### SIGNIFICANT LAND & PRODUCING MINERALS 18 Mineral Packages 4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



### MINERAL PACKAGE 14 INFORMATION BOOKLET

**JANUARY 31** • 1:00 PM

### DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES MAKE NO REPRESENTATION OR WARRANTY REGARDING THE PROPERTY. WITHOUT LIMITING THE FOREOING DISCLAIMER, AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES DISCLAIM ANY REPRESENTATION OR WARRANTY AS TO THE NATURE, QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF ANY MINERALS AND/OR MINERAL RIGHTS WHICH MAY OR MAY NOT BE INCLUDED WITH THE PROPERTY OR AS TO THE ACCURACY OF ANY INFORMATION, MATERIALS AND/OR REPORTS PROVIDED IN CONNECTION WITH THIS AUCTION FROM ANY SOURCE.

Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

### AUCTION **MANAGER**

### BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

Summary of Terms:

BIDDING PROCEDURE: All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

PURCHASE CONTRACT: Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

BUYER'S PREMIUM: The purchase price will be the bid amount plus a 4% buyer's premium.

PAYMENT: 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if need-

ed, and are capable of paying cash at closing. **CLOSING:** The targeted closing period is on or before March 4, 2019. Surface Tracts:

**POSSESSION:** Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop

**REAL ESTATE TAXES:** Real estate taxes will be prorated to the date

**DEED:** The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be conveyed by a separate mineral deed.)

**EVIDENCE OF TITLE:** Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

**SURVEY:** A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products. Mineral Tracts:

**DEED:** The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

**EVIDENCE OF TITLE:** Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied. AS IS: Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

CONDUCT OF AUCTION: The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. THE PURCHASE CON-TRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY AN-NOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.

Real Estate and Auction Company, Inc.

950 N. Liberty Dr., Columbia City, IN 46725 800.451.2709 | 260.244.7606









### **BOOKLET INDEX**

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**Well List** 

**Area Activity Map** 

**Historical Production Curve** 

Well Data Card

**Check Stubs** 

**Division Orders** 

**Source Title Documents** 

**Conveying Mineral Deed** 



### **BIDDER PRE-REGISTRATION FORM**

### THURSDAY, JANUARY 31, 2019 237 ACRES – LINDSAY, OKLAHOMA

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,
P.O. Box 508, Columbia City, IN, 46725,
Fax # 260-244-4431, no later than Thursday, January 24, 2019.
Otherwise, registration available onsite prior to the auction.

<b>BIDDER INFORMATION</b>	
	(FOR OFFICE USE ONLY)
Name	Bidder #
Address	
City/State/Zip	
Telephone: (Res) (Office)	
My Interest is in Tract or Tracts #	
<b>BANKING INFORMATION</b>	
Check to be drawn on: (Bank Name)	
City, State, Zip:	
Contact: Phone No:	
HOW DID YOU HEAR ABOUT THIS A	UCTION?
☐ Brochure ☐ Newspaper ☐ Signs ☐ Internet ☐ Radio	o 🗆 TV 🗆 Friend
□ Other	
WOULD YOU LIKE TO BE NOTIFIED OF FUT	<b>TURE AUCTIONS?</b>
☐ Regular Mail ☐ E-Mail	
□ Tillable □ Pasture □ Ranch □ Timber □ Recreation	onal   Building Sites
What states are you interested in?	
Note: If you will be bidding for a partnership, corporation or other entity, y with you to the auction which authorizes you to bid and sign a Purchase Ag	
I hereby agree to comply with terms of this sale including, but not limited to, premiums, and signing and performing in accordance with the contract if I am Real Estate and Auction Company, Inc. represents the Seller in this transaction	the successful bidder. Schrader

Date:

Signature:

### Online Auction Bidder Registration 237± Acres • Lindsay, Oklahoma Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1.	My name and physical address is as follows:
	My phone number is:
2.	I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3.	I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
4.	I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5.	I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6.	I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$ I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.
	Schrader Real Estate & Auction Company, Inc. 950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725 Phone 260-244-7606; Fax 260-244-4431
	For wire instructions please call 1-800-451-2709.

7.	My bank routing number is and bank account number is  (This for return of your deposit money). My bank name, address and phone number is:
8.	<b>TECHNOLOGY DISCLAIMER:</b> Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet <i>in lieu of actually attending the auction</i> as a personal convenience to me.
9.	This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by <b>4:00 PM, Thursday, January 24, 2019</b> . Send your deposit and return this form via fax to: <b>260-244-4431</b> .
I unde	rstand and agree to the above statements.
Regist	ered Bidder's signature Date
Printed	d Name
This d	ocument must be completed in full.
-	receipt of this completed form and your deposit money, you will be sent a bidder number assword via e-mail. Please confirm your e-mail address below:
E-mail	address of registered bidder:
conve	you for your cooperation. We hope your online bidding experience is satisfying and nient. If you have any comments or suggestions, please send them to:  @schraderauction.com or call Kevin Jordan at 260-229-1904.

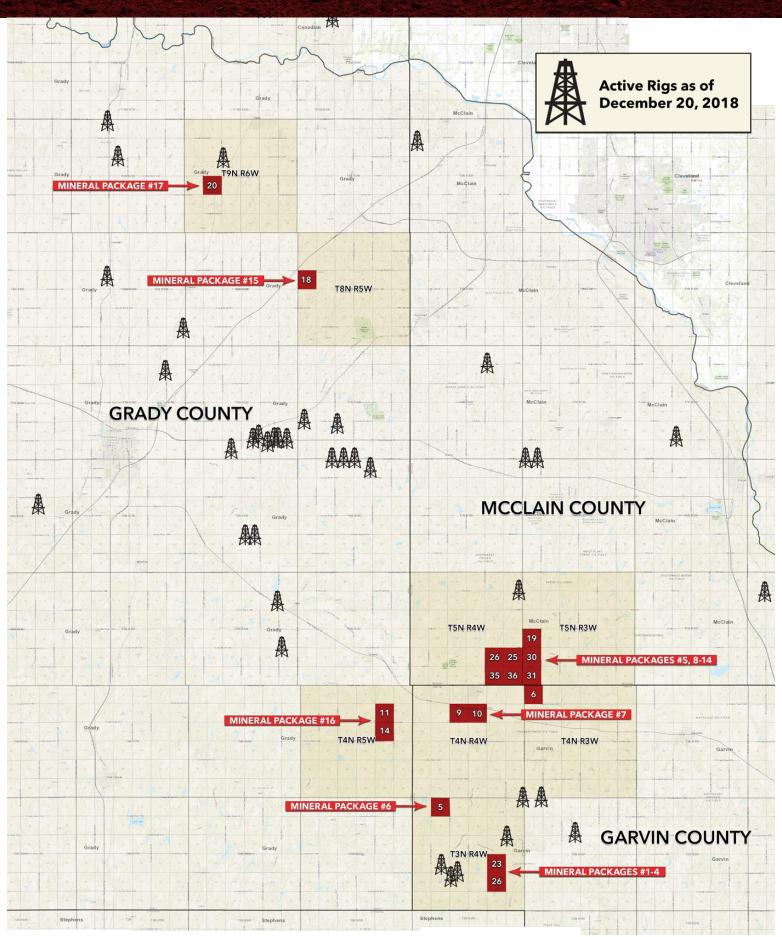
THURSDAY, JANUARY 31 . 1:00 PM

### RIG/PLAT MAP

800.451.2709 SchraderAuction—com



### **RIG/PLAT MAP**



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### LOT DESCRIPTION

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### LOT DESCRIPTION

### **Package Description**

### **Mineral Package 14**

### **Property Highlights:**

• 6-Month Average 8/8ths Production: 41.58 MCFPD

• 6 Month Average Net Income: \$20.39/Month

• Operators:

o Casillas Operating

• 1 Producing Well

• Decimal Interest: .00386671

Seller is offering all its rights, title and interest in this property that includes 1 well operated by Casillas Operating, LLC of Tulsa, OK in Section 19, T5N, R3W McClain County, OK. Currently this well is producing approximately 41.58 MCFPD.

### **Legal Description:**

Lots 3 & 4 & South 19.77 acres of Lot 2, Section 19, T5N, R3W - McClain County, OK

### **MONTHLY REVENUES - Package 14 Summary**

Accounting Month	Net Revenue
November 2018	\$34.59
October 2018	\$15.78
September 2018	\$0.00
August 2018	\$35.49
July 2018	\$18.13
June 2018	\$18.34

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### **WELL LIST**

### Well List – Package 14

Well Name	API#	Decimal Interest	Completi on Date	Avg. Daily Productio n Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
LOUTHAN 1-19	35-087-21690	.00386671	03/12/03	0.00	41.58

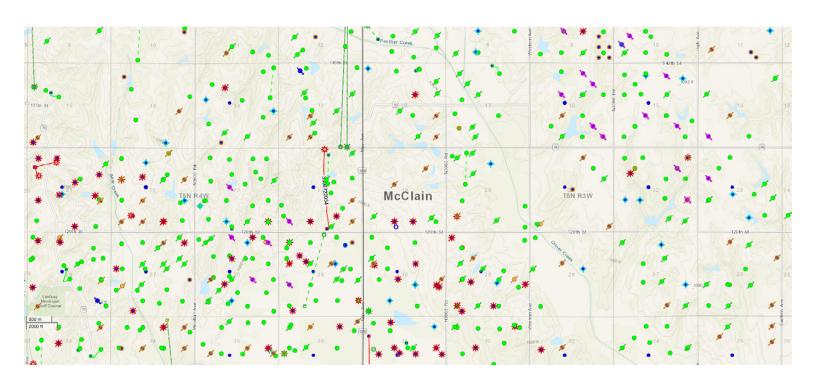
<sup>\*</sup> Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

### AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE





### **AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE**





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### WELL DATA CARD

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### **WELL DATA CARD - LOUTHAN 1-19**

A drillinginfo

### **Well Card Details**

2018-12-11

<b>₫</b>	LOUTHAN	l 1-19						
API	#:	3508721690	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	03-12-2003
Оре	erator:	CASILLAS OPERATING	Lat, Lon:	34.8860553, - 97.5581933	Range:	03W	Wellbore Count:	1
Sta	itus:	ACTIVE	Field:	UNKNOWN	Q/Q:	CSE4 SW4		
Cor	mpletion Type:	GAS	Survey:		Spud Date:	01-13-2003		
GL:		1007 ft	Section:	19	First Completion Date:	03-12-2003		

### **PERMITS**

### PERMIT # 12112214

### GENERAL

 Operator:
 CHESAPEAKE
 Lease Name:
 LOUTHAN
 PO BOX 18496 OKLAHOMA CITY, OK 73154
 Filing Purpose:
 NewDrill

 TD:
 9500 ft
 Received:
 12-11-2002
 Issued:
 12-31-2002
 RRC Lease ID #:
 0871106440

**Phone:** 405-848-8000 **Type:** V

### SURFACE LOCATION & ACREAGE

District: Section: 19 Survey: County: MCCLAIN

Block: Abstract:

### **FIELD**

Field Name: NOT REPORTED Permit Type: GAS

### WELLBORES

### API # 350872169000

### WELLBORE

API #: 350872169000 Formation: DEESE, SYCAMORE, WOODFORD, HUNTON True Vert. Depth: 9760 ft Horizontal Length:

Trajectory: V Total Depth: 9760 ft Lateral Length: Elevation: 1007 ft

### WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

					WEL	L DESIGN					
CASING	ASING										
API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087216900000	SURFACE CASING	9.625	0	836		36	K-55		345		
35087216900000	PRODUCTION CASING	5.5	4490	9760		17	P-110		440		4490

No casing data available for this well.

### LINER

No liner data available for this well.

