-2 Real Estate Taxes Dallam County, TX

Fund:	PROVENTUS
Account	06121
Sub	903E
Dist. Total:	\$915.34
Due Date:	31-Jan-14

ID/Parcel Number	Acres	<b>Total Due</b>	
18994	213.00	\$134.52	CAD
227 1		\$323.15	REAL ESTATE
Total	213.00	\$457.67	

3% discount if paid by October 31, 2013: \$2,915.69

Tax per Acre:

\$2.15

Prepared by:

CAR

Approved by:

Phone: 806-249-6767 Fax: 806-249-4124

#### DALLAM COUNTY APPRAISAL DISTRICT

#### 2013 TAX STATEMENT

STATEMENT NUMBER 6600 PROPERTY ID NUMBER

12145

**NAME & ADDRESS** 18994 PROPERTY DESCRIPTION Owner ID: 255600 PROPERTY GEOGRAPHICAL ID Pct: 100.000% SEC 227 BLK 1T T & NO RR 183804401212270000000 PROVENTUS LLC 1803 WOODFIELD DR PROPERTY SITUS / LOCATION STF B SAVOY, IL 61874-8816 Acreage: 213.0000 Type: R LAND MARKET VALUE

IMPROVEMENT MARKET VALUE AG/TIMBER USE VALUE AG/TIMBER MARKET ASSESSED VALUE 100% Assessment Ratio 254,120 75,150

TAXING UNIT	ASSESSED	HOMESTEAD	OV65 OR DP	OTHER		Appra	aised Value:	75,150
DALLAMOOUGO	DE SEARCHE	EXEMPTION	EXEMPTION	EXEMPTIONS	FREEZE YEAR AND CEILING	TAXABLE VALUE	RATE PER	TAX DUE
DALLAM CO HOSP	75,150	0	0	0	A SECTION AND PARTY.		\$100	
						75,150	0.179000	134.52

Total Taxes Due by Jan 31, 2014 134.52

Penalty & Interest if paid after Jan 31, 2014					
If Paid in Month	P&I RATE	TAX DUE			
FEBRUARY 2014	7%	143.94			
MARCH 2014	9%				
APRIL 2014	11%	146.63			
MAY 2014	13%	149.32			
JUNE 2014		152.01			
0014L 2014	15%	154.70			

Property taxes in Texas are assessed as of January 1st of each year and cover a period of one year from that date. Tax statutes make no provisions for proration; therefore, a change of address during the year would have no effect on the tax liability established on January 1st of the calendar year. These tax statutes also make no provisions for proration in case the property is disposed of during the calendar year. Also, if you owned personal property described on the tax statement on January 1st, then you are personally liable for the taxes. IF YOU ARE 65 YEARS OR OLDER OR ARE DISABLED AND YOU OCCUPY THE PROPERTY DESCRIBED IN THIS DOCUMENT AS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.



\* DETACH HERE AND RETURN WITH PAYMENT \*

Make checks payable to:

DALLAM COUNTY APPRAISAL DISTRICT PO BOX 579 **401 DENVER AVENUE** DALHART, TX 79022





Owner Name and Address PROVENTUS LLC 1803 WOODFIELD DR SAVOY, IL 61874-8816

Statement	Number
2013	6600
Prop ID N	umber
1899	4
Geograph	
183804401212	27000000

If Paid in Month	Tax Due
October 2013	134.52
November 2013	134.52
December 2013	134.52
January 2014	134.52
February 2014	143.94
March 2014	146.63
April 2014	149.32
May 2014	152.01

0
In January Pay
134.52
Taxes are payable October 1, 2013 and become delinquent on February 1, 2014



3397 1 MB 0.405 \*AUTO\*\*MIXED AADC 790 2 FT մինակիսիվ||իսկակիկիկոլիսիլիկարմիկ PROVENTUS LLC 1803 WOODFIELD DR

STE B SAVOY IL 61874-8815

June 2014

MAKE CHECK PAYABLE TO:

2013 AD VALOREM TAX STATEMENT

DALLAM COUNTY KAY HOWELL PO BOX 1299 DALHART TX 79022

PLEASE ENCLOSE A STAMPED SELF-ADDRESSED ENVELOPE FOR RECEIPTS

Return LAST PAGE with remittance for proper credit

TAX PAYER ID# 110650

PROVENTUS LLC

1803 WOODFIELD DR

STE B

SAVOY

IL 61874-8816

				ASSE	SSMENT RAT	0 100%			PAGE:	1
ACCOUNT	-LEGAL DESCRIPTION	CURRENT	VALUES	JURS	EXEMPT	EXEMPT	TAXABLE	RATE	LEVY	RCPT#
1 83 80440 1212 2700 00000 PROVENTUS LLC 1803 WOODFIELD DR STE B SAVOY IL 61874-881	SEC 227 BLK 1T T & N O RR	IMPS OTHER TOTAL: Capped:	254120 75150 0 0 \$75,150 \$75,150	DLLM		30	\$75,150	.430000 TOTAL:	323.15 323.15	4557

2013	2012		2013		2012			2013		2012	
-ISD M&O	RATE	-	ISD D	EBT	RATE	-	-		TOTAL		_

OWNER # 110650 TOTALS SUMMARY

Jurisdition TXBL Value Tax Rate Taxes due

DALLAM COUNTY 75,150 .430000 \$323.15

\*\* PLEASE CONTINUE TO PAGE 2 \*\*

DISC/P&I AMOUNT DUE | PLEASE > PAY IN OCT 323.15 PAY > PAY IN NOV 323.15 A M O U N T > PAY IN DEC 323.15 | FOR > PAY IN JAN 323.15 | MONTH > PAY IN FEB 22.62 345.77 | TAXES > PAY IN MAR
ARE > PAY IN APR
PAID > PAY IN MAY 29.08 352.23 | 35.55 358.70 42.01 365.16 | 48.47 371.62 | > PAY IN JUN

OCT 0 4 2013

TAX PAYER ID# 110650 PROVENTUS LLC

1803 WOODFIELD DR STE B

SAVOY

IL 61874-8816

2013 AD VALOREM TAX STATEMENT

\*\*\* PAYMENT VOUCHER \*\*\*\*

MAKE CHECK PAYABLE TO:

DALLAM COUNTY KAY HOWELL PO BOX 1299 DALHART TX 79022

If you wish to pay your property taxes by Credit Card Call 1-866-549-1010 or visit www.certifiedpayments.net Bureau Name: Dallam County Tax office Bureau Code: 6767476



Cards

PLEASE RETURN ONLY THIS PAGE WITH PAYMENT.

2012 2013

2013 2012

2013 2012

-ISD MGO RATE -- - ISD DEBT RATE - - ISD TOTAL RATE -

P&I RATES FOR TAXES PAID AFTER JANUARY 31 ARE:

FEBRUARY:

7% MARCH: 9%

APRIL: 11% MAY: 13%

JUNE: 15% ASSESSMENT RATIO 100%

PAGE:

2

				======				
OWNER	#	110	650	TOTALS	SUMMA	RY		_
************	==							
Jurisdition			т	VRI Val	10 Tau	Daha	m	
			-	XBL Valu	ie lax	касе	Taxes due	
DALLAM COUNTY								
DALLIAM COUNTI				75,15	00 .4	30000	\$323.15	
	==	=====						
1					1	DISC/P&I	AMOUNT DUE	1
								i
PLEASE	>	PAY	IN	OCT			323.15	î
PAY	>	PAY	IN	NOV			323.15	1
I AMOUNT	>	PAY						!
I FOR	>	PAY					323.15	ı
MONTH				01111			323.15	1
	>	PAY				22.62	345.77	i
TAXES	>	PAY	IN	MAR		29.08	352.23	i
ARE	>	PAY	IN	APR		35.55	252 00	í
PAID	>	PAY	IN	MAY		42.01		i
	>	PAY	IN	JUN		48.47		
						10.47	371.62	1

To mail in your payment fold this page so that our return address shows in a  $\#\ 10$ window envelope and place this sheet and your payment in the envelope, and mail. Be sure to place postage and your return address on envelope. If you do not have a window envelope simply copy the address to a regular envelope. To receive a receipt send a self addressed stamped envelope with your payment.

