Garvin, McClain, Grady and Roger Mills Counties, Oklahoma

### SIGNIFICANT LAND & PRODUCING MINERALS AUCTION 18 Mineral Packages 4 Surface Tracts

Quality Rush Creek Bottomland Farm 6-Month Avg. Cash Flow \$196,376/Mo. Producing SCOOP (Oil Window) Mineral Interests Select Operators Include:

- Newfield Mid-Continent
- <sup>°</sup> Sheridan Production Company
- <sup>°</sup> Apache Corporation
- <sup>o</sup> Merit Energy
- Casillas Operating
- <sup>°</sup> Jones Energy

800,451.2709

enraderAuction...com



# MINERAL PACKAGE 13 INFORMATION BOOKLET

JANUARY 31 • 1:00 PM

at The Springs Event Venue, Blanchard, OK 🙂 Online Bidding Available

#### DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES MAKE NO REPRESENTATION OR WARRANTY REGARDING THE PROPERTY. WITHOUT LIMITING THE FOREOING DISCLAIMER, AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES DISCLAIM ANY REPRESENTATION OR WARRANTY AS TO THE NATURE, QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF ANY MINERALS AND/OR MINERAL RIGHTS WHICH MAY OR MAY NOT BE INCLUDED WITH THE PROPERTY OR AS TO THE ACCURACY OF ANY INFORMATION, MATERIALS AND/OR REPORTS PROVIDED IN CONNECTION WITH THIS AUCTION FROM ANY SOURCE.

Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

#### AUCTION MANAGER

#### BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

#### Summary of Terms:

**BIDDING PROCEDURE:** All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

**PURCHASE CONTRACT:** Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

**BUYER'S PREMIUM:** The purchase price will be the bid amount plus a 4% buyer's premium.

**PAYMENT:** 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

ed, and are capable of paying cash at closing. **CLOSING:** The targeted closing period is on or before March 4, 2019. <u>Surface Tracts:</u>

**POSSESSION:** Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

**REAL ESTATE TAXES:** Real estate taxes will be prorated to the date of closing.

**DEED:** The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be



#### conveyed by a separate mineral deed.)

**EVIDENCE OF TITLE:** Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

**SURVEY:** A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products. <u>Mineral Tracts:</u>

**DEED:** The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

EVIDENCE OF TITLE: Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied. **AS IS:** Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoev-

950 N. Liberty Dr., Columbia City, IN 46725 800.451.2709 | 260.244.7606 www.schraderauction.com er as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s). *All Tracts:* 

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

**CONDUCT OF AUCTION:** The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. THE PURCHASE CON-TRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY AN-NOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.

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#### THURSDAY, JANUARY 31 • 1:00 PM

# **BOOKLET INDEX**

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Lot Description

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Well Data Card

**Check Stubs** 

**Division Orders** 

**Source Title Documents** 

**Conveying Mineral Deed** 





#### **BIDDER PRE-REGISTRATION FORM**

#### THURSDAY, JANUARY 31, 2019 237 ACRES – LINDSAY, OKLAHOMA

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc., P.O. Box 508, Columbia City, IN, 46725, Fax # 260-244-4431, no later than Thursday, January 24, 2019. Otherwise, registration available onsite prior to the auction.

BIDDER INFORMATION	
DIDDER INFORMATION	(FOR OFFICE USE ONLY)
Name	Bidder #
Address	
City/State/Zip	
Telephone: (Res) (Office)	
My Interest is in Tract or Tracts #	
<b>BANKING INFORMATION</b>	
Check to be drawn on: (Bank Name)	
City, State, Zip:	
Contact: Phone No:	
HOW DID YOU HEAR ABOUT THIS A	<b>UCTION?</b>
□ Brochure □ Newspaper □ Signs □ Internet □ Radi	o 🗆 TV 🗖 Friend
Other	
WOULD YOU LIKE TO BE NOTIFIED OF FUT	<b>FURE AUCTIONS?</b>
Regular Mail E-Mail E-Mail address:	
□ Tillable □ Pasture □ Ranch □ Timber □ Recreati	onal 🛛 Building Sites
What states are you interested in?	
Note: If you will be bidding for a partnership, corporation or other entity, y with you to the auction which authorizes you to bid and sign a Purchase Ag	

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: \_\_\_\_\_

#### Online Auction Bidder Registration 237± Acres • Lindsay, Oklahoma Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

My phone number is:

- 2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
- 3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
- 4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
- 5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
- 6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$\_\_\_\_\_\_. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc. 950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725 Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

- 7. My bank routing number is \_\_\_\_\_\_ and bank account number is \_\_\_\_\_\_. (This for return of your deposit money). My bank name, address and phone number is:
- 8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
- 9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

Registered Bidder's signature

Date

Printed Name

This document must be completed in full.

Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:

E-mail address of registered bidder:

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to: kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.

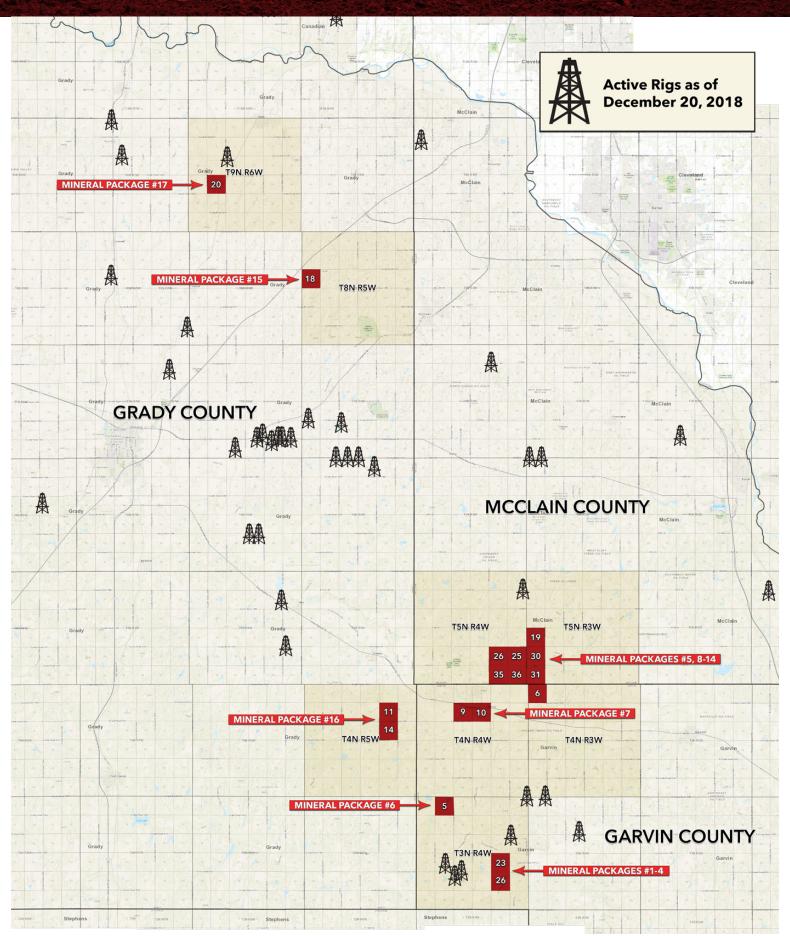
### THURSDAY, JANUARY 31 • 1:00 PM

# RIG/PLAT MAP





### **RIG/PLAT MAP**



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### THURSDAY, JANUARY 31 • 1:00 PM

# LOT DESCRIPTION





## LOT DESCRIPTION

#### **Package Description**

#### **Mineral Package 13**

#### **Property Highlights:**

- 6-Month Average 8/8ths Production: 74.53 BOPD and 426.25 MCFPD
- 6 Month Average Net Income: \$3,231.06/Month
- Operators:
  - o Rimrock Resource Operating
  - Red Rocks Oil & Gas
  - o Lance Ruffel Oil & Gas
- 6 Producing Wells
- Decimal Interests: .0146482000 to .01464844

Seller is offering all its rights, title and interest in this property that includes 6 wells currently operated by Lance Ruffel Oil & Gas of Oklahoma City, OK; Rimrock Resource Operating of Tulsa, OK and Red Rocks Oil & Gas Operating of Oklahoma City, OK in Section 36, T5N, R4W McClain County, OK. Combined these wells are currently producing an average of approximately 74.53 BOPD and 426.25 MCFPD.

#### Legal Description:

E2 NE4 & E2 W2 NE4, Section 36, T5N, R4W - McClain County, OK

SW4 & W2 NW4, Section 36, T5N, R4W – McClain County, OK

#### **MONTHLY REVENUES – Package 13 Summary**

Accounting Month	Net Revenue
October 2018	\$5,081.76
September 2018	\$1,751.82
August 2018	\$4,443.06
July 2018	\$1,317.17
June 2018	\$4,003.03
May 2018	\$2,789.51

#### "Reference source deed for full legal description."

### THURSDAY, JANUARY 31 • 1:00 PM

# WELL LIST





### WELL LIST

#### Well List – Package 13

Well Name	API #	Decimal Interest	Completi on Date	Operator	Avg. Daily Productio n Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
HARRISON A2- H1; a/k/a HARRISON A-2	35-087-35585	0.0146482000	10/13/90	Lance Ruffel	0.00	0.00
ELLISON KE 2- 36; a/k/a K.E. ELLISON 2-36	35-087-21585	.01464844	06/30/96	Rimrock	0.00	13.90
HARRISON FARMS #1-36	35-087-21997	0.01464844	Spud – 06/12/14	Red Rocks	16.50	0.00
HARRISON FARMS #2-36	35-087-21993	0.01464844	Spud – 05/7/14	Red Rocks	18.52	0.00
HARRISON A 3- 36	35-087-21964	.01464844	02/14/14	Lance Ruffel	39.51	206.43
HARRISON INVESTMENT	35-087-21720	?	06/06/05	Rimrock	0.00	28.54

\* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

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# HISTORICAL PRODUCTION CURVE





## HISTORICAL PRODUCTION CURVE



Historical Production Click and drag in the plot area to zoom in

🔶 Cum Oil 🔸 Cum Gas 📥 Cum Water 🛨 Oil 👎 Gas 🔹 Water 🔶 Well Count

Drillinginfo

### THURSDAY, JANUARY 31 • 1:00 PM

# WELL DATA CARDS





drillingi	nfo		Well	Card De	tails				2018-12-
			Well		cans				2018-12-
API #:	3508735585	County:	Mcclain (ok)	Town	shin:	05N		t Completion	10-13-1990
			34.8571939, -		·		Dat		
Operator:	RUFFEL LANCE O&G	Lat, Lon:	97.5762827	Rang	e:	04W	Wel	Ibore Count:	1
Status:	INACTIVE	Field:	GOLDEN TREND			CSE4 SW4			
Completion Type:	OIL	Survey:			Date: Completion	09-06-1990			
GL:	961 ft	Section:	36	Date		10-13-1990			
				PERMITS					
PERMIT # 01162 GENERAL	.013								
Operator:	RUFFEL LANCE O&G	Lease Name:	HARRISON	210 P/	ess: JIM TREPAG ARK AVE STE 21 OMA CITY, OK 73	50	Filin	g Purpose:	Recomplete
TD:	9960 ft	Received:		Issue	d:	01-21-1992	RRC	Lease ID #:	0
Phone:	405-239-7036	Туре:	V						
SURFACE LOCATIO	ON & ACREAGE								
District:		Section:	36	Surve	y:		Cou	nty:	MCCLAIN
Block:		Abstract:							
FIELD									
Field Name:	GOLDEN TREND	Permit Type:	OIL						
lo permit data availab	le for this well.								
			١	WELLBORE	S				
API # 350873558	3500								
WELLBORE									
API #: Fraiectory:	350873558500 V	Formation:	SYCAMORE		Vert. Depth:	10476 ft		zontal Length: ation:	961 ft
Frajectory:		Total Depth:	10470 IL	Later	al Length:		Elev		901 IL
WELLBORE TRAJE									
lo trajectory data ava	llable for this well.								
0.000			N	VELL DESIG	5N				
CASING									
lo casing data availat	ole for this well.								
LINER									
lo liner data available	for this well.								
TUBING									
o tubing data availab	le for this well.								
				WELL LOG	S				
LAS LOGS							100		
Mnemonic DEPT	Description	Log Date		op (ft)	Bottom (ft)		<b>KB (ft)</b> 976	Source SCHLUMBEI	REB
50 SN				.00	10413.2178		976	SCHLUMBEI	
SP				.00	10413.2178		976	SCHLUMBEI	
o LAS logs available f	or this well.	1	I		I		I	I	
RASTER LOGS									
o raster logs availabl	e for this well.								
-				OMPLETIC	N				
API # 350873558	350000								
COMPLETION SUM									
API #:	35087355850000	Completion Date:	10-13-1990	Uppe	r Perf:	7640 ft	Low	er Perf:	9930 ft
TREATMENT IOP	#1 - 35087355850000	<u> </u>							
ince:	#1-35087355850000 State Agency	Job Start Date:		Job Er	d Date:	10-27-1991	Trea	tment Top:	8580 ft
		Treatment		-				•	
Treatment Bottom:	9298 ft	Formation:	HUNTON	Stane	Count:		Tota	I Proppant:	

Page 1 of 9

Max Treatment Rate:

WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

2118 bbl

Total Water:

Total Fluid:

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Total Additive:

🕅 drilling					~~~	cii cui	rd Details				2	
Max Treatment Pressure:			Frac	/endor:		Treatment Type:				narks:	YES, 6000 GAL YES, 2572 YES, 1500 GAL YES, 1940 BBLS	
TREATMENT D	ETAIL FOR	R JOB #1 -	350873558	50000								
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087355850000	State Agency		yes		6000	GALS						
35087355850000	State Agency		yes		1500	GALS						
35087355850000	State Agency				81480	GALS						
lo treatment detai	il data avail	able for this	i s treatment jo	і оb.	1	I	I	I	I	I	I	I
TREATMENT JO	OB #2 - 35		0000	tart Date:	1	1	Job End Date:	l 10-13-1990	Tre	atment Top:	9714 ft	
TREATMENT JO Source:	OB #2 - 35 State	08735585 Agency	0000 Job St	tart Date:	VIOLA	1	Job End Date: Stage Count:	10-13-1990		atment Top: al Proppant:	9714 ft	1
TREATMENT JO Source: Treatment Botto	OB #2 - 35 State	08735585 Agency ft	Job St Treat Forma	tart Date: ment		1	•	1	Tot	al Proppant: x Treatment	9714 ft	1
Vo treatment detai TREATMENT JO Source: Treatment Botto Total Fluid: Max Treatment Pressure:	DB #2 - 35 State m: 9930	08735585 Agency ft	0000 Job St Treat Form Total	tart Date: ment ation:		1	Stage Count:	1	Tot Ma: Rat	al Proppant: x Treatment		) GAL YES, S
TREATMENT J Source: Treatment Botto Total Fluid: Max Treatment	DB #2 - 35 State m: 9930 6431	08735585 Agency ft bbl	0000 Job Si Treat Form Total Frac V	tart Date: ment ation: Water: /endor:		1	Stage Count: Total Additive:	10-13-1990	Tot Ma: Rat	al Proppant: x Treatment :e:	YES, 4000	
TREATMENT JO Source: Treatment Botto Total Fluid: Max Treatment Pressure:	DB #2 - 35 State m: 9930 6431	08735585 Agency ft bbl	0000 Job Si Treat Form Total Frac V	tart Date: ment ation: Water: /endor:		Material Unit	Stage Count: Total Additive:	10-13-1990	Tot Ma: Rat	al Proppant: x Treatment :e:	YES, 4000	
TREATMENT JO Source: Treatment Botto Total Fluid: Max Treatment Pressure: TREATMENT D	DB #2 - 35 State m: 9930 6431	08735585 Agency ft bbl	0000 Job Si Treat Form Total Frac N 350873558 Material	tart Date: ment ation: Water: /endor: 50000 Trade	VIOLA		Stage Count: Total Additive: Treatment Type: Material Mass	Supplier	Tot Ma: Rat Proppant	al Proppant: x Treatment e: marks: Proppant	YES, 4000 6336 BBL	S Cement

No treatment detail data available for this treatment job

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS	
FORMATIONS	
Formation	Top (ft)
GIBSON	7640
HART	7640
HUNTON	8580
SYCAMORE	8580
CHIMNEYHILL	9285
ORDOVICIAN	9714

No formation data available for this well.

						WEL	L TESTS						
PROD	UCTION												
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
10-13- 1990	24	6118			1550		44		51	312	62	InitialPotentialTest	PUMPING
09-14- 1991	24	6900		80	450		40		10	69	38	InitialPotentialTest	PUMPING
11-03- 1991	24	6000		125	950	24/64	41		17	102	15	InitialPotentialTest	FLOWING
	24					1/4			88			InitialPotentialTest	FLOWING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087355850000 SUMMARY

WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

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🕅 drillingi	nfo		Well Car	d Details			2018-12-11
<b>Producing Entity:</b>	WELL	Max Active Wells:	0	Cumulative Gas:	0	Oil EUR:	
Reservoir:	SYCAMORE	First Prod Date:		Peak Oil:	0	Gas EUR:	
District:	(N/A)	Last Prod Date:		Peak Gas:	0	Oil Gatherer:	SUNOCO PARTNERS MKT & TERMINAL
Lease:	HARRISON	Months Producing:	0	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	0	Daily Gas:	0		

#### PRODUCTION

No production data available for this well.

#### CHART

No production time series data available for this well.

API # 350873558	350000						
SUMMARY							
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	1109281	Oil EUR:	
Reservoir:	VIOLA	First Prod Date:	01-01-1978	Peak Oil:	363	Gas EUR:	
District:	(N/A)	Last Prod Date:	04-01-2004	Peak Gas:	10783	Oil Gatherer:	ENERWEST TRADING
Lease:	HARRISON	Months Producing:	313	Daily Oil:		Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	16298	Daily Gas:			

PRODUCTIO	ОЛ							
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1978	44	0	0	1	0	0	1	0
02-01-1978	44	0	0	1	0	0	1	0
03-01-1978	44	0	0	1	0	0	1	0
04-01-1978	44	0	0	1	0	0	1	0
05-01-1978	44	0	0	1	0	0	1	0
06-01-1978	44	0	0	1	0	0	1	0
07-01-1978	44	0	0	1	0	0	1	0
08-01-1978	44	0	0	1	0	0	1	0
09-01-1978	44	0	0	1	0	0	1	0
10-01-1978	44	1893	0	1	61	0	1	0
11-01-1978	44	6045	0	1	201	0	1	0
12-01-1978	44	10500	0	1	338	0	1	0
01-01-1979	178	8579	0	5	276	0	1	0
02-01-1979	0	7161	0	0	255	0	1	0
03-01-1979	173	7808	0	5	251	0	1	0
04-01-1979	183	5156	0	6	171	0	1	0
05-01-1979	0	2329	0	0	75	0	1	0
06-01-1979	0	2145	0	0	71	0	1	0
07-01-1979	0	2803	0	0	90	0	1	0
08-01-1979	0	3689	0	0	119	0	1	0
09-01-1979	0	3048	0	0	101	0	1	0
10-01-1979	363	10783	0	11	347	0	1	0
11-01-1979	180	9184	0	6	306	0	1	0
12-01-1979	184	8708	0	5	280	0	1	0
01-01-1980	176	6218	0	5	200	0	1	0
02-01-1980	0	7325	0	0	252	0	1	0
03-01-1980	0	6127	0	0	197	0	1	0
04-01-1980	160	8522	0	5	284	0	1	0
05-01-1980	182	7529	0	5	242	0	1	0
06-01-1980	181	6985	0	6	232	0	1	0
07-01-1980	0	5352	0	0	172	0	1	0
08-01-1980	180	7785	0	5	251	0	1	0
09-01-1980	179	7016	0	5	233	0	1	0
10-01-1980	0	6649	0	0	214	0	1	0
11-01-1980	181	6393	0	6	213	0	1	0
12-01-1980	0	6379	0	0	205	0	1	0
01-01-1981	160	4848	0	5	156	0	1	0
02-01-1981	0	3989	0	0	142	0	1	0

WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

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	nginfo			ard Details			1	-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
03-01-1981	0	2252	0	0	72	0	1	0
04-01-1981	183	5311	0	6	177	0	1	0
05-01-1981	0	6489	0	0	209	0	1	0
06-01-1981	181	5745	0	6	191	0	1	0
07-01-1981	0	5983	0	0	193	0	1	0
08-01-1981	180	5884	0	5	189	0	1	0
09-01-1981	0	5697	0	0	189	0	1	0
10-01-1981	182	5677	0	5	183	0	1	0
11-01-1981	0	4187	0	0	139	0	1	0
12-01-1981	0	5251	0	0	169	0	1	0
01-01-1982	0	6249	0	0	201	0	1	0
02-01-1982	164	4775	0	5	170	0	1	0
					-		-	-
03-01-1982	181	5081	0	5	163	0	1	0
04-01-1982	0	5244	0	0	174	0	1	0
05-01-1982	0	5744	0	0	185	0	1	0
06-01-1982	0	5330	0	0	177	0	1	0
07-01-1982	354	5293	0	11	170	0	1	0
8-01-1982	0	5384	0	0	173	0	1	0
9-01-1982	179	4782	0	5	159	0	1	0
10-01-1982	0	5124	0	0	165	0	1	0
11-01-1982	181	5007	0	6	166	0	1	0
12-01-1982	0	3124	0	0	100	0	1	0
01-01-1983	0	1989	0	0	64	0	1	0
02-01-1983	0	765	0	0	27	0	1	0
03-01-1983	0	570	0	0	18	0	1	0
					9		_	
04-01-1983	0	287	0	0	-	0	1	0
05-01-1983	0	1483	0	0	47	0	1	0
06-01-1983	0	893	0	0	29	0	1	0
07-01-1983	180	1603	0	5	51	0	1	0
08-01-1983	180	6669	0	5	215	0	1	0
09-01-1983	0	5647	0	0	188	0	1	0
10-01-1983	0	109	0	0	3	0	1	0
11-01-1983	0	616	0	0	20	0	1	0
12-01-1983	0	619	0	0	19	0	1	0
01-01-1984	0	1949	0	0	62	0	1	0
02-01-1984	0	3268	0	0	112	0	1	0
03-01-1984	0	4926	0	0	158	0	1	0
04-01-1984	355	2889	0	11	96	0	1	0
				-	-		_	_
05-01-1984	0	6142	0	0	198	0	1	0
06-01-1984	0	5832	0	0	194	0	1	0
07-01-1984	182	6739	0	5	217	0	1	0
08-01-1984	0	7078	0	0	228	0	1	0
09-01-1984	0	5481	0	0	182	0	1	0
10-01-1984	0	4075	0	0	131	0	1	0
11-01-1984	0	4000	0	0	133	0	1	0
12-01-1984	0	2430	0	0	78	0	1	0
01-01-1985	0	1780	0	0	57	0	1	0
02-01-1985	0	1747	0	0	62	0	1	0
)3-01-1985	0	1557	0	0	50	0	1	0
04-01-1985	0	1757	0	0	58	0	1	0
01-1985 05-01-1985	175	2035	0	5	65	0	1	0
				-	-			
06-01-1985	0	2341	0	0	78	0	1	0
07-01-1985	0	3080	0	0	99	0	1	0
08-01-1985	177	3200	0	5	103	0	1	0
09-01-1985	0	4889	0	0	162	0	1	0
10-01-1985	177	2057	0	5	66	0	1	0
1-01-1985	0	6768	0	0	225	0	1	0
2-01-1985	338	6114	0	10	197	0	1	0
	1							

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WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

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	nginfo		1	ard Details				-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
3-01-1986	0	119	0	0	3	0	1	0
04-01-1986	0	2246	0	0	74	0	1	0
5-01-1986	181	7261	0	5	234	0	1	0
6-01-1986	181	5590	0	6	186	0	1	0
07-01-1986	177	5139	0	5	165	0	1	0
08-01-1986	0	5110	0	0	164	0	1	0
09-01-1986	181	4747	0	6	158	0	1	0
10-01-1986	0	4171	0	0	134	0	1	0
11-01-1986	0	3850	0	0	128	0	1	0
12-01-1986	0	1119	0	0	36	0	1	0
01-01-1987	0	1783	0	0	57	0	1	0
02-01-1987	0	2718	0	0	97	0	1	0
03-01-1987	0	2490	0	0	80	0	1	0
04-01-1987	174	5177	0	5	172	0	1	0
05-01-1987	139	0	0	4	0	0	1	0
06-01-1987	0	5231	0	0	174	0	1	0
7-01-1987	180	4797	0	5	154	0	1	0
8-01-1987	181	4596	0	5	148	0	1	0
9-01-1987	0	5241	0	0	174	0	1	0
.0-01-1987	176	5281	0	5	170	0	1	0
1-01-1987	0	4855	0	0	161	0	1	0
2-01-1987	178	4801	0	5	154	0	1	0
)1-01-1988	0	3453	0	0	111	0	1	0
02-01-1988	171	4692	0	5	161	0	1	0
3-01-1988	0	3968	0	0	128	0	1	0
		_					_	0
04-01-1988	180	3824	0	6	127	0	1	
05-01-1988	0	4422	0	0	142	0	1	0
06-01-1988	0	4246	0	0	141	0	1	0
07-01-1988	175	4436	0	5	143	0	1	0
08-01-1988	0	4564	0	0	147	0	1	0
09-01-1988	181	4248	0	6	141	0	1	0
10-01-1988	0	4541	0	0	146	0	1	0
11-01-1988	0	4435	0	0	147	0	1	0
12-01-1988	0	4319	0	0	139	0	1	0
01-01-1989	175	4194	0	5	135	0	1	0
02-01-1989	0	4354	0	0	155	0	1	0
)3-01-1989	0	4461	0	0	143	0	1	0
04-01-1989	152	4116	0	5	137	0	1	0
05-01-1989	0	4099	0	0	132	0	1	0
06-01-1989	162	4177	0	5	139	0	1	0
07-01-1989	183	3967	0	5	127	0	1	0
8-01-1989	0	3883	0	0	125	0	1	0
9-01-1989	0	3564	0	0	118	0	1	0
10-01-1989	185	3947	0	5	127	0	1	0
11-01-1989	0	3851	0	0	128	0	1	0
12-01-1989	0	3621	0	0	116	0	1	0
01-01-1990	182	3126	0	5	100	0	1	0
02-01-1990	0	3728	0	0	133	0	1	0
3-01-1990	0	3124	0	0	100	0	1	0
04-01-1990	0	1887	0	0	62	0	1	0
5-01-1990	176	2423	0	5	78	0	1	0
6-01-1990	0	3729	0	0	124	0	1	0
	0	_	0	0		0	1	0
07-01-1990		5650			182		_	
08-01-1990	169	4929	0	5	159	0	1	0
9-01-1990	0	4139	0	0	137	0	1	0
0-01-1990	0	3424	0	0	110	0	1	0
2-01-1990	168	0	0	5	0	0	1	
01-01-1991		2427			78		1	
2-01-1991	169	1953	0	6	69	0	1	1

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WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

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	nginfo			ard Details				-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
03-01-1991		2093			67		1	
04-01-1991	1	8407	0	0	280	0	1	
6-01-1991	178	9525	0	5	317	0	1	
7-01-1991	0	4114	0	0	132	0	1	0
08-01-1991	0	2753	0	0	88	0	1	0
09-01-1991	0	8773	0	0	292	0	1	0
10-01-1991	0	4115	0	0	132	0	1	0
11-01-1991	184	4047	0	6	134	0	1	0
12-01-1991	0	3594	0	0	115	0	1	0
01-01-1992	0	3591	0	0	115	0	1	0
02-01-1992	0	3217	0	0	110	0	1	0
03-01-1992	0	3250	0	0	104	0	1	0
04-01-1992	183	4164	0	6	138	0	1	0
							_	
05-01-1992	0	3843	0	0	123	0	1	0
6-01-1992	0	3794	0	0	126	0	1	0
7-01-1992	0	3960	0	0	127	0	1	0
8-01-1992	0	3661	0	0	118	0	1	0
9-01-1992	0	3482	0	0	116	0	1	0
0-01-1992	183	3756	0	5	121	0	1	
1-01-1992	0	3417	0	0	113	0	1	0
2-01-1992	0	3506	0	0	113	0	1	0
)1-01-1993	0	3007	0	0	97	0	1	0
02-01-1993	0	1895	0	0	67	0	1	0
)3-01-1993	0	2326	0	0	75	0	1	0
04-01-1993	0	4330	0	0	144	0	1	0
05-01-1993	165	4324	0	5	139	0	1	
							_	
06-01-1993	0	3889	0	0	129	0	1	0
07-01-1993	180	3938	0	5	127	0	1	0
08-01-1993	0	3964	0	0	127	0	1	0
09-01-1993	0	3769	0	0	125	0	1	0
10-01-1993	0	3607	0	0	116	0	1	0
11-01-1993	181	3494	0	6	116	0	1	
12-01-1993	0	3359	0	0	108	0	1	0
01-01-1994	0	2766	0	0	89	0	1	0
02-01-1994	0	2764	0	0	98	0	1	0
03-01-1994	0	3184	0	0	102	0	1	0
04-01-1994	142	3177	0	4	105	0	1	0
)5-01-1994	0	3026	0	0	97	0	1	0
06-01-1994	0	3320	0	0	110	0	1	0
07-01-1994	0	2276	0	0	73	0	1	0
							_	
08-01-1994	176	3875	0	5	125	0	1	0
09-01-1994	0	2545	0	0	84	0	1	0
10-01-1994	0	3061	0	0	98	0	1	0
11-01-1994	181	3041	0	6	101	0	1	0
12-01-1994	0	3142	0	0	101	0	1	0
01-01-1995	0	3224	0	0	104	0	1	0
02-01-1995	0	2813	0	0	100	0	1	0
)3-01-1995	177	3632	0	5	117	0	1	
4-01-1995	0	3502	0	0	116	0	1	0
5-01-1995	176	3682	0	5	118	0	1	0
6-01-1995	0	3543	0	0	118	0	1	0
7-01-1995	0	3591	0	0	115	0	1	0
			0	5			_	
08-01-1995	177	3654			117	0	1	0
9-01-1995	0	3479	0	0	115	0	1	0
0-01-1995	0	3447	0	0	111	0	1	0
1-01-1995	177	3267	0	5	108	0	1	0
2-01-1995	0	3199	0	0	103	0	1	0
)1-01-1996	171	3068	0	5	98	0	1	
2-01-1996	0	2950	0	0	101	0	1	0

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WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

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	nginfo		1	ard Details			1	-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
03-01-1996	0	3251	0	0	104	0	1	0
4-01-1996	177	3235	0	5	107	0	1	
5-01-1996	0	3286	0	0	106	0	1	0
6-01-1996	0	3294	0	0	109	0	1	0
07-01-1996	177	0	0	5	0	0	1	
8-01-1996	0	2997	0	0	96	0	1	0
9-01-1996	0	2511	0	0	83	0	1	0
10-01-1996	0	2263	0	0	73	0	1	0
11-01-1996	0	1920	0	0	64	0	1	0
12-01-1996	0	2000	0	0	64	0	1	0
01-01-1997	0	2329	0	0	75	0	1	0
02-01-1997	178	2138	0	6	76	0	1	0
)3-01-1997	0	2384	0	0	76	0	1	0
04-01-1997	0	2599	0	0	86	0	1	0
			0			0	_	0
05-01-1997	0	2905		0	93		1	-
06-01-1997	0	2522	0	0	84	0	1	0
07-01-1997	0	2685	0	0	86	0	1	0
8-01-1997	0	2769	0	0	89	0	1	0
9-01-1997	0	2311	0	0	77	0	1	0
.0-01-1997	178	3695	0	5	119	0	1	
1-01-1997	0	3450	0	0	115	0	1	0
2-01-1997	0	3335	0	0	107	0	1	0
01-01-1998	176	2961	0	5	95	0	1	
2-01-1998	178	2993	0	6	106	0	1	
3-01-1998	0	3261	0	0	105	0	1	0
4-01-1998	0	2488	0	0	82	0	1	0
)5-01-1998	0	1641	0	0	52	0	1	0
06-01-1998	0	2515	0	0	83	0	1	0
							_	-
07-01-1998	174	2927	0	5	94	0	1	0
08-01-1998	0	2852	0	0	92	0	1	0
09-01-1998	0	2805	0	0	93	0	1	0
10-01-1998	0	2772	0	0	89	0	1	0
L1-01-1998	180	2676	0	6	89	0	1	0
12-01-1998	0	2481	0	0	80	0	1	0
01-01-1999	0	2536	0	0	81	0	1	0
02-01-1999	176	2345	0	6	83	0	1	0
)3-01-1999	0	2637	0	0	85	0	1	0
04-01-1999	0	2554	0	0	85	0	1	0
5-01-1999	0	2451	0	0	79	0	1	0
6-01-1999	0	1564	0	0	52	0	1	0
07-01-1999	0	1558	0	0	50	0	1	0
	0		0	0		0	1	0
08-01-1999		2696		-	86		_	-
9-01-1999	0	742	0	0	24	0	1	0
0-01-1999	0	636	0	0	20	0	1	0
11-01-1999	0	2561	0	0	85	0	1	0
L2-01-1999	0	3832	0	0	123	0	1	0
1-01-2000	0	4184	0	0	134	0	1	0
02-01-2000	147	2655	0	5	91	0	1	
3-01-2000	0	2812	0	0	90	0	1	0
4-01-2000	0	2691	0	0	89	0	1	0
5-01-2000	0	2791	0	0	90	0	1	0
6-01-2000	0	2184	0	0	72	0	1	0
7-01-2000	0	2188	0	0	70	0	1	0
08-01-2000	0	2209	0	0	71	0	1	0
					-		_	_
9-01-2000	0	1719	0	0	57	0	1	0
.0-01-2000	0	3086	0	0	99	0	1	0
1-01-2000	164	2797	0	5	93	0	1	0
2-01-2000	175	2164	0	5	69	0	1	0
1-01-2001	0	3384	0	0	109	0	1	0

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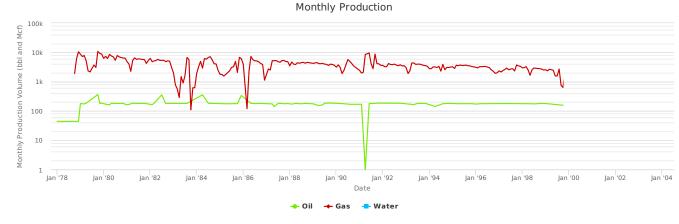
WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Well Ca Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2001	172	2909	0	6	103	0	1	0
03-01-2001	0	3209	0	0	103	0	1	0
04-01-2001	177	2589	0	5	86	0	1	0
05-01-2001	0	2549	0	0	82	0	1	0
06-01-2001	174	2777	0	5	92	0	1	0
07-01-2001	0	2707	0	0	87	0	1	0
08-01-2001	0	3065	0	0	98	0	1	0
09-01-2001	0	3162	0	0	105	0	1	0
10-01-2001	0	3123	0	0	100	0	1	0
11-01-2001	0	3244	0	0	108	0	1	0
12-01-2001	0	3405	0	0	109	0	1	0
01-01-2002	150	3238	0	4	104	0	1	0
02-01-2002	0	1418	0	0	50	0	1	0
03-01-2002	0	2596	0	0	83	0	1	0
04-01-2002	0	3481	0	0	116	0	1	0
05-01-2002	0	3294	0	0	106	0	1	0
06-01-2002	0	3122	0	0	104	0	1	0
07-01-2002	0	3174	0	0	102	0	1	0
08-01-2002	0	1204	0	0	38	0	1	0
09-01-2002	0	4242	0	0	141	0	1	0
10-01-2002	0	3945	0	0	127	0	1	0
11-01-2002	0	3529	0	0	117	0	1	0
12-01-2002	0	3433	0	0	110	0	1	0
01-01-2003	0	3143	0	0	101	0	1	0
02-01-2003	0	413	0	0	14	0	1	0
03-01-2003	0	860	0	0	27	0	1	0
04-01-2003	0	506	0	0	16	0	1	0
05-01-2003	0	655	0	0	21	0	1	0
06-01-2003	0	524	0	0	17	0	1	0
07-01-2003	0	749	0	0	24	0	1	0
08-01-2003	0	3550	0	0	114	0	1	0
09-01-2003	0	3086	0	0	102	0	1	0
10-01-2003	0	3229	0	0	104	0	1	0
11-01-2003	0	3076	0	0	102	0	1	0
12-01-2003	0	3142	0	0	101	0	1	0
01-01-2004	0	3079	0	0	99	0	1	0
02-01-2004	0	2838	0	0	97	0	1	0
03-01-2004	0	2817	0	0	90	0	1	0
04-01-2004	0	2648	0	0	88	0	1	0

#### No production data available for this well.





No production time series data available for this well.

No production data available for this well.

WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

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A drillinginfo	Well Card Details	2018-12-11
	HISTORY	
HISTORY		
Effective Date	Operator	Activity
01-21-1992	RUFFEL LANCE O&G	Permit
11-03-1991		Well Test
09-14-1991		Well Test
10-13-1990		Well Test
10-13-1990	RUFFEL LANCE O&G	Completion
10-13-1990	RUFFEL LANCE OIL AND GAS CORP	Production
09-06-1990	RUFFEL LANCE O&G	Spud
01-01-1978	RUFFEL LANCE OIL AND GAS CORP	Production

No history data available for this well.

WELL CARD DETAILS FOR: HARRISON A-2 - 3508735585

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	A Denis		Sec. 1								
🕅 drilling	-			v	/ell Ca	rd Detail	S				2018-12-1
🖈 K.E. EL	LISON 2-3	36									
API #:	350872158	35	County:	MCCLA	IN (OK)	Township:	05	5N	Last Completion Date:	06-30-1	996
Operator:	RIMROCK RE		Lat, Lon:		2836, -	Range:	04	4W	Wellbore Count:	1	
Status:	OPERATING ACTIVE	LLC	Field:	97.566 GOLDE	N TREND	Q/Q:	N	E4 NE4			
Completion Type	: OIL		Survey:			Spud Date:	04	4-14-1996			
GL:	960 ft		Section:	36		First Comple Date:	<b>tion</b> 06	5-30-1996			
					PI	ERMITS					
PERMIT # 020	26106										
GENERAL								1.000			
Operator:	CORDILLERA	A ENERGY	Lease Name:	K.E. EL	LISON	Address: CRA 8450 E CRESC GREENWOOD \	ENT PKWY S	TE 400	Filing Purpose:	NewDrill	
TD:	8750 ft		Received:			Issued:	02	2-02-1996	RRC Lease ID #:	0	
Phone:	303290099	90	Туре:	V							
SURFACE LOCA	TION & ACREA	GE									
District: Block:			Section: Abstract:	36		Survey:			County:	MCCLAIN	1
FIELD											
Field Name:	GOLDEN TR	END	Permit Type:	OIL							
PERMIT # 041	13221										
GENERAL											
Operator:	WARD PETR	OLEUM	Lease Name:	K.E.ELL	ISON	<b>Address:</b> LAR P.O. BOX 1187 ENID, OK 7370	-		Filing Purpose:	Recomp	lete
TD:	8909 ft		Received:	04-11-	2003	Issued:		1-23-2003	RRC Lease ID #:	0	
Phone:	580-234-32	29	Туре:	V							
SURFACE LOCA	TION & ACREA	.GE									
District: Block:			Section: Abstract:	36		Survey:			County:	MCCLAIN	1
			ADSTRACT:								
FIELD Field Name:	GOLDEN TR	END	Permit Type:	OIL							
API # 350872 <sup>2</sup>	158500				VVE	LLBORES					
WELLBORE											
API #:	350872158	3500	Formation:	DEESE	,SYCAMORE,W	VOOD <b>Frand Vert. D</b> e	epth: 89	909 ft	Horizontal Lengt	:h:	
Trajectory:	V		Total Depth:	8909 f	t	Lateral Leng	th:		Elevation:	960 ft	
WELLBORE TRA	JECTORY										
No trajectory data a											
lo wellbore data a	vailable for this w	vell.		<u></u>	11100					<u></u>	
CASING					WEL	L DESIGN					
CASING	Casing Type	Casing	Top Domth (ft)	Bottom	Hole Size		Casing	Slurry Volume	Cement Amount	Cement	Cement
35087215850000	CONDUCTOR	<b>Size (in)</b> 16	Depth (ft)	Depth (ft)	(in)	(lb/ft)	Grade	(cu ft)	(sacks)	Class	Top (ft)
35087215850000	SURFACE CASING	9.625	0	88		36	K-55				
35087215850000	SURFACE CASING	8.625		1025		24	к-55		520		
35087215850000	PRODUCTION CASING	5.5	7000	8909		20	L-80		1330		7000
o casing data ava	I	ı //.	I	I	İ.	I	I	I	I	1	I.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL CARD DETAILS FOR: K.E. ELLISON 2-36 - 3508721585

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			WELL	LOGS				
LAS LOGS								
Inemonic	Description	Log Date	Top (ft)	Bottom (ft	) K	(B (ft) 5	Source	
ALI			6699	8900	9	73 5	SCHLUMBERGER	
EPT			6699	8900	9	73 9	SCHLUMBERGER	
iR			6699	8900	9	73 5	SCHLUMBERGER	
.D			6699	8900	9	73 5	SCHLUMBERGER	
M			6699	8900	9	73 5	SCHLUMBERGER	
IPHI			6699	8900	9	73 5	SCHLUMBERGER	
НОВ			6699	8900	9	73 5	SCHLUMBERGER	
FL			6699	8900	9	73 5	SCHLUMBERGER	
P			6699	8900	9	73 9	SCHLUMBERGER	
	e for this well.		СОМР	LETION				
RASTER LOGS o raster logs availabl API # 350872158			COMP	PLETION				
o raster logs availabl	350000		COMP	LETION				
o raster logs availabl API # 350872158	350000	Completion Date:	COMP 06-30-1996	LETION Upper Perf:	8550 ft	Lower Per	<b>rf:</b> 8734 ft	
o raster logs availabl API # 350872158 COMPLETION SUM	350000 IMARY				8550 ft	Lower Per	<b>rf:</b> 8734 ft	
o raster logs availabl API # 350872158 COMPLETION SUM	350000 IMARY 35087215850000				8550 ft 06-30-1996	Lower Per Treatmen		
o raster logs availabl API # 350872158 COMPLETION SUM IPI #: TREATMENT JOB	350000 IMARY 35087215850000 #1 - 35087215850000 State Agency	0		Upper Perf: Job End Date:			<b>t Top:</b> 8550 ft	lbs
o raster logs available API # 350872158 COMPLETION SUM API #: TREATMENT JOB	350000 IMARY 35087215850000 #1 - 35087215850000 State Agency	0 Job Start Date: Treatment	06-30-1996	Upper Perf: Job End Date:		Treatmen	nt Top: 8550 ft ppant: 295500	lbs

I REATIVIENT D		(JUD #1 - 3)	50672156500	00								
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215850000	State Agency	ACID	20% hcl		2250	GALS						
35087215850000	State Agency	PROPPANT	100 mesh sand-bulk		94500	LBS			SAND	100 Mesh		
35087215850000	State Agency	PROPPANT	20/40 mesh		201000	LBS				20/40		
35087215850000	State Agency	SLICKWATER	slickwater yes		9450	GALS						
35087215850000	State Agency	WATER	slick water		15750	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS	
FORMATIONS	
Formation	Top (ft)
DEESE	7914
SYCAMORE/WOODFORD	8550

No formation data available for this well.