### **TUBING**

No tubing data available for this well.

### **WELL LOGS**

### LAS LOGS

No LAS logs available for this well.

RASTER LOGS							
Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	01-26-2003				9757	CHESAPEAKE OPER.	No
D-N	01-26-2003				9757	CHESAPEAKE OPER.	No

No raster logs available for this well.

	COMPLETION										
API # 35087216900000											
COMPLETION	SUMMARY										
API #:	35087216900000	Completion Date:	03-12-2003	Upper Perf:	8070 ft	Lower Perf:	9554 ft				

TREATMENT JOB #1 - 35087216900000

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### **WELL DATA CARD - LOUTHAN 1-19**

### A drillinginfo

Max Treatment Pressure:

### **Well Card Details**

2018-12-11

Source: State Agency Job Start Date: Job End Date: 03-12-2003 Treatment Top: 8070 ft

Treatment Bottom: 9554 ft Treatment Formation: DEESE Stage Count: Total Proppant: 313250 lbs

Total Fluid: 11483 bbl Total Water: Total Additive: Max Treatment

Treatment Type:

Total Fluid: 11482 bbl Total Water: Total Additive: Max Treatment Rate:

Frac Vendor:

1,677,000 SCF N2, 126,000# 20/40 SAND 653 BBLS 2173 BW, 145,000# 20/40 SAND 1951 BBLS 19,000# 20/40 SAND 4405 BBLS 23,250# 20/40 SAND 2300 BBLS

Remarks:

TREATMENT DE	TREATMENT DETAIL FOR JOB #1 - 35087216900000											
API#	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087216900000	State Agency	GAS	n2		1677	MCF						
35087216900000	State Agency	PROPPANT	20/40 sand		126000	LBS			SAND	20/40		
35087216900000	State Agency	PROPPANT	20/40 sand		145000	LBS			SAND	20/40		
35087216900000	State Agency	PROPPANT	20/40 sand		19000	LBS			SAND	20/40		
35087216900000	State Agency	PROPPANT	20/40 sand		23250	LBS			SAND	20/40		
35087216900000	State Agency				27426	GALS						
35087216900000	State Agency				91266	GALS						
35087216900000	State Agency				81942	GALS						
35087216900000	State Agency				185010	GALS						
35087216900000	State Agency				96600	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS								
FORMATIONS								
Formation	Top (ft)							
DEESE	8070							
SYCAMORE	8070							

No formation data available for this well.

	WELL TESTS												
PROD	RODUCTION												
Test Date	Hours Tested		Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
03-12- 2003	24			220	390	16/64				220	1	InitialPotentialTest	FLOWING

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

No now period data av	NO HOW PERIOR DATA AVAILABLE TOT DITS WELL.											
	PRODUCTION											
API # 35087216900000												
SUMMARY												
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	810467	Oil EUR:						
Reservoir:	DEESE, SYCAMORE, WOODFORD, HUNTON	First Prod Date:	03-01-2003	Peak Oil:	181	Gas EUR:						
District:	(N/A)	Last Prod Date:	07-01-2018	Peak Gas:	10436	Oil Gatherer:	DCP MIDSTREAM LP					
Lease:	LOUTHAN	Months Producing:	185	Daily Oil:	0	Gas Gatherer:	SOUTHWEST ENERGY LP					

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### WELL DATA CARD - LOUTHAN 1-19

### A drillinginfo

### **Well Card Details**

Latest Well Count: 1 Cumulative Oil: 7476 Daily Gas: 41

2018-12-11

Latest Well	count: 1	Cumulative O	II: /4/6	Daily Gas:	41			
PRODUCTION	N							
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2003	0	5407	0	0	174.42	0	1	0
04-01-2003	0	7389	0	0	246.3	0	1	0
05-01-2003	0	7293	0	0	235.26	0	1	0
06-01-2003	179	7259	0	5.97	241.97	0	1	0
07-01-2003	0	7881	0	0	254.23	0	1	0
08-01-2003	0	8567	0	0	276.35	0	1	0
09-01-2003	175	8704	0	5.83	290.13	0	1	0
10-01-2003	143	9234	0	4.61	297.87	0	1	0
11-01-2003	0	8954	0	0	298.47	0	1	0
12-01-2003	168	9392	0	5.42	302.97	0	1	0
01-01-2004	0	9231	0	0	297.77	0	1	0
02-01-2004	178	8938	0	6.14	308.21	0	1	0
03-01-2004	181	9407	0	5.84	303.45	0	1	0
04-01-2004	171	9455	0	5.7	315.17	0	1	0
05-01-2004	0	9819	0	0	316.74	0		0
	-					0	1	-
06-01-2004	173	8517	0	5.77	283.9		1	0
07-01-2004	174	9621	0	5.61	310.35	0	1	0
08-01-2004	0	9914	0	0	319.81	0	1	0
09-01-2004	164	9361	0	5.47	312.03	0	1	0
10-01-2004	0	9455	0	0	305	0	1	0
11-01-2004	114	8998	0	3.8	299.93	0	1	0
12-01-2004	34	8941	0	1.1	288.42	0	1	0
01-01-2005	124	8849	0	4	285.45	0	1	0
02-01-2005	0	8567	0	0	305.96	0	1	0
03-01-2005	168	9258	0	5.42	298.65	0	1	0
04-01-2005	95	8985	0	3.17	299.5	0	1	0
05-01-2005	0	8149	0	0	262.87	0	1	0
06-01-2005	73	7486	0	2.43	249.53	0	1	0
07-01-2005	0	6825	0	0	220.16	0	1	0
08-01-2005	0	6803	0	0	219.45	0	1	0
09-01-2005	124	9718	0	4.13	323.93	0	1	0
10-01-2005	81	8285	0	2.61	267.26	0	1	0
11-01-2005	168	7755	0	5.6	258.5	0	1	0
12-01-2005	71	8202	0	2.29	264.58	0	1	0
01-01-2006	141	8437	0	4.55	272.16	0	1	0
02-01-2006	0	6558	0	0	234.21	0	1	0
03-01-2006	142	5961	0	4.58	192.29	0	1	0
04-01-2006	0	5585	0	0	186.17	0	1	0
	0		0			0	_	0
05-01-2006 06-01-2006		5638	0	0	181.87	0	1	0
	132	5361		4.4	178.7		_	+
07-01-2006	0	5282	0	0	170.39	0	1	0
08-01-2006	139	10436	0	4.48	336.65	0	1	0
09-01-2006	167	8526	0	5.57	284.2	0	1	0
10-01-2006	0	8217	0	0	265.06	0	1	0
11-01-2006	167	7527	0	5.57	250.9	0	1	0
12-01-2006	178	6607	0	5.74	213.13	0	1	0
01-01-2007	0	5617	0	0	181.19	0	1	0
02-01-2007	163	4725	0	5.82	168.75	0	1	0
03-01-2007	0	6060	0	0	195.48	0	1	0
04-01-2007	176	7909	0	5.87	263.63	0	1	0
05-01-2007	0	7031	0	0	226.81	0	1	0
06-01-2007	175	5340	0	5.83	178	0	1	0
07-01-2007	0	7090	0	0	228.71	0	1	0
08-01-2007	176	6078	0	5.68	196.06	0	1	0
09-01-2007	153	5039	0	5.1	167.97	0	1	0
10-01-2007	0	6794	0	0	219.16	0	1	0
11-01-2007	174	6608	0	5.8	220.27	0	1	0
11 01 2007	ETALL C FOR LOUTIAN		<u>                                     </u>	1 3.3		<u>                                     </u>	*	<u></u>

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### WELL DATA CARD - LOUTHAN 1-19

### A drillinginfo

### **Well Card Details**

M UI IIII	ilgiillo		Well Ca	ard Details			2018	3-12-11
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2007	151	5703	0	4.87	183.97	0	1	0
01-01-2008	0	4570	0	0	147.42	0	1	0
02-01-2008	0	3675	0	0	126.72	0	1	0
03-01-2008	0	4165	0	0	134.35	0	1	0
04-01-2008	0	4037	0	0	134.57	0	1	0
05-01-2008	0	4161	0	0	134.23	0	1	0
06-01-2008	0	4061	0	0	135.37	0	1	0
07-01-2008	0	4193	0	0	135.26	0	1	0
08-01-2008	0	3496	0	0	112.77	0	1	
09-01-2008	0	2364	0	0	78.8	0	1	0
10-01-2008	0	3185	0	0	102.74	0	1	0
11-01-2008	0	2618	0	0	87.27	0	1	0
12-01-2008	0	5767	0	0	186.03	0	1	0
01-01-2009	175	7253	0	5.65	233.97	0	1	0
02-01-2009	174	6140	0	6.21	219.29	0	1	0
03-01-2009	176	6316	0	5.68	203.74	0	1	0
04-01-2009	172	5934	0	5.73	197.8	0	1	0
05-01-2009	172	5763	0	5.55	185.9	0	1	0
06-01-2009	0	5444	0	0	181.47	0	1	0
07-01-2009	173	3973	0	5.58	128.16	0	1	0
08-01-2009	0	5642	0	0	182	0	1	0
09-01-2009	156	5185	0	5.2	172.83	0	1	0
10-01-2009	0	4692	0	0	151.35	0	1	0
11-01-2009	0	3148	0	0	104.93	0	1	0
12-01-2009	169	5555	0	5.45	179.19	0	1	0
01-01-2010	0	4261	0	0	137.45	0	1	0
02-01-2010	0	3996	0	0	142.71	0	1	0
03-01-2010	165	5089	0	5.32	164.16	0	1	0
04-01-2010	0	4327	0	0	144.23	0	1	0
05-01-2010	0	4556	0	0	146.97	0	1	0
06-01-2010	139	4125	0	4.63	137.5	0	1	0
07-01-2010	0	4349	0	0	140.29	0	1	0
	0	4258				0	1	0
08-01-2010	-	-	0	0	137.35	+	1	0
09-01-2010	0	4180	0	0	139.33	0		
10-01-2010	0	4247	0	0	137	0	1	0
11-01-2010	157	3829	0	5.23	127.63	0	1	0
12-01-2010	66	4018	0	2.13	129.61	0	1	0
01-01-2011	10	3850	0	0.32	124.19	0	1	0
02-01-2011	0	3082	0	0	110.07	0	1	0
03-01-2011	0	3349	0	0	108.03	0	1	0
04-01-2011	58	3042	0	1.93	101.4	0	1	0
05-01-2011	0	3853	0	0	124.29	0	1	0
06-01-2011	0	3515	0	0	117.17	0	1	0
07-01-2011	0	2995	0	0	96.61	0	1	0
08-01-2011		3713			119.77		1	
09-01-2011	0	3004	0	0	100.13	0	1	0
10-01-2011	0	3481	0	0	112.29	0	1	0
11-01-2011	0	3297	0	0	109.9	0	1	0
12-01-2011	0	3365	0	0	108.55	0	1	0
01-01-2012	172	3363	0	5.55	108.48	0	1	0
02-01-2012	0	2997	0	0	103.34	0	1	0
03-01-2012	0	2662	0	0	85.87	0	1	0
04-01-2012	0	2626	0	0	87.53	0	1	0
05-01-2012	0	2885	0	0	93.06	0	1	0
06-01-2012	0	2560	0	0	85.33	0	1	0
07-01-2012	0	3060	0	0	98.71	0	1	0
08-01-2012	0	3160	0	0	101.94	0	1	0
	1	1,,,,,	0	0	99.9	0	1	0
09-01-2012	0	2997	0	0	33.3	10	1 *	1 "