NOTICE: Taxes paid after January 31st will accrue penalty and interest. Taxes paid after June 30TH will have an additional 20% penalty added. SEC 33.07d of Texas Property Tax Code.

PROVENTUS LLC

HISTORY RECAP AS REQUIRED BY SECTION 31.01 OF THE PROPERTY TAX CODE PAGE: 3

~ = INFORMATION NOT STORED ELECTRONICALLY.

PLEASE DO NOT RETURN THIS PAGE WITH PAYMENT!

Year	Appraised	Taxable	Rate	TAXES	% CHANGE
Account /	: 1 83 804401212	2270000000			
Taxing er 2013 2012 2011 2010 2009 2008	254,120 162,260 162,260 162,260 162,260 162,260 98,970	75,150 68,930 46,220 47,160 45,390 38,230	.430000 .450000 .501800 .501800 .470000	323.15 310.19 231.93 236.65 213.33 189.77	.04 .33 .01- .10

### Sherman 54-2 Real Estate Taxes Sherman County, TX

Fund:	PROVENTUS
Account	06121
Sub	903E
Dist. Total:	\$3,005.86
Due Date:	31-Jan-14

ID/Parcel Number	Acres	Total Due
123000381200	422.15	\$324.82
123000575400	320.00	\$704.26
124000153000	640.00	\$1,312.75
124000424500	300.00	\$664.03

Total:

1682.15

\$3,005.86

3% discount if paid by October 31, 2013: \$2,915.69

Tax per Acre:

\$1.79

Prepared by:

Approved by:

PB

MAKE CHECK PAYABLE TO:

2013 SHERMAN COUNTY TAX STATEMENT

VALERIE MCALISTER, SHERMAN CO TAX A/C PO BOX 1229 STRATFORD TX 79084-1229 PHONE (806) 366-2150

RETURN PAYMENT VOUCHER FOR PROPER CREDIT RECEIPTS RETURNED BY REQUEST ONLY

Return LAST PAGE with remittance for proper credit

TAX PAYER ID# 330350

PROVENTUS LLC %FARMLAND MANAGEMENT 1803 WOODFIELD DR#B SAVOY IL 61874

					SSMENT RATIO	0 100%			PAGE:	1
ACCOUNT	-LEGAL DESCRIPTION	CURRENT	VALUES			EXEMPT	TAXABLE	RATE	LEVY	RCPT#
1 23 00038 1200 0000 00000 PROVENTUS LLC %FARMLAND MANAGEMENT 1803 WOODFIELD DR#B SAVOY IL 61874	T-T&NO 422.15 ACRES	AG USE IMPS OTHER TOTAL: Capped:	267710 67670 0 0 \$67,670 \$67,670	CNTY		30		.480000 TOTAL:	324.82 324.82	13200
1 23 00057 5400 0000 00000	T-T&NO E/2	AG USE IMPS OTHER TOTAL: Capped:	274400 146720 0 0 \$146,720 \$146,720			30	\$146,720	.480000 TOTAL:	704.26 704.26	13201
1 24 00015 3000 0000 00000	1T-T&NO	AG USE IMPS OTHER TOTAL: Capped:	497700 273490 0 0 \$273,490 \$273,490	CNTY		30	\$273,490	.480000 TOTAL:	1312.75 1312.75	13202
1 24 00042 4500 0000 00000	1T-T&NO NW OF RR	AG USE IMPS OTHER TOTAL: Capped:	252930 138340 0 0 \$138,340 \$138,340	CNTY		30	\$138,340	.480000 TOTAL:	664.03 664.03	13203

\*\* PLEASE CONTINUE TO PAGE 2 \*\*

1 OCT 0 4 2013

MAKE CHECK PAYABLE TO:

2013 SHERMAN COUNTY TAX STATEMENT

VALERIE MCALISTER, SHERMAN CO TAX A/C PO BOX 1229 STRATFORD TX 79084-1229 PHONE (806) 366-2150

> RETURN PAYMENT VOUCHER FOR PROPER CREDIT RECEIPTS RETURNED BY REQUEST ONLY

Return LAST PAGE with remittance for proper credit

TAX PAYER ID# 330350

PROVENTUS LLC %FARMLAND MANAGEMENT 1803 WOODFIELD DR#B SAVOY IL 61874

ASSESSMENT RATIO 100%

PAGE: 2

--- ACCOUNT ------ -LEGAL DESCRIPTION-- ---CURRENT VALUES-- JURS EXEMPT EXEMPT TAXABLE RATE LEVY RCPT#

\_\_\_\_\_\_

2013 2012 2013 2012 2013 2012 -ISD M&O RATE --- - ISD DEBT RATE - - ISD TOTAL RATE -

OWNER # 330350 TOTALS SUMMARY

Jurisdition TXBL Value Tax Rate Taxes due

SHERMAN COUNTY

626,220 .480000 \$3,005.86

P&I RATES FOR TAXES PAID AFTER JANUARY 31 ARE:

FEBRUARY: 7% MARCH: 98 APRIL: 11% MAY: 13% JUNE: 15%

\*\* PLEASE CONTINUE TO PAGE 3 \*\*

					========
				DISC/P&I	AMOUNT DU
PLEASE	>	PAY IN	OCT	90.17-	2915.6
PAY	>	PAY IN	NOV	60.12-	2945.7
AMOUNT	>	PAY IN	DEC	30.06-	2975.8
FOR	>	PAY IN	JAN		3005.8
MONTH	>	PAY IN	FEB	210.41	3216.2
TAXES	>	PAY IN	MAR	270.53	3276.3
ARE	>	PAY IN	APR	330.64	3336.5
PAID	>	PAY IN	MAY	390.76	3396.6
	>	PAY IN	JUN	450.88	3456.7

Y ......

TAX PAYER ID# 330350 PROVENTUS LLC %FARMLAND MANAGEMENT 1803 WOODFIELD DR#B IL 61874

2013 SHERMAN COUNTY TAX STATEMENT

\*\*\* PAYMENT VOUCHER \*\*\*\*

MAKE CHECK PAYABLE TO:

VALERIE MCALISTER, SHERMAN CO TAX A/C PO BOX 1229 STRATFORD TX 79084-1229 PHONE (806) 366-2150

If you wish to pay your property taxes by Credit Card Call 1-800-2PAYTAX or visit www.officialpayments.com

(Use Jurisdiction # 6158) There is a nominal fee charged for this service

Cards

ASSESSMENT RATIO 100%







PAGE:

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2013 -ISD M&O RATE ---

2013 2012 - ISD DEBT RATE -

2013 - ISD TOTAL RATE -

P&I RATES FOR TAXES PAID AFTER JANUARY 31 ARE:

FEBRUARY: 7% MARCH: 98 APRIL: 11% MAY: 13%

JUNE: 15%

will have an additional 20% penalty added. SEC 33.07d of Texas Property Tax Code.

NOTICE: Taxes paid after January 31st will accrue penalty and interest. Taxes paid after June 30TH

OWNER # 330350 TOTALS SUMMARY Jurisdition TXBL Value Tax Rate Taxes due SHERMAN COUNTY 626,220 .480000 \$3,005.86

					DISC/P&I	AMOUNT DUE
	>	PAY	IN	OCT	90.17-	2915.69
PAY	>	PAY	IN	NOV	60.12-	2945.74
AMOUNT	>	PAY	IN	DEC	30.06-	2975.80
FOR	>	PAY	IN	JAN		3005.86
MONTH	>	PAY	IN	FEB	210.41	3216.27
TAXES	>	PAY	IN	MAR	270.53	3276.39
ARE	>	PAY	IN	APR	330.64	3336.50
PAID	>	PAY	IN	MAY	390.76	3396.62
	>	PAY	IN	JUN	450.88	3456.74