						WELI	_ TESTS						
PROD	UCTION												
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
06-27- 1996	24	68750					45		8	550	32	InitialPotentialTest	FLOWING
06-26- 2003	24	12120							6.6	80		InitialPotentialTest	
No prod	uction test	data av	ailahle for this w	io II									

WELL CARD DETAILS FOR: K.E. ELLISON 2-36 - 3508721585

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A <b>drilli</b>	nginfo		Well Ca	ard Details			2018	-12-11
DRILL STEN	A TESTS							
	est data available for th	is well.						
	A TEST PIPE RECOVE							
	ery data data available f							
	A TEST FLOW PERIO							
No flow period	data available for this v	vell.						
			PR	ODUCTION				
API # 3508	37215850000							
SUMMARY								
Producing Er	ntity: WELL	Max Active W	ells: 1	Cumulative Gas:	405389	Oil EUR:		
Reservoir:	DEESE,SYCAM	IORE, WOOD <b>FigstDProd Da</b>	te: 06-01-1996	Peak Oil:	191	Gas EUR:		
District:	(N/A)	Last Prod Da	te: 09-01-2018	Peak Gas:	7511		UNOCO PART	
Lease:	K.E. ELLISON	Months Prod	ucing: 265	Daily Oil:	0	Gas Gatherer: (	NEOK FIELD	
Latest Well (	Count: 1	Cumulative O	il: 2015	Daily Gas:	17	2	ERVICES CON	MPANY
		Camulative O		Daily das:	1/			
PRODUCTIO								
Date 06-01-1996	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-1996	0	1357 318	0	0	45.23	0	1	0
10-01-1996	0	7511	0	0	242.29	0	1	0
11-01-1996	0	2361	0	0	78.7	0	1	0
12-01-1996	0	1854	0	0	59.81	0	1	0
01-01-1997	0	1798	0	0	58	0	1	0
02-01-1997	0	3224	0	0	115.14	0	1	0
03-01-1997	0	3148	0	0	101.55	0	1	0
04-01-1997	0	2717	0	0	90.57	0	1	0
05-01-1997	0	2627	0	0	84.74	0	1	0
06-01-1997	0	2363	0	0	78.77	0	1	0
07-01-1997	191	2599	0	6.16	83.84	0	1	
08-01-1997	0	2342	0	0	75.55	0	1	0
09-01-1997	0	2038	0	0	67.93	0	1	0
10-01-1997	0	2175	0	0	70.16	0	1	0
11-01-1997	0	2096	0	0	69.87	0	1	0
12-01-1997	0	2061	0	0	66.48	0	1	0
01-01-1998	0	2010	0	0	64.84	0	1	0
02-01-1998	0	1753	0	0	62.61	0	1	0
03-01-1998	0	1843	0	0	59.45	0	1	0
04-01-1998	0	1918	0	0	63.93	0	1	0
	0	1650	0	0	53.23	0	1	0
05-01-1998		1			73.1	0	1	0
05-01-1998 06-01-1998	0	2193	0	0				
05-01-1998 06-01-1998 07-01-1998	0	2272	0	0	73.29	0	1	0
05-01-1998 06-01-1998 07-01-1998 08-01-1998	0 0 0	2272 2296	0 0	0 0	73.29 74.06	0 0	1	0
05-01-1998 06-01-1998 07-01-1998	0	2272	0	0	73.29	0	1	0

WELL CARD DETAILS FOR: K.E. ELLISON 2-36 - 3508721585

11-01-1998

12-01-1998

01-01-1999

02-01-1999

03-01-1999

04-01-1999

05-01-1999

06-01-1999

07-01-1999

08-01-1999

09-01-1999

10-01-1999

11-01-1999

12-01-1999

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62.83

59.45

55.52

55.07

53.26

53.17

51.71

49.8

49.06

47.81

46.47

43.29

42.73

40.9

	nginfo		1	ard Details			1	-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
01-01-2000	0	1269	0	0	40.94	0	1	0
02-01-2000	0	1086	0	0	37.45	0	1	0
03-01-2000	0	1219	0	0	39.32	0	1	0
04-01-2000	0	1210	0	0	40.33	0	1	0
05-01-2000	0	1265	0	0	40.81	0	1	0
06-01-2000	0	1185	0	0	39.5	0	1	0
07-01-2000	0	1207	0	0	38.94	0	1	0
08-01-2000	0	1182	0	0	38.13	0	1	0
09-01-2000	0	1138	0	0	37.93	0	1	0
10-01-2000	0	1112	0	0	35.87	0	1	0
11-01-2000	0	1109	0	0	36.97	0	1	0
12-01-2000	0	918	0	0	29.61	0	1	0
01-01-2001	0	708	0	0	22.84	0	1	0
02-01-2001	0	653	0	0	23.32	0	1	0
	0					-	_	
03-01-2001		661	0	0	21.32	0	1	0
04-01-2001	0	637	0	0	21.23	0	1	0
05-01-2001	0	913	0	0	29.45	0	1	0
06-01-2001	0	1025	0	0	34.17	0	1	0
07-01-2001	0	1031	0	0	33.26	0	1	0
08-01-2001	0	1023	0	0	33	0	1	0
09-01-2001	0	904	0	0	30.13	0	1	0
10-01-2001	0	983	0	0	31.71	0	1	0
11-01-2001	0	904	0	0	30.13	0	1	0
12-01-2001	0	853	0	0	27.52	0	1	0
01-01-2002	0	820	0	0	26.45	0	1	0
02-01-2002	0	803	0	0	28.68	0	1	0
	0		0	0		0	1	0
03-01-2002		870			28.06		_	+
04-01-2002	0	877	0	0	29.23	0	1	0
05-01-2002	0	908	0	0	29.29	0	1	0
06-01-2002	0	869	0	0	28.97	0	1	0
07-01-2002	0	851	0	0	27.45	0	1	0
08-01-2002	0	834	0	0	26.9	0	1	0
09-01-2002	0	769	0	0	25.63	0	1	0
10-01-2002	0	811	0	0	26.16	0	1	0
11-01-2002	0	789	0	0	26.3	0	1	0
12-01-2002	0	841	0	0	27.13	0	1	0
01-01-2003	0	804	0	0	25.94	0	1	0
02-01-2003	0	738	0	0	26.36	0	1	0
03-01-2003	0	831	0	0	26.81	0	1	0
04-01-2003	0	826	0	0	27.53	0	1	0
							_	-
05-01-2003	172	257	0	5.55	8.29	0	1	0
06-01-2003	0	1193	0	0	39.77	0	1	0
07-01-2003	177	3158	0	5.71	101.87	0	1	0
08-01-2003	0	3548	0	0	114.45	0	1	0
09-01-2003	177	3552	0	5.9	118.4	0	1	0
10-01-2003	0	3818	0	0	123.16	0	1	0
11-01-2003	179	3787	0	5.97	126.23	0	1	0
12-01-2003	0	4067	0	0	131.19	0	1	0
01-01-2004	182	4069	0	5.87	131.26	0	1	0
02-01-2004	0	3996	0	0	137.79	0	1	0
03-01-2004	0	4424	0	0	142.71	0	1	0
04-01-2004	0	4337	0	0	144.57	0	1	0
05-01-2004	0	4446	0	0	143.42	0	1	0
	-						_	-
06-01-2004	176	4242	0	5.87	141.4	0	1	0
07-01-2004	0	4283	0	0	138.16	0	1	0
08-01-2004	0	4155	0	0	134.03	0	1	0
09-01-2004	0	3892	0	0	129.73	0	1	0
10-01-2004	0	3872	0	0	124.9	0	1	0
11-01-2004	0	3595	0	0	119.83	0	1	0

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WELL CARD DETAILS FOR: K.E. ELLISON 2-36 - 3508721585

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	nginfo		1	ard Details				-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
12-01-2004	0	3575	0	0	115.32	0	1	0
01-01-2005	0	3638	0	0	117.35	0	1	0
02-01-2005	0	2584	0	0	92.29	0	1	0
03-01-2005	0	3900	0	0	125.81	0	1	0
04-01-2005	179	3643	0	5.97	121.43	0	1	0
05-01-2005	0	3668	0	0	118.32	0	1	0
06-01-2005	0	3469	0	0	115.63	0	1	0
07-01-2005	0	3473	0	0	112.03	0	1	0
08-01-2005	0	3378	0	0	108.97	0	1	0
	0		0	0		0	1	0
09-01-2005		3185			106.17		-	
10-01-2005	0	3178	0	0	102.52	0	1	0
11-01-2005	0	2873	0	0	95.77	0	1	0
12-01-2005	0	2949	0	0	95.13	0	1	0
01-01-2006	0	2821	0	0	91	0	1	0
02-01-2006	0	2485	0	0	88.75	0	1	0
03-01-2006	0	2652	0	0	85.55	0	1	0
04-01-2006	175	2433	0	5.83	81.1	0	1	0
05-01-2006	0	2415	0	0	77.9	0	1	0
06-01-2006	0	2467	0	0	82.23	0	1	0
07-01-2006	0	2417	0	0	77.97	0	1	0
08-01-2006	0	2410	0	0	77.74	0	1	0
09-01-2006	0	2144	0	0	71.47	0	1	0
10-01-2006	0	1915	0	0	61.77	0	1	0
								_
11-01-2006	0	1792	0	0	59.73	0	1	0
12-01-2006	0	2180	0	0	70.32	0	1	0
01-01-2007	0	1753	0	0	56.55	0	1	0
02-01-2007	0	1316	0	0	47	0	1	0
03-01-2007	0	2598	0	0	83.81	0	1	0
04-01-2007	0	2241	0	0	74.7	0	1	0
05-01-2007	0	2105	0	0	67.9	0	1	0
06-01-2007	0	2121	0	0	70.7	0	1	0
07-01-2007	0	1781	0	0	57.45	0	1	0
08-01-2007		2324			74.97		1	
09-01-2007	0	2075	0	0	69.17	0	1	0
10-01-2007		1597	-	-	51.52		1	-
11-01-2007	0	1015	0	0	33.83	0	1	0
			0			0	1	0
12-01-2007	161	573		5.19	18.48			
01-01-2008	0	1205	0	0	38.87	0	1	0
02-01-2008	0	595	0	0	20.52	0	1	0
03-01-2008	0	2378	0	0	76.71	0	1	0
04-01-2008	0	2118	0	0	70.6	0	1	0
05-01-2008	0	2115	0	0	68.23	0	1	0
06-01-2008	0	2095	0	0	69.83	0	1	0
07-01-2008	0	2059	0	0	66.42	0	1	0
08-01-2008	0	1945	0	0	62.74	0	1	0
09-01-2008		1434	1		47.8		1	1
10-01-2008		1183	1		38.16	1	1	1
11-01-2008	1	1809	1		60.3		1	-
12-01-2008		1809			60.39		1	
	0		0	0		0	_	
01-01-2009	0	1863	0	0	60.1	0	1	0
02-01-2009	0	1730	0	0	61.79	0	1	0
03-01-2009	0	1946	0	0	62.77	0	1	0
04-01-2009	0	1691	0	0	56.37	0	1	0
05-01-2009	0	1929	0	0	62.23	0	1	0
06-01-2009	0	1799	0	0	59.97	0	1	0
07-01-2009	0	1770	0	0	57.1	0	1	0
08-01-2009	0	1816	0	0	58.58	0	1	0
	1			-		1		+
09-01-2009	0	1708	0	0	56.93	0	1	0

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WELL CARD DETAILS FOR: K.E. ELLISON 2-36 - 3508721585

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Date	A drillinginfo Well Card Details									
bute	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day		
11-01-2009	0	1619	0	0	53.97	0	1	0		
12-01-2009	0	1665	0	0	53.71	0	1	0		
01-01-2010	0	1621	0	0	52.29	0	1	0		
02-01-2010		1425			50.89		1			
04-01-2010	0	1546	0	0	51.53	0	1	0		
05-01-2010	0	1536	0	0	49.55	0	1	0		
06-01-2010	0	1464	0	0	48.8	0	1	0		
07-01-2010	-	1440			46.45		1	-		
08-01-2010	0	1406	0	0	45.35	0	1	0		
			0			0	_	_		
09-01-2010	0	1356		0	45.2		1	0		
10-01-2010	0	1387	0	0	44.74	0	1	0		
11-01-2010	0	1364	0	0	45.47	0	1	0		
12-01-2010	0	1317	0	0	42.48	0	1	0		
01-01-2011	0	1286	0	0	41.48	0	1	0		
02-01-2011	0	1054	0	0	37.64	0	1	0		
03-01-2011	0	1130	0	0	36.45	0	1	0		
04-01-2011	0	1277	0	0	42.57	0	1	0		
05-01-2011	0	1234	0	0	39.81	0	1	0		
06-01-2011	0	1099	0	0	36.63	0	1	0		
07-01-2011	0	1228	0	0	39.61	0	1	0		
08-01-2011	0	1232	0	0	39.74	0	1	0		
09-01-2011	0	1219	0	0	40.63	0	1	0		
	0		0			0	1	_		
10-01-2011		1188		0	38.32		_	0		
11-01-2011	0	1126	0	0	37.53	0	1	0		
12-01-2011	0	1149	0	0	37.06	0	1	0		
01-01-2012		1098			35.42		1			
02-01-2012	179	998	0	6.17	34.41	0	1	0		
03-01-2012		930			30		1			
04-01-2012		1145			38.17		1			
05-01-2012		1055			34.03		1			
06-01-2012		1130			37.67		1			
07-01-2012		837			27		1	1		
08-01-2012		1211			39.06		1	-		
09-01-2012		884			29.47		1	+		
10-01-2012		970			31.29		1			
	0		0	0		0	1	0		
11-01-2012	0	1004	0	0	33.47	0		0		
12-01-2012		848			27.35		1			
01-01-2013		1003			32.35		1			
02-01-2013		971			34.68		1			
03-01-2013		1049			33.84		1			
04-01-2013		930			31		1			
05-01-2013		999			32.23		1			
06-01-2013		906			30.2		1			
07-01-2013		844			27.23		1			
08-01-2013		932			30.06		1	-		
09-01-2013		619			20.63		1			
10-01-2013		778			25.1		1	-		
11-01-2013		909			30.3		1	+		
	0		0	0		0	1	0		
12-01-2013		417			13.45					
01-01-2014	0	3	0	0	0.1	0	1	0		
02-01-2014	0	87	0	0	3.11	0	1	0		
03-01-2014	0	872	0	0	28.13	0	1	0		
04-01-2014	0	725	0	0	24.17	0	1	0		
05-01-2014	0	394	0	0	12.71	0	1	0		
06-01-2014	0	281	0	0	9.37	0	1	0		
07-01-2014	0	199	0	0	6.42	0	1	0		
57-01-2014							_			
08-01-2014	0	197	0	0	6.35	0	1	0		
	0 67	197 50	0	0	1.67	0	1	0		

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WELL CARD DETAILS FOR: K.E. ELLISON 2-36 - 3508721585

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A drillinginfo Well Card Details								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2014	0	203	0	0	6.77	0	1	0
12-01-2014	0	184	0	0	5.94	0	1	0
01-01-2015	0	194	0	0	6.26	0	1	0
02-01-2015	0	204	0	0	7.29	0	1	0
03-01-2015	0	977	0	0	31.52	0	1	0
04-01-2015	0	769	0	0	25.63	0	1	0
05-01-2015	0	926	0	0	29.87	0	1	
06-01-2015	0	330	0	0	11	0	1	
07-01-2015	0	100	0	0	3.23	0	1	
08-01-2015	0	17	0	0	0.55	0	1	
09-01-2015	0	708	0	0	23.6	0	1	
10-01-2015	0	950	0	0	30.65	0	1	
11-01-2015	0	699	0	0	23.3	0	1	0
12-01-2015	0	1012	0	0	32.65	0	1	1
01-01-2016	0	624	0	0	20.13	0	1	1
02-01-2016	0	805	0	0	27.76	0	1	0
03-01-2016	0	279	0	0	9	0	1	
04-01-2016	0	875	0	0	29.17	0	1	1
05-01-2016	0	711	0	0	22.94	0	1	+
06-01-2016	0	96	0	0	3.2	0	1	0
07-01-2016	0	142	0	0	4.58	0	1	-
08-01-2016	0	661	0	0	21.32	0	1	-
09-01-2016	0	458	0	0	15.27	0	1	0
10-01-2016	0	723	0	0	23.32	0	1	0
11-01-2016	0	378	0	0	12.6	0	1	-
12-01-2016	0	748	0	0	24.13	0	1	0
01-01-2017	0	374	0	0	12.06	0	1	-
02-01-2017	0	644	0	0	23	0	1	+
03-01-2017	0	660	0	0	21.29	0	1	+
04-01-2017	0	583	0	0	19.43	0	1	+
05-01-2017	0	408	0	0	13.16	0	1	-
06-01-2017	0	401	0	0	13.37	0	1	-
07-01-2017	0	701	0	0	22.61	0	1	+
08-01-2017	0	454	0	0	14.65	0	1	+
09-01-2017	0	573	0	0	19.1	0	1	
10-01-2017	0	659	0	0	21.26	0	1	-
11-01-2017	0	408	0	0	13.6	0	1	
12-01-2017	0	388	0	0	12.52	0	1	
01-01-2018	0	621	0	0	20.03	0	1	
02-01-2018	0	396	0	0	14.14	0	1	+
03-01-2018	~	507			16.35	l .	1	
							_	-
04-01-2018		570			19		1	
05-01-2018		530			17.1		1	
06-01-2018		275			9.17		1	
07-01-2018		681			21.97		1	
08-01-2018		486			15.68		1	

No production data available for this well.

CHART

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WELL CARD DETAILS FOR: K.E. ELLISON 2-36 - 3508721585

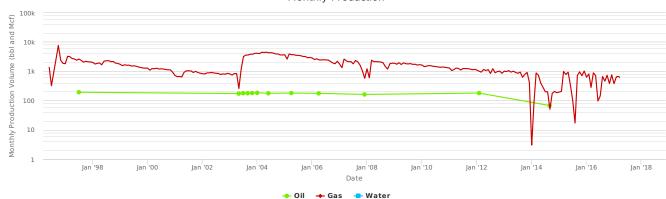
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#### A drillinginfo

Well Card Details

Monthly Production

2018-12-11



No production time series data available for this well.