## 'Data provided by and used with permission from Drillinginfo."

### WELL DATA CARD - LOUTHAN 1-19

### A drillinginfo

### **Well Card Details**

n ui iiii	ilgiillo		Well Ca	ard Details			2018	3-12-11
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2012	0	2759	0	0	91.97	0	1	0
12-01-2012	0	2416	0	0	77.94	0	1	0
01-01-2013	0	3097	0	0	99.9	0	1	0
02-01-2013	0	2539	0	0	90.68	0	1	0
03-01-2013	156	2973	0	5.03	95.9	0	1	0
04-01-2013	0	2720	0	0	90.67	0	1	0
05-01-2013	0	2833	0	0	91.39	0	1	0
06-01-2013	0	2669	0	0	88.97	0	1	0
07-01-2013	0	2604	0	0	84	0	1	0
08-01-2013	0	2706	0	0	87.29	0	1	0
09-01-2013	63	2603	0	2.1	86.77	0	1	0
10-01-2013	0	2643	0	0	85.26	0	1	0
11-01-2013	0	2474	0	0	82.47	0	1	0
12-01-2013	0	2507	0	0	80.87	0	1	0
01-01-2014	0	2524	0	0	81.42	0	1	0
02-01-2014	0	2170	0	0	77.5	0	1	0
03-01-2014	0	2437	0	0	78.61	0	1	0
04-01-2014	51	2396	0	1.7	79.87	0	1	0
05-01-2014	0	2059	0	0	66.42	0	1	0
06-01-2014	0	2077	0	0	69.23	0	1	0
07-01-2014	0	2147	0	0	69.26	0	1	0
	0	-	0			0	1	0
08-01-2014	+	2097	+	0	67.65			
09-01-2014	0	1929	0	0	64.3	0	1	0
10-01-2014	0	2053	0	0	66.23	0	1	0
11-01-2014	0	2084	0	0	69.47	0	1	0
12-01-2014	0	1496	0	0	48.26	0	1	0
01-01-2015	0	1909	0	0	61.58	0	1	0
02-01-2015	0	1706	0	0	60.93	0	1	0
03-01-2015	0	1503	0	0	48.48	0	1	0
04-01-2015	0	1545	0	0	51.5	0	1	0
05-01-2015	0	1764	0	0	56.9	0	1	0
06-01-2015	0	2201	0	0	73.37	0	1	0
07-01-2015	0	2160	0	0	69.68	0	1	
08-01-2015	0	2080	0	0	67.1	0	1	0
09-01-2015	80	1702	0	2.67	56.73	0	1	0
10-01-2015	0	1989	0	0	64.16	0	1	0
11-01-2015	0	1889	0	0	62.97	0	1	0
12-01-2015	0	1844	0	0	59.48	0	1	+-
01-01-2016	0	1824	0	0	58.84	0	1	+-
02-01-2016	0	1706	0	0	58.83	0	1	+
03-01-2016	0	1843	0	0	59.45	0	1	+-
04-01-2016	0	1843	0	0	61.43	0	1	+
05-01-2016	0	1321	0	0	42.61	0	1	+
	0	1094	0	0	36.47	0	1	+-
06-01-2016			-	0			1	+-
07-01-2016	0	1676	0		54.06	0		+
08-01-2016	0	1746	0	0	56.32	0	1	0
09-01-2016	0	1600	0	0	53.33	0	1	0
10-01-2016	0	1584	0	0	51.1	0	1	0
11-01-2016	0	1560	0	0	52	0	1	0
12-01-2016	0	1653	0	0	53.32	0	1	0
01-01-2017	0	1558	0	0	50.26	0	1	<u> </u>
02-01-2017	0	1534	0	0	54.79	0	1	<u> </u>
03-01-2017	0	1603	0	0	51.71	0	1	
04-01-2017	0	1149	0	0	38.3	0	1	
05-01-2017	0	1431	0	0	46.16	0	1	
06-01-2017	0	1480	0	0	49.33	0	1	
07.01.2017	0	1444	0	0	46.58	0	1	
07-01-2017						A CONTRACTOR OF THE CONTRACTOR		-
08-01-2017	0	1444	0	0	46.58	0	1	

### **WELL DATA CARD - LOUTHAN 1-19**

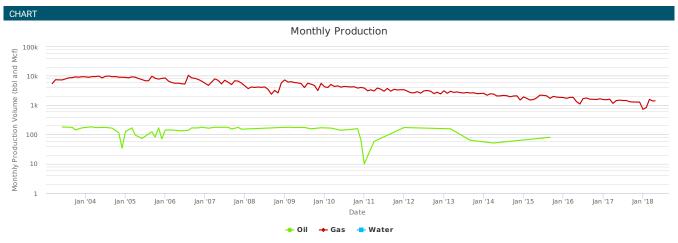
### A drillinginfo

### **Well Card Details**

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2017	0	1282	0	0	41.35	0	1	
11-01-2017	0	1273	0	0	42.43	0	1	
12-01-2017	0	1277	0	0	41.19	0	1	
01-01-2018	0	721	0	0	23.26	0	1	
02-01-2018	0	837	0	0	29.89	0	1	
03-01-2018	0	1571	0	0	50.68	0	1	
04-01-2018	0	1387	0	0	46.23	0	1	
05-01-2018	0	1415	0	0	45.65	0	1	
06-01-2018		1272			42.4		1	
07-01-2018		1073			34.61		1	

No production data available for this well.



No production time series data available for this well.

No production data available for this well.

	HISTORY								
HISTORY	HISTORY								
Effective Date	Operator	Activity							
03-12-2003		Well Test							
03-12-2003	CASILLAS OPERATING	Completion							
03-12-2003	CASILLAS OPERATING LLC	Production							
03-01-2003	CASILLAS OPERATING LLC	Production							
01-13-2003	CASILLAS OPERATING	Spud							
12-31-2002	CHESAPEAKE	Permit							

No history data available for this well.

THURSDAY, JANUARY 31 . 1:00 PM



800.451.2709 SchraderAuction—com



Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

073677

Casillas Operating, LLC From

MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT

PO BOX 1588 TULSA, OK 74101-0000

Owner 994480 Check Date 10/25/2018

Check Amount \$980 84

Chk# W-73677

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

073677

To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak com

### Front Image

### THE KEY TO DOCUMENT SECURITY + HEAT ACTIVATED THUMB PRINT + ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS



Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310 Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210 077361

18

PAY Four hundred ninety dollars and 54 cents

TO THE ORDER OF

> MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000

DATE 11/26/2018 **AMOUNT** \$\*\*490.54\*

VOID AFTER 120 DAYS

Authorized Signature

#077361# #121000248#

4652655051

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

077361

From Casillas Operating, LLC

MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000

Owner 994480 Check Date 11/26/2018

Check Amount

\$490 54 Chk# W-77361

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

077361

To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak com

		eratıng, LLC MES HARRISO	N FOUNDATION		Account 99	Dated 11/26/20 <sup>.</sup> 94480 Page
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
		RISON 1-30 Co	unty: MC CLAIN, OK			
API: 350872	1512 GAS	\$/MCF 1 81	4 444 00 /24 44	Gas Sales	2.005 71	44 07
09/2018	Roy NRI	0 02197267	1,111 08 /24 41	Gas Production Tax	142 06-	3 12-
	NOY INKI	0 02 197207		Net Income	1,863 65	40 95
		RISON 1-30 Co	unty: MC CLAIN, OK	ivet income	1,000 00	40 33
API 350872 <sup>-</sup> 09/2018	NGL	\$/BBL 0 71	9,258 23 /203 43	NGL Sales	6,615 82	145 37
00,2010	Roy NRI	0 02197267	0,200 20 ,200 .0	NGL Production Tax	476 02-	10 46-
	•			Net Income	6,139 80	134 91
		RISON 2-30 Co	unty: MC CLAIN, OK			
PI: 350872	GAS	\$/MCF 1 82	829 32 /18 22	Gas Sales	1,507 83	33 13
09/2010	Roy NRI	0 02197266	029 32 / 10 22	Gas Production Tax	106 80-	2 35-
	rtoy rtiti	0 02 13 1200		Net Income	1,401 03	30 78
roperty: (1	11159) HAR	RISON 2-30 Co	unty: MC CLAIN, OK	1101 111001110	.,	00.0
PI: 350872	1564 NGL	\$/BBL 0 74	8,787 29 /193 08	NGL Sales	6,464 62	142 04
00/2010	Roy NRI	0 02197266	0,707 207100 00	NGL Production Tax	465 12-	10 22-
	rtoy rtiti	0 02 107200		Net Income	5,999 50	131 82
		THAN 1-19 Cou	nty: MC CLAIN, OK		0,000	
PI: 350872						
09/2018	GAS	\$/MCF 1 79	702 43 /2 72	Gas Sales	1,256 79	4 86
	Roy NRI	0 00386671		Gas Production Tax	89 03-	0 34-
roperty: (1	54276) LOU	THAN 1-19 Cou	nty: MC CLAIN, OK	Net Income	1,167 76	4 52
PI: 3508721						
09/2018	NGL	\$/BBL 0 69	5,609 03 /21 69	NGL Sales	3,854 43	14 90
	Roy NRI	0 00386671		NGL Production Tax	277 32-	1 07-
roperty (19	93776) HAR	RISON 1-26 Cou	inty: MC CLAIN, OK	Net Income	3,577 11	13 83
PI: 3508720						
09/2018	GAS	\$/MCF 1 53	80 61 /0 59	Gas Sales	123 25	0 90
	Roy NRI	0 00732400		Gas Production Tax	7 88-	0 06-
		RISON 1-26 Cos	inty MC CLAIN, OK	Net Income	115 37	0 84
PI: 3508720	0579 NGL	\$/BBL 0 74	787 81 /5 77	NGL Sales	586 87	4 30
39/2016	Roy NRI	0 00732400	787 8175 77	NGL Production Tax	33 00-	0 27-
	IXOY IVIXI	0 00732400	1.00	Net Income	553 87	4 03
		RISON 2-26 Cou	inty. MC CLAIN, OK	Not meeme	000 07	4 00
PI: <b>350872</b> 1 9/2018	GAS	\$/MCF 1 51	58 /0 64	Gas Sales	87 67	0 96
00,2010	Roy NRI	0 01098630	30 70 34	Gas Production Tax	5 61-	0 07-
	1109 11111	0 0 1000000		Net Income	82 06	0.89
		RISON 2-26 Cou	inty: MC CLAIN, OK			
PI: <b>350872</b> 1 )9/2018	1023 NGL	\$/BBL 0 81	510 25 /5 61	NGL Sales	411 37	4 52
	Roy NRI	0 01098630		NGL Production Tax	23 21-	0 29-
	, , , , , ,			Net Income	388 16	4 23
		RISON 2-26 Cou	inty: MC CLAIN, OK			
PI: 3508721		¢/DDI 60.07	165 49 44 60	0.1.0-1	11 570 10	407.00
09/2018	OIL Roy NRI	\$/BBL 69 97 0 01098630	165 48 /1 82	Oil Sales Oil Production Tax	11,578 13 833 63-	127 20 9 16-
	ROY INFO	0 0 1090030		Net Income	10,744 50	118 04
roperty: (19 PI: 3508721		MPSON 2-35 Co	ounty: MC CLAIN, OK			
9/2018	GAS	\$/MCF 1 50	37 98 /0 83	Gas Sales	57 01	1 25
	Roy NRI	0 02197260		Gas Production Tax	3 70-	0 09-
				Net Income	53 31	1 16
	220071 THO	MDCON 2 2E C	ounty: MC CLAIN, OK			

18

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 11/26/2018 Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (1	193887) THO	MPSON 2-35	(Continued)			
API: 350872	1044					
09/2018	NGL	\$/BBL 0 84	263 46 /5 79	NGL Sales	220 29	4 84
	Roy NRI	0 02197260		NGL Production Tax	12 38-	0 30-
				Net Income.	207.91	4 54