PROVENTUS I	LLC	шт	COODY DECAD A	DECLIEBED DA							
	,	nı	STORY RECAP AS	REQUIRED BY	SECTION	31.01 OF T	HE PROP	ERTY TAX (	CODE	PAGE:	4
~ = INFORMA	ATION NOT STORED	ELECTRONIC	ALLY.			PLEASE	DO NOT	DEMILIDAT ON	HIS PAGE WIT	DII DAMADADA	
						r DBNSB	DO NOT	RETURN TI	115 PAGE WIT	TH PAYMENT!	
Year	Appraised	Taxable	Rate	TAXES	% CHA	NGE					
Nanous II											
Account # :	1 23 0003812000	00000000									
Taxing enti	ty: SHERMAN COUN	nv.									
2013	267,710		100000								
2012		67,670	.480000	324.82	.10						
	267,710	66,930	~	293.93	. 02						
2011	267,710	62,610	~	285.70							
2010	267,710	67,670	~	284.96	.12						
2009	243,110	63,770	~	252.95	. 59						
2008	175,100	41,070	.385700	158.42							
******	END OF ACCOUNT **	******	*********	*********	******	********	***				
Account # :	1 23 00057540000	00000000									
Taxing enti	ty: SHERMAN COUNT	PY									
2013	274,400	146,720	.480000	704.26	.22						
2012	274,400	131,200	~	576.18	.42						
2011	274,400	88,800									
2010	274,400	88,400	~	405.20	.08						
2009	249,360		~	372.25	.44						
2008	207,840	65,120	205000	258.31	.39						
	END OF ACCOUNT **	48,000	.385700	185.16							
	END OF ACCOUNT **	********	*******	******	*****	********	***				
Account # .	1 24 00015300000	0000000									
ACCOUNT # :	1 24 00015300000	00000000									
Taxing enti	ty: SHERMAN COUNT	v									
2013	497,700		400000								
2012		273,490	.480000	1,312.75	.22						
2012	497,700	243,170	~	1,067.91	.45						
	497,700	160,830	~	733.88	.09						
2010	497,700	158,930	~	669.25	.48						
2009	452,290	114,000	~	452.19	.38						
2008	376,960	84,700	.385700	326.72	.50						
*******	END OF ACCOUNT **	*******	********	*******	******	********					
Account # :	1 24 00042450000	0000000									
Taxing entit	ty: SHERMAN COUNT	Y									
2013	252,930	138,340	.480000	664.03	.23						
2012	252,930	122,920	~	539.82							
2011	252,930	81,160		370.34	.45						
2010	252,930	80,130	-		.09						
2009	229,850	57,350	~	337.43	.48						
2008			205524	227.48	.38						
2000	191,580	42,650	.385700	164.52							

# Sherman 54-2 ISD Taxes Sherman County, TX

Fund:	PROVENTUS
Account	06121
Sub	903E
Dist. Total:	\$9,524.06
Due Date:	31-Jan-14

ID/Parcel Number	Acres	Total Due
1530/14145	640.00	\$3,802.42
3812/14145	422.15	\$940.84
4245/14145	300.00	\$1,923.38
5754/14145	320.00	\$2,039.89
20018994/14146	213.00	\$817.53
Total:	1895.15	\$9,524.06

3% discount if paid by October 31, 2013: \$9,238.34

Tax per Acre:

\$5.03

Prepared by:

Approved by:

OB

#### 2013 Sherman CAD TAX STATEMENT

STATEMENT/RECEIPT NUMBER

IF PAID IN

PAY THIS AMOUNT

Make Check or Money Order Payable: Sherman CAD

P. O. Box 239 402 North Third Stratford, TX 79084 Phone: 806-366-5566 Fax: 806-366-2565

R-7426

Credit Card payments accepted online through CERTIFIED PAYMENTS:

www.certifiedpayments.net or call 866-549-1010. Bureau Code is 6559862.

A 2.5% FEE will be added to the Total Amount Due.

PROVENTUS LLC %FARMLAND MANAGEMENT SERVICES 1803 WOODFIELD DR#B **SAVOY IL 61874** 

Owner ID/ Roll	IF PAID IN	PAY THIS AMOUNT
R-7426	OCT.	8,445.34
RE	NOV.	8,532.40
	DEC.	8,619.48
	JAN.	8,706.53
	FEB.	9,315.98
	MAR.	9,490.11
	APR.	9,664.23
	MAY	9,838.39
	JUN.	10,012.51
MOUNT OF YOUR	REMITTANCE	

DISCOUNT AMOUNT

PLEASE DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT

#### 2013 Sherman CAD TAX STATEMENT - STATEMENT NUMBER 4145 PHONE NUMBER: 806-366-5566

PROVENTUS LLC		-261.19	- 3% OC	T 2013		8,445.34
%FARMLAND MANAGEN	MENT SERVICES	-174.13	- 2% NO	V 2013		8,532.40
1803 WOODFIELD DR#B	LETT BERVICES	-87.05	- 1% DE	C 2013		8,619.48
SAVOY IL 61874			JAN	2014		8,706.53
		PENALTY & INTEREST		Y AND INT		
* Jurisdiction grants discount.		609.45	7% Fel	b 2014		9,315.98
Total Taxes Used to Calculate Disco	unt: \$8,706.53	783.58	9% Man	r 2014		9,490.11
To insure proper credit, mail or bring this sta	tement with your payment.	957.70	11% Apr	r 2014		9,664.23
		1,131.86	13% May	y 2014		9,838.39
		1,305.98	15% Jui	n 2014		10,012.51
PROPERTY DESCR	IPTION	MANAGER EAR STAR	PROPERT	Y VALUES		1941 (1981)
Acct: 01500-04490-00000-000000	Parcel ID/Seq: 1530/1	Ag/T Value Ag/T Mar	rket	CONTROL OF	1941200	Total Value
Legals: AB 1048 SEC 230 1T-T&NO	Owner's Interest: 1.00000	273,490 497,7	00			273,490
	Category Code: D1 Acres: 640,000	TAXING UNIT EXE	MPTIONS	VALUE	TAX RAT	E TAXES
D Add 177.000	Homestead Code:	STRATFRD ISD STRATFRD ISD IS STRTFRD HOSP	0 0 0	273,490	1.040000 0.047870 0.276807	2,844.30 130.92
Prop Addr: 1T 230		N PLAINS WTR	0		0.025652	757.04 70.16
	JUR: 00-01-30-60-74-73					
				Parcel Total	Taxes:	3,802.42
Acct: 01500-04440-00000-000000	Parcel ID/Seq: 3812/1	Ag/T Value Ag/T Mar	ket	945,000		Total Value
Legals: AB 295 SEC 227 1T-T&NO	Owner's Interest: 1.00000	67,670 267,7	10			67,670
422.15 ACRES	Category Code: D1 Acres: 422.150	TAXING UNIT EXE	MPTIONS	VALUE	TAX RAT	E TAXES
Prop Addr: 1T 227	Homestead Code:	STRATFRD ISD STRATFRD ISD IS STRTFRD HOSP N PLAINS WTR	0 0 0	67,670 67,670	1.040000 0.047870 0.276807 0.025652	703.77 32.39 187.32 17.36
	JUR: 00-01-30-60-72-74					
,			I	Parcel Total	Taxes:	940.84