No production data available for this well.

HISTORY									
HISTORY									
Effective Date	Operator	Activity							
06-26-2003		Well Test							
04-23-2003	WARD PETROLEUM	Permit							
06-30-1996	RIMROCK RESOURCE OPERATING LLC	Completion							
06-30-1996	RIMROCK RESOURCE OPERATING LLC	Production							
06-27-1996		Well Test							
06-01-1996	RIMROCK RESOURCE OPERATING LLC	Production							
04-14-1996	RIMROCK RESOURCE OPERATING LLC	Spud							
02-02-1996	CORDILLERA ENERGY	Permit							

No history data available for this well.

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🕅 drilling	jinfo		Well Car	d Details			2018-12-
🖈 HARRIS	SON FARMS 1-	36					
API #:	3508721997	County:	Mcclain (ok)	Township:	05N	Last Completion Date:	
Operator:	RED ROCKS O&G	Lat, Lon:	34.8683096, -	Range:	04W	Wellbore Count:	1
Status:	OPERATING ACTIVE	Field:	97.579907 GOLDEN TREND	Q/Q:	NE NW NW		
Completion Type		Survey:		Spud Date:	06-12-2014		
GL:	963 ft	Section:	36	First Completion Date:			
			PE	RMITS			
PERMIT # 928	825						
GENERAL							
Operator:	RED ROCKS O&G OPERATING	Lease Name:	HARRISON FARMS	Address: LINDA LEIS 1141 N ROBINSON AV OKLAHOMA CITY, OK 7	E, STE 301 STE. 301	Filing Purpose:	NewDrill
TD:	11600 ft	Received:	06-05-2014	Issued:	06-05-2014	RRC Lease ID #:	0
Phone:	405-600-3065	Туре:	V				
SURFACE LOCA	TION & ACREAGE	Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:	55	Survey.		county.	ACCOMIN
FIELD							
Field Name:	GOLDEN TREND	Permit Type:	OIL				
PERMIT # 928	897						
GENERAL							
Operator:	RED ROCKS O&G OPERATING	Lease Name:	HARRISON FARMS	Address: LINDA LEIS 1141 N ROBINSON AV OKLAHOMA CITY, OK 7	E, STE 301 STE. 301	Filing Purpose:	Amended
TD:	11600 ft	Received:	06-05-2014	Issued:	06-05-2014	RRC Lease ID #:	0
Phone:	405-600-3065	Туре:	V				
SURFACE LOCA District:	TION & ACREAGE	Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:		-		-	
FIELD							
Field Name:	GOLDEN TREND	Permit Type:	OIL				
			WEL	LBORES			
API # 350872	199700						
WELLBORE	250872100700	Formation	SIMPSON ABOVE OIL	True Vert. Depth:	11600 #	Horizontal Length:	
API #: Trajectory:	350872199700 V	Formation: Total Depth:	CREEK AND VIOLA 11600 ft	Lateral Length:	11600 ft	Elevation:	963 ft
		iotal Deptili	11000 10				5051
WELLBORE TRA	VJECTORY						
	vailable for this well.						
			WELL	DESIGN			
CASING							
	ilable for this well.						
No casing data ava							
LINER							
LINER No liner data availa	ble for this well.						
LINER Io liner data availa TUBING							
LINER Io liner data availa TUBING							
LINER Io liner data availa TUBING Io tubing data ava			WEL	L LOGS			
LINER Vo liner data availa TUBING Vo tubing data ava LAS LOGS	ilable for this well.		WEL	L LOGS			
No liner data availa	ilable for this well.		WEL	L LOGS			
LINER No liner data availa TUBING No tubing data ava LAS LOGS No LAS logs availab	ilable for this well. le for this well.		WEL	L LOGS			

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	-			Well C	Well Card Details							2018-12-11		
API # 350872														
COMPLETION S API #:		7219970000	Completion Date:		Upper P	erf:		Lo	wer Perf:					
TREATMENT JO	OB #1 - 35	087219970000												
Source:			Job Start Date: 07-	31-2014	Job End	Date:	08-02-2014	Tr	eatment To	op:				
Treatment Botto	m:		Treatment Formation:		Stage C	ount:		Тс	otal Proppa	<b>nt:</b> 27	9556 lbs			
Total Fluid:			Total Water: 5918 bbl		Total Additive:		88903 lbs Max Treatme Rate:			nt				
Max Treatment Pressure:			Frac Vendor: CHE GRC	MPLEX SOLV	EX SOLVAY Treatment Type:		CROSSLINK HC Remarks:		emarks:					
TREATMENT DI	ETAIL FOR	R JOB #1 - 3508	7219970000									I		
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cemen Class		
35087219970000	Additive Summary	BASE FLUID	Water	WATER	2075651.35	lbs	85.67	RED ROCKS O&G OPERATING						
35087219970000	Additive Summary	BIOCIDES	Ethanol	AMB 250	371.90051	lbs	0.02	FLOTEK						
35087219970000	Additive Summary	BIOCIDES	Methanol	AMB 250	37.31119	lbs	0	FLOTEK						
35087219970000	Additive Summary	BIOCIDES	Pentanedial	AMB 250	104.1806	lbs	0	FLOTEK						
35087219970000	Additive Summary	BIOCIDES	Quaternary ammonium compounds, benzyl-C12-16 alkyldimethyl, chlorides	6- AMB 250	18.6556	lbs	0	FLOTEK						
35087219970000	Additive Summary	BIOCIDES	Water	AMB 250	632.352	lbs	0.03	FLOTEK						
35087219970000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endobeta1,4-mannanas	e GB-102	3.39193	lbs	0	FLOTEK						
35087219970000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ([(HO)S(O)2]2O2), ammonium salt (1:2)	A-P BREAKER	1418.06753	lbs	0.06	VALLEY SOLVENTS & CHEMICALS						
35087219970000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	67.35397	lbs	0	FLOTEK						
35087219970000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	302.85058	lbs	0.01	FLOTEK						
35087219970000	Additive Summary	CLAY CONTROL	1,2-Ethanediol	NEC-15	1550.11039	lbs	0.06	FLOTEK						
35087219970000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	155.05949	lbs	0.01	FLOTEK						
35087219970000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	279.10709	lbs	0.01	FLOTEK						
35087219970000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy- N,N,N-trimethyl-, chloride (1:1)	KCL- CLAYMAX	4133.78921	lbs	0.17	CHEMPLEX SOLVAY GROUP						
35087219970000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkylbis(hydroxyethyl), chlorides	NEC-15	464.9362	lbs	0.02	FLOTEK						
35087219970000	Additive Summary	CLAY CONTROL	Water	KCL- CLAYMAX	8267.57843	lbs	0.34	CHEMPLEX SOLVAY GROUP						
35087219970000	Additive Summary	CLAY CONTROL	Water	NEC-15	2170.10608	lbs	0.09	FLOTEK						
35087219970000	Additive Summary	CLAY CONTROL		NEC-15	464.9362	lbs	0.02	FLOTEK						
35087219970000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	1,2-Ethanediol	CL-142	1448.11031	lbs	0.06	FLOTEK						
35087219970000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Disodium octaborate tetrahydrate	CL-142	868.81773	lbs	0.04	FLOTEK						
35087219970000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ethanol, 2-amino-	CL-142	289.52515	lbs	0.01	FLOTEK						
35087219970000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Water	CL-142	1737.63546	lbs	0.07	FLOTEK						
35087219970000	Additive Summary	GELLING AGENTS	Alcohols, C10-16, ethoxylated	LEB	152.87897	lbs	0.01	CHEMPLEX SOLVAY GROUP						

WELL CARD DETAILS FOR: HARRISON FARMS 1-36 - 3508721997

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API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219970000	Additive Summary	GELLING AGENTS	Distillates (petroleum), hydrotreated light	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Dodecane	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Guar gum	LEB	7335.28322	lbs	0.3	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Propylene pentamer	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Quartz (SiO2)	LEB	3.14965	lbs	0	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Quaternary ammonium compounds, bis(hydrogenated tallow alkyl)dimethyl, salts with bentonite	LEB	305.75794	lbs	0.01	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Tetradecane	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Tridecane	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Undecane	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Water	LEB	152.87897	lbs	0.01	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	14.77911	lbs	0	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	884.32368	lbs	0.04	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2-propenamide	AEP-20	884.32368	lbs	0.04	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	884.32368	lbs	0.04	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	147.30652	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha(nonylphenyl)- .omegahydroxy-	AEP-20	294.85532	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	1768.88964	lbs	0.07	FLOTEK				
35087219970000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	279556.27831	lbs	11.54	BADGER MINING	SAND			
35087219970000	Additive Summary	UNKNOWN	2-Propanol	MA-844	1432.36208	lbs	0.06	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	1432.36208	lbs	0.06	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Citrus,ext	MA-844	1718.73759	lbs	0.07	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Ethanol, 2,2'-[1,2- ethanediylbis(oxy)]bis-	MA-844	286.3755	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Water	MA-844	572.99329	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

TREATMENT JC	TREATMENT JOB #2 - 35087219970000											
Source:	Additi	ve Summary	Job Start Date:	08-05-2014	Job E	nd Date:	08-05-2014	T	reatment To	op:		
Treatment Botto	m:		Treatment Formation:		Stage	Count:		T	otal Proppa	<b>nt:</b> 13	516 lbs	
Total Fluid:			Total Water:	2110 bbl	Total	Additive:	38946 lbs	-	/lax Treatme Rate:	nt		
Max Treatment Pressure:			Frac Vendor:		Treat	ment Type	: SLICKWATEF	R HC F	lemarks:			
TREATMENT DE	TAIL FOR	R JOB #2 - 3	5087219970000									
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class

WELL CARD DETAILS FOR: HARRISON FARMS 1-36 - 3508721997

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drilling	-				Card De	cana					2010	8-12-11
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219970000	Additive Summary	ACIDS	Hydrochloric acid	нсі	7328.7456	lbs	0.93	VALLEY SOLVENTS & CHEMICALS				
35087219970000	Additive Summary	ACIDS	Water	нсі	29314.98239	lbs	3.7	VALLEY SOLVENTS & CHEMICALS				
35087219970000	Additive Summary	BASE FLUID	Water	WATER	740010.4	lbs	93.49	RED ROCKS O&G OPERATING				
35087219970000	Additive Summary	BIOCIDES	Ethanol	AMB 250	108.12838	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Methanol	AMB 250	10.8445	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Pentanedial	AMB 250	30.23795	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Quaternary ammonium compounds, benzyl-C12-16- alkyldimethyl, chlorides	AMB 250	5.38267	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Water	AMB 250	183.80242	lbs	0.02	FLOTEK				
35087219970000	Additive Summary	FRICTION REDUCERS	2-Propenamide, homopolymer	STIMLUBE W	409.39971	lbs	0.05	FLOTEK				
35087219970000	Additive Summary	FRICTION REDUCERS	Distillates (petroleum), hydrotreated light	STIMLUBE W	122.85158	lbs	0.02	FLOTEK				
35087219970000	Additive Summary	GELLING AGENTS	Acetic acid	AF-48	4.51195	lbs	0	FLOTEK				
35087219970000	Additive Summary	GELLING AGENTS	Methanol	AF-48	15.03982	lbs	0	FLOTEK				
35087219970000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	13516.12723	lbs	1.71	BADGER MINING	SAND			
35087219970000	Additive Summary	UNKNOWN	2-Propanol	MA-844	371.80016	lbs	0.05	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	371.80016	lbs	0.05	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Citrus,ext	MA-844	446.12853	lbs	0.06	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Ethanol, 2,2'-[1,2- ethanediylbis(oxy)]bis-	MA-844	74.32837	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Water	MA-844	148.7359	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS
FORMATIONS
No formation data available for this well.
WELL TESTS
PRODUCTION
No production test data available for this well.
DRILL STEM TESTS
No drill stem test data available for this well.
DRILL STEM TEST PIPE RECOVERY
No pipe recovery data data available for this well.
DRILL STEM TEST FLOW PERIODS
No flow period data available for this well.
PRODUCTION

API # 350872199	970000						
SUMMARY							
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	107435	Oil EUR:	
Reservoir:	SIMPSON ABOVE OIL CREEK AND VIOLA	First Prod Date:	08-01-2014	Peak Oil:	1501	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	5185	Oil Gatherer:	PHILLIP 66 COMPANY
Lease:	HARRISON FARMS	Months Producing:	49	Daily Oil:	15	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	36402	Daily Gas:	45		

WELL CARD DETAILS FOR: HARRISON FARMS 1-36 - 3508721997

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Well Card Details 2018-12-11									
PRODUCTI	ON Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days	
08-01-2014	798	162	0	25.74	5.23	0	1	0	
09-01-2014	971	947	0	32.37	31.57	0	1	0	
10-01-2014	839	1072	0	27.06	34.58	0	1	0	
11-01-2014	852	1147	0	28.4	38.23	0	1	0	
12-01-2014	1032	1312	0	33.29	42.32	0	1	+	
01-01-2015	677	1384	0	21.84	44.65	0	1	0	
02-01-2015	833	1440	0	29.75	51.43	0	1	0	
03-01-2015	844	1660	0	27.23	53.55	0	1	0	
04-01-2015	1004	0	0	33.47	0	0	1	0	
05-01-2015	1027	2153	0	33.13	69.45	0	1	+	
06-01-2015	852	2205	0	28.4	73.5	0	1	+	
07-01-2015	1027	2660	0	33.13	85.81	0	1	+	
08-01-2015	856	1916	0	27.61	61.81	0	1	+	
09-01-2015	341	1108	0	11.37	36.93	0	1	+	
10-01-2015	342	846	0	11.03	27.29	0	1	+	
11-01-2015	497	1435	0	16.57	47.83	0	1	0	
12-01-2015	1013	2127	0	32.68	68.61	0	1		
01-01-2016	838	3110	0	27.03	100.32	0	1		
02-01-2016	1353	2536	0	46.66	87.45	0	1	0	
03-01-2016	682	0	0	22	0	0	1	0	
04-01-2016	1501	3872	0	50.03	129.07	0	1	-	
05-01-2016	996	4277	0	32.13	137.97	0	1	+	
06-01-2016	851	2975	0	28.37	99.17	0	1	0	
07-01-2016	1188	3691	0	38.32	119.06	0	1	-	
08-01-2016	854	3398	0	27.55	109.61	0	1		
09-01-2016	835	3551	0	27.83	118.37	0	1	0	
10-01-2016	827	3468	0	26.68	111.87	0	1	0	
11-01-2016	680	2989	0	22.67	99.63	0	1	-	
12-01-2016	847	4290	0	27.32	138.39	0	1	-	
01-01-2017	852	4165	0	27.48	134.35	0	1		
02-01-2017	671	3127	0	23.96	111.68	0	1		
03-01-2017	675	2628	0	21.77	84.77	0	1	+	
04-01-2017	667	3550	0	22.23	118.33	0	1	+	
05-01-2017	846	4256	0	27.29	137.29	0	1		
06-01-2017	847	4923	0	28.23	164.1	0	1		
07-01-2017	512	5185	0	16.52	167.26	0	1		
08-01-2017	329	3286	0	10.61	106	0	1	-	
09-01-2017	342	2397	0	11.4	79.9	0	1	+	
10-01-2017	501	2670	0	16.16	86.13	0	1	+	
11-01-2017	681	3000	0	22.7	100	0	1	+	
12-01-2017	510	2825	0	16.45	91.13	0	1	+	
01-01-2018	0	1180	0	0	38.06	0	1	+	
02-01-2018	671	2512	0	23.96	89.71	0	1	+	
03-01-2018	673	0	0	21.71	0	0	1	+	
04-01-2018	344	0	0	11.47	0	0	1	+	
05-01-2018	506	0	0	16.32	0	0	1	+	
06-01-2018	504	0	0	16.8	0	0	1	+	
07-01-2018	506	0	0	16.32	0	0	1	+	
08-01-2018	508	0	0	16.39	0	0	1		

No production data available for this well.

CHART

WELL CARD DETAILS FOR: HARRISON FARMS 1-36 - 3508721997

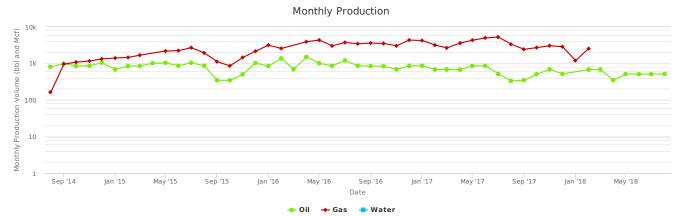
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### A drillinginfo

Well Card Details

2018-12-11



#### No production time series data available for this well.

No production data available for this well.

HISTORY									
HISTORY									
Effective Date	Operator	Activity							
08-01-2014	RED ROCKS OIL & GAS OPERATING LLC	Production							
06-12-2014	RED ROCKS O&G OPERATING	Spud							
06-05-2014	RED ROCKS O&G OPERATING	Permit							

No history data available for this well.

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A							S. S. Martin (1999)
🛚 drillingi			Well Car	d Details			2018-12-1
	ON FARMS 2-3	6					
API #:	3508721993	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	
Operator:	RED ROCKS O&G	Lat, Lon:	34.8638885, -	Range:	04W	Wellbore Count:	1
Status:	OPERATING ACTIVE	Field:	97.5791134 GOLDEN TREND	Q/Q:	SE SW NW		-
Completion Type:	OIL	Survey:		Spud Date:	06-05-2014		
GL:	963 ft	Section:	36	First Completion Date:			
			DED	MITS			
PERMIT # 92499	93		PER				
GENERAL							
Operator:	RED ROCKS O&G OPERATING	Lease Name:	HARRISON FARMS	Address: LINDA LEIST 1141 N ROBINSON AVE OKLAHOMA CITY, OK 73	E, STE 301 STE. 301	Filing Purpose:	NewDrill
TD:	12200 ft	Received:	04-23-2014	Issued:	04-23-2014	RRC Lease ID #:	0
Phone:	405-600-3065	Туре:	V				
SURFACE LOCATIO	ON & ACREAGE						
District: Block:		Section: Abstract:	36	Survey:		County:	MCCLAIN
		Abstruct					
FIELD Field Name:	GOLDEN TREND	Permit Type:	OIL				
Vo permit data availat							
			WELL	BORES			
API # 35087219	9300						
WELLBORE							
API #:	350872199300	Formation:	SIMPSON (OIL CREEK EXCLUDED)	True Vert. Depth:	12200 ft	Horizontal Length:	
Trajectory:	v	Total Depth:	12200 ft	Lateral Length:		Elevation:	963 ft
WELLBORE TRAJE	ECTORY						
No trajectory data ava	ailable for this well.						
			WELL	DESIGN			
CASING							
No casing data availat	ble for this well.						
LINER							
No liner data available	e for this well.						
TUBING							
No tubing data availat	ble for this well.						
			WELL	LOGS			
LAS LOGS Io LAS logs available i	for this well						
RASTER LOGS							
No raster logs availabl	le for this well.						
			<u></u>	LETION			
API # 35087219	930000						
COMPLETION SUM							
API #:	35087219930000	Completion Date:		Upper Perf:		Lower Perf:	
TREATMENT JOB	#1 - 3508721993000	0					
Source:	Additive Summary	Job Start Date:	06-18-2014	Job End Date:	06-20-2014	Treatment Top:	
Freatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant:	140167 lbs
		Total Water:	2823 bbl	Total Additive:	23496 lbs	Max Treatment Rate:	
Total Fluid:						nute:	
Total Fluid: Max Treatment Pressure:		Frac Vendor:	CHEMPLEX SOLVAY GROUP	Treatment Type:	CROSSLINK HC	Remarks:	