For Inquiries about your account, please call 918-582-5310

Owner# | Check#/Date | Gross Revenue | Working | Royalty | De

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount	1
994480	77361	Check Totals		528 34	37 80		490 54	
	11/26/2018	2018 Totals		8,048 34	564 89		7,483 45	

### **Front Image**

### Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310 PAY Nine hundred eighty dollars and 84 cents ORDER OF DATE AMOUNT 10/25/2018 S\*\*980.84\* VOID AFTER 120 DAYS

MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000

#O73677# ::121000248:

4652655051#

Authorized Signature

From Casillas Operating, LLC To MARY & JAMES HARRISON FOUNDATION					For Checks Dated 10/25/20 Account 994480 Page	
10 10	IARTAJA	WES HARRISO	N FOUNDATION		Account 9	94460 Page
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (1 API: 350872		(RISON 1-30 Co	unty: MC CLAIN, OK			
08/2018	GAS	\$/MCF 1 93	996 24 /21 89	Gas Sales	1,918 34	42 15
	Roy NRI	0 02197267		Gas Production Tax	136 01-	2 99
Property: (1	10824) HAR	RISON 1-30 Co	unty: MC CLAIN, OK	Net Income	1,782 33	39 16
API: 350872	1512		-			
08/2018	NGL	\$/BBL 0 62	8,301 25 /182 40	NGL Sales NGL Production Tax	5,183 01 372 91-	113 88 8 19
	Roy NRI	0 02197267		NGL Production Tax Net Income	4,810 10	105 69
		RISON 2-30 Co	unty: MC CLAIN, OK	rtet moome	4,010 10	100 00
API: 350872 08/2018	1564 GAS	\$/MCF 1 95	532 01 /11 69	Gas Sales	1,037 16	22 79
08/2018	Roy NRI	0 02197266	532 01711 69	Gas Production Tax	73 54-	1 62
	rioy rii i	0 02 10 1200		Net Income	963 62	21 17
		RISON 2-30 Co	unty: MC CLAIN, OK			
API: 350872 08/2018	1564 NGL	\$/BBL 0 60	5,778 44 /126 97	NGL Sales	3,454 31	75 90
00,20.0	Roy NRI	0 02197266	0,110 117120 01	NGL Production Tax	248 53-	5 46
				Net Income	3,205 78	70 44
roperty: (1 Pl. 350872		RISON 2-30 Co	unty: MC CLAIN, OK			
08/2018	OIL	\$/BBL 68 86	157 97 /3 <b>4</b> 7	Oil Sales	10,878 56	239 03
	Roy NRI	0 02197266		Oil Production Tax	783 26-	17 21
	E4276\ LOU	THAN 440 Co.	inty: MC CLAIN, OK	Net Income	10,095 30	221 82
roperty: (1 (PI: 350872		THAN 1-19 COL	inty: MC CLAIN, OK			
08/2018	GAS	\$/MCF 1 91	679 26 /2 63	Gas Sales	1,296 44	5 01
	Roy NRI	0 00386671		Gas Production Tax Net Income	91 93- 1,204 51	0 35
roperty: (1	54276) LOU	THAN 1-19 Cou	inty: MC CLAIN, OK	Net income	1,204 51	4 60
PI. 350872	1690					
08/2018	NGL Roy NRI	\$/BBL 0 59 0 00386671	5,424 07 /20 97	NGL Sales NGL Production Tax	3,226 96 232 19-	12 48 0 90
	ROY INKI	0 00366671		NGL Production Tax Net Income	2,994.77	11.58
		RISON 1-26 Co	unty: MC CLAIN, OK		2,00	
O8/2018	GAS	\$/MCF 1 66	682 67 /5 00	Gas Sales	1,134 76	8 31
	Roy NRI	0 00732400		Gas Production Tax	72 55-	0 60
				Net Income	1,062 21	7 71
roperty (1:		RISON 1-26 Co	unty: MC CLAIN, OK			
08/2018	NGL	\$/BBL 0 64	6,671 44 /48 86	NGL Sales	4,299 00	31 49
	Roy NRI	0 00732400		NGL Production Tax	236 64-	1 96
roperty: (1	93776) HAR	RISON 1-26 Co	unty: MC CLAIN, OK	Net Income	4,062 36	29.53
PI: 3508720	0579					
08/2018	OIL	\$/BBL 68 86	344 47 /2 52	Oil Sales	23,721 83	173 74
	Roy NRI	0 00732400	-	Oil Production Tax Net Income	1,708 00- 22,013 83	12 51 161.23
		RISON 2-26 Co	unty: MC CLAIN, OK	Met moonie	22,01203	101.23
PI: 350872		COACE 4 C1	407.24.44.60	Con Oak	700.00	
08/2018	GAS Roy NRI	\$/MCF 1 64 0 01098630	427 31 /4 69	Gas Sales Gas Production Tax	702 26 45 00-	7 72 0 56
	NOY INFO	3 0 1030030	-	Net Income.	657 26	7 16
		RISON 2-26 Co	unty. MC CLAIN, OK			
PI: 3508721 08/2018	1023 NGL	\$/BBL 0 70	3.759 79 /41 31	NGL Sales	2,621 99	28 81
-5.2010	Roy NRI	0 01098630	5,700 70 741 01	NGL Production Tax	147 97-	1 83
	•			Net Income	2,474 02	26 98

	3,				For Checks Dated 10/25/2018 Account 994480 Page 2		
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share	
Property: (1	93887) THO	MPSON 2-35 (	Continued)				
API: 350872	1044						
08/2018	GAS	\$/MCF 1 63	268 12 /5 89	Gas Sales	437 55	9 61	
	Roy NRI	0 02197260		Gas Production Tax	28 34-	0 69-	
	•			Net Income	409.21	8.92	
Property: (1 API: 350872		MPSON 2-35 C	ounty: MC CLAIN, OK				
08/2018	NGL	\$/BBL 0 74	1,860 30 /40 88	NGL Sales	1,378.04	30 28	
	Roy NRI	0 02197260		NGL Production Tax	75 96-	1 86-	
				Net Income	1,302 08	28 42	
Property: (1 API: 350872		MPSON 2-35 C	ounty: MC CLAIN, OK				
08/2018	OIL	\$/BBL 68 86	168 33 /3 70	Oil Sales	11,592 00	254 71	
	Roy NRI	0 02197260		Oil Production Tax	834 63-	18 34-	
				Net Income	10.757 37	236 37	

 For Inquines about your account, please call 918-582-5310

 Owner#.
 Check#/Date
 Gross Revenue
 Working
 Royalty
 Deductions
 Withholding
 Pmt Amount

 994480
 73677
 Check Totals
 1,055 91
 75 07
 980 84

 10/25/2018
 2018 Totals
 7,520 00
 527 09
 6,992 91

### **Front Image**

### THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310 Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210

DAV

TO THE Six hundred ninety-eight dollars and 99 cents ORDER OF

DATE AMOUNT

09/27/2018 VOID AFTER 120 DAYS \$\*\*698.99\*

Authorized Signature

MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000

4652655051

#\*\*\*\*\*\* \*

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

071173

16

From Casillas Operating, LLC

MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 15888 TULSA, OK 74101-0000

Owner 994480 Check Date 09/27/2018

Check Amount \$698 99

Chk# W-71173

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P.O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

071173

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		erating, LLC MES HARRIS	SON FOUNDATION		For Checks Dated 09/27/20 <sup>-</sup> Account 994480 Page		
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share	
		SAY TOWNSI	TE 3-10 County: GARVI	N, OK			
API: 350492		\$/MCF 1 93	054 07 /0 00	Gas Sales	1,646 66	0 73	
07/2018	GAS Roy NRI	0 00044559		Gas Sales Gas Production Tax	1,646 66	0 73	
	rioy iviti	0 0004455	_	Net Income	1,529 92	0 68	
		SAY TOWNSI	TE 3-10 County: GARVI		.,		
API: 350492: 07/2018	3430 NGL	\$/BBL 0 55	7.073 17 /3 15	NGL Sales	3.915 15	1 74	
0772018	Roy NRI	0 00044559		NGL Production Tax	281 70-	0 12-	
	rioy rini	0 00044000	-	Net Income	3,633 45	1 62	
		RISON 1-30	County: MC CLAIN, OK				
API: 350872 07/2018	1512 GAS	\$/MCF 1 92	1,223 89 /26 89	Gas Sales	2.347 59	51 58	
0772018	Roy NRI	0 02197267		Gas Production Tax	166 42-	3 65-	
	rioy raixi	0 02 10 120 1	_	Net Income	2,181 17	47 93	
Property. (1	10824) HAR	RISON 1-30	County: MC CLAIN, OK				
API: 3508721 07/2018	1512 NGL	\$/BBL 0 61	10,198 19 /224 08	NGL Sales	6,251 99	137 37	
0//2018	Roy NRI	0 02197267		NGL Production Tax	449 83-	9 88-	
	1103 1111	0 02 10 20 1	_	Net Income	5,802 16	127 49	
		RISON 2-30	County: MC CLAIN, OK				
API: 3508721 07/2018	1564 GAS	\$/MCF 1 94	330 76 /7 27	Gas Sales	641 04	14 09	
0772018	Roy NRI	0 02197266		Gas Production Tax	45 45-	1 00-	
	rtoy rarti	0 02 107200	_	Net Income	595 59	13 09	
		RISON 2-30	County: MC CLAIN, OK				
API: 350872 07/2018	1 <b>564</b> NGL	\$/BBL 0 59	3,592 56 /78 94	NGL Sales	2,107 63	46 31	
	Roy NRI	0 02197266		NGL Production Tax	151 64-	3 33-	
			_	Net Income	1,955 99	42 98	
		THAN 1-19 C	County MC CLAIN, OK				
API: 3508721 07/2018	GAS	\$/MCF 1 90	671 76 /2 60	Gas Sales	1,275 97	4 93	
0172010	Roy NRI	0 00386671		Gas Production Tax	90 47-	0 35-	
				Net Income	1,185 50	4 58	
Property. (1: API: 3508721		THAN 1-19 C	County: MC CLAIN, OK				
07/2018	NGL	\$/BBL 0 58	5,364 08 /20 74	NGL Sales	3,121 01	12 07	
	Roy NRI	0 00386671		NGL Production Tax	224 55-	0 87-	
	-		_	Net Income	2,896 46	11 20	
Property: (19 API: 3508720		RISON 1-26	County: MC CLAIN, OK				
07/2018	GAS	\$/MCF 1 74	764 64 /5 60	Gas Sales	1,331 93	9 76	
	Roy NRI	0 00732400		Gas Production Tax	85 13-	0 71-	
				Net Income	1,246 80	9 05	
Property: (19 API: 3508720	93776) HAR 9579	RISON 1-26	County. MC CLAIN, OK				
07/2018	NGL	\$/BBL 0 59	4,953 35 /36 28	NGL Sales	2,933 23	21 48	
	Roy NRI	0 00732400	_	NGL Production Tax	151 96-	1 25-	
D		DICON 0 00		Net Income	2,781 27	20 23	
API: 3508721		RISON 2-26	County: MC CLAIN, OK				
07/2018	GAS	\$/MCF 1 72	403 46 /4 43	Gas Sales	694 35	7 63	
	Roy NRI	0 01098630	_	Gas Production Tax	44 50-	0 55-	
Property (19	93777) HAR	RISON 2-26	County: MC CLAIN, OK	Net Income	649 85	7 08	
API: 3508721	1023		•				
07/2018	NGL	\$/BBL 0 70	3,633 87 /39 92	NGL Sales	2,559 47	28 12	
	Roy NRI	0 01098630	_	NGL Production Tax	141 87-	1 75-	
Property: /19	93777) HAR	RISON 2-26	County MC CLAIN, OK	Net Income	2,417 60	26 37	
API: 3508721							