Sherman CAD Phone: 806-366-5566 Fax: 806-366-2565

#### Sherman CAD

2013 TAX STATEMENT

STATEMENT/RECEIPT NUMBER

4145

OWNER ID NUMBER

R - 7426

	PROPE	ERTY DESCRIPTION						Colombia (2)	
3812/1	2012	STRAT HOSP DIST	66,930	6.90%	66,930	6.90%	0.233571	156.33	-0.28%
3812 / 1	2012	NORTH PLAINS WTR DIST	66,930	6.90%	66,930	6.90%	0.026016	17.41	7.74%
3812 / 1	2011	STRAT I.S.D.	62,610	-7.48%	62,610	-7.48%	1.040000	651.14	-7.48%
3812 / 1	2011	STRAT I.S.D. I&S	62,610	-7.48%	62,610	-7.48%	0.048528	30.38	-11.14%
3812 / 1	2011	STRAT HOSP DIST	62,610	-7.48%	62,610	-7.48%	0.250395	156.77	7.24%
3812 / 1	2011	NORTH PLAINS WTR DIST	62,610	-7.48%	62,610	-7.48%	0.025810	16.16	1.57%
3812 / 1	2010	STRAT I.S.D.	67,670	6.12%	67,670	6.12%	1.040000	703.77	6.12%
3812 / 1	2010	STRAT I.S.D. I&S	67,670	6.12%	67,670	6.12%	0.050522	34.19	8.89% 9.15%
3812 / 1	2010 2010	STRAT HOSP DIST NORTH PLAINS WTR DIST	67,670 67,670	6.12% 6.12%	67,670 67,670	6.12% 6.12%	0.216022 0.023513	146.18 15.91	26.07%
3812 / 1 3812 / 1	2009	STRAT I.S.D.	63,770	55.27%	63,770	55.27%	1.040000	663.21	55.27%
3812/1	2009	STRAT I.S.D. I&S	63,770	55.27%	63,770	55.27%	0.049240	31.40	42.40%
3812/1	2009	STRAT HOSP DIST	63,770	55.27%	63,770	55.27%	0.210000	133.92	55.27%
3812 / 1	2009	NORTH PLAINS WTR DIST	63,770	55.27%	63,770	55.27%	0.019783	12.62	59.95%
3812 / 1	2008	STRAT I.S.D.	41,070	0.00%	41,070	0.00%	1.040000	427.13	0.00%
3812 / 1	2008	STRAT I.S.D. I&S	41,070	0.00%	41,070	0.00%	0.053680	22.05	0.00%
3812 / 1	2008	STRAT HOSP DIST	41,070	0.00%	41,070	0.00%	0.210000	86.25	0.00%
3812 / 1	2008	NORTH PLAINS WTR DIST	41,070	0.00%	41,070	0.00%	0.019209	7.89	0.00%
		e for the School: 1.084355	,		11,070	0.0070	0.017207	7.07	0.0070
4245 / 1	2012	STRAT I.S.D.	122,920	51.45%	122,920	51.45%	1.040000	1,278.37	51.45%
4245 / 1	2012	STRAT I.S.D. I&S	122,920	51.45%	122,920	51.45%	0.044355	54.52	38.41%
4245 / 1	2012	STRAT HOSP DIST	122,920	51.45%	122,920	51.45%	0.233571	287.11	41.28%
4245 / 1	2012	NORTH PLAINS WTR DIST	122,920	51.45%	122,920	51.45%	0.026016	31.98	52.65%
4245 / 1	2011	STRAT I.S.D.	81,160	1.29%	81,160	1.29%	1.040000	844.06	1.29%
4245 / 1	2011	STRAT I.S.D. I&S	81,160	1.29%	81,160	1.29%	0.048528	39.39	-2.69%
4245 / 1	2011	STRAT HOSP DIST	81,160	1.29%	81,160	1.29%	0.250395	203.22	17.40%
4245 / 1	2011	NORTH PLAINS WTR DIST	81,160	1.29%	81,160	1.29%	0.025810	20.95	11.20%
4245 / 1	2010	STRAT I.S.D.	80,130	39.72%	80,130	39.72%	1.040000	833.35	39.72%
4245 / 1	2010	STRAT I.S.D. I&S	80,130	39.72%	80,130	39.72%	0.050522	40.48	43.34%
4245 / 1	2010	STRAT HOSP DIST	80,130	39.72%	80,130	39.72%	0.216022	173.10	43.72%
4245 / 1	2010	NORTH PLAINS WTR DIST	80,130	39.72%	80,130	39.72%	0.023513	18.84	65.99%
4245 / 1	2009	STRAT I.S.D.	57,350	34.47%	57,350	34.47%	1.040000	596.44	34.47%
4245 / 1	2009	STRAT I.S.D. I&S	57,350	34.47%	57,350	34.47%	0.049240	28.24	23.37%
4245 / 1	2009	STRAT HOSP DIST	57,350	34.47%	57,350	34.47%	0.210000	120.44	34.46%
4245 / 1	2009	NORTH PLAINS WTR DIST	57,350	34.47%	57,350	34.47%	0.019783	11.35	38.58%
4245 / 1	2008	STRAT I.S.D.	42,650	0.00%	42,650	0.00%	1.040000	443.56	0.00%
4245 / 1	2008	STRAT I.S.D. I&S	42,650	0.00%	42,650	0.00%	0.053680	22.89	0.00%
4245 / 1	2008	STRAT HOSP DIST	42,650	0.00%	42,650	0.00%	0.210000	89.57	0.00%
4245 / 1 Previous Year T	2008 otal Tax Rat	NORTH PLAINS WTR DIST e for the School: 1.084355	42,650	0.00%	42,650	0.00%	0.019209	8.19	0.00%
5754 / 1	2012	STRAT I.S.D.	131,200	47.75%	131,200	47.75%	1.040000	1,364.48	47.75%
5754 / 1	2012	STRAT I.S.D. I&S	131,200	47.75%	131,200	47.75%	0.044355	58.19	35.04%
5754 / 1	2012	STRAT HOSP DIST	131,200	47.75%	131,200	47.75%	0.233571	306.45	37.82%
5754 / 1	2012	NORTH PLAINS WTR DIST	131,200	47.75%	131,200	47.75%	0.026016	34.13	48.91%
5754 / 1	2011	STRAT I.S.D.	88,800	0.45%	88,800	0.45%	1.040000	923.52	0.45%
5754 / 1	2011	STRAT I.S.D. I&S	88,800	0.45%	88,800	0.45%	0.048528	43.09	-3.52%
5754 / 1	2011	STRAT HOSP DIST	88,800	0.45%	88,800	0.45%	0.250395	222.35	-3.52% 16.44%
5754 / 1	2011	NORTH PLAINS WTR DIST	88,800	0.45%	88,800	0.45%	0.025810	22.92	10.44%
5754 / 1	2010	STRAT I.S.D.	88,400	35.75%	88,400	35.75%	1.040000	919.36	
5754 / 1	2010	STRAT I.S.D. I&S	88,400	35.75%	88,400	35.75%	0.050522	44.66	35.75% 39.26%
5754 / 1	2010	STRAT HOSP DIST	88,400	35.75%	88,400	35.75%	0.030322	190.96	39.64%
5754 / 1	2010	NORTH PLAINS WTR DIST	88,400	35.75%	88,400	35.75%	0.023513	20.79	61.41%
5754 / 1	2009	STRAT I.S.D.	65,120	35.67%	65,120	35.67%	1.040000	677.25	35.67%
5754 / 1	2009	STRAT I.S.D. I&S	65,120	35.67%	65,120	35.67%	0.049240	32.07	24.45%
5754 / 1	2009	STRAT HOSP DIST	65,120	35.67%	65,120	35.67%	0.049240	136.75	
5754 / 1	2009	NORTH PLAINS WTR DIST	65,120	35.67%	65,120	35.67%	0.019783	130.73	35.66% 39.70%
	2008	STRAT I.S.D.	48,000	0.00%	48,000	0.00%	1.040000	499.20	0.00%
5754 / 1	2000					9.00/0	1.070000	477.40	U.UU 70
5754 / 1	2008 2008 2008	STRAT I.S.D. I&S STRAT HOSP DIST	48,000 48,000	0.00%	48,000 48,000	0.00%	0.053680 0.210000	25.77 100.80	0.00%

09/24/2013 1:

1:17 pm

Form Count: 3,435

Owner Count: 1,227

Page 3 of 4

#### 2013 Sherman CAD TAX STATEMENT

STATEMENT/RECEIPT NUMBER

4146

Make Check or Money Order Payable: Shennan CAD

P. O. Box 239 402 North Third Stratford, TX 79084 Phone: 806-366-5566 Fax: 806-366-2565

Credit Card payments accepted online through CERTIFIED PAYMENTS: www.certifiedpayments.net or call 866-549-1010. Bureau Code is 6559862.

A 2.5% FEE will be added to the Total Amount Due.