WELL CARD DETAILS FOR: HARRISON FARMS 2-36 - 3508721993

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🛱 drilling	,		W	ell Ca	ard Det	ails				2018-12-1		
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cemen Class
35087219930000	Additive Summary	BASE FLUID	Water	WATER	990176.4	lbs	86.1	RED ROCKS O&G OPERATING				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endobeta1,4-mannanase	GB-102	1.61013	lbs	0	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ([(HO)S(O)2]2O2), ammonium salt (1:2)	A-P BREAKER	200.23099	lbs	0.02	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	33.23765	lbs	0	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	149.62695	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	1,2-Ethanediol	NEC-15	791.83823	lbs	0.07	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	79.24133	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	142.49638	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy- N,N,N-trimethyl-, chloride (1:1)	KCL- CLAYMAX	2111.56862	lbs	0.18	CHEMPLEX SOLVAY GROUP				
35087219930000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkylbis(hydroxyethyl), chlorides	NEC-15	237.60897	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Water	NEC-15	1108.57352	lbs	0.1	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Water	KCL- CLAYMAX	4223.02223	lbs	0.37	CHEMPLEX SOLVAY GROUP				
35087219930000	Additive Summary	CLAY CONTROL		NEC-15	237.60897	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	1,2-Ethanediol	CL-142	1116.73918	lbs	0.1	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Disodium octaborate tetrahydrate	CL-142	670.04351	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ethanol, 2-amino-	CL-142	223.34784	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Water	CL-142	1340.08701	lbs	0.12	FLOTEK				
35087219930000	Additive Summary	GELLING AGENTS	Guar gum	GA-40 W	5556.66872	lbs	0.48	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	7.4756	lbs	0	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	451.75607	lbs	0.04	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2- propenamide	AEP-20	451.75607	lbs	0.04	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	451.75607	lbs	0.04	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	75.33102	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha(nonylphenyl)- .omegahydroxy-	AEP-20	150.54702	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	903.51215	lbs	0.08	FLOTEK				
35087219930000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	140167.558	lbs	12.19	BADGER MINING	SAND			
35087219930000	Additive Summary	UNKNOWN	2-Propanol	MA-844	731.68843	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	731.68843	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Citrus,ext	MA-844	877.98011	lbs	0.08	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Ethanol, 2,2'-[1,2- ethanediylbis(oxy)]bis-	MA-844	146.29168	lbs	0.01	FLOTEK				

WELL CARD DETAILS FOR: HARRISON FARMS 2-36 - 3508721993

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				Vell C			Maharial					
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cemen Class
35087219930000	Additive Summary	UNKNOWN	Water	MA-844	292.69837	lbs	0.03	FLOTEK				
lo treatment detai	l data avail	able for this treatn	hent job.									
TREATMENT JO			la h Start Bata a 00.25	2014	Lab Paul	<b>D</b> =4+	00.26.2014					
Source: Treatment Botto			ob Start Date: 08-25 Treatment	-2014	Job End Stage C		08-26-2014		reatment To otal Proppa		0659 lbs	
Total Fluid:			Formation: Total Water: 9072	bbl	Total A		119793 lbs	м	ax Treatme			
Max Treatment		1		PLEX SOLVA	Y Treatm	ent Type:	CROSSLINK H		ate: emarks:			
Pressure:			GROU	P								
TREATMENT D		R JOB #2 - 35087	219930000				Material			<b>D</b>		
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cemen Class
35087219930000	Additive Summary	ACIDS	Hydrochloric acid	нсі	4037.00109	lbs	0.11	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	ACIDS	Hydrochloric acid	нсі	7328.60467	lbs	0.2	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	ACIDS	Water	нсі	22875.26185	lbs	0.64	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	ACIDS	Water	нсі	29315.13715	lbs	0.82	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	BASE FLUID	Water	WATER	3181567.1	lbs	88.57	RED ROCKS O&G OPERATING				
35087219930000	Additive Summary	BIOCIDES	Ethanol	AMB 250	475.97673	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	BIOCIDES	Methanol	AMB 250	47.41806	lbs	0	FLOTEK				
35087219930000	Additive Summary	BIOCIDES	Pentanedial	AMB 250	133.27348	lbs	0	FLOTEK				
35087219930000	Additive Summary	BIOCIDES	Quaternary ammonium compounds, benzyl-C12-16- alkyldimethyl, chlorides	AMB 250	23.70903	lbs	0	FLOTEK				
35087219930000	Additive Summary	BIOCIDES	Water	AMB 250	808.98082	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endobeta1,4- mannanase	GB-102	3.23305	lbs	0	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ([(HO)S(0)2]202), ammonium salt (1:2)	A-P BREAKER	1737.22524	lbs	0.05	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	64.66099	lbs	0	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	290.97445	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	1,2-Ethanediol	NEC-15	1840.68283	lbs	0.05	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	183.92459	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	331.20796	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy- N,N,N-trimethyl-, chloride (1:1)	KCL- CLAYMAX	4879.39009	lbs	0.14	CHEMPLEX SOLVAY GROUP				
35087219930000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkylbis(hydroxyethyl), chlorides	NEC-15	552.133	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Water	KCL- CLAYMAX	9758.78018	lbs	0.27	CHEMPLEX SOLVAY GROUP				

WELL CARD DETAILS FOR: HARRISON FARMS 2-36 - 3508721993

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API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219930000	Additive Summary	CLAY CONTROL	Water	NEC-15	2576.74042	lbs	0.07	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL		NEC-15	552.133	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	1,2-Ethanediol	CL-142	3096.54293	lbs	0.09	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Disodium octaborate tetrahydrate	CL-142	1857.92576	lbs	0.05	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ethanol, 2-amino-	CL-142	619.30859	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Water	CL-142	3715.49229	lbs	0.1	FLOTEK				
35087219930000	Additive Summary	GELLING AGENTS	Acetic acid	AF-48	4.66996	lbs	0	FLOTEK				
35087219930000	Additive Summary	GELLING AGENTS	Guar gum	GA-40 W	10412.57463	lbs	0.29	FLOTEK				
35087219930000	Additive Summary	GELLING AGENTS	Methanol	AF-48	15.08756	lbs	0	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	17.60216	lbs	0	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	1050.02262	lbs	0.03	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2- propenamide	AEP-20	1050.02262	lbs	0.03	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	1050.02262	lbs	0.03	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	174.9439	lbs	0	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha(nonylphenyl)- .omegahydroxy-	AEP-20	349.8878	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	2100.04524	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	300659.94923	lbs	8.37	BADGER MINING	SAND			
35087219930000	Additive Summary	UNKNOWN	2-Propanol	MA-844	1700.58402	lbs	0.05	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	1700.58402	lbs	0.05	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Citrus,ext	MA-844	2040.77267	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Ethanol, 2,2'-[1,2- ethanediylbis(oxy)]bis-	MA-844	340.18865	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Water	MA-844	680.3773	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

#### FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS
PRODUCTION
No production test data available for this well.
DRILL STEM TESTS
No drill stem test data available for this well.
DRILL STEM TEST PIPE RECOVERY
No pipe recovery data data available for this well.
DRILL STEM TEST FLOW PERIODS
No flow period data available for this well.
PRODUCTION

WELL CARD DETAILS FOR: HARRISON FARMS 2-36 - 3508721993

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### A drillinginfo

11-01-2016

12-01-2016

01-01-2017

02-01-2017

03-01-2017

04-01-2017

05-01-2017

06-01-2017

07-01-2017

08-01-2017

09-01-2017

10-01-2017

11-01-2017

12-01-2017

01-01-2018

02-01-2018

03-01-2018

04-01-2018

05-01-2018

06-01-2018

07-01-2018

08-01-2018

CHART

No production data available for this well.

#### **Well Card Details**

2018-12-11

Lease: HADDISON FADMS Months Producing: 47 Daily Oil: 18 Gas Gatherer: ONE	ULIP 66 CC EOK FIELD RVICES COI 1 1 1 1 1	
Reservoir:SIMPSON (OLCREEK EXCLUDED)First Prod Date:10-01-2014Peak Oil:2232Gas EUR:District:(N/A)Last Prod Date:08-01-2018Peak Gas:8567Oil Gatherer:Peak Oil:Peak Gas:8567Oil Gatherer:Peak Oil:Peak Gas:8567Oil Gatherer:Peak Oil:Peak Gas:8567Oil Gatherer:Peak Oil:9000000000000000000000000000000000000	Wells 1 1 1	Days
Reservoir:         EXCLUDED)         Inst Produbate:         10012014         Peak On:         2232         Gas Euk:           District:         (N/A)         Last Produbate:         08-01-2018         Peak Gas:         8567         Oil Gatherer:         PHI           Lease:         HARRISON FARMS         Months Product::         47         Daily Oil:         18         Gas Gatherer:         ON           Latest Well Currt:         1         Cumulative Oil:         45818         Daily Gas:         126           PRODUCTION           PRODUCTION           Date         Monthly Oil (bbh)         Monthly Gas (Mcf)         Monthly Water (bbh)         Avg Daily Gas (Mcf)         Avg Daily Mater (bbh)           10-12014         24         1394         0         10.8         46.47         0         1           12-012014         175         0         0         565         0         0         1         1           10-12-2014         175         0         0         565         0         0         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1	Wells 1 1 1	Days
Lease:         HARRISON FARMS         Months Producing:         47         Daily Oil:         18         Gas Gatherer:         OME SER           Latest Well Curit:         1         Curuulative Oil:         45818         Daily Gas:         126           PRODUCTION         Production         Aug Daily Gas (Mcf)         Monthly Water (bbl)         Aug Daily Oil (bbl)         Aug Daily Gas (Mcf)         Aug Daily Gas (Mcf)         Muthater (bbl)         Muthater (bbl) <th< td=""><td>Wells 1 1 1</td><td>Days</td></th<>	Wells 1 1 1	Days
Lase:         HARKIS ON FARMS         Months Producing: 47         Daily Oil:         18         Cas Gatherer:         SER           Latest Well Curnt:         1         Cumulative Oil:         45818         Daily Gas:         126           PRODUCT///         Free Curnt:         1         Cumulative Oil:         45818         Daily Gas:         126           PRODUCT//         Monthly Oil (bbl)         Monthly Gas (Mcf)         Monthly Water (bbl)         Avg Daily Oil (bbl)         Avg Daily Gas (Mcf)         Avg Daily Oil (bbl)          10-12-015 <t< td=""><td>Wells 1 1 1 1</td><td>Days</td></t<>	Wells 1 1 1 1	Days
PRODUCTION         Monthly Oil (bbl)         Monthly Gas (Mcf)         Monthly Water (bbl)         Avg Daily Oil (bbl)         Avg Daily Gas (Mcf)         Avg Daily Water (bbl)           10-01-2014         0         1406         0         0         45.35         0           11-01-2014         324         1394         0         10.8         46.47         0           12-01-2014         175         0         0         5.65         0         0           01-01-2015         1435         0         0         46.29         0         0           02-01-2015         168         5672         0         6         202.57         0         0           03-01-2015         1660         0         0         21.81         207.35         0         0           04-01-2015         1660         0         0         55.33         0         0         0           05-01-2015         184         1847         0         39.47         61.57         0         0           06-01-2015         184         1847         0         33.06         59.26         0         0           07-01-2015         1363         1840         0         28.23         81.2	1 1 1	-
DateMonthly Oil (bb)Monthly Gas (Mcf)Monthly Water (bb)Avg Daily Oil (bb)Avg Daily Gas (Mcf)Avg Daily Water (bb)10-01-2014014060045.35011-01-20143241394010.846.47012-01-2014175005.650001-01-2015014350046.29002-01-2015168567206202.57003-01-20156666428021.81207.35004-01-20151660005.5330005-01-201513642680043.8786.45006-01-201513641847039.4761.57007-01-201513631840033.0659.26008-01-201510251837033.0659.26009-01-20158472436028.2381.2010-01-201517002441052.0771.47011-01-20152046198306663.970	1 1 1	-
10-01-201414060045.35011-01-20143241394010.846.47012-01-2014175005.650001-01-2015014350046.29002-01-2015168567206202.57003-01-201516606428021.81207.35004-01-201516600055.330005-01-201513602680043.8786.45005-01-201513631847039.4761.57007-01-201513631840043.9759.35008-01-201513631840028.2381.2009-01-201517002441052.0771.47011-01-201515621144052.0771.470	1 1 1	-
11-01-20143241394010.846.47012-01-2014175005.650001-01-2015014350046.29002-01-2015168567206202.57003-01-20156766428021.81207.35004-01-201516600055.330005-01-201513602680043.8786.45006-01-201511841847039.4761.57007-01-201513631840033.0659.26008-01-201510251837033.0659.26009-01-201517002441054.8478.74011-01-201515622144052.0771.47012-01-20152046198306663.970	1	0
12-01-20141750005.6500001-01-2015014350046.29002-01-2015168567206202.57003-01-20156766428021.81207.35004-01-201516600055.330005-01-201513602680043.8786.45006-01-201511841847039.4761.57007-01-201513631840043.9759.35008-01-201510251837033.0659.26009-01-20158472436028.2381.2010-01-201515622144054.8478.74011-01-20152046198306663.970	1	
01-01-2015014350046.29002-01-2015168567206202.57003-01-20156766428021.81207.35004-01-201516600055.330005-01-201513602680043.8786.45006-01-201511841847039.4761.57007-01-201513631840043.9759.35008-01-201510251837033.0659.26009-01-20158472436028.2381.2010-01-201515622144054.8478.74011-01-20152046198306663.970		0
02-01-2015         168         5672         0         6         202.57         0           03-01-2015         676         6428         0         21.81         207.35         0           04-01-2015         1660         0         0         55.33         0         0           05-01-2015         1360         2680         0         43.87         86.45         0           06-01-2015         1184         1847         0         39.47         61.57         0           07-01-2015         1363         1840         0         43.97         59.35         0           08-01-2015         1025         1837         0         33.06         59.26         0           09-01-2015         847         2436         0         28.23         81.2         0           10-01-2015         1700         2441         0         52.07         71.47         0           11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2046         1983         0         66         63.97         0	1	
03-01-2015         676         6428         0         21.81         207.35         0           04-01-2015         1660         0         0         55.33         0         0           05-01-2015         1360         2680         0         43.87         86.45         0           06-01-2015         1184         1847         0         39.47         61.57         0           07-01-2015         1363         1840         0         43.97         59.35         0           08-01-2015         1625         1837         0         33.06         59.26         0           09-01-2015         847         2436         0         28.23         81.2         0           10-01-2015         1700         2441         0         52.07         71.47         0           11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2046         1983         0         66         63.97         0		0
04-01-2015         1660         0         0         55.33         0         0           05-01-2015         1360         2680         0         43.87         86.45         0           06-01-2015         1184         1847         0         39.47         61.57         0           07-01-2015         1363         1840         0         43.97         59.35         0           08-01-2015         1025         1837         0         33.06         59.26         0           09-01-2015         847         2436         0         28.23         81.2         0           10-01-2015         1700         2441         0         52.07         71.47         0           11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2046         1983         0         66         63.97         0	1	0
05-01-2015         1360         2680         0         43.87         86.45         0           06-01-2015         1184         1847         0         39.47         61.57         0           07-01-2015         1363         1840         0         43.97         59.35         0           08-01-2015         1025         1837         0         33.06         59.26         0           09-01-2015         847         2436         0         28.23         81.2         0           10-01-2015         1700         2441         0         52.07         71.47         0           11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2046         1983         0         66         63.97         0	1	0
06-01-2015         184         1847         0         99.47         61.57         0           07-01-2015         1363         1840         0         43.97         59.35         0           08-01-2015         1025         1837         0         33.06         59.26         0           09-01-2015         847         2436         0         28.23         81.2         0           10-01-2015         1700         2441         0         52.07         71.47         0           11-01-2015         1562         2144         0         66         63.97         0	1	0
07-01-2015         1363         1840         0         43.97         59.35         0           08-01-2015         1025         1837         0         33.06         59.26         0           09-01-2015         847         2436         0         28.23         81.2         0           10-01-2015         1700         2441         0         52.07         71.47         0           11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2046         1983         0         66         63.97         0	1	
08-01-2015         1025         1837         0         33.06         59.26         0           09-01-2015         847         2436         0         28.23         81.2         0           10-01-2015         1700         2441         0         54.84         78.74         0           11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2066         1983         0         66         63.97         0	1	
09-01-2015         847         2436         0         28.23         81.2         0           10-01-2015         1700         2441         0         54.84         78.74         0           11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2046         1983         0         66         63.97         0	1	
10-01-2015         1700         2441         0         54.84         78.74         0           11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2046         1983         0         66         63.97         0	1	
11-01-2015         1562         2144         0         52.07         71.47         0           12-01-2015         2046         1983         0         66         63.97         0	1	
12-01-2015         2046         1983         0         66         63.97         0	1	
	1	0
	1	
01-01-2016 2232 2062 0 72 67.16 0	1	
02-01-2016 2056 1964 0 70.9 67.72 0	1	0
03-01-2016 1837 0 0 59.26 0 0	1	0
04-01-2016 2207 1930 0 73.57 64.33 0	1	
05-01-2016         2227         2093         0         71.84         67.52         0	1	
<u>06-01-2016</u> 2039 1971 0 67.97 65.7 0	1	0
07-01-2016 2220 2075 0 71.61 66.94 0	1	
08-01-2016         1558         3501         0         50.26         112.94         0	1	
09-01-2016 1351 3562 0 45.03 118.73 0	1	0
10-01-2016         1203         3698         0         38.81         119.29         0		0

28.6

27.68

16.26

18.32

27.58

11.5

21.74

22.4

10.81

16.68

11.4

22.06

16.52

11.03

24.54

16.61

17.27

16.65

16.8

21.81

21.97

97.47

106.03

84.04

163.39

133.6

141.94

146.63

163.55

232.77

233.4

208.13

246.33

208.74

276.35

247.61

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WELL CARD DETAILS FOR:	HARRISON FARMS 2-36 - 3508721993
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#### A drillinginfo **Well Card Details** 2018-12-11 Monthly Production 100k Monthly Production Volume (bbl and Mcf) 10k 1k 100 10 Jan '15 May '15 Sep '15 Jan '16 Sep '16 Jan '17 May '17 Sep '17 Jan '18 May '18 May '16 Date 🕂 Water 🔶 Oil 🔶 Gas

No production time series data available for this well.

No production data available for this well.

	HISTORY	
HISTORY		
Effective Date	Operator	Activity
10-01-2014	RED ROCKS OIL & GAS OPERATING LLC	Production
06-05-2014	RED ROCKS O&G OPERATING	Spud
04-23-2014	RED ROCKS O&G OPERATING	Permit

No history data available for this well.

WELL CARD DETAILS FOR: HARRISON FARMS 2-36 - 3508721993 Copyright ©2018 by DrillingInfo, Inc. PO Box 5545 Austin, TX 78763 www.drillinginfo.com No part of this document may be reproduced or transmitted in any form or by any means, electronic, mechanical, photocopying, recording, or otherwise, without prior written permission.

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drilling			Well Ca	rd Details			2018-12-
	ON A 3-36						
API #:	3508721964	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	02-14-2014
Operator:	RUFFEL LANCE O&G	Lat, Lon:	34.8612755, - 97.580212	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SWNW		
Completion Type:	OIL	Survey:		Spud Date:	11-10-2013		
GL:	964 ft	Section:	36	First Completion Date:	02-14-2014		
	4.4		PE	RMITS			
PERMIT # 9052 GENERAL							
		Lana Nama		Address: JIM TREPAGE		Siling Dumpered	NausDrill
Operator:	RUFFEL LANCE O&G	Lease Name:	HARRISON "A"	210 PARK AVE STE 215 OKLAHOMA CITY, OK 73		Filing Purpose:	NewDrill
TD:	12500 ft	Received:	08-30-2013	lssued:	08-30-2013	RRC Lease ID #:	0
Phone:	405-239-7036	Туре:	V				
SURFACE LOCAT	ION & ACREAGE	Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:	50	Survey.		county	HECEAIN
FIELD							
Field Name:	GOLDEN TREND	Permit Type:	OIL				
PERMIT # 9184	.69						
GENERAL							
Operator:	RUFFEL LANCE O&G	Lease Name:	HARRISON "A"	Address: JIM TREPAGE 210 PARK AVE STE 215	60	Filing Purpose:	Amended
TD:	12500 ft	Received:	08-30-2013	OKLAHOMA CITY, OK 73	102 08-30-2013	RRC Lease ID #:	0
Phone:	405-239-7036	Туре:	V		00 50 2015		0
SURFACE LOCAT	ION & ACREAGE						
District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					
FIELD			<b>0</b> 11				
Field Name:	GOLDEN TREND	Permit Type:	OIL				
PERMIT # 9206 GENERAL	27						
				Address: JIM TREPAG			
Operator:	RUFFEL LANCE O&G	Lease Name:	HARRISON "A"	210 PARK AVE STE 215 OKLAHOMA CITY, OK 73		Filing Purpose:	Amended
TD:	12500 ft	Received:	08-30-2013	Issued:	08-30-2013	RRC Lease ID #:	0
Phone:	405-239-7036	Туре:	v				
SURFACE LOCAT	ION & ACREAGE	Section:	36	Survey:		Country	MCCLAIN
Block:		Abstract:	50	Survey:		County:	MCCLAIN
FIELD							
Field Name:	GOLDEN TREND	Permit Type:	OIL				
lo permit data availa	able for this well.						
			WEL	LBORES			
API # 3508721	96400						
WELLBORE							
API #: Frajectory:	350872196400 V	Formation: Total Depth:	SIMPSON 11430 ft	True Vert. Depth: Lateral Length:	11430 ft	Horizontal Length: Elevation:	964 ft
							551.10
WELLBORE TRA	IECTORY vailable for this well.						
o wellbore data ava							
			WELL	DESIGN			
CASING							
lo casing data avail	able for this well.						
LINER							
	le for this well.						