From C	asıllas Ope	erating, LLC			For Checks	Dated 09/27/2018
To M	IARY & JAI	MES HARRISON	FOUNDATION		Account 9	94480 Page 2
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (1 API: 350872		RRISON 2-26 (Co	ntinued)			
07/2018	OIL	\$/BBL 69 89	178 57 /1 96	Oil Sales	12,480 33	137 11
	Roy NRI	0 01098630		Oil Production Tax	898 58-	9 87-
	-			Net Income	11,581 75	127 24
Property: (1 API: 350872		MPSON 2-35 Co	unty: MC CLAIN, OK			
07/2018	GAS	\$/MCF 1 71	249 64 /5 49	Gas Sales	425 73	9 35
	Roy NRI	0 02197260		Gas Production Tax	27 58-	0 67-
				Net Income	398 15	8 68
Property: (1 API: 350872		MPSON 2-35 Co	unty MC CLAIN, OK			
07/2018	NGL	\$/BBL 0 72	1,718 11 /37 75	NGL Sales	1,235 82	27 15
	Roy NRI	0 02197260		NGL Production Tax	67 77-	1 65-
				Net Income	1,168 05	25 50
Property: (1 API: 350872		MPSON 2-35 Cou	unty: MC CLAIN, OK			
07/2018	OIL	\$/BBL 69 89	158 07 /3 47	Oil Sales	11,047 58	242 74
	Roy NRI	0 02197260		Oil Production Tax	795 43-	17 47-
				Net Income	10,252 15	225 27

For Inquiries ab	oout your account	, please call 918	-582-5310				
Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	71173	Check Totals		752 16	53 17		698 99
	09/27/2018	2018 Totals		6.464 09	452 02		6.012 07

#### Front Image

#### THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS



Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310

Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210

068303

TO THE Four hundred sixty-six dollars and 68 cents ORDER OF

DATE

**AMOUNT** 

08/23/2018 \$\*\*466.68\* VOID AFTER 120 DAYS

MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000

Authorized Signature

#\*O68303# #:121000248#

4652655051

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

068303

From Casillas Operating, LLC

MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000

Owner 994480 Check Date 08/23/2018

Check Amount

Chk# W-68303 \$466 68

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

068303

To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak com

### Price Per LINDSAY TOWN   \$/MCF.1.   \$/MCF.1.   \$/MCF.1.   \$/BBL·0.   \$/BBL·0.   \$/MCF.1   \$/	99 1,077.46 /0 48 559 County: GAR' SITE 3-10 County: GAR' 48 8,952.59 /3.99	VIN, OK  Gas Sales:  Gas Production Tax:  Net Income:  VIN, OK	2,147.48 152 31- 1,995.17 4,266 39	Your Share 0.96 0.07- 0.89
\$/MCF.1. NRI: 0 00044! LINDSAY TOWN \$/BBL*0. NRI: 0 00044! HARRISON 1-30 \$/MCF 1	99 1,077.46 /0 48 559 ISITE 3-10 County: GAR' 48 8,952.59 /3.99	Gas Sales: Gas Production Tax: Net Income: VIN, OK  NGL Sales NGL Production Tax.	152 31- 1,995.17	0.07-
NRI: 0 000445 LINDSAY TOWN \$/BBL 0. NRI: 0 000445 HARRISON 1-30 \$/MCF 1	559 ISITE 3-10 County: GAR' 48 8,952.59 /3.99 559	Gas Production Tax: Net Income: VIN, OK  NGL Sales NGL Production Tax.	152 31- 1,995.17	0.07-
NRI: 0 000445 LINDSAY TOWN \$/BBL 0. NRI: 0 000445 HARRISON 1-30 \$/MCF 1	559 ISITE 3-10 County: GAR' 48 8,952.59 /3.99 559	Gas Production Tax: Net Income: VIN, OK  NGL Sales NGL Production Tax.	1,995.17	
\$/BBL·0. NRI: 0 000445 HARRISON 1-30 \$/MCF 1	48 8,952.59 /3.99 559	VIN, OK NGL Sales NGL Production Tax.		0.89
\$/BBL·0. NRI: 0 000445 HARRISON 1-30 \$/MCF 1	48 8,952.59 /3.99 559	NGL Sales NGL Production Tax.	4,266 39	
NRI: 0 000445 HARRISON 1-30 \$/MCF 1	559	NGL Production Tax.	4,266 39	
HARRISON 1-30				1 90
\$/MCF 1	County: MC CLAIN, OK	Net Income	306 97-	0 14
			3,959.42	1.76
	97 564 03 /12 39	Gas Sales	1,113 49	24 47
1111 0021071		Gas Production Tax	78 98-	1 74-
	_0,	Net Income:	1.034.51	22 73
HARRISON 1-30	County: MC CLAIN, OK		.,	
\$/BBL·0			2,514.08	55 24
NRI 0.02197	267	NGL Production Tax	180 89-	3.97-
HARRISON 2-30	County: MC CLAIN, OK	Net Income:	2,333 19	51 27
\$/MCF 2	01 85 71 /1 88	Gas Sales	172.44	3.79
NRI. 0.02197		Gas Production Tax	12.23-	0 27
NHI. 0.021977	200	Net Income.	160.21	3.52
HARRISON 2-30	County: MC CLAIN, OK		100.21	5.52
\$/BBL 0	51 930.90 /20 45	NGL Sales	471.54	10 36
NRI 0.02197		NGL Production Tax.	33 93-	0.74
		Net Income.	437.61	9.62
<b>LOUTHAN 1-19</b>	County: MC CLAIN, OK	•		
\$/MCF 1	96 796 34 /3 08	Gas Sales	1,558 91	6.03
NRI 0.00386		Gas Production Tax	110 58-	0.03
0.00000	<i>37</i> 1	Net Income	1,448 33	5.60
LOUTHAN 1-19	County: MC CLAIN, OK		.,	0.00
\$/BBL 0	50 6,358 91 /24 59	NGL Sales	3,209 23	12 41
NRI 0.003866	671	NGL Production Tax.	230.91-	0.89
HARRISON 1.26	County MC CLAIN OF		2,978 32	11 52
HARRISON 1-20	County: MC CEAIN, ON	•		
\$/MCF 1.	.80 737 41 /5 40	Gas Sales:	1,327.15	9 72
NRI 0 007324	400	Gas Production Tax:	84 83-	0.70
HARRISON 1-26	County: MC CLAIN, OK		1,242.32	9.02
\$/BBI -0	54 4 776 95 /34 99	NGI Sales	2 584 72	18.93
				1.08
1111 0 00702	100	Net Income:		17.85
HARRISON 1-26	County: MC CLAIN, OK		2,100110	
\$/BBL 66	358.85 /2.63	Oil Sales	23,777.13	174 14
NRI: 0 007324	400	Oil Production Tax	1,712 01-	12 54-
HARRISON 2-26	County: MC CLAIN, OK	Net Income	22,065 12	161 60
				_
				7.38
VHI 0 010986	530			0.53-
HADDISON 2 25	County: MC CLAIN OF		628.98	6.85
יו יו	\$/BBL 0 0.003866  HARRISON 1-26 \$/MCF 1 0 007324  HARRISON 1-26 \$/BBL 0 0 007324  HARRISON 1-26 \$/BBL 66 NRI: 0 007324  HARRISON 2-26 \$/MCF 1 NRI 0 010986	\$/BBL 0 50 6,358 91 /24 59 NRI 0.00386671  HARRISON 1-26 County: MC CLAIN, OK \$/MCF 1.80 737 41 /5 40 NRI 0 00732400  HARRISON 1-26 County: MC CLAIN, OK \$/BBL:0 54 4,776.95 /34.99 NRI 0 00732400  HARRISON 1-26 County: MC CLAIN, OK \$/BBL 66 26 358.85 /2.63 NRI: 0 00732400  HARRISON 2-26 County: MC CLAIN, OK \$/MCF 1.78 377.94 /4 15	State   Stat	State   Stat

From. C	asıllas Ope	erating, LLC			For Checks [	Dated 08/23/2018
To. M	1ARY & JAN	MES HARRISO	N FOUNDATION		Account: 99	94480 Page 2
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (1 API: 350872		RISON 2-26 (Co	ontinued)			
06/2018	NGL	\$/BBL 0 65	3,404 01 /37 40	NGL Sales.	2,204.22	24 22
	Roy NRI	0 01098630		NGL Production Tax	120.51-	1.49-
	,			Net Income.	2,083 71	22.73
Property: (1 API: 350872		RISON 2-26 Co	unty: MC CLAIN, OK			
06/2018	OIL	\$/BBL 66.26	164 63 /1.81	Oil Sales	10,908 26	119 84
	Roy NRI.	0 01098630		Oil Production Tax:	785 43-	8 63-
				Net Income:	10,122.83	111.21
Property: (1 API: 350872		MPSON 2-35 Co	ounty: MC CLAIN, OK			
06/2018	GAS	\$/MCF 1 76	235 /5 16	Gas Sales	414 09	9 10
	Roy NRI	0.02197260		Gas Production Tax.	26 83-	0 66-
				Net Income	387 26	8.44
Property: (1 API: 350872		MPSON 2-35 C	ounty: MC CLAIN, OK			
06/2018	NGL	\$/BBL 0.66	1,617 42 /35.54	NGL Sales	1,068.76	23.48
	Roy NRI	_0.02197260		NGL Production Tax	57 68	1 4.1-
				Net Income	1,011.08	22.07

 For Inquiries about your account, please call 918-582-5310.

 Owner#\*
 Check#/Date
 Gross Revenue
 Working
 Royalty
 Deductions
 Withholding
 Pmt Amount

 994480
 68303
 Check Totals
 501 97
 35 29
 466 68

 08/23/2018
 2018 Totals
 5,711 93
 398 85
 5,313 08

#### **Front Image**

#### THE KEY TO DOCUMENT SECURITY - HEAT ACTIVATED THUMB PRINT - ADDITIONAL SECURITY FEATURES INCLUDED - SEE BACK FOR DETAILS



Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310



Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210 065661

PAY
TO THE Five hundred fifty-seven dollars and 59 cents
ORDER OF

DATE

**AMOUNT** 

07/25/2018 VOID AFTER 120 DAYS

\$\*\*557.59\*

MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000

Authori

Authorized Signature

#O65661# #121000248#

4652655051

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

065661

From Casillas Operating, LLC

MARY & JAMES HARRISON FOUNDA Owner CHARLES JR & ROBERT & DAVID & 994480

JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588

TULSA, OK 74101-0000

07/25/2018

Check Date Check Amount \$557 59

Chk# W-65661

See Attached

For Inquiries about your account, please call 918-582-5310.