PROVENTUS LLC 1803 WOODFIELD DR STE B SAVOY IL 61874 8816

Owner ID/ Roll	IF PAID IN	PAY THIS AMOUNT
R-20255600	OCT.	793.00
RE	NOV.	801.18
	DEC.	809.35
	JAN.	817.53
	FEB.	874.76
	MAR.	891.11
	APR.	907.46
	MAY	923.81
	JUN.	940.16
MOUNT OF YOUR	REMITTANCE	

#### PLEASE DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT

#### 2013 Sherman CAD TAX STATEMENT - STATEMENT NUMBER 4146 PHONE NUMBER: 806-366-5566

R-2025	55600			DISCOUNT AM	MOUNT	IF P	AID IN	PAY THIS	AMOUNT
	PROVENTUS LLC 1803 WOODFIELD DR			1	-24.53 -16.35		CT 2013 OV 2013		793.00 801.18
	STE B				-8.18	- 1% D	EC 2013		809.35
	SAVOY IL 61874 8816					JAN	2014		817.53
				PENALTY INTERES				EREST APP JAN 31, 20	
	diction grants discount. tal Taxes Used to Calculate Discou	nt: \$817.53		3	57.23 73.58		eb 2014 ar 2014	-134	874.76 891.11
To insur	o insure proper credit, mail or bring this statement with your payment.				89.93	11% Ag	or 2014		907.46
				1	06.28	13% Ma	y 2014		923.81
				s . 1	22.63	15% Jເ	n 2014		940.16
TO THE	PROPERTY DESCRIE	TION			ASS.	PROPER	TY VALUES	Daniel Color	
Acct:	183804401212270000000	Parcel ID/Seq:	20018994/1	Ag/T Value Ag	/T Mark	cet		To	tal Value
Legals:	SEC 227 BLK IT T & NO RR	Owner's Interest: Category Code:	1.00000 D1	75,150	254,12	20			75,150
		Acres:	213.000	TAXING UNIT	EXEM	IPTIONS	VALUE	TAX RATE	TAXES
Prop Add	lr:	Homestead Code:		DAL STR ISD DAL STR ISD I&S		0		1.040000 0.047870	781.56 35.97
		JUR: 02-87D							

OWNER'S TOTALS BREAKOUT:

Tax Unit	Assessed Value	Homestead Exemption	O65/ Disabled Exemption	Disabled Vet	Other Exemption	Taxable Value	Tax Rate	Tax Due
*DAL STR ISD	75,150	0	0	0	0	75,150	1.040000	781.56
*DAL STR ISD I&S	75,150	0	0	0	0	75,150	0.047870	35.97

Owner's Total Taxes: 817.53 IF YOU ARE 65 YEARS OF AGE OR OLDER, OR ARE SOCIAL SECURITY DISABLED AND THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE IN THE POSTPONEMENT OF PAYMENT OF THESE TAXES.

OCT 0 4 2013

Parcel Total Taxes:

817.53

#### COMMITMENT FOR TITLE INSURANCE T-7

#### **ISSUED BY**

#### STEWART TITLE GUARANTY COMPANY

#### **SCHEDULE A**

Effective	Date: J	uly 25, 2014, 8:00 am	GF No.	T-14-192100-CM		
Commitm	nent No.	, issued August 1, 2014, 8:00 am				
1.	The polic					
а		OWNER'S POLICY OF TITLE INSURANCE (Form T-1) (Not applicable for improved one-to-four family residential real estate) Policy Amount: PROPOSED INSURED:				
t		TEXAS RESIDENTIAL OWNER'S POLICY OF TITLE INSURANCE ONE-TO-FOUR FAMILY RESIDENCES (Form T-1R) Policy Amount: PROPOSED INSURED:				
C		LOAN POLICY OF TITLE INSURANCE (Form T-2) Policy Amount: PROPOSED INSURED: Proposed Borrower:				
Ċ		TEXAS SHORT FORM RESIDENTIAL LOAN POLICY OF TITLE INSURANCE (Fo Policy Amount: PROPOSED INSURED: Proposed Borrower:	rm T-2R	)		
e		LOAN TITLE POLICY BINDER ON INTERIM CONSTRUCTION LOAN (Form T-13 Binder Amount: PROPOSED INSURED: Proposed Borrower:	)			
f		OTHER Policy Amount: PROPOSED INSURED:				
2.	Γhe inter	est in the land covered by this Commitment is: Fee Simple				
		tle to the land on the Effective Date appears to be vested in:  18, LLC, a Delaware limited liability company				
	Legal des <b>Fract 1:</b>	scription of land:				
	The North one-half of Section 228, lying North of the railroad right of way and Highway 54, Block 1-T, T&NO Ry. Co Survey, Certificate No. 30-159, Abstract No. 1049, Sherman County, Texas,					
]	Γract 2:					
5	Section 2	230, Block 1-T, T&NO Ry. Co. Survey, Certificate No. 30/160, Abstract No. 1048, Sh	erman (	County, Texas.		

Tract 3:

Continuation of Schedule A GF No. T-14-192100-CM

The East One-Half of Section 285, Block 1-T, T&NO Ry Co Survey, Certificate No. 30/188, Abstract No. 321, Sherman County, Texas.

#### Tract 4:

Easement Tract: The South 30 feet of Section 284, Block 1-T, T&NO RY CO Survey, Sherman County, Texas.

NOTE: The Company is prohibited from insuring the area or quantity of the land described herein. Any statement in the legal description contained in Schedule "A" as to area or quantity of land is not a representation that such area or quantity is correct, but is made only for informal identification purposes and does not override Item 2 of Schedule "B" hereof.

#### COMMITMENT FOR TITLE INSURANCE T-7

#### **ISSUED BY**

#### STEWART TITLE GUARANTY COMPANY

#### **SCHEDULE B**

#### **EXCEPTIONS FROM COVERAGE**

In addition to the Exclusions and Conditions and Stipulations, your Policy will not cover loss, costs, attorney's fees, and expenses resulting from:

1. The following restrictive covenants of record itemized below (We must either insert specific recording data or delete this exception):

#### Item No. 1, Schedule B, has been deleted in its entirety.

- 2. Any discrepancies, conflicts, or shortages in area or boundary lines, or any encroachments or protrusions, or any overlapping of improvements.
- 3. Homestead or community property or survivorship rights, if any of any spouse of any insured. (Applies to the Owner's Policy only.)
- 4. Any titles or rights asserted by anyone, including, but not limited to, persons, the public, corporations, governments or other entities,
  - to tidelands, or lands comprising the shores or beds of navigable or perennial rivers and streams, lakes, bays, gulfs or oceans, or
  - b. to lands beyond the line of the harbor or bulkhead lines as established or changed by any government, or
  - c. to filled-in lands, or artificial islands, or
  - d. to statutory water rights, including riparian rights, or
  - e. to the area extending from the line of mean low tide to the line of vegetation, or the rights of access to that area or easement along and across that area.

(Applies to the Owner's Policy only.)

- 5. Standby fees, taxes and assessments by any taxing authority for the year **2014**, and subsequent years; and subsequent taxes and assessments by any taxing authority for prior years due to change in land usage or ownership, but not those taxes or assessments for prior years because of an exemption granted to a previous owner of the property under Section 11.13, Texas Tax Code, or because of improvements not assessed for a previous tax year. (If Texas Short Form Residential Loan Policy of Title Insurance (T-2R) is issued, that policy will substitute "which become due and payable subsequent to Date of Policy" in lieu of "for the year" and subsequent years.")
- 6. The terms and conditions of the documents creating your interest in the land.
- 7. Materials furnished or labor performed in connection with planned construction before signing and delivering the lien document described in Schedule A, if the land is part of the homestead of the owner. (Applies to the Loan Title Policy Binder on Interim Construction Loan only, and may be deleted if satisfactory evidence is furnished to us before a binder is issued.)
- 8. Liens and leases that affect the title to the land, but that are subordinate to the lien of the insured mortgage. (Applies to Loan Policy (T-2) only.)
- 9. The Exceptions from Coverage and Express Insurance in Schedule B of the Texas Short Form Residential Loan Policy of Title Insurance (T-2R). (Applies to Texas Short Form Residential Loan Policy of Title Insurance (T-2R) only.) Separate

Continuation of Schedule B GFNo. T-14-192100-CM

exceptions 1 through 8 of this Schedule B do not apply to the Texas Short Form Residential Loan Policy of Title Insurance (T-2R).