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### A drillinginfo

### Well Card Details

2018-12-11

No tubing data available for this well.

TUBING

WELL LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)
RASTER LOGS				
No LAS logs available fo	or this well.			
LAS LOGS				

RASTER LOGS							
Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	12-17-2013				11377	LANCE RUFFEL OIL & GAS CORP	No
D-N	12-17-2013				11377	LANCE RUFFEL OIL & GAS CORP	No
MLL	12-17-2013				11377	LANCE RUFFEL OIL & GAS CORP	No

No raster logs available for this well.

					COMP	LETION							
API # 350872 <sup>2</sup>	1964000	0											
COMPLETION S	UMMARY	, ,											
API #:	350	87219640000	Completion Date:	02-14-	2014	Upper Perf:	1	.0402 ft	Low	er Perf:	108	24 ft	
TREATMENT JO	OB #1 - 35	08721964000	0										
Source:	Addi	itive Summary	Job Start Date:	02-12-	2014	Job End Date:	(	02-12-2014	Trea	atment Top	:		
Treatment Botto	m:		Treatment Formation:			Stage Count:			Tota	al Proppant	: 145	872 lbs	
Total Fluid:			Total Water:	3670 I	bl	Total Additive	: 2	20469 lbs	Max Rate	Treatment e:	:		
Max Treatment Pressure:			Frac Vendor:	TRICAN	WELL SERVICES	Treatment Ty	pe: (	CROSSLINK HC	Rem	narks:			
TREATMENT DI	ETAIL FOR	R JOB #1 - 350	87219640000										
API #	Source	Purpose	Material Name		Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219640000	Additive Summary	BASE FLUID	Hydrochloric acid		15% HCL	4008.00457	lbs	0.27	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BASE FLUID	Water		WATER	1283086.04543	lbs	87.03	LANCE RUFFEL O&G				
35087219640000	Additive Summary	BIOCIDES	Acetamide, 2,2-dibromo-2-c	yano-	BIO CLEAR 5000	97.64509	lbs	0.01	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BIOCIDES	Poly(oxy-1,2-ethanediyl), .al hydroomegahydroxy-	pha	BIO CLEAR 5000	683.48618	lbs	0.05	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	2-Propenoic acid, polymer w ethenylbenzene and 2-ethyl 2-propenoate		Encap HP (Encapsulated Breaker)	12.47286	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ([(HO)S(O)2]2O2), ammoniu (1:2)	m salt	Encap HP (Encapsulated Breaker)	49.8767	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ([(HO)S(O)2]2O2), sodium s (1:2)	alt	WBO-2 (Breaker)	299.23069	lbs	0.02	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Quartz (SiO2)		Encap HP (Encapsulated Breaker)	7.47487	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BUFFER	Sodium hydroxide (Na(OH))		pH-14L (pH Control)	244.29703	lbs	0.02	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N, trimethyl-, chloride (1:1)	.N,N-	CC8	1865.79828	lbs	0.13	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	2-Propyn-1-ol		LAI-20 (Acid Inhibitor)	5.16017	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	Alcohols, C12-16, ethoxylate	ed	LAI-20 (Acid Inhibitor)	19.32851	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	Hexene		LAI-20 (Acid Inhibitor)	6.44284	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	Methanol		LAI-20 (Acid Inhibitor)	19.97722	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	Thiourea, polymer with formaldehyde and 1- phenylethanone		LAI-20 (Acid Inhibitor)	19.32851	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Distillates (petroleum), hydrotreated light		WXB-10 (Borate Crosslinker)	1422.20088	lbs	0.1	TRICAN WELL SERVICES				

WELL CARD DETAILS FOR: HARRISON A 3-36 - 3508721964

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drilling			V		d Detail	2					2018	3-12-11
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219640000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ulexite	WXB-10 (Borate Crosslinker)	1422.20088	lbs	0.1	TRICAN WELL SERVICES				
35087219640000	Additive Summary	GELLING AGENTS	Distillates (petroleum), hydrotreated light	WG-111L (Slurried Guar Gellant)	6885.51985	lbs	0.47	TRICAN WELL SERVICES				
35087219640000	Additive Summary	GELLING AGENTS	Guar gum	WG-111L (Slurried Guar Gellant)	6885.51985	lbs	0.47	TRICAN WELL SERVICES				
35087219640000	Additive Summary	IRON CONTROL	1,2,3-Propanetricarboxylic acid, 2- hydroxy-	FEAC-20 (Iron Control)	17.67726	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	IRON CONTROL	Acetic acid	FEAC-20 (Iron Control)	26.52326	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	PROPPANTS	1,3,5,7- Tetraazatricyclo[3.3.1.13,7]decane		1444.28639	lbs	0.1	TRICAN WELL SERVICES	RESIN COATED	20/40		
35087219640000	Additive Summary	PROPPANTS	Quartz (SiO2)		144428.46213	lbs	9.8	TRICAN WELL SERVICES	SAND	20/40		
35087219640000	Additive Summary	SURFACTANTS	Alcohols, C12-14-secondary, ethoxylated	S15	239.7266	lbs	0.02	TRICAN WELL SERVICES				
35087219640000	Additive Summary	SURFACTANTS	Methanol	S15	239.7266	lbs	0.02	TRICAN WELL SERVICES				
35087219640000	Additive Summary	UNKNOWN	1,3-Dioxolan-2-one, 4-methyl-		0	lbs						
35087219640000	Additive Summary	UNKNOWN	Quaternary ammonium compounds, bis(hydrogenated tallow alkyl)dimethyl, salts with bentonite		0	lbs						
35087219640000	Additive Summary	UNKNOWN	Sorbitan, tri-(9Z)-9-octadecenoate		0	lbs						
35087219640000	Additive Summary	UNKNOWN	Water		0	lbs						
35087219640000	Additive Summary	UNKNOWN			0	lbs						

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087219640000

TREATMENT JU									_			
Source:	State	Agency	Job St	art Date:			Job End Date:	02-14-2014	Trea	atment Top:	10402 ft	
Treatment Botton	<b>n:</b> 1082	4 ft	Treat Forma		SIMPSON	(LS OIL CREEK	) Stage Count:		Tota	al Proppant:	249220 lbs	5
Total Fluid:	7496	bbl	Total	Water:			Total Additive:		Ma) Rat	cTreatment e:		
Max Treatment Pressure:			Frac V	'endor:			Treatment Type:		Ren	narks:	- 10.564 BARRELS W 104.420 P 20/40 SAN 10.718 - 1. BARRELS. 7 POUNDS 2 10.790 - 1 1.701 BAR	2 BARRELS Type: 10.402 3.796 /ATER. DUNDS D; 10.698 - 927 /2.800 D/40 SAND;
TREATMENT DE	TAIL FOR	JOB #2 - 3	5087219640	000								
API #	Source	Purpose	Material Name	Trade Name	Material Amount		Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	c c
35087219640000	State Agency	ACID	15%		3024	GALS						Γ
35087219640000	State Agency	PROPPANT	20/40 sand		104420	LBS			SAND	20/40		Γ
35087219640000	State Agency	PROPPANT	20/40 sand		72800	LBS			SAND	20/40		Γ
35087219640000	State Agency	PROPPANT	20/40 sand		72000	LBS			SAND	20/40		Γ
35087219640000	State Agency	WATER	water		159432	GALS						Γ
35087219640000	State Agency	WATER	water		71442	GALS						
35087219640000	State Agency				80934	GALS						Γ

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

WELL CARD DETAILS FOR: HARRISON A 3-36 - 3508721964

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	rillin	gin				Wel		rd Deta MATIONS	ils					201	8-12-11
	IATIONS						FORM	/IATIONS							
FORM											Тор	) (ft)			
	N (LS OIL C	REEK)									104				
							WEI	L TESTS							
	UCTION						VVLL								
Test	Hours		Casing	Flowing Tu	ubing	Initial Shut In	Choke	Oil/Liquid	Gas	Oil	Gas	Water		Р	roductio
Date	Tested	GOR	Pressure (psi)	Pressure (		Pressure (psi)	Size	Gravity	Gravity	Volume (bbl)	Volume (Mcf)	Volume (bbl)	Test Type		lethod
7-10- 014	24	2246		1500		2684	0.313	41		382	858	138	InitialPote	ntialTest Fl	lowing
	 uction test	 • data av	 /ailable for this	well	I					1	I		I	I	
	STEM TI			<i></i>											
			ilable for this we	e//											
			PE RECOVERY												
			a available for th	his well											
				no wen.											
			OW PERIODS												
5 110W	senou udli	a vandL	ne for this well.							<u> </u>	<u> </u>				
	0.500=0	1000					PROL	DUCTION							
	350872	19640	000												
SUMN	/IARY ing Entity	/: \	VELL	Max	Active Wel	ls: 1		Cumulative	Gas	901670		Oil EUR:			
Reserv			IMPSON		Prod Date			Peak Oil:		18037		Gas EUR:			
Distric			N/A)		Prod Date			Peak Gas:		75737		Oil Gatherer:		UNOCO PAR	
													N	NEOK FIELD	
.ease:		ŀ	ARRISON A	Mont	hs Produc	ing: 55		Daily Oil:		45		Gas Gathere		COMPANY	SERVICE
.atest	Well Cou	<b>nt:</b> 1		Cumu	lative Oil:	212984		Daily Gas:		73					
PROD	UCTION														
Date	м	onthly	Oil (bbl)	Monthly Gas (	(Mcf)	Monthly Water (bb	d)	Avg Daily Oil (I	bbl)	Avg Daily	Gas (Mcf)	Avg Daily Wa	iter (bbl)	Wells	Days
1-01-2	014 36	57	(	0		0	-	11.84	bbl)	0	Gas (Mcf)	0	iter (bbl)	1	0
)1-01-2 )2-01-2	014 36 014 85	57 509	1	0 10296		0		11.84 303.89	bbl)	0 367.71	Gas (Mcf)	0	iter (bbl)	1	0
01-01-2 02-01-2 03-01-2	014 36 014 85 014 18	57 509 3037	1	D 10296 29923		0 0 0		11.84 303.89 581.84	bbl)	0 367.71 965.26	Gas (Mcf)	0 0 0	iter (bbl)	1 1 1	0 0 0
)1-01-2 )2-01-2 )3-01-2 )4-01-2	014         36           014         85           014         18           014         18           014         18	57 509	1 2 2	0 10296 29923 49602		0		11.84 303.89 581.84 452.4	bbl)	0 367.71	Gas (Mcf)	0	iter (bbl)	1	0
)1-01-2 )2-01-2 )3-01-2 )4-01-2 )5-01-2	014         36           014         85           014         18           014         18           014         13           014         14	57 509 3037 3572	( ] ] [ [ ] [ ] [ ] ] ] ] ] ] ] ] ] ] ]	D 10296 29923		0 0 0 0		11.84 303.89 581.84	bbl)	0 367.71 965.26 1653.4	Gas (Mcf)	0 0 0 0	iter (bbl)	1 1 1 1	0 0 0 0
01-01-2 02-01-2 03-01-2 04-01-2 05-01-2 06-01-2	014         36           014         85           014         18           014         13           014         13           014         10           014         64	57 509 3037 3572 0731	( 1 2 2 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 10296 29923 49602 63426		0 0 0 0 0		11.84 303.89 581.84 452.4 346.16	bbl)	0 367.71 965.26 1653.4 2046	Gas (Mcf)	0 0 0 0 0 0	iter (bbl)	1 1 1 1 1 1	0 0 0 0 0 0
01-01-2 02-01-2 03-01-2 04-01-2 05-01-2 06-01-2 07-01-2	014         36           014         85           014         18           014         12           014         13           014         14           014         14           014         14           014         14           014         14	57 509 3037 3572 0731 453	2 2 2 6 2 2 2 2 2 2	0 10296 29923 49602 63426 27816		0 0 0 0 0		11.84 303.89 581.84 452.4 346.16 215.1	bbl)	0 367.71 965.26 1653.4 2046 927.2	Gas (Mcf)	0 0 0 0 0 0 0 0	iter (bbl)	1 1 1 1 1 1 1	0 0 0 0 0 0 0 0
01-01-2 02-01-2 03-01-2 04-01-2 05-01-2 06-01-2 07-01-2 08-01-2 09-01-2	014         36           014         85           014         18           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         13           014         13           014         80	57 509 3037 3572 0731 453 4593 3240 095		0 10296 29923 49602 27816 53201 75737 47854		0 0 0 0 0 0 0		11.84 303.89 581.84 452.4 346.16 215.1 470.74	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16	Gas (Mcf)	0 0 0 0 0 0 0 0 0	iter (bbl)	1 1 1 1 1 1 1 1 1	0 0 0 0 0 0 0 0 0
01-01-2 02-01-2 03-01-2 04-01-2 05-01-2 06-01-2 07-01-2 08-01-2 09-01-2	014         3e           014         8f           014         1g	57 509 3037 3572 0731 453 4593 3240 095 354		0 10296 29923 49602 27816 53201 75737 47854 50409		0 0 0 0 0 0 0 0 0 0 0 0		11.84 303.89 581.84 452.4 215.1 470.74 427.1 269.83 237.23	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1	Gas (Mcf)	0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0	ter (bbi)	1 1 1 1 1 1 1 1 1 1 1 1 1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Date 01-01-2 02-01-2 03-01-2 04-01-2 05-01-2 06-01-2 07-01-2 08-01-2 09-01-2 10-01-2	014         36           014         85           014         16           014         17           014         10           014         10           014         10           014         10           014         10           014         12           014         12           014         12           014         12           014         12           014         12           014         12           014         12           014         12           014         12           014         12           014         12           014         12           014         12	57 509 3037 3572 7731 453 4593 3240 095 354 100		0 10296 29923 49602 27816 53201 75737 47854 50409 24185		0 0 0 0 0 0 0 0 0 0 0 0 0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 427.1 269.83 237.23 136.67	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17	Gas (Mcf)	0           0	iter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
01-01-2 02-01-2 03-01-2 05-01-2 06-01-2 07-01-2 08-01-2 09-01-2 10-01-2 11-01-2 12-01-2	014         36           014         89           014         18           014         11           014         12           014         12           014         12           014         12           014         12           014         14           014         14           014         13           014         13           014         13           014         13           014         14           014         14           014         42           014         45	57 509 3037 3572 5731 453 4593 3240 595 354 100 9888	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 10296 29923 49602 53426 53201 75737 47854 50409 24185 23866		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 427.1 269.83 237.23 136.67 160.9	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87	Gas (Mcf)	0           0	ter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
01-01-2 02-01-2 03-01-2 05-01-2 06-01-2 07-01-2 08-01-2 09-01-2 10-01-2 11-01-2	014         34           014         85           014         18           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         15           014         15           014         15	57 509 3037 3572 7731 453 4593 3240 095 354 100		0 10296 29923 49602 27816 53201 75737 47854 50409 24185		0 0 0 0 0 0 0 0 0 0 0 0 0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 427.1 269.83 237.23 136.67	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17	Gas (Mcf)	0           0	ter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
01-01-2 02-01-2 03-01-2 04-01-2 05-01-2 06-01-2 07-01-2 09-01-2 10-01-2 11-01-2 12-01-2 02-01-2	014         34           014         85           014         18           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         15           014         42           015         52	57 509 3037 3572 7731 453 4593 3240 095 354 100 988 50		0 10296 29923 49602 53426 53201 75737 47854 50409 24185 23866 4509		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 427.1 269.83 237.23 136.67 160.9 20	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04	Gas (Mcf)	0           0	ter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
01-01-2 02-01-2 03-01-2 05-01-2 05-01-2 07-01-2 09-01-2 10-01-2 11-01-2 12-01-2 02-01-2 03-01-2 03-01-2	014         34           014         85           014         18           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         15           014         14           014         15           014         42           015         55           015         32           015         64	57 509 3037 3572 0731 453 4593 3240 095 354 100 988 50 2254	2 2 2 2 2 2 2 3 2 2 2 2 2 2 2 2 2 2 2 2	0 10296 29923 49602 27816 53201 75737 47854 50409 24185 23866 4509 10051		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 427.1 269.83 237.23 136.67 160.9 20 104.97	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23	Gas (Mcf)	0           0	ter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
11-01-2 12-01-2 13-01-2 14-01-2 15-01-2 15-01-2 17-01-2 17-01-2 10-01-2 10-01-2 11-01-2 12-01-2 13-01-2 14-01-2 15-	014         34           014         85           014         14           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         15           014         16           014         17           014         16           014         17           014         42           015         54           015         54           015         62           015         54	57 509 3037 3572 0731 453 4593 3240 095 3240 095 354 100 988 50 2254 340 315 029	2 2 2 2 2 2 2 3 2 2 2 2 2 2 2 2 2 2 2 2	0 10296 29923 49602 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 232663 31709		0 0 0 0 0 0 0 0 0 0 0 0 0 0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 427.1 269.83 237.23 136.67 160.9 20 104.97 228 20. 104.97 228 20. 167.63	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1054.29	Gas (Mcf)	0           0	iter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
11-01-2 22-01-2 23-01-2 44-01-2 55-01-2 06-01-2 17-01-2 18-01-2 09-01-2 1-01-2 22-01-2 03-01-2 23-01-2 04-01-2 55-01-2 06-01-2 17-0	014         34           014         85           014         14           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         15           014         15           014         15           014         15           015         56           015         56           015         56           015         57           015         56           015         57           015         57           015         57           015         57           015         57           015         57           015         57           015         57           015         57	57 509 5037 5572 57731 553 554 553 554 500 500 500 500 500 5254 540 500 5254 5329 5303 5305 500 500 500 500 500 500 500 5	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 10296 29923 49602 63426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 23868 31709 31975		0         0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 427.1 269.83 237.23 136.67 160.9 20 104.97 228 203.71 167.63 154.94	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1056.97 1031.45	Gas (Mcf)	0           0	iter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
11-01-2 22-01-2 33-01-2 44-01-2 55-01-2 06-01-2 17-01-2 20-01-2 2-01-2	014         34           014         88           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         14           014         15           014         15           014         15           015         56           015         56           015         56           015         56           015         56           015         51           015         54           015         44           015         44           015         44	57 509 5037 5572 57731 553 553 553 553 554 500 500 500 500 500 500 500 500 500	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192		0         0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 470.74 427.1 269.83 237.23 136.67 160.9 20 104.97 228 203.71 167.63 154.94 145.58	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1056.97 1031.45 909.42	Gas (Mcf)	0           0	iter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
1-01-2 2-01-2 3-01-2 4-01-2 5-01-2 5-01-2 6-01-2 7-01-2 8-01-2 2-01-2 2-01-2 2-01-2 2-01-2 3-01-2 1-01-2 5-01-2 1-01-2	014         34           014         85           014         13           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         14           014         15           014         15           014         15           015         56           015         56           015         56           015         57           015         54           015         54           015         54           015         44           015         44           015         36	57 509 5037 5572 57731 553 553 553 554 553 554 555 551 551		0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 25090		0         0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 470.74 427.1 269.83 237.23 136.67 160.9 20 104.97 228 203.71 167.63 154.94 145.58 121.7	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1056.97 1031.45 909.42 836.33	Gas (Mcf)	0           0	ter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
1-01-2 2-01-2 3-01-2 4-01-2 5-01-2 5-01-2 6-01-2 7-01-2 8-01-2 2-01-2 2-01-2 2-01-2 2-01-2 3-01-2 4-01-2 5-01-2 6-01-2 4-01-2 9-01-2	014         34           014         88           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         14           014         15           014         15           014         15           015         56           015         56           015         56           015         54           015         54           015         54           015         34           015         34           015         35           015         35	57 509 5037 5572 57731 553 553 553 553 554 500 500 500 500 500 500 500 500 500		0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192		0         0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 470.74 427.1 269.83 237.23 136.67 160.9 20 104.97 228 203.71 167.63 154.94 145.58	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1056.97 1031.45 909.42	Gas (Mcf)	0           0	iter (bbl)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0           0
1-01-2 2-01-2 3-01-2 4-01-2 5-01-2 6-01-2 9-01-2 9-01-2 2-01-2 2-01-2 2-01-2 2-01-2 2-01-2 3-01-2 5-01-2 5-01-2 5-01-2 5-01-2 9-01-2 9-01-2 1-01-2	014         34           014         88           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         13           014         14           014         13           014         14           014         13           014         13           014         13           014         13           014         43           015         56           015         56           015         56           015         56           015         56           015         44           015         36           015         32           015         32           015         32           015         32           015         32           015         32           015         32	57 509 5037 5572 5731 553 553 553 554 500 500 500 500 554 551 551 555 555		0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 25090 24559		0         0		11.84 303.89 581.84 452.4 346.16 215.1 470.74 470.74 427.1 269.83 237.23 136.67 160.9 20 104.97 228 203.71 167.63 154.94 145.58 121.7 127.58	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1054.29 1054.29 1054.29 1054.33 792.23	Gas (Mcf)	0           0	iter (bbl)	1           1	0           0
11-01-2 12-01-2 13-01-2 14-01-2 15-01-2 16-01-2 17-01-2 18-01-2 19-01-2 2-01-2 2-01-2 2-01-2 2-01-2 2-01-2 2-01-2 1-01-2 2-01-2 1-01-2 2-01-2 1-01-2 1-01-2 2-01-2 1-01-	014         34           014         18           014         13           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         14           014         15           014         14           014         15           014         42           015         56           015         56           015         56           015         56           015         54           015         54           015         54           015         34           015         32           015         32           015         32           015         32           015         32           015         32           015         32	57 509 5037 5572 5731 553 553 554 554 555 555 555 529 555 529 555 529		0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 25090 24559 20610		0         0		11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1054.29 1054.29 1054.29 1054.33 792.23 687	Gas (Mcf)	0           0	iter (bbl)	1           1	0           0
11-01-2 12-01-2 13-01-2 14-01-2 15-01-2 16-01-2 17-01-2 18-01-2 19-01-2 10-01-2 11-01-2 12-01-2 10-	014         34           014         88           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         13           014         14           014         13           014         14           014         13           014         14           014         13           014         43           015         50           015         50           015         50           015         50           015         44           015         32           015         32           015         32           015         32           015         32           015         32           015         32           015         32           015         32           016         22           016         23 <td>57 509 5037 5572 5731 553 5453 554 555 500 555 555 529 555 529 287 755 5883</td> <td></td> <td>0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 28599 20610 19776 20742 0</td> <td></td> <td>0         <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1054.29 1054.29 1054.29 1054.29 1054.33 792.23 687 637.94 669.1 0</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1           1</td><td>0           0</td></td<></td>	57 509 5037 5572 5731 553 5453 554 555 500 555 555 529 555 529 287 755 5883		0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 28599 20610 19776 20742 0		0         0 <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1054.29 1054.29 1054.29 1054.29 1054.33 792.23 687 637.94 669.1 0</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1           1</td><td>0           0</td></td<>		11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1054.29 1054.29 1054.29 1054.29 1054.33 792.23 687 637.94 669.1 0	Gas (Mcf)	0           0	iter (bbl)	1           1	0           0
1-01-2 2-01-2 3-01-2 44-01-2 5-01-2 44-01-2 5-01-2 44-01-2 9-01-2 9-01-2 0-01-2 2-0	014         34           014         88           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         13           014         14           014         13           014         14           014         13           014         14           014         13           014         13           014         13           014         13           014         43           015         50           015         50           015         50           015         50           015         32           015         32           015         32           015         32           015         32           015         32           016         22           016         22	57 509 5037 5572 5731 553 54 553 554 600 555 500 555 500 555 500 555 500 555 500 555 500 555 500 555 500 555 500 555 500 555 500 555 500 555 500 5		0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 28192 295090 24559 20610 19776 20742 0 0		0         0 <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1054.29 1054.29 1054.29 1054.29 1054.33 792.23 687 637.94 669.1 0 0 0</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1          1          1    &lt;</td><td>0           0</td></td<>		11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1054.29 1054.29 1054.29 1054.29 1054.33 792.23 687 637.94 669.1 0 0 0	Gas (Mcf)	0           0	iter (bbl)	1          1          1    <	0           0
11-01-2 12-01-2 13-01-2 13-01-2 14-01-2 15-01-2 14-01-2 14-01-2 19-01-2 19-01-2 1-01-2 2-01	014         34           014         88           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         13           014         14           014         13           014         14           014         13           014         14           014         13           014         14           014         43           015         50           015         50           015         50           015         36           015         36           015         36           015         37           015         32           015         32           015         32           015         32           016         22           016         22           016         22           016         24	57 509 5037 5572 5731 553 554 554 555 555 555 555 555 555 555	2 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5	0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 225090 224559 20610 19776 20742 0 0 5010		0         0 <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1           1</td><td>0           0</td></td<>		11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1	Gas (Mcf)	0           0	iter (bbl)	1           1	0           0
1-01-2 2-01-2 3-01-2 4-01-2 5-01-2 6-01-2 9-01-2 9-01-2 2-01-2	014         34           014         88           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         13           014         14           014         13           014         14           014         13           014         14           014         13           014         43           015         50           015         50           015         50           015         32           015         32           015         32           015         32           015         32           015         32           015         32           016         22           016         22           016         22           016         14           016         22	57 509 5037 5572 5731 553 553 554 555 555 555 555 555 555 555	1       2 <t< td=""><td>0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 28192 29509 20610 19776 20742 0 0 5010 11653</td><td></td><td>0         <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1057.23 1057.23 1075.25 1</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1         <td< td=""><td>0           0</td></td<></td></td<></td></t<>	0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 28192 29509 20610 19776 20742 0 0 5010 11653		0         0 <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1057.23 1057.23 1075.25 1</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1         <td< td=""><td>0           0</td></td<></td></td<>		11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1057.23 1057.23 1075.25 1	Gas (Mcf)	0           0	iter (bbl)	1         1 <td< td=""><td>0           0</td></td<>	0           0
1-01-2 2-01-2 3-01-2 4-01-2 5-01-2 6-01-2 9-01-2 9-01-2 9-01-2 2-01-2	014         34           014         88           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         13           014         14           014         13           014         14           014         13           014         14           014         13           014         43           015         50           015         50           015         36           015         36           015         36           015         36           015         36           015         37           016         27           016         27           016         27           016         27           016         27           016         27           016         27           016         27	57 509 5037 5572 5731 553 554 553 554 600 555 500 5000	1       2 <t< td=""><td>0 10296 29923 49602 53426 27816 53201 75737 47854 55409 24185 23866 4509 10051 0 32683 31709 31975 28192 28599 20610 19776 20742 0 0 5010 11653 22310</td><td></td><td>0         <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35         138.4</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1           1</td><td>0           0</td></td<></td></t<>	0 10296 29923 49602 53426 27816 53201 75737 47854 55409 24185 23866 4509 10051 0 32683 31709 31975 28192 28599 20610 19776 20742 0 0 5010 11653 22310		0         0 <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35         138.4</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1           1</td><td>0           0</td></td<>		11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35         138.4	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1	Gas (Mcf)	0           0	iter (bbl)	1           1	0           0
11-01-2 12-01-2 13-01-2 14-01-2 15-01-2 16-01-2 17-01-2 18-01-2 19-01-2 2-01-	014         34           014         85           014         12           014         12           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         14           014         15           014         14           014         15           014         14           014         15           015         50           015         50           015         50           015         32           015         32           015         32           015         32           015         32           015         32           015         32           016         22           016         22           016         22           016         22           016         42           016         42           016         42	57 509 5037 5572 5731 553 553 554 555 550 555 555 555 555 555 555 555	1       2 <t< td=""><td>0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 28192 29509 20610 19776 20742 0 0 5010 11653</td><td></td><td>0         <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1057.23 1057.23 1075.25 1</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1         <td< td=""><td>0           0</td></td<></td></td<></td></t<>	0 10296 29923 49602 53426 27816 53201 75737 47854 50409 24185 23866 4509 10051 0 32683 31709 31975 28192 28192 29509 20610 19776 20742 0 0 5010 11653		0         0 <td< td=""><td></td><td>11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35</td><td>bbl)</td><td>0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1057.23 1057.23 1075.25 1</td><td>Gas (Mcf)</td><td>0           0</td><td>iter (bbl)</td><td>1         <td< td=""><td>0           0</td></td<></td></td<>		11.84         303.89         581.84         452.4         346.16         215.1         470.74         427.1         269.83         237.23         136.67         160.9         20         104.97         228         203.71         167.63         154.94         145.58         121.7         127.58         110.97         106.03         88.87         82.17         69.13         36.17         76.35	bbl)	0 367.71 965.26 1653.4 2046 927.2 1716.16 2443.13 1595.13 1626.1 806.17 769.87 161.04 324.23 0 1054.29 1057.23 1057.23 1075.25 1	Gas (Mcf)	0           0	iter (bbl)	1         1 <td< td=""><td>0           0</td></td<>	0           0