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

065661

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		rating, LLC MES HARRIS	SON FOUNDATION		For Checks   Account: 99	Dated 07/25/201 94480 Page
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (1 API: 350492:		SAY TOWNSIT	E 3-10 County: GARVIN, O	K		
04/2018	GAS	\$/MCF 2.25	1,106 43-/0.49-	Gas Sales:	2,490 76-	1 11-
0 1/2010	Roy NRI	0 00044559		Gas Production Tax:	179 38	0 08
	rioy ruin	0 00044000		Net Income.	2.311 38-	1.03-
Property: (1 API: 350492		SAY TOWNSIT	E 3-10 County: GARVIN, O		2,011 00	1.00
04/2018	GAS	\$/MCF:2 25	1.106 43 /0.49	Gas Sales:	2,490.76	1 11
	Roy NRI	0 00044559	)	Gas Production Tax	179 38-	0 08-
Property: (1		SAV TOWNSIT	E 3-10 County: GARVIN, O	Net Income:	2,311.38	1 03
API: 350492		oat toution	E 0-10 County, CANVIII, C	•		
05/2018	GAS	\$/MCF:1 80	1,130.28 /0.50	Gas Sales	2,030 57	0 90
	Roy NRI.	0 00044559		Gas Production Tax	143.79-	0 06-
	-			Net Income	1,886.78	0.84
Property: (1 API: 350492		SAY TOWNSIT	E 3-10 County: GARVIN, O	ĸ		
05/2018	NGL	\$/BBL 0 47	9.391 50 /4 18	NGL Sales	4,414 19	1 97
00/2010	Roy NRI.	0.00044559		NGL Production Tax:	317.59-	0.14-
	,			Net Income:	4,096.60	1.83
	10824) HAR	RISON 1-30	County: MC CLAIN, OK	, tot moonie.	,,000.00	(,,,,,
API: 350872 04/2018	1512 GAS	\$/MCF 2 24	1.262 01-/27 73-	Gas Sales	2,823 58-	62 04-
04/2016	Roy NRI	0.02197267	,	Gas Production Tax	203 35	4 47
	HOY IVHI	0.02197207		Net Income.	2,620.23-	57.57-
Property: (1 API: 350872	10824) HAR	RISON 1-30	County: MC CLAIN, OK	Net income.	2,020.23-	37.37-
04/2018	GAS	\$/MCF:2 24	1,262 01 /27 73	Gas Sales	2.823 58	62.04
0 1/2010	Roy NRI:	0.02197267		Gas Production Tax	203 35-	4.47-
	rioy rain.	0.02 107207		Net Income:	2,620 23	57.57
Property: (1 API: 350872		RISON 1-30	County: MC CLAIN, OK	Tet meeme.	2,020 20	37.37
05/2018	GAS	\$/MCF 1.78	833 14 /18.31	Gas Sales:	1,483.62	32 60
00,20.0	Roy NRI	0 02197267		Gas Production Tax	105 06-	2 31-
	,			Net Income.	1,378.56	30.29
Property: (1 API: 350872	10824) HAR 1512	RISON 1-30	County: MC CLAIN, OK			
05/2018	NGL	\$/BBL 0 54	6,942.25 /152 54	NGL Sales	3,728 55	81 93
	Roy NRI	0.02197267		NGL Production Tax	268 27-	5.90-
				Net Income:	3,460.28	76.03
Property: (1		RISON 2-30	County: MC CLAIN, OK			
04/2018	GAS	\$/MCF:2 26	299 65-/6 58-	Gas Sales	678 52-	14.91-
	Roy NRI:	0.02197266		Gas Production Tax	48 87	1.07
	-	-		Net Income.	629.65-	13.84-
Property: (1 API: 350872		RISON 2-30 (	County: MC CLAIN, OK			
04/2018	GAS	\$/MCF:2.26	299 65 /6.58	Gas Sales:	678 52	14.91
	Roy NRI.	0 02197266	3	Gas Production Tax:	48.87-	1 07-
	-			Net Income:	629.65	13.84
Property: (1 API: 350872		RISON 2-30	County: MC CLAIN, OK			
05/2018	GAS	\$/MCF 1 80	123 16 /2 71	Gas Sales	222 20	4 88
- 5, - 5 1 0	Roy NRI	0.02197266		Gas Production Tax:	15 74-	0 34-
	, loy I vi ii	0.02107200		Net Income	206.46	4.54
Property: (1:	11159) HAR	RISON 2-30	County: MC CLAIN, OK	14et IIIconie	200.40	4.54
05/2018	NGL	\$/BBL 0 50	1,337 73 /29 39	NGL Sales	673 94	14 81
33/2010	Roy NRI	0.02197266		NGL Production Tax:	48 49-	1 07-
	TIOY INFIL	5.52 197200		Net Income	625.45	13.74

		rating, LLC	ISON FOUNDATION		Account: 99	Dated 07/25/20 94480 Page
10. 101	AITI QUA		1001110011011		7100001111 00	7.100 . ago
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (15 API: 3508721		THAN 1-19	(Continued)			
04/2018	GAS	\$/MCF:2 2	1 871 90-/3 37-	Gas Sales	1.930.34-	7.46
	Roy NRI:	0 0038667		Gas Production Tax	139 02	0 53
				Net Income.	1,791 32-	6 93
Property: (15 API: 3508721	64276) LOU	THAN 1-19	County: MC CLAIN, OK			
04/2018	GAS	\$/MCF 2.2	1 871 90 /3 37	Gas Sales.	1,930.34	7 46
	Roy NRI	0 0038667	71	Gas Production Tax.	139 02-	0.53
				Net Income:	1,791 32	6.93
Property: (15 API: 3508721	64276) LOU	THAN 1-19	County: MC CLAIN, OK			
05/2018	GAS	\$/MCF 1 7	6 885 86 /3 43	Gas Sales	1,562 24	6 04
	Roy NRI	0.0038667	71	Gas Production Tax	110 64-	0 43
				Net Income:	1,451.60	5.61
Property: (15 API: 3508721		THAN 1-19	County: MC CLAIN, OK			
05/2018	NGL	\$/BBL 0 56	7,073 79 /27.35	NGL Sales	3,555 57	13 75
	Roy NRI	0.0038667		NGL Production Tax	255 83-	0 99
				Net Income:	3,299 74	12.76
roperty: (19 Pl: 3508720		RISON 1-26	County: MC CLAIN, OK			
04/2018	GAS	\$/MCF:1 4	2 741.95-/5.43-	Gas Sales:	1.056 38-	7 74
	Roy NRI:	0.0073240	00	Gas Production Tax.	67.50	0.56
				Net Income:	988.88-	7 18
Property: (19 API: 3508720		RISON 1-26	County: MC CLAIN, OK			
04/2018	GAS	\$/MCF 1 5	3 741 95 /5 43	Gas Sales.	1,134.85	8 31
	Roy NRI	0 0073240	00	Gas Production Tax.	72 51-	0 60
	-			Net Income:	1,062.34	7 71
Property: (19 API: 3508720		RISON 1-26	County: MC CLAIN, OK			
05/2018	GAS	\$/MCF 1.6	4 760 03 /5 57	Gas Sales:	1,248.76	9 15
	Roy NRI	0 0073240	00	Gas Production Tax:	79 82-	0 66
				Net Income:	1,168.94	8 49
Property: (19 API: 3508720		RISON 1-26	County: MC CLAIN, OK			
05/2018	NGL	\$/BBL:0 5	3 4,768 51 /34.92	NGL Sales	2,547 58	18 66
	Roy NRI:	0 0073240	00	NGL Production Tax	119 05-	0 98
		DIDON 4 55		Net Income	2,428 53	17.68
roperty: (19 .PI: 3508720		RISON 1-26	County: MC CLAIN, OK			
05/2018	OIL	\$/BBL:68.8	89 176 95 /1 30	Oil Sales.	12,190.73	89 28
	Roy NRI	0 0073240		Oil Production Tax:	877.74-	6 42
		DISON 2 06	Courte NC CLAIN OK	Net-Income:	11,312.99	82 86
roperty: (19 PI: 3508721		MISON 2-26	County: MC CLAIN, OK			
04/2018	GAS	\$/MCF.1.4		Gas Sales:	618.82-	6 80
	Roy NRI	0 0109863		Gas Production Tax	39.64	0 49
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DICON A CC	Courty MC CLAIN C'	Net Income	579 18-	6 31
roperty: (19 API: 3508721		HISUN 2-26	County: MC CLAIN, OK			
04/2018	GAS	\$/MCF:1 5		Gas Sales.	664.78	7.30
	Roy NRI.	0.0109863	30	Gas Production Tax	42 58-	0.52
	) 0777 LAD	DISON 2 CC	County MC CLAIN OF	Net Income.	622.20	6.78
roperty: (19 API: 3508721		MISON 2-26	County: MC CLAIN, OK			
05/2018	GAS	\$/MCF 1.6		Gas Sales:	687 51	7 55
	Roy NRI	0 0109863		Gas Production Tax.	44.06-	0 54
				Net Income	643.45	7.01

From: C	asıllas One	erating, LLC			For Checks I	Dated 07/25/201
			N FOUNDATION			94480 Page
10. 10	IAITI GOA	VILO I IAI II IIOO	W CONDATION		, 100001111. 00	rioo rago
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (1 API: 350872		RISON 2-26 (Co	ontinued)			
05/2018	NGL	\$/BBL 0 65	3,649 54 /40 09	NGL Sales	2,387 32	26 23
03/2010	Roy NRI	0 01098630	0,040 04740 00	NGL Production Tax.	122 13-	1 51-
		0 0 1000000		Net Income.	2,265.19	24 72
roperty: (1	93887) THO	MPSON 2-35 Co	ounty: MC CLAIN, OK		_,	,_
PI: 350872			,			
04/2018	GAS	\$/MCF 1.39	269.69-/5.93-	Gas Sales	375 92-	8 26-
	Roy NRI	0.02197260		Gas Production Tax	24 35	0.60
				Net Income:	351 57-	7 66-
roperty: (1 PI: 350872		MPSON 2-35 Co	ounty: MC CLAIN, OK			
04/2018	GAS	\$/MCF 1.50	269 69 /5 93	Gas Sales	403 85	8 87
0 1/2010	Roy NRI:	0.02197260	200 00 70 02	Gas Production Tax	26.16-	0 64-
	,	0.02.07.200		Net Income	377 69	8 23
roperty: (1 PI: 350872		MPSON 2-35 Co	ounty: MC CLAIN, OK	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	57.7.55	0.20
05/2018	GAS	\$/MCF 1 64	259 20 /5 70	Gas Sales.	425.87	9.36
00,2010	Roy NRI	0.02197260		Gas Production Tax	27 59-	0 68-
				Net Income.	398.28	8.68
roperty: (1 PI: 350872		MPSON 2-35 Co	ounty: MC CLAIN, OK			
05/2018	NGL	\$/BBL 0 67	1,760 20 /38 68	NGL Sales	1,176.53	25 85
	Roy NRI	0 02197260	,	NGL Production Tax	59 64-	1.46-
	,			Net Income:	1,116 89	24 39
roperty: (1 PI: 350872		MPSON 2-35 Co	ounty: MC CLAIN, OK			
05/2018	OIL	\$/BBL 68 89	168 39 /3.70	Oil Sales:	11,601 00	254 90
	Roy NRI:	0 02197260		Oil Production Tax:	835 28-	18 35-
				Net Income:	10,765 72	236.55

For Inquiries a	bout your account	t, please call 918-582	2-5310				
Owner#	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	- Pmt Amount
994480	65661	Check Totals:		599 54	41 95		557 59
	07/25/2018	2018 Totals:		5 209 96	363.56		4 846 40

#### **Front Image**

#### THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS 063384 Casillas Operating, LLC Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210 P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310 TO THE Seven hundred twenty-seven dollars and 18 cents PAY DATE **AMOUNT** 06/25/2018 \$\*\*727.18\* **VOID AFTER 120 DAYS** MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000 Authorized Signature "O63384" :121000248: 46526550510

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310 From Casillas Operating, LLC TO MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & 994480

JOHN HARRISON TRSTS BOK NA AGT
PO BOX 1588
TULSA, OK 74101-0000 Check Date Check Amount 994480 06/25/2018 \$727 18 Chk# W-63384 See Attached For Inquiries about your account, please call 918-582-5310 Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310 063384 To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak com