- 10. The following matters and all terms of the documents creating or offering evidence of the matters (We must insert matters or delete this exception.):
  - a. All leases, grants, exceptions or reservations of coal, lignite, oil, gas and other minerals, together with all rights, privileges and immunities relating thereto, appearing in the Public Records whether listed in Schedule B or not. There may be leases, grants, exceptions or reservations of mineral interest that are not listed.
  - b. All visible and apparent easements or uses and all underground easements or uses, the existence of which may arise by unrecorded grant or by use.
  - c. Rights of parties in possession.
  - d. Rights of tenants, as tenants only, under unrecorded leases or rental agreements.
  - e. Any encroachment, encumbrance, violation, or adverse circumstance affecting the title that would be disclosed by an accurate and complete land survey of the land. (NOTE: UPON RECEIPT OF A SURVEY ACCEPTABLETO THE COMPANY, THIS EXCEPTION WILL BE DELETED. COMPANY RESERVES THE RIGHT TO ADD ADDITIONAL EXCEPTIONS PER ITS EXAMINATION OF SAID SURVEY.)
  - f. Any right, interest or claim that may exist. arise of be asserted against the Title under or pursuant to the Perishable Agricultural Commodities Act of 1930, as amended, 7 USC 499a et seq., the Packers and Stockyard Act of 1921, as amended, 7 USC 181 et seq., or any similar state laws.
  - g. Tract 1: Oil and gas lease to Greatmore Royalty Corporation, dated May 9, 1939, recorded in Vol. 51, Page 330, Deed Records, Sherman County, Texas.
  - h. Tract 1: Oil and gas lease to B. E. Walker, dated October 25, 1939, recorded in Vol. 52, Page 180, Deed Records, Sherman County, Texas.
  - i. Tract 1: Oil and gas lease to Phillips Petroleum Company, dated January 29, 1944, recorded in Vol. 62, Page 358, Deed Records, Sherman County, Texas.
  - j. Tract 1: Oil and gas lease to The Pickens Company, dated May 25, 1983, recorded in Vol. 160, Page 496, Deed Records, Sherman County, Texas.
  - k. Tract 1: Gas Royalty agreement with Phillips Petroleum Company, dated April 18, 1947, recorded in Vol. 73, Page 323, Deed Records, Sherman County, Texas.
  - 1. Tract 1: Exploration option agreement and seismic permit to Jim F Reid, dated April 7, 1994, recorded in Vol. 207, Page 482, Official Public Records of Real Property, Sherman County, Texas.
  - m. Tract 1: Right of way easement held by West Texas Utilities Company, dated May 22, 1930, recorded in Vol. 40, Page 565, Deed Records, Sherman County, Texas.
  - n. Tract 1: Right of way easement held by State of Texas, dated October 28, 1938, recorded in Vol. 51, Page 423, Deed Records, Sherman County, Texas.
  - o. Tract 1: Right of way easement held by Phillips Petroleum Company, dated August 2, 1946, recorded in Vol. 70, Page 104, Deed Records, Sherman County, Texas.

Continuation of Schedule B GF No. T-14-192100-CM

- p. Tract 1: Right of way grant held by Phillips Petroleum Company, dated June 18, 1947, recorded in Vol. 73, Page 330, Deed Records, Sherman County, Texas.
- q. Tract 1: Right of way easement held by Sherman County, Texas, dated November 23, 1964, recorded in Vol. 113, Page 485, Deed Records, Sherman County, Texas.
- r. Tract 1: Right of way easement held by North Texas Gas Company, Inc., dated March 19, 1993, recorded in Vol. 196, Page 562, Official Public Records of Real Property, Sherman County, Texas.
- s. Tract 1: Right of way easement held by Diamond Shamrock Pipeline Company, dated February 7, 1993, recorded in Vol. 197, Page 568, Deed Records, Sherman County, Texas.
- t. Tract 2: The reservation of an undivided 3/4 interest in all oil, gas, and other minerals contained in a deed from Helen D. Ulman, et vir, Fred Ulman, to W.E. Cummings, dated December 20, 1951, recorded in Vol. 87, Page 142, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument
- u. Tract 2: The reservation of an undivided 1/2 interest of all oil, gas, and other minerals contained in a deed from W.E. Cummings, et ux to Stanley K. Macias, et ux, dated June 17, 1986, recorded in Vol. 168, page 531, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument.
- v. Tract 2: Oil and gas lease dated January 7, 1948, to Magnolia Petroleum Company, recorded in Vol. 76, Page 265, Deed Records, Sherman County, Texas.
- w. Tract 2: Oil and gas lease dated December 17, 1979, to Irex Corporation, recorded in Vol. 151, Page 242, Deed Records, Sherman County, Texas.
- x. Tract 2: A right of way easement dated January 30, 1952 to the County of Sherman, State of Texas, recorded in Vol. 87, Page 231, Deed Records, Sherman County, Texas.
- y. Tract 2: An easement dated March 9, 1954, to A.E. Pronger. Jr., recorded in Vol. 91, Page 627, Deed Records, Sherman County, Texas.
- z. Tract 2: The condemnation of a 60' wide strip for a helium pipeline obtained in a judgment dated March 15, 1962, recorded in Vol. 107, Page 360, Deed Records, Sherman County, Texas.
- aa. Tract 2: A right of way easement dated April 10, 1964, to Western Gas Service Company, recorded in Vol. 112, Page 485, Deed Records, Sherman County, Texas.
- bb. Tract 2: A right of way easement dated June 1, 1962, to Western Gas Service Company, recorded in Vol. 113, Page 263, Deed Records, Sherman County, Texas.
- cc. Tract 2: A right of way easement dated July 10, 1967, to Western Gas Service Company, recorded in Vol. 120, page 307, Deed Records, Sherman County, Texas.
- dd. Tract 2: A right of way easement dated November 3, 1976, to Rita Blanca Electric Cooperative. Inc., recorded in Vol. 143, Page 517, Deed Records, Sherman County, Texas.
- ee. Tract 2: A pipeline easement dated February 28, 1993, to North Texas Gas Co., Inc., recorded in Vol. 196, Page 554, Official Public Records of Real Property, Sherman County, Texas.
- ff. Tract 2: Exploration option agreement and seismic permit to Jim F. Reid, dated July 11, 1994, recorded in Vol. 207, Page 313, Official Public Records of Real Property, Sherman County, Texas.
- gg. Tract 2: Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in

Continuation of Schedule B GF No. T-14-192100-CM

- Vol. 207, Page 343, Official Public Records of Real Property, Sherman County, Texas.
- hh. Tract 2: Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in Vol. 207, Page 359, Official Public Records of Real Property, Sherman County, Texas.
- ii. Tract 2: Exploration option agreement and seismic permit to Jim F Reid, dated July 11, 1994, recorded in Vol. 207, Page 606, Official Public Records of Real Property, Sherman County, Texas.
- jj. Tract 3: Reservation of the oil, gas and other minerals contained in deed from Roy Johnson, to J R Pendleton, dated September 25, 1944, recorded in Vol. 62, Page 604, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument.
- kk. Tract 3: Reservation of the oil, gas and other minerals contained in deed from J P Maxwell, to J R Pendleton, dated August 16, 1944, recorded in Vol. 62, Page 605, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument.
- ll. Tract 3: Reservation of the oil, gas and other minerals contained in deed from The Sanatarium of Paris, et al, to J R Pendleton, dated October 9, 1944, recorded in Vol. 63, Page 111, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument.
- mm. Tract 3: Reservation of the oil, gas and other minerals contained in deed from Guaranty Trust Company Executor & Trustee, to J R Pendleton, dated September 29, 1944, recorded in Vol. 63, Page 118, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument.
- nn. Tract 3: Reservation of the oil, gas and other minerals contained in deed from Thomas I Welch et ux, to R-Way Farms, dated April 24, 2002, recorded in Vol. 243, Page 746, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument.
- oo. Tracts 1-3: Reservation of the oil, gas and other minerals contained in deed from R-Way Farms to Proventus, LLC, dated November 26, 2007, recorded in Vol. 276, Page 818, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to dates of aforesaid instrument.
- pp. Tract 3: Oil and gas lease to Shamrock Oil & Gas Corp., dated January 20, 1948, recorded in Vol. 77, Page 403, Deed Records, Sherman County, Texas.
- qq. Tract 3: Right of way easement held by Glen Heiskell, dated September 12, 1966, recorded in Vol. 117, Page 457, Deed Records, Sherman County, Texas.
- rr. Tract 3: Right of way easement held by Glen Heiskell, dated September 12, 1966, recorded in Vol. 117, Page 459, Deed Records, Sherman County, Texas.
- ss. Any portion of the property herein described which falls within the boundaries of any existing road or roadway.
- tt. Rules and regulations of the North Plains Ground Water Conservation District No. 2.
- uu. Rules and regulations of the applicable Wind Erosion Conservation District.
- vv. Rights of tenants, as tenants only, under unrecorded leases and rental agreements, without right or option to purchase.
- ww. The ownership of easements set out herein have not been checked subsequent to the date of such conveyance.