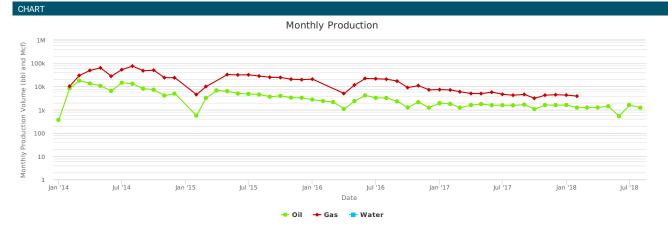
WELL CARD DETAILS FOR: HARRISON A 3-36 - 3508721964

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2016	1264	9039	0	40.77	291.58	0	1	0
11-01-2016	2127	10938	0	70.9	364.6	0	1	
12-01-2016	1242	7251	0	40.06	233.9	0	1	0
01-01-2017	1941	7372	0	62.61	237.81	0	1	
02-01-2017	1788	7141	0	63.86	255.04	0	1	
03-01-2017	1231	5967	0	39.71	192.48	0	1	
04-01-2017	1594	5017	0	53.13	167.23	0	1	
05-01-2017	1762	4971	0	56.84	160.35	0	1	
06-01-2017	1567	5731	0	52.23	191.03	0	1	
07-01-2017	1569	4647	0	50.61	149.9	0	1	
08-01-2017	1555	4235	0	50.16	136.61	0	1	
09-01-2017	1669	4595	0	55.63	153.17	0	1	
10-01-2017	1067	3127	0	34.42	100.87	0	1	
11-01-2017	1606	4257	0	53.53	141.9	0	1	
12-01-2017	1598	4446	0	51.55	143.42	0	1	
01-01-2018	1601	4296	0	51.65	138.58	0	1	
02-01-2018	1239	3866	0	44.25	138.07	0	1	
03-01-2018	1247	0	0	40.23	0	0	1	
04-01-2018	1254	0	0	41.8	0	0	1	
05-01-2018	1426	0	0	46	0	0	1	
06-01-2018	528	0	0	17.6	0	0	1	
07-01-2018	1598	0	0	51.55	0	0	1	
08-01-2018	1237	0	0	39.9	0	0	1	

No production data available for this well.



No production time series data available for this well.

No production data available for this well.

	HISTORY								
HISTORY									
Effective Date	Operator	Activity							
07-10-2014		Well Test							
02-14-2014	RUFFEL LANCE O&G	Completion							
02-14-2014	RUFFEL LANCE OIL AND GAS CORP	Production							
01-01-2014	RUFFEL LANCE OIL AND GAS CORP	Production							
11-10-2013	RUFFEL LANCE O&G	Spud							
08-30-2013	RUFFEL LANCE O&G	Permit							

No history data available for this well.

WELL CARD DETAILS FOR: HARRISON A 3-36 - 3508721964

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8									and the second		
🛚 drilling	-			v	Vell Ca	rd Detail	5				2018-12-1
🖈 HARRIS	SON INVE	STMEN	ITS 1-36								
API #:	350872172	20	County:	MCCL	AIN (OK)	Township:		05N	Last Completion	06-06-2	2005
	RIMROCK RE	ESOURCE		34.86	79931, -				Date:		
Operator:	OPERATING		Lat, Lon:	97.56	96757	Range:		04W	Wellbore Count:	1	
Status:	ACTIVE		Field:	GOLDI	EN TREND	Q/Q:		NW4 NE4			
Completion Type	GAS		Survey:			Spud Date: First Comple		01-20-2005			
GL:	966 ft		Section:	36		Date:	cion	06-06-2005			
					P	ERMITS					
PERMIT # 121	44211										
GENERAL											
Operator:	WARD PETR	OLEUM	Lease Name:	HARRI INVES	SON TMENTS	Address: LAR P.O. BOX 1187 ENID, OK 7370	-	KINS	Filing Purpose:	NewDri	II
TD:	12000 ft		Received:	01-01	-1970	Issued:		12-15-2004	RRC Lease ID #:	087115	54760
Phone:	580-234-32	29	Type:	V							
SURFACE LOCA	TION & ACREA	GE									
District:			Section:	36		Survey:			County:	MCCLAI	N
Block:			Abstract:								
FIELD											
ield Name:	GOLDEN TR	END	Permit Type:	GAS							
					WE	LLBORES					
API # 350872 <sup>-</sup>	172000										
WELLBORE											
API #:	350872172	000	Formation:	SYCAN	IORE	True Vert. De	pth:	11810 ft	Horizontal Leng	:h:	
Trajectory:	V		Total Depth:	11810	) ft	Lateral Leng	th:		Elevation:	966 ft	
WELLBORE TRA	AJECTORY										
lo trajectory data a	available for this	well.									
o wellbore data a	vailable for this w	vell.									
					WEL	L DESIGN					
CASING											
<b>\PI #</b>	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
5087217200000	CONDUCTOR CASING	16	60	60					60		
5087217200000	SURFACE CASING	9.625	0	515					350		
5087217200000	PRODUCTION CASING	5.5	9539	11439					1450	1	
lo casing data ava	1	 //	l	I	I	1		I	1	I	I
LINER											
liner data availa	able for this well										
	se for this well.										
TUBING o tubing data ava	ilable for this	//									
s submy udta aVd		··									
					WE	LL LOGS					
LAS LOGS	la familia "										
o LAS logs availab	ne for this well.										
RASTER LOGS											
o raster logs avail	lable for this well										
					CON	<b>IPLETION</b>					
API # 350872 <sup>-</sup>	17200000										
COMPLETION S											
API #:	350872172	00000	Completion D	ate: 06-06	-2005	Upper Perf:		7966 ft	Lower Perf:	11249	ft

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

WELL CARD DETAILS FOR: HARRISON INVESTMENTS 1-36 - 3508721720

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Page 1 of 5

🕅 drillinginfo	Well Card Details	2018-12-17		
FORMATIONS				
Formation	Top (ft)			
DEESE	7966			
SYCAMORE	8756			
ORDOVICIAN	9960			
BROMIDE 2	10721			
TULIP CREEK	10856			
MCLISH	11228			

No formation data available for this well.

	WELL TESTS												
PROD	PRODUCTION												
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
05-30- 2005	24	37330							3	112		InitialPotentialTest	
No prod	production test data available for this well.												

#### **DRILL STEM TESTS**

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

	PRODUCTION								
API # 35087217200000									
SUMMARY									
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	262427	Oil EUR:			
Reservoir:	SYCAMORE	First Prod Date:	04-01-2005	Peak Oil:	362	Gas EUR:			
District:	(N/A)	Last Prod Date:	09-01-2018	Peak Gas:	5706	Oil Gatherer:	PHILLIP 66 COMPANY		
Lease:	HARRISON INVESTMENTS	Months Producing:	158	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY		
Latest Well Count:	1	Cumulative Oil:	9643	Daily Gas:	6				

#### - - . . - - - . .

PRODUCTI	ON							
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2005	0	13	0	0	0.43	0	1	0
05-01-2005	0	3732	0	0	120.39	0	1	0
06-01-2005	179	1764	0	5.97	58.8	0	1	0
07-01-2005	178	2637	0	5.74	85.06	0	1	
08-01-2005	182	3956	0	5.87	127.61	0	1	0
09-01-2005	0	1473	0	0	49.1	0	1	0
10-01-2005	176	1488	0	5.68	48	0	1	0
11-01-2005	0	1576	0	0	52.53	0	1	
12-01-2005	0	1126	0	0	36.32	0	1	
01-01-2006	0	116	0	0	3.74	0	1	0
02-01-2006	0	674	0	0	24.07	0	1	
03-01-2006	171	768	0	5.52	24.77	0	1	
04-01-2006	0	5594	0	0	186.47	0	1	
05-01-2006	0	5574	0	0	179.81	0	1	
06-01-2006	0	2793	0	0	93.1	0	1	
07-01-2006	0	1793	0	0	57.84	0	1	
08-01-2006	0	1386	0	0	44.71	0	1	
09-01-2006	0	1495	0	0	49.83	0	1	
10-01-2006	0	1211	0	0	39.06	0	1	
11-01-2006	0	919	0	0	30.63	0	1	
12-01-2006	0	898	0	0	28.97	0	1	
01-01-2007	0	1013	0	0	32.68	0	1	
02-01-2007	0	847	0	0	30.25	0	1	
03-01-2007	0	891	0	0	28.74	0	1	
04-01-2007	0	805	0	0	26.83	0	1	
	·	-			· ·	·		

WELL CARD DETAILS FOR: HARRISON INVESTMENTS 1-36 - 3508721720

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	nginfo			ard Details			1	-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Da
05-01-2007	0	826	0	0	26.65	0	1	
06-01-2007	0	683	0	0	22.77	0	1	
07-01-2007	0	573	0	0	18.48	0	1	
08-01-2007	0	389	0	0	12.55	0	1	
09-01-2007	0	257	0	0	8.57	0	1	
10-01-2007	136	283	0	4.39	9.13	0	1	
11-01-2007	0	261	0	0	8.7	0	1	
12-01-2007	0	154	0	0	4.97	0	1	
01-01-2008	0	46	0	0	1.48	0	1	1
02-01-2008	0	19	0	0	0.66	0	1	+
03-01-2008	0	368	0	0	11.87	0	1	+
04-01-2008	0	294	0	0	9.8	0	1	+
05-01-2008	0	242	0	0	7.81	0	1	+
06-01-2008	0	361	0	0	12.03	0	1	+
07-01-2008	0	94	0	0	3.03	0	1	+
	0		0	0		0	_	+
L2-01-2008	-	144	-	-	4.65	-	1	-
01-01-2009	0	1969	0	0	63.52	0	1	0
02-01-2009	0	2361	0	0	84.32	0	1	0
03-01-2009	169	2326	0	5.45	75.03	0	1	0
04-01-2009	0	2930	0	0	97.67	0	1	0
05-01-2009	168	2832	0	5.42	91.35	0	1	0
06-01-2009	0	2401	0	0	80.03	0	1	0
07-01-2009	0	2794	0	0	90.13	0	1	0
08-01-2009	345	2818	0	11.13	90.9	0	1	0
9-01-2009	0	2711	0	0	90.37	0	1	0
10-01-2009	166	2759	0	5.35	89	0	1	0
11-01-2009	0	2632	0	0	87.73	0	1	0
12-01-2009	175	2655	0	5.65	85.65	0	1	0
01-01-2010	0	2620	0	0	84.52	0	1	0
02-01-2010	174	2306	0	6.21	82.36	0	1	0
03-01-2010	0	2608	0	0	84.13	0	1	0
							_	
04-01-2010	0	2511	0	0	83.7	0	1	0
05-01-2010	177	2574	0	5.71	83.03	0	1	0
06-01-2010	0	2504	0	0	83.47	0	1	0
07-01-2010	172	2510	0	5.55	80.97	0	1	0
08-01-2010	188	2459	0	6.06	79.32	0	1	0
09-01-2010	0	2316	0	0	77.2	0	1	0
10-01-2010	175	2452	0	5.65	79.1	0	1	0
11-01-2010	0	2311	0	0	77.03	0	1	0
12-01-2010	182	2446	0	5.87	78.9	0	1	0
01-01-2011	0	2455	0	0	79.19	0	1	0
02-01-2011	187	2145	0	6.68	76.61	0	1	0
03-01-2011	0	2102	0	0	67.81	0	1	0
04-01-2011	182	2367	0	6.07	78.9	0	1	0
05-01-2011	0	2400	0	0	77.42	0	1	0
06-01-2011	182	2251	0	6.07	75.03	0	1	0
07-01-2011	0	2326	0	0	75.03	0	1	0
08-01-2011	182	2326	0	_	76.97	0	1	0
				5.87			_	-
09-01-2011	0	2176	0	0	72.53	0	1	0
10-01-2011	182	2282	0	5.87	73.61	0	1	0
1-01-2011	0	1376	0	0	45.87	0	1	0
12-01-2011	0	2251	0	0	72.61	0	1	0
01-01-2012	182	2334	0	5.87	75.29	0	1	0
02-01-2012		1229			42.38		1	
03-01-2012	183	2154	0	5.9	69.48	0	1	0
04-01-2012		2290			76.33		1	
05-01-2012	178	2372	0	5.74	76.52	0	1	0
	1	2272	1	1	75.73	1	1	+
6-01-2012		2212						