Property			erating, LLC MES HARRISON FOUNDATION		For Checks Account: 99	Dated 06/25/2018 94480 Page 1
GAS   SAMCF 2.25   1,106 43 /0.49   Gas Sales   2,490 76   1.11					Property Amt	Your Share
Roy NRI   0 00044559					0.400.70	
Property: (110692) LINDSAY TOWNSITE 3-10	04/2018				_,	
Property: (11-10692) LINDS-WY TOWNSITE 3-10   County: GARVIN, OK   NGL Production Tax   287 83   0.13		Roy NRI	0 00044559			
No.	D	10000\ LINE	CAN TOWNSITE 2 42 County CARVI		2,311.38	1 03
Roy NRI   0 00044559   NGL Production Tax   287 83   0 13-					4 000 41	1 78
Property: (110824) HARRISON 1-30	04/2016					
Property: (110924) HARRISON 1-30   County: MC CLAIN, OK Od/2018   GAS   S/MCF 2.24   1,262 01 /27 73   Gas Production Tax   203 35   4 47 7		HOY NHI	0 00044339			
GAS   SMCF 2.24   1,262 01/27 73   Gas Sales   2,823 58   62 04	Property: (1	10824) HAR	RISON 1-30 County: MC CLAIN, OK	Wet meeting	3,7 12 30	1.00
Property: (110824) HABRISON 1-30   County: MC CLAIN, OK Od/2018   NGL S/BBL 0 48   10,866 62 /223 83   NGL Production Tax   350,444   7,70			\$/MCF 2.24 1,262 01 /27 73	Gas Sales	2,823 58	62 04
Property: (110824) HARRISON 1-30   County: MC CLAIN, OK 04/2018   NGL S/BBL 0 48   10,186 62/223 8   NGL Production Tax   350.44   7.70   7.		Roy NRI	0.02197267	Gas Production Tax	203 35-	4 47-
OA/2016   NGL   S/BBL 0 48   10,186 62 /223 83   NGL Sales   A,870 63   350,044   7,70			_	Net Income	2,620 23	57 57
Roy NRI   0.02197267   NGL Production Tax   350.44- 7.70-						
Property: (111159)   HARRISON 2-30   County: MC CLAIN, OK	04/2018					
Property: (111159) HARRISON 2-30   County: MC CLAIN, OK O4/2018   GAS   SMCF 2.26   299 65 / 6.58   Gas Production Tax:   48.87   1.07		Roy NRI	0.02197267			
Add	_			Net Income:	4,520.19	99.32
Roy NRI   0 02197266   Gas Production Tax:   48.87   1 07-   Property: (111159) HARRISON 2-30   County: MC CLAIN, OK   04/2018   NGL   S/BBL: 0 45   3,254 67 /71.51   NGL Sales   1,462 63   32 14   NGL NGL   S/BBL: 0 45   3,254 67 /71.51   NGL Sales   1,462 63   32 14   NGL Production Tax   105 23   2,31-   NGL Production Tax   105 23   2,31-   NGL Production Tax   1,357 40   29.83   Property: (154276) LOUTHAN 1-19   County: MC CLAIN, OK   04/2018   GAS   S/MCF: 221   871.90 /3 37   Gas Production Tax   139.02   0.53-   NGL Production Tax   139.02   0.53-   NGL Sales   1,930 34   7 46   Gas Production Tax   139.02   0.53-   NGL Production Tax   139.02   0.53-   NGL Sales   1,930 34   7 46   Gas Production Tax   139.02   0.53-   NGL Sales   1,930 34   7 46   Gas Production Tax   139.02   0.53-   NGL Sales   1,930 34   7 46   Gas Production Tax   139.02   0.53-   NGL Sales   1,930 34   7 46   Gas Production Tax   139.02   0.53-   NGL Sales   1,950 34   7 46   Gas Production Tax   139.02   0.53-   NGL Sales   3,120.66   12.07   NGL Sales   3,120.66   12.07   NGL Production Tax   224.53   0.87-   NGL Production Tax   224.53   0.87-   NGL Production Tax   224.53   0.87-   0.47-   0.				Can Salaa	679.50	14.01
Net Income: 629.65   13.84	04/2018					
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK 04/2018   NGL   S/BBL: 0 45   3,254 67 /71.51   NGL Production Tax   1.05 23   2,31		Hoy NHI	0 02197266			
NGL   Symbol   Symb	Proporty: (1	111150\ HAD	PISON 2-20 County: MC CLAIN OK	. Net income:	629.65	13 64
Roy NRI: 0 02197266   NGL Production Tax   105 23-   2.31-				NGL Sales	1.462.63	32 14
Net Income	0 1/2010					
Property: (154276) LOUTHAN 1-19   County: MC CLAIN, OK 04/2018   GAS \$\frac{\text{KMCF:}2:1}{\text{R0YNRI}} \ 0.00386671   871.90 / 3 37   Gas Sales   1,930 34   7 46   6.93   7 6   7 8   7		,	_			
Odd	Property: (1	154276) LOU	THAN 1-19 County: MC CLAIN, OK		1,001	
Net		GAS		Gas Sales	1,930 34	7 46
Property: (154276) LOUTHAN 1-19		Roy NRI	0 00386671	Gas Production Tax	139.02-	0 53-
NGL   \$/BBL 0 46   6,834.53 /26 43   NGL Sales   3,120.66   12.07		-	_	Net Income:	1,791 32	6.93
Roy NRI   0.00386671   NGL Production Tax   224.53   0.87-						
Net Income:   2,896.13   11.20	04/2018					
Property: (193776) HARRISON 1-26   County: MC CLAIN, OK 04/2018   GAS   \$/MCF 1.42   741.95 / 5.43   Gas Sales.   1,056.38   7.74   74.95 / 5.43   Gas Production Tax:   67.50   0.56 - 0.56   7.18		Roy NRI	0.00386671			
Od/2018   GAS   \$/MCF 1.42   741 95 /5.43   Gas Sales   1,056 38   7.74				Net Income:	2,896.13	11.20
Roy NRI   0 00732400   Gas Production Tax:   67.50-   0 56-				Gas Salas	1 056 39	7 74
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK 04/2018   NGL   \$\( \frac{\text{KBL}}{\text{BBL}}\) 0.48   4.803 41/35 18   NGL Production Tax   113 14-   0.93-	04/2016					
Property: (193776) HARRISON 1-26		HOY INHI	0 00732400			
NGL   \$\ N	Property: (1	193776) HAR	RISON 1-26 County: MC CLAIN OK	Netificome	300.00	7.10
Net Income   2,205 42   16 05				NGL Sales	2,318 56	16 98
Property: (193776)   HARRISON 1-26   County: MC CLAIN, OK OH/2018   OIL   \$/BBL 65 25   173 87 / 1.27   OIL Sales.   11,345 49   83.09   Roy NRI:   O 00732400   OIL Production Tax:   816 92-   5 98-   Net Income:   10,528 57   77.11   Property: (193777)   HARRISON 2-26   County: MC CLAIN, OK OH/2018   GAS   S/MCF: 1 41   437.52 / 4 81   Gas Sales:   G18.82   6.80   Roy NRI:   O.01098630   Gas Production Tax.   39 64-   O.49-   Net Income   S79 18   6.31   O1/2018   NGL   S/BBL 0 58   3,937 91 / 43 26   NGL Production Tax.   122.82-   1.52-   NGL Production Tax.   Net Income   2,175.24   23.73   O1/2018   OIL   S/BBL 65 25   171.20 / 1 88   OIL   S/BBL 65 25   171.20 / 1 88   OIL   S/BBL 65 25   NGL Production Tax.   Net Income   S79 18   S0.39		Roy NRI	0.00732400	NGL Production Tax	113 14-	0 93-
04/2018         OIL S/BBL 65 25 PROYNRI:         173 87 /1.27 OII Sales.         11,345 49 S3.09 S98 Property:         83.09 Production Tax:         11,345 49 Property:         83.09 Property:         10,528 57 Property:         11,345 49 Property:         83.09 Property:         10,528 57 Property:         77.11 Property:         11,345 49 Property:         83.09 Property:         10,528 57 Property:         77.11 Property:         11,345 49 Property:         83.09 Property:         10,528 57 Property:         77.11 Property:         11,345 49 Property:         83.09 Property:         10,528 57 Property:         77.11 Property:         11,345 49 Property:         83.09 Property:         10,528 57 Property:         77.11 Property:         10,528 57 Property:         77.11 Property:         11,345 49 Property:         83.09 Property:         10,528 57 Property:         77.11 Property:         10,528 57 Property:         77.11 Property:         11,345 49 Property:         83.09 Property:         11,345 49 Property:         83.09 Property:         83.09 Property:         11,345 49 Property:         83.09 Property:         11,171 26 Property:         12,282 Property:         11,171 26 Property:         122.73 Property:         84-Property:         10,366.89 Property:         113.89 Property:         113.89 Property:         113.89 Prope		•	_	Net Income	2,205 42	16 05
Roy NRI: 0 00732400   Oil Production Tax: 816 92- 5 98-						
Net Income: 10,528 57   77.11	04/2018					
Property: (193777)   HARRISON 2-26   County: MC CLAIN, OK O4/2018   GAS   \$\frac{1}{3}\text{MCF:1 41}   437.52 / 481   Gas Sales: G18.82   6.80   Gas Production Tax.   39 64-   0.49-   0.4		Roy NRI:	0 00732400 _			
04/2018         GAS Roy NRI         \$\frac{4}{100000000000000000000000000000000000			ninenia en	Net Income:	10,528 57	77.11
Roy NRI   0.01098630   Gas Production Tax.   39 64   0.49				Goo Salaar	619 92	6.00
Net Income   579 18   6.31	04/2018					
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK 04/2018 NGL \$/BBL 0.58 3,937.91 /43.26 NGL Sales 2,298.06 25.25   Roy NRI 0.01098630 NGL Production Tax. 122.82- 1.52-   Net Income: 2,175.24 23.73   Property: (193777) HARRISON 2-26 County: MC CLAIN, OK 04/2018 OIL \$/BBL 65.25 171.20 /1.88   Roy NRI 0.01098630 OII Production Tax 804.37- 8.84-   Net Income 10,366.89 113.89   Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK 04/2018 GAS \$/MCF 1.39 269.69 /5.93 Gas Sales: 375.92 8.26   Roy NRI 0.02197260 Gas Production Tax 24.35- 0.60-		HOY NITH	0.01098630			
04/2018         NGL Roy NRI         \$\(\begin{subarray}{c}\{\begin{subarray}{c}\{\begin{subarray}{c}\{\chi}\	Property: (1	193777) HAD	RISON 2-26 County: MC CLAIN OK	Net income	3/3 18	0.31
Roy NRI   0 01098630   NGL Production Tax.   122.82-   1.52-				NGL Sales	2,298.06	25 25
Net Income: 2,175.24   23.73						
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK           04/2018 OIL \$/BBL 65 25 171.20 /1 88         Oil Sales         11,171 26         122.73           Roy NRI 0 01098630         Oil Production Tax 804 37- 8 84-           Net Income         10,366.89         113.89           Property: (193887) THOMPSON 2-35 Gounty: MC CLAIN, OK 04/2018 GAS \$/MCF 1 39 269 69 /5.93         Gas Sales 375 92         8 26           Roy NRI 0 0 02197260         Gas Production Tax 24 35- 0 60-			_			
04/2018         OIL         \$/BBL 65 25         171.20 / 1 88         Oil Sales         11,171 26         122.73           Roy NRI         0 01098630         Oil Production Tax         804 37-         8 84-           Net Income         10,366.89         113.89           Property: (193887)         THOMPSON 2-35         County: MC CLAIN, OK           04/2018         GAS         \$/MCF 1 39         269 69 /5.93         Gas Sales         375 92         8 26           Roy NRI         0 02197260         Gas Production Tax         24 35-         0 60-		193777) HAR				
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK         Net Income         10,366.89         113.89           04/2018 GAS \$/MCF 1 39 269 69 /5.93 Roy NRI         269 69 /5.93 Gas Sales         375 92 8 26         8 26           Roy NRI         0 02197260 Gas Production Tax         24 35- 0 60-		OIL'	\$/BBL 65 25 171.20 /1 88			
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK           04/2018 GAS \$/MCF 1 39         269 69 /5.93         Gas Sales         375 92         8 26           Roy NRI         0 02197260         Gas Production Tax         24 35-         0 60-		Roy NRI	0 01098630			
04/2018 GAS \$/MCF 1 39 269 69 /5.93 Gas Sales 375 92 8 26 Roy NRI 0 02197260 Gas Production Tax 24 35- 0 60-					10,366.89	113.89
Roy NRI 0 02197260 Gas Production Tax 24 35- 0 60-					075.05	0.55
	04/2018					
Net Income 351 57 7 66		HOY NRI	0 02197260			
Net mone 331.37 7.00				Net Income	351.57	7.66