#### COMMITMENT FOR TITLE INSURANCE T-7

#### **ISSUED BY**

#### STEWART TITLE GUARANTY COMPANY

#### **SCHEDULE C**

Your Policy will not cover loss, costs, attorneys' fees, and expenses resulting from the following requirements that will appear as Exceptions in Schedule B of the Policy, unless you dispose of these matters to our satisfaction, before the date the Policy is issued:

- 1. Documents creating your title or interest must be approved by us and must be signed, notarized and filed for record.
- 2. Satisfactory evidence must be provided that:
  - a. no person occupying the land claims any interest in that land against the persons named in paragraph 3 of Schedule A.
  - b. all standby fees, taxes, assessments and charges against the property have been paid,
  - c. all improvements or repairs to the property are completed and accepted by the owner, and that all contractors, subcontractors, laborers and suppliers have been fully paid, and that no mechanic's, laborer's or materialmen's liens have attached to the property,
  - d. there is legal right of access to and from the land,
  - e. (on a Loan Policy only) restrictions have not been and will not be violated that affect the validity and priority of the insured mortgage.
- 3. You must pay the seller or borrower the agreed amount for your property or interest.
- 4. Any defect, lien or other matter that may affect title to the land or interest insured, that arises or is filed after the effective date of this Commitment.
- 5. Deed of Trust dated March 8, 2011, from
  - recorded in Vol. 295, Pg. 581, Official Public Records of Real Property, Sherman County, Texas. (Tracts 1 4)
- 6. The new Deed of Trust should recite that it renews or refinances the prior valid lien and should contain the following (or similar) "bad debt" language: "If any portion of the note cannot be lawfully secured by this deed of trust, payments shall be applied first to discharge that portion."
- 7. The company requires a satisfactory copy of the "Articles of Organization," the Operating Agreement or Regulations of Proventus. L.L.C. and any amendments thereto, as well as certificates of good standing, and satisfactory evidence of authority of the officers, managers, or members designated to execute any documents of conveyance.

NOTICE: The title insurance policy being issued to you contains an arbitration provision. It allows you or the company to require arbitration if the amount of insurance is \$2,000,000.00, or less. If you want to retain your right to sue the Company in case of a dispute over a claim, you must request deletion of the arbitration provision BEFORE the policy is issued. If you are the purchaser in the transaction and elect deletion of the arbitration provision, a form will be presented to you at closing for execution. If you are the lender in the transaction and desire deletion of the Arbitration provision, please inform us through your Loan Closing Instructions. (APPLIES TO T-1 AND T-2 POLICIES ONLY)

Continuation of Schedule C GF No. **T-14-192100-CM** 

Countersigned Capital Title of Texas, LLC- Corporate Mitchell

By

By Control

**Authorized Signatory** 

#### COMMITMENT FOR TITLE INSURANCE T-7

#### **ISSUED BY**

#### STEWART TITLE GUARANTY COMPANY

#### **SCHEDULE A**

Effec	tive Date:	July 20, 2014, 8:00 am	GFNo. <b>T-14-192102-CM</b>		
Com	nitment No	, issued August 1, 2014, 8:00 am			
1.	The pol	icy or policies to be issued are:			
	a.	OWNER'S POLICY OF TITLE INSURANCE (Form T-1) (Not applicable for improved one-to-four family residential real estate) Policy Amount: PROPOSED INSURED:			
	b.	TEXAS RESIDENTIAL OWNER'S POLICY OF TITLE INSURANCE ONE-TO-FOUR FAMILY RESIDENCES (Form T-1R) Policy Amount: PROPOSED INSURED:			
	c.	LOAN POLICY OF TITLE INSURANCE (Form T-2) Policy Amount: PROPOSED INSURED: Proposed Borrower:			
	d.	TEXAS SHORT FORM RESIDENTIAL LOAN POLICY OF TITLE INSURANCE (For Policy Amount: PROPOSED INSURED: Proposed Borrower:	orm T-2R)		
	e.	LOAN TITLE POLICY BINDER ON INTERIM CONSTRUCTION LOAN (Form T-1 Binder Amount: PROPOSED INSURED: Proposed Borrower:	3)		
	f.	OTHER Policy Amount: PROPOSED INSURED:			
2.	The inte	erest in the land covered by this Commitment is: Fee Simple Estate			
3.	Record title to the land on the Effective Date appears to be vested in:				

4. Legal description of land:

Proventus, LLC

#### Tract 1:

All of the Dallam County portion of Section No. 227, Block No. 1-T, T. & N. O. Ry. Co. Survey lying North & West of the St. Louis-South Western Railway Company Northwest Right of Way Line, Dallam County, State of Texas.

#### Tract 2:

All of the Sherman County portion of Section No. 227, Block No. 1-T, T&NO RR Company Survey lying North & West of the St. Louis-South-Western Railway Company Northwest Right of Way line, Sherman County, State of Texas.

#### COMMITMENT FOR TITLE INSURANCE T-7

#### **ISSUED BY**

#### STEWART TITLE GUARANTY COMPANY

#### **SCHEDULE B**

#### **EXCEPTIONS FROM COVERAGE**

In addition to the Exclusions and Conditions and Stipulations, your Policy will not cover loss, costs, attorney's fees, and expenses resulting from:

1. The following restrictive covenants of record itemized below (We must either insert specific recording data or delete this exception):

#### Item No. 1, Schedule B, has been deleted in its entirety.

- 2. Any discrepancies, conflicts, or shortages in area or boundary lines, or any encroachments or protrusions, or any overlapping of improvements.
- 3. Homestead or community property or survivorship rights, if any of any spouse of any insured. (Applies to the Owner's Policy only.)
- 4. Any titles or rights asserted by anyone, including, but not limited to, persons, the public, corporations, governments or other entities,
  - to tidelands, or lands comprising the shores or beds of navigable or perennial rivers and streams, lakes, bays, gulfs or oceans, or
  - b. to lands beyond the line of the harbor or bulkhead lines as established or changed by any government, or
  - c. to filled-in lands, or artificial islands, or
  - d. to statutory water rights, including riparian rights, or
  - e. to the area extending from the line of mean low tide to the line of vegetation, or the rights of access to that area or easement along and across that area.

(Applies to the Owner's Policy only.)

- 5. Standby fees, taxes and assessments by any taxing authority for the year **2014**, and subsequent years; and subsequent taxes and assessments by any taxing authority for prior years due to change in land usage or ownership, but not those taxes or assessments for prior years because of an exemption granted to a previous owner of the property under Section 11.13, Texas Tax Code, or because of improvements not assessed for a previous tax year. (If Texas Short Form Residential Loan Policy of Title Insurance (T-2R) is issued, that policy will substitute "which become due and payable subsequent to Date of Policy" in lieu of "for the year \_\_\_\_\_ and subsequent years.")
- 6. The terms and conditions of the documents creating your interest in the land.
- 7. Materials furnished or labor performed in connection with planned construction before signing and delivering the lien document described in Schedule A, if the land is part of the homestead of the owner. (Applies to the Loan Title Policy Binder on Interim Construction Loan only, and may be deleted if satisfactory evidence is furnished to us before a binder is issued.)
- 8. Liens and leases that affect the title to the land, but that are subordinate to the lien of the insured mortgage. (Applies to Loan Policy (T-2) only.)
- 9. The Exceptions from Coverage and Express Insurance in Schedule B of the Texas Short Form Residential Loan Policy of Title Insurance (T-2R). (Applies to Texas Short Form Residential Loan Policy of Title Insurance (T-2R) only.) Separate

Continuation of Schedule B GFNo. T-14-192102-CM

exceptions 1 through 8 of this Schedule B do not apply to the Texas Short Form Residential Loan Policy of Title Insurance (T-2R).