10: 1	VIARY & JAN	ILO HARRISON	NFOUNDATION	/	Account <sup>,</sup> 99	4480 Page 2
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: ( 04/2018	NGL Roy NRI	MPSON 2-35 Co \$/BBL 0 60 0 02197260	unty: MC CLAIN, OK 1,854 94 /40 76	NGL Sales	1,106.56 . > 58 19-	24.31 1 42-
				Net Income:	1,048.37	22.89
04/2018	OIL Roy NRI	MPSON 2-35 Co \$/BBL 65 25 0 02197260	unty: MC CLAIN, OK 173 61 /3 81	Oil Sales. Oil Production Tax:	11,328 52 815.70-	248 92 17 93-
	,			Net Income:	10,512 82	230 99
						` /
-	-	-			* .	
	-			Paris and the extension		

Pmt Amount 727 18 4,288 81

Deductions 55 43 321 61 Withholding

 For Inquiries about your account, please call 918-582-5310.

 Owner#.
 Check#/Date
 Gross Revenue
 Working

 994480
 63384
 Check Totals.

 06/25/2018
 2018 Totals

800.451.2709 SchraderAuction—com



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	REC	Her	VEI	'n
		,	o mak	,
	3.1	20	2011	

TO: \_\_CHESAPEAKE OPERATING, INC., PAYOR \_\_CHESAPEAKE OPERATING, INC., PAYOR OKLAHOMA CITY, OK 73154 Ьу.\_\_

REVISED <u>DIVISION ORDER</u>

Act. #10108820173 Adm/BR MT DOV TRANSACTION NO ASSET E 41127210 CFall 0.1 Date Malled JUL 0-6-2011

This agreement is made end entered into on the \_\_\_\_\_ 13 TH\_ day of May, 2011.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below.

MARY & JAMES HARRISON FDN CHARLES JR, ROBERT, DAVID & JOHN HARRISON TRSTS BOKF NA AGT PO BOX 1588 110824 HARRISON 1-30 PRODUCING N/2 NW/4 SECTION 30-5N-3MC CLAIN oĸ 111159 HARRISON 2-30 PRODUCING N/2 NW/4 SECTION 30-5N-3MC CLAIN 154246 QEP'S HARRISON B 3-31 PRODUCING NW/4 SECTION 31-5N-3W MC CLAIN OK PRODUCING S/2 SW/4 SECTION 19-5N-3MC CLAIN

SEE EXHIBIT ATTACHED TO AND MADE A PART OF THIS DIVISION ORDER

#### DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

IERMS OF SALE. The undersigned will be paid in accordance with the division of Interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accurated before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10,00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributed to an indexest the payor flare. attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to Indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any sult that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

IERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party

MOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest confingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the

WITNESS	SIGNATURE OF INTEREST OWNER	Tax ID:
WITNESS: AUCLIN WORK PHONE NUMBER:  Fallure to furnish your Social Security/Tax by payor.	POME PHONE NUN	MARY & JAMES HARRISON FOUNDATION BOKF, NA, Agent P. O. Box 1588 Tulsa, OK 74101  By:  WATA  Wata  Trent A. Baulch Senior Vice President Managing Director, Mineral Management

F-100-DEPTARTESIATRANSFER.DOC

OK

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as tripulated in the Oil & Gos Leigo Shall move effect

PLEASE SIGN AND RETURN Please gay manthly when amount V payable aguals 575 (10 or more and not lass than some wanth, regardless

#### REVISED DIVISION ORDER

TO:	CHESAPEAKE OPERATING, INC., PAYOR
	P.O. BOX 18496
	OKLAHOMA CITY, OK 73154

TO LUCKOTION	 
TRANSACTION	01 656311
PREPARED BY:	MVASEK

This agreement is made and entered into on the \_\_\_\_\_13TH\_day of \_\_\_\_May . 2011.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

	, , ,		
193776	HARRISON 1-26	PRODUCING SE/4 SE/4 SECTION 26-5N-MC CLAIN	OK
193777	HARRISON 2-26	PRODUCING SW/4 SE/4 SECTION 26-5N-MC CLAIN	ок
193886	THOMPSON 1-35	PRODUCING NW/5 NE/4 SECTION 35-5N-MC CLAIN	OK
193887	THOMPSON 2-35	PRODUCING NE/4 NE/4 SECTION 35-5N-MC CLAIN	OK

#### SEE EXHIBIT ATTACHED TO AND MADE A FART OF THIS DIVISION ORDER

#### DIVISION OF INTEREST

THIS AGREEMENT DOSS NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of Interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for Internatives in the oil.

<u>PAYMENT</u>: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of fess than \$100.00 may be accurate before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY. The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of Interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE: WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to writhhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

<u>TERMINATION</u>: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or explication of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactority evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal nights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS	SIGNATURE OF INTEREST OWNER	Tax ID:
1	_	BOKF, NA, Agent P. O. Box 1588 Tulsa, OK 74101
WITNESS: Lauren L	avi -	BV: Tant & Baule
WORK PHONE NUMBER:	HOME PHONE NUN	-,-

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable

FNDO-DEPTWATESWITHANSFER.DOC

Revised: May 4, 1993

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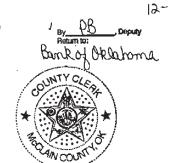
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MCCLAIN COUNTY, OKLAHOMA PREPARED BY & RETURN TO: Bank of Oldahoma, N. A. Alto: Stephanle Johnson P. O. Bay 2300 Tulsa, OK 74102-9904 [1-2011-003318 Book 2002 Fg: 777 04/20/2011 9:00 am Page(s) 777-779 Fee: S17.00 Doc: \$ 0.00 Phylis Bennet - McClain County Clerk



#### QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

THAT BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

Mary and James Harrison Foundation Charles William Harrison, Jr., Robert Theodore Harrison, David Bishop Harrison, and John Josiah Harrison, Trustees BOKF, NA, formerly Bank of Oklahoma, N.A., Agent P.O. Box 1588 Tulsa, OK 74101

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in McClain County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS, OR WARRANTIES FOR ANY

i-2011-0033-48 Book 2002 Pg: 778 04/20/2011 00 am Page(s) 777-779 Fee: \$17.00 Ooc: \$0.00 Phytlis Bennett - McClain County Clerk State of Oldshoma

PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14th day of fail

BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST

WITNESS:

Karen La Holestine, Assistant Cashier

By: / Mt A Caulon
Trent A. Baulch,
Senior Vice President

Managing Director, Mineral Management BOKF, NA, Trustee

STATE OF OKLAHOMA

COUNTY OF TULSA

CORPORATE ACKNOWLEDGMENT

Before me, the undersigned authority, on this 14th day of 2011, personally appeared Trent A. Baulch and Karen L. Holestine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national

banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

Notary Fusion
State of Ordanoma
ARTHELLA BLALOCK
TULSEA COUNTY
COMMISSION 803002002
Comm. Exp. 08-02-2011

Mylla Blasser

6 (1.4)

I-2011-003318 Book 2002 Pg: 779 04/20/2011 8:00 am Page(s) 777-779 Fee: \$ 17.00 Doc: \$ 0.00 EXHIBIT "A" Phyllis Bennett - McClain County Clerk State of Oklahoma

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated 2014, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

#### MCCLAIN COUNTY, OKLAHOMA

- Lots 3 & 4; South 19.77 acres of Lot 2 of Section 19, Township 5 North, Range 3 West;
- SW/4; SE/4; S/2 NE/4; SE/4 SE/4 NW/4 of Section 25, Township 5 North, Range 4 West;
- ·S/2 S/2 SE/4; NW/4 SW/4 SE/4; E/2 SW/4 particularly described by metes and bounds as follows: Beginning at a point at the SE corner of the SW/4 of Section 26, Township 5 North, Range 4 West, thence running due North for a distance of 2100 feet; thence running South 30° 7 minutes West for a distance of 400 feet; thence running South 15° 11 minutes West for a distance of 1500 feet to the South line of said SW/4 of Section 26, thence running due East along the South line of said SW/4 of Section 26 for a distance of 680 feet to the place of beginning, and containing 15.9 acres
- SE/4 SE/4; S/2 NE/4 SE/4; NW 9.82 acres of Lot 3; NE/4 SW/4; East 20 acres of Lot 3; SW 9.8 acres of Lot 3; Lot 4; West 18 acres of SE/4 SW/4; W/2 NW/4 SE/4; E/2 SE/4 SW/4; Bast 2 acres of W/2 SE/4 SW/4; W/2 SW/4 SE/4; SE/4 SW/4 SE/4; Lots 1 & 2; E/2 NW/4; NW/4 NE/4 of Section 30, Township 5 North, Range 3 West;

N/2 NE/4; E/2 NE/4 NW/4; East 2 acres of W/2 NE/4 NW/4; Lots 3 & 4; E/2 SW/4, also described as the SW/4; W/2 NW/4; W/2 SE/4 NW/4; West 18 acres of NE/4 NW/4; SE/4 of Section 31, Township 5 North, Range 3 West;

NE/4 of Section 35, Township 5 North, Range 4 West;

 E/2 NE/4; E/2 W/2 NE/4; SW/4; W/2 NW/4 of Section 36, Township 5 North, Range 4 West.

\*\*\*\*\*\*\*\*\*





\_\_\_\_COUNTY,\_\_\_ PREPARED BY: STEPHANIE CATTERSON BOKE, NA

#### **EXHIBIT B-5**

(to be attached as Ex. E to the Agreement to Purchase)

#### MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:	
THAT	, hereinafter called GRANTOR, for
and in consideration of the sum of Ten Dollars	(\$10.00), cash in hand paid and other good and
valuable considerations, the receipt and sufficien	ncy of which is hereby acknowledged, do hereby
grant, bargain, sell, convey, transfer, assign, and	deliver unto:
hereinafter called GRANTEE, all of Grantor's ri	ght, title and interest in and to all of the oil, gas
and other minerals in and under and that may	be produced from the lands described below,
situated in County, State of	, to-wit:

#### INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "ASIS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS	WHEREOF, the u	undersigned have executed	this instrument	on the dat	e of
acknowledgements and	nexed hereto, but	to be made effective for al	l purposes from	and after	7:00
a.m., C.S.T., the	_day of				

_			
$\mathrm{Bv}\cdot$			
Dy.			

STATE OF OKLAHOMA	}	A CIVNOWI EDOMENT
COUNTY OF	}	ACKNOWLEDGMENT
personally appearedexecuted the within and foreg	oing instrume	this day of, 2018, to me known to be the identical person who nt and acknowledge to me that she had willingly ry act and deed, for the uses and purposes therein
WITNESS my hand and	d official seal th	ne day and year last above written.
		Notary Public