- 10. The following matters and all terms of the documents creating or offering evidence of the matters (We must insert matters or delete this exception.):
  - a. All leases, grants, exceptions or reservations of coal, lignite, oil, gas and other minerals, together with all rights, privileges and immunities relating thereto, appearing in the Public Records whether listed in Schedule B or not. There may be leases, grants, exceptions or reservations of mineral interest that are not listed.
  - b. All visible and apparent easements or uses and all underground easements or uses, the existence of which may arise by unrecorded grant or by use.
  - c. Rights of parties in possession.
  - d. Rights of tenants, as tenants only, under unrecorded leases or rental agreements.
  - e. Reservation of an undivided one-half interest owned by Grantor in the oil, gas and other minerals contained in deed from Jay Willard, et ux, to Proventus, LLC, dated November 11, 2008, recorded in Volume 131, Page 552, Official Public Records. Dallam County, Texas. (Tract 1)
  - f. Reservation of one-half of the oil, gas and other minerals by E. Don Walls, et al, dated April 19, 2006, recorded in Volume 108, Page 132, Official Public Records. Dallam County, Texas.(Tract 1)
  - g. Reservation of an interest in the oil, gas and other minerals contained in deed from Mark M. Charles to Miles Edward Baldwin, dated April4, 1974, recorded in Volume 189, Page 255, Deed Records, Dallam County, Texas.(Tract 1)
  - h. Reservation of one-half interest of the oil, gas and other minerals contained in deed from J R Pendleton, et al, to Mark M Charles, dated April11. 1964, recorded in Volume 159, Page 37, Deed Records, Dallam County, Texas.(Tract 1)
  - i. Reservation of one-half interest of the oil, gas and other minerals contained in deed from Blanche F. Diehl, et al, to J R Pendleton, et al, dated February 15. 1963, recorded in Volume 157, Page 340, Deed Records, Dallam County, Texas.(Tract 1)
  - j. Electric line easement executed by Dallam County, Texas to Don Walls dated May 10, 1995, recorded in Volume 26, Page 591, Real Property Records, Dallam County, Texas.(Tract 1)
  - k. Oil and gas lease to Elbert Kesler, dated December 12, 1979, recorded in Volume 220, Page 473, Deed Records, Dallam County, Texas.(Tract 1)
  - l. Reservation of the oil, gas and other minerals contained in deed from Kay Willard et ux, to Proventus, LLC, dated November 11, 2008, recorded in Vol. 283, Page 293, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument.(Tract 2)
  - m. Reservation of 1/2 the oil, gas and other minerals by E. Don Walls et al, dated April19, 2006, recorded in Vol. 265, Page 755, Official Public Records of Real Property, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument.(Tract 2)
  - n. Reservation of an undivided 31/32 interest in all the oil, gas and other minerals contained in deed from Mark M Charles, to Miles Edward Baldwin, dated April 4, 197 4, recorded in Vol. 135, Page 792, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument.(Tract

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2)

- o. Reservation of 1/2 interest the oil, gas and other minerals contained in deed from J R Pendleton et al to Mark M Charles, dated February 15, 1963, recorded in Vol. 110, Page 333, Deed Records, Sherman County, Texas. Title to said interest not checked subsequent to date of aforesaid instrument.(Tract 2)
- p. Oil and gas lease to Elbert Kesler, dated December 12, 1979, recorded in Vol. 152, Page 253, Deed Records, Sherman County, Texas.(Tract 2)
- q. Oil and gas lease to W L Pendleton, dated May 17, 1989, recorded in Vol. 182, Page 624, Deed Records, Sherman County, Texas.(Tract 2)
- r. Oil and gas lease to W L Pendleton, dated May 17, 1989, recorded in Vol. 182, Page 741, Deed Records, Sherman County, Texas.(Tract 2)
- s. Gas Line across the north end of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008.(Tract 2)
- t. Sumersible Wells across the north end of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008.(Tract 2)
- u. Power pole and well as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008.(Tract 2)
- v. Roadway as shown on north side of section as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008.(Tract 2)
- w. Any portion of the property herein described which falls within the boundaries of any existing road or roadway, as shown on that survey by Gallegly Engineering & Surveying, dated October 21, 2008.(Tract 2)
- x. Visible and apparent easements on or across the property herein described, the existence of which does not appear of record as shown on survey by Gallegly Engineering & Surveying, dated October 21, 2008.(Tract 2)
- y. Any encroachment, encumbrance, violation, or adverse circumstance affecting the title that would be disclosed by an accurate and complete land survey of the land. (NOTE: UPON RECEIPT OF A SURVEY ACCEPTABLETO THE COMPANY, THIS EXCEPTION WILL BE DELETED. COMPANY RESERVES THE RIGHT TO ADD ADDITIONAL EXCEPTIONS PER ITS EXAMINATION OF SAID SURVEY.) (All Tracts)
- z. Any portion of the property herein described which falls within the boundaries of any existing road or roadway.(All Tracts)
- aa. The ownership of easements set out herein have not been checked subsequent to the date of such conveyance.(All Tracts)

#### COMMITMENT FOR TITLE INSURANCE T-7

#### **ISSUED BY**

#### STEWART TITLE GUARANTY COMPANY

#### SCHEDULE C

Your Policy will not cover loss, costs, attorneys' fees, and expenses resulting from the following requirements that will appear as Exceptions in Schedule B of the Policy, unless you dispose of these matters to our satisfaction, before the date the Policy is issued:

- 1. Documents creating your title or interest must be approved by us and must be signed, notarized and filed for record.
- 2. Satisfactory evidence must be provided that:
  - no person occupying the land claims any interest in that land against the persons named in paragraph 3 of Schedule
     A.
  - b. all standby fees, taxes, assessments and charges against the property have been paid,
  - c. all improvements or repairs to the property are completed and accepted by the owner, and that all contractors, subcontractors, laborers and suppliers have been fully paid, and that no mechanic's, laborer's or materialmen's liens have attached to the property,
  - d. there is legal right of access to and from the land,
  - e. (on a Loan Policy only) restrictions have not been and will not be violated that affect the validity and priority of the insured mortgage.
- 3. You must pay the seller or borrower the agreed amount for your property or interest.
- 4. Any defect, lien or other matter that may affect title to the land or interest insured, that arises or is filed after the effective date of this Commitment.
- 5. DEED OF TRUST dated March 8, 2011, executed by Proventus LLC, a Delaware Limited Liability Company, to Peter S. Graf, Trustee, securing the payment of one note of even date therewith payable to the order of Farm Credit East, ACA, An Agricultural Credit Association, recorded under Clerk File No. 163818 in Volume 147, Page 1, Official Public Records. Dallam County, Texas.
- 6. Deed of Trust dated March 8, 2011, from Proventus, L.L.C., to Peter S. Graf, Trustee, securing the payment of one note in the amount of recorded in Vol. 295, Pg. 614 Official Public Records of Real Property, Sherman County, Texas. (Tract 2)
- 7. Should the closing take place at any office other than Dalhart Abstract Company, LP and the owner/lender requires taxes paid to 2014 in the Owner/Loan Policy, evidence must be provided to title agent showing taxes were pald at clos1ng.
- 8. Important tax and escrow information: Dallam County has TWO taxing authorities. Please check all tax certificates and collect all taxes at closing.

NOTICE: The title insurance policy being issued to you contains an arbitration provision. It allows you or the company to require arbitration if the amount of insurance is \$2,000,000.00, or less. If you want to retain your right to sue the Company in case of a dispute over a claim, you must request deletion of the arbitration provision BEFORE the policy is issued. If you are

Continuation of Schedule C GF No. **T-14-192102-CM** 

the purchaser in the transaction and elect deletion of the arbitration provision, a form will be presented to you at closing for execution. If you are the lender in the transaction and desire deletion of the Arbitration provision, please inform us through your Loan Closing Instructions. (APPLIES TO T-1 AND T-2 POLICIES ONLY)

Countersigned Capital Title of Texas, LLC- Corporate Mitchell

By

متنسكاهي و

**Authorized Signatory** 







Auctioneer: Rex Defoe Schrader II #17409



Paul A. Lynn, Broker Paul A. Lynn & Associates, LLC, Texas Licensed Broker #9000489