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WELL CARD DETAILS FOR: HARRISON INVESTMENTS 1-36 - 3508721720

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	nginfo			ard Details				-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
08-01-2012	0	2361	0	0	76.16	0	1	0
09-01-2012	187	2275	0	6.23	75.83	0	1	0
10-01-2012		2159			69.65		1	
11-01-2012	182	2238	0	6.07	74.6	0	1	0
12-01-2012		2181			70.35		1	
01-01-2013	175	1844	0	5.65	59.48	0	1	1
02-01-2013		1739			62.11		1	-
03-01-2013	179	2249	0	5.77	72.55	0	1	0
04-01-2013		1981			66.03		1	-
05-01-2013	181	2234	0	5.84	72.06	0	1	0
06-01-2013	101	2111		5.04	70.37		1	+
	170		0	5.74		0	_	
07-01-2013	178	2183	0	5.74	70.42	0	1	0
08-01-2013		1912			61.68		1	
09-01-2013		644			21.47		1	
10-01-2013	183	5706	0	5.9	184.06	0	1	0
11-01-2013	192	1590	0	6.4	53	0	1	0
12-01-2013	0	1352	0	0	43.61	0	1	0
01-01-2014	0	1883	0	0	60.74	0	1	0
02-01-2014	0	1649	0	0	58.89	0	1	0
03-01-2014	186	1826	0	6	58.9	0	1	0
04-01-2014	0	1883	0	0	62.77	0	1	0
05-01-2014	0	1784	0	0	57.55	0	1	0
06-01-2014	190	2143	0	6.33	71.43	0	1	0
07-01-2014	0	2164	0	0	69.81	0	1	0
	-	_		_			_	
08-01-2014	0	2192	0	0	70.71	0	1	0
09-01-2014	174	2079	0	5.8	69.3	0	1	0
10-01-2014	0	571	0	0	18.42	0	1	0
11-01-2014	177	179	0	5.9	5.97	0	1	0
12-01-2014	0	2067	0	0	66.68	0	1	0
01-01-2015	186	1803	0	6	58.16	0	1	0
02-01-2015	0	1894	0	0	67.64	0	1	0
03-01-2015	178	1935	0	5.74	62.42	0	1	0
04-01-2015	0	1780	0	0	59.33	0	1	0
05-01-2015	0	1459	0	0	47.06	0	1	+
06-01-2015	362	1847	0	12.07	61.57	0	1	0
07-01-2015	0	1981	0	0	63.9	0	1	-
08-01-2015	0	1974	0	0	63.68	0	1	
09-01-2015	165	1974	0	5.5	63.97	0	1	0
		_	_	_			_	
10-01-2015	0	1990	0	0	64.19	0	1	
11-01-2015	164	1860	0	5.47	62	0	1	0
12-01-2015	0	1881	0	0	60.68	0	1	
01-01-2016	0	1793	0	0	57.84	0	1	
02-01-2016	167	1869	0	5.76	64.45	0	1	0
03-01-2016	165	1820	0	5.32	58.71	0	1	0
04-01-2016	0	875	0	0	29.17	0	1	
05-01-2016	166	1097	0	5.35	35.39	0	1	0
06-01-2016	0	1694	0	0	56.47	0	1	0
07-01-2016	163	1803	0	5.26	58.16	0	1	0
08-01-2016	168	1804	0	5.42	58.19	0	1	0
09-01-2016	0	1777	0	0	59.23	0	1	0
			0	_		0	1	0
10-01-2016	164	1872		5.29	60.39		_	10
11-01-2016	0	1865	0	0	62.17	0	1	<u> </u>
12-01-2016	0	1655	0	0	53.39	0	1	0
01-01-2017	173	1102	0	5.58	35.55	0	1	
02-01-2017	166	1430	0	5.93	51.07	0	1	
03-01-2017	0	1614	0	0	52.06	0	1	
04-01-2017	161	1636	0	5.37	54.53	0	1	
05-01-2017	0	1432	0	0	46.19	0	1	1
05-01-2017	0	1452	0	0	10.10			

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WELL CARD DETAILS FOR: HARRISON INVESTMENTS 1-36 - 3508721720

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	inginfo		Well Ca	ard Details			2018	3-12-17
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2017	0	162	0	0	5.23	0	1	
08-01-2017	0	285	0	0	9.19	0	1	
09-01-2017	0	303	0	0	10.1	0	1	
10-01-2017	0	297	0	0	9.58	0	1	1
11-01-2017	0	240	0	0	8	0	1	1
12-01-2017	0	242	0	0	7.81	0	1	1
01-01-2018	0	76	0	0	2.45	0	1	1
02-01-2018	0	66	0	0	2.36	0	1	1
03-01-2018		126			4.06		1	1
04-01-2018		244			8.13		1	1
05-01-2018		245			7.9		1	1
06-01-2018		188			6.27		1	1
07-01-2018		122			3.94		1	1
08-01-2018		119			3.84		1	1
09-01-2018		9			0.3		1	

#### No production data available for this well.



Monthly Production 10k Monthly Production Volume (bbl and Mcf) 1k 100 10 Jan '06 Jan '07 Jan '08 Jan '09 Jan '10 Jan '11 Jan '12 Jan '13 Jan '14 Jan '15 Jan '16 Jan '17 Jan '18 Date



#### No production time series data available for this well.

No production data available for this well.

HISTORY							
HISTORY							
Effective Date	Operator	Activity					
06-06-2005	RIMROCK RESOURCE OPERATING LLC	Completion					
06-06-2005	RIMROCK RESOURCE OPERATING LLC	Production					
05-30-2005		Well Test					
04-01-2005	RIMROCK RESOURCE OPERATING LLC	Production					
01-20-2005	RIMROCK RESOURCE OPERATING LLC	Spud					
12-15-2004	WARD PETROLEUM	Permit					

No history data available for this well.

"Data provided by and used with permission from Drillinginfo."

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### THURSDAY, JANUARY 31 • 1:00 PM

# **CHECK STUBS**





Front Image

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764	x 26788
PAY **** Five Hundred Eighty Nine And 18/100 Dollars	
	\$589.18
	VOID AFTER 180 DAYS
TO THE MARY AND JAMES HARRISON FOUNDATION ORDER BOKF NA AGENT PO BOX 1588 TULSA, OK 74101	- hapagin
"174899" ILLO3003632I. "0400524	236"

# LANCE RUFFEL OIL & GAS CHECK 11-10-18 CHECK STUBS

Lance Ru	ffel Oil	& Gas, LLC		Date:	11/10/2018		NO.	174899
ARRISONM Prod Date Int	Owner %	ND JAMES HARN Description	RISON FOUNDA	- BTU	5	8/8 Revenue		Share Amount
	ns Call 844-				0			
ee Enclosed	Stub for Deta	all Information						
saleguard	USA SP5.+ 10151311+.							(

# LANCE RUFFEL OIL & GAS CHECK 11-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC		I	Date:	11/10/2018					7489	99
HARRISONMA MARY AND JAMES HARF	TON F	ימרוותור	PTON				PAGE	1		
Prod	BBL/N	1CF			Power	8/	8		Shar	re
	Volume	Price	вто				Expen			
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 000 County MCCLAIN State OK										
08/31/18 R 0 01464820 Gas Income 08/31/18 R 0 01464820 Gas Income	6 18 27 56	3 28	1 310		7355 5930	31			20	26
08/31/18 R 0 01464820 Gas G P Tax	27 50	5 00	1 510		5750	2.5	529	35	- 1	42
08/31/18 R 0 01464820 Gas G P Tax 08/31/18 R 0 01464820 ONEOK-1st Purchaser							427	96	- 5	11
08/31/18 R 0 01464820 ONEOK-1st Purchaser							983	35 05 96 18	-11	77
Share Total - Gas	33 74				103	00	-6 956	53	96	47
8/8's Total - Gas	4606 53 0 00				13285	56	956	40	-12	3.1
Share Total - Other 8/8's Total - Other	0 00				ŏ	00	-12 1186	14	12	51
Property Totals		-					18			
HARRISON "A" #3-36 - Lease NEAIRPORT, Refnum	00000024	Well HA	PRISONA	***************************************						
County MCCLAIN State OK						-				
08/31/18 R 0 01464844 Gas Income 08/31/18 R 0 01464844 Gas G P Tax 08/31/18 R 0 01464844 ONEOK-1st Purchaser	70 08	3 05	1 290		12592	28	906	71	-13	28
08/31/18 R 0 01464844 ONEOK-1st Purchaser							906 2021	65	-29	61
Share Total - Gas	70 08				214	07	-13 906 -29	28	200	79
3/8's Total - Gas Share Total - Other	4784 17 0 00				12592	28	906	71	-29	61
8/8's Total - Other	0 00				0	00	2021	65		
Property Totals					214	07	42	89	171	18
SLIVER #1-35 - Lease NLINDSYC, Refnum 0000004										
County MCCLAIN State OK					10000					
08/31/18 R 0 02197266 Gas Income 08/31/18 R 0 02197266 Gas G P Tax 08/31/18 R 0 02197266 ONEOK-1st Purchaser	82 95	4 00	1 450		13573	91	977	20	-21	47
08/31/18 R 0 02197266 ONEOK-1st Purchaser							977 1513	22	- 3 3	25
Share Total - Gas 8/8's Total - Gas	82 95				331	50	-21	47	310	03
8/8's Total - Gas Share Total - Other	3775 02 0 00				13573	91	-21 977 -33	20	-33	25
8/8's Total - Other	0 00				0	00	1513	22		
Property Totals					331	50	54	72	276	78
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000	047. Well	THOMPSO	======= Nl	***************						
COURTY MCCLAIN State OF					200				-	4.2
08/31/18 R 0 02197260 Gas Income 08/31/18 R 0 02197260 Gas Income	22 04	3 42	1 320		2598	89			65	18
08/31/18 R 0 02197260 Gas G P Tax							14	45 13 39	- 0	32
08/31/18 R 0 02197260 Gas G P Tax							187	13	- 4	
08/31/18 R 0 02197260 ONEOK-1st Purchaser 08/31/18 R 0 02197260 ONEOK-1st Purchaser							367	74	- 8	08
Share Total - Gas	23 92				71	59	-4 201	44	67	
8/8's Total - Gas	1088 56				2799	29	201	58	- 1.0	0.9
Share Total - Gas Share Total - Other 8/8's Total - Other	0 00				0	00	-10	13	- 10	09
Property Totals							14			
		*******								
Grand Total Share - Gas Grand Total 8/8's - Gas	14254 28						-45 3041		674	44
Grand Total 8/8's - Gas Grand Total Share - Other Grand Total 8/8's - Other	0 00				0	00	- 85	26	-85	26
Grand Total 8/8's - Other	0 00				0	00	5180	14		
Check Total									589	

**Rear Image** 

Front Image

-		OBIGINAL DOCUMENT PRINTED ON CHEMICAL	REACTIVE PAPER WITH MICROPRINTED BORDER	
1			BancFirst	NO. 174268
•	a		P. O. Box 26788	101 171200
	N 1	LANGE DURDED OTL & CAG IIC	Oklahoma City, OK 73126	Date
		LANCE RUFFEL OIL & GAS, LLC		10/10/2018
		210 Park Avenue, Suite 2150		10/10/2010
		Oklahoma City, OK 73102	39-363	2
		(844) 514-5764	1030	
		(844) 214-2/84		Amount
	DAV	the own mines and more therefored muchane and	00/100 Dellama	e
	PAY	**** One Thousand Two Hundred Twelve And	90/100 Dollars	
				\$1,212.90
			vo	ID AFTER 180 DAYS
				_
	TO THE	MARY AND JAMES HARRISON FOUNDAT	ION	
	ORDER			
	OF	BOKF NA AGENT		(S) <sup>24</sup> 0) <sup>7</sup> 0
		PO BOX 1588	×	hepaque
		TULSA, OK 74101	()	Total Cure
1		102011, 011 ( 1202	$\bigcirc$	MP,
		THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOU	CH OR PRESS HERE - RED IMAGE DISAPPEARS WITH HEAT.	
		<b>#174268# #103003632</b>		

# LANCE RUFFEL OIL & GAS CHECK 10-10-18 CHECK STUBS

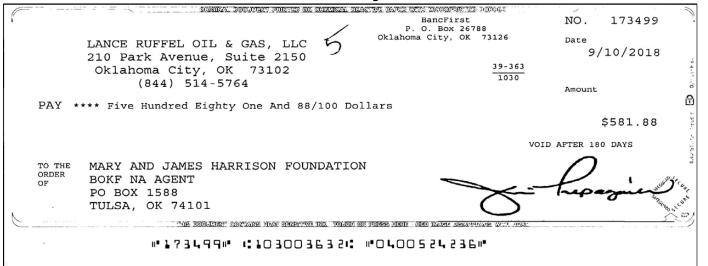
$\eta$ Lance Ruffel Oil & Gas, LLC	Date:	10/10/2018		NO.	174268
HARRISONMA MARY AND JAMES HARRISON FOUND Prod Date Int Owner % Description Volume Pric	e BTU		Revenue	Expense	Share Amount
Owner Relations Call 844-514-5764					
See Enclosed Stub for Detail Information					
					0

# LANCE RUFFEL OIL & GAS CHECK 10-10-18 CHECK STUBS

ance Ruffel Oil & Gas, LLC					PA	AGE	1	
ARRISONMA MARY AND JAMES HARP	RISON F	OUNDA	TION					
Prod Date Int Owner % Description	Volume	Price	BTU	Reven	- 8/8 .e 1	Expense	Sha Amou	re nt
mer Relations Call 844-514-5764								
RRISON "A" #2 - Lease NEAIRPORT, Refnum 00	000024, We	11 HARRI	SONA2					•
unty MCCLAIN State OK	7 47	2.26	1 310	9113	15		25	12
/31/18 R 0 01464820 Gas Income /31/18 R 0 01464820 Gas Income /31/18 R 0 01464820 Gas G P Tay	33 33	3 09	1 310	7404	9		102	93
/31/18 R 0 01464820 Gas G P Tax /31/18 R 0 01464820 Gas G P Tax /31/18 R 0 01464820 ONEOK-1st Purchaser						656 20 533 18	-1 -6	39
/31/18 R 0 01464820 ONEOK-1st Purchaser						253 70	- 0	68
							-14 119 -15	
are Total - Gas 8's Total - Gas	40 80 5569 77			16517	24	-8 15 1189 38	119	90
8's Total - Gas are Total - Other 8's Total - Other	0 00			0	00	-15 01	-15	01
operty Totals							104	
RRISON "A" #3-36 - Lease NEAIRPORT, Refnum								
unty MCCLAIN State OK /01/17 R 0.01464844 Gas Income	62 36	4 00	1 300	17008	B 3		249	
/01/17 R 0 01464844 Gas Income /30/18 R 0 01464844 Gas Income	65.13	4 06	1 300	17008 18057 8835	97 78		264 150	
/31/18 R 0 01464844 Gas Income	70 33	3 14	1 290	13052	02		221	12
/01/17 R 0 01464844 Gas G.P. Tax /01/17 R 0 01464844 Gas G P Tax						1115 59 1186 66	-16	34
(1)         R         0         0         1464844         Gas         G         P         Tax           /31/18         R         0         01464844         Gas         G         P         Tax           /31/18         R         0         01464844         Gas         G         P         Tax           /01/17         R         0         01464844         ONEOK-1st         Purchaser           /01/17         R         0         01464844         Purchaser         Fee           /30/18         R         0         01464844         ONEOK-1st         Purchaser						636 20	- 9	32
//31/18 R 0 01464844 Gas G P Tax /01/17 R 0 01464844 ONEOK-1st Purchaser						939 84 1512 68		
/01/17 R 0 01464844 Purchaser Fee						1574 41	-23	06
/31/18 R 0 01464844 ONEOK-1st Purchaser						1426 49 2042 97		
are Total - Gas	247 10				12	- 5 6 91	828	
'8's Total - Gas	16868 70			56954	50	3878 29	020	51
are Total - Other '8's Total - Other	0 00			0	00	-96 05 6556 55	828 -96	05
operty Totals		-					732	
IVER #1-35 - Lease NLINDSYC, Refnum 000000	47 Woll S	FEEEEEE		 				
ounty MCCLAIN State OK	i, weii 5							
Dunty MCCLAIN State OK /31/18 R 0 02197266 Gas Income /31/18 R 0 02197266 Gas G P Tax	92 80	4 08	1 450	15544	53	1119 05 1705 35	379 -24 -37	03 59
/31/18 R 0 02197266 GAS G F 14X							- 37	
are Total - Gas 8's Total - Gas	92 80						354	
'8's Total - Gas mare Total - Other	4223 52 0 00			15544	53 3	-37 47	-37	47
'8's Total - Other	0 00			0				
operty Totals					3	62 06	316	
OMPSON #1-35 - Lease NLINDSYC, Refnum 0000	1047 10011	THOMDOC	1740					
ounty MCCLAIN State OK 2/31/18 R 0 02197260 Gas Income	1 80	3 46	1 310	206	37		c	58
/31/18 R 0 02197260 Gas Income	22 34	3 00	1 320	2677	02		67	07
/31/18 R 0 02197260 Gas G P Tax /31/18 R 0 02197260 Gas G P Tax						14 89 192 77	-0	33
/31/18 R 0 02197260 ONEOK-1st Purchaser						92 87	- 2	04
/31/18 R 0 02197260 ONEOK-1st Purchaser						3/5 /0	6 67 -0 -4 -2 -8	∠ь 
are Total - Gas 8's Total - Gas	24 24 1103 46			73 ( 2883 )		207 66		
are Total - Other	0 00			0 0	00	-10 30	-10	30
8's Total - Other	0 00					468 57		
operty Totals							58	
and Total Share - Gas	404 94						1371	
and Total Share - Other	27765 45			91900	00	-158 83	-158	
and Total 8/8's - Gas and Total Share - Other and Total 8/8's - Other	0 00	_		0 0	00 10	0181 04		
eck Total		-					1212	90

**Rear Image** 

Front Image



# LANCE RUFFEL OIL & GAS CHECK - 9-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC	Date: 09/10/201	8 NO. 173499	
	'n	8/8 Share Revenue Expense Amount	
Owner Relations Call 844-514-5764			
See Enclosed Stub for Detail Information	Int Owner % Description Volume Price BTU O Revenue Expense Amount		
•			
BETERLETC 11740 JS# 9 51.4 DH/528.141			0

Lance Ruffel Oil & Gas, LLC		I	Date:	09/10/2018					17349	€€
ARRISONMA MARY AND JAMES HARF	RISON FO	JUNDA'	LION				PAGE		1	
Prod	Volume	ICF			Rever	ue	Expen	se	Amour	nt
wner Relations Call 844-514-5764										
ARRISON "A" #2 - Lease NEAIRPORT, Refnum 000	000024, We	1 HARRI	SONA2							
ounty MCCLAIN State OK					8473	04			23	36
6/30/18 R 0 01464820 Gas Income 6/30/18 R 0 01464820 Gas Income 6/30/18 R 0 01464820 Gas G P Tax	7 10 31 71	2 97	1 310		6737	57	609	95	94	21
6/30/18 R 0 01464820 Gas G P Tax							485	20	- 5	81
5/30/18 R 0 01464820 ONEOK-1st Purchaser 5/30/18 R 0 01464820 ONEOK-1st Purchaser							237	60 90	- 1 - 5 - 0 - 1 3	64 58
nare Total - Gas	38 81				117 15210					
/8's Total - Gas hare Total - Other	5299 53 0 00				15210	61	1095	05	-14	22
/8's Total - Other	0 00				0	00	1372		- 14	66
roperty Totals					117	57	21	67		
ARRISON "A" #3-36 - Lease NEAIRPORT, Refnum										
ounty MCCLAIN State OK 5/01/18 R 0 01464844 Gas Income	54 27	3 04	1 290		11257	84			164	91
5/01/18 R 0 01464844 Gas G P Tax		5 04	+ 200			• •	698		-10	23
5/01/18 R 0 01464844 ONEOK-1st Purchaser							1558			
hare Total - Gas	54 27				164	91	- 10	23	154	68
/8's Total - Gas nare Total - Other	3705 07 0 00				164 11257 0	84	- 22	45	- 22	83
/8's Total - Other	0 00				0	00	1558	16		
roperty Totals					164	91	33	06	131	
LIVER #1-35 - Lease NLINDSYC, Refnum 0000004										
ounty MCCLAIN State OK 6/30/18 R 0 02197266 Gas Income	91 58	3 94	1 450		14727	93			360	46
6/30/18 R 0 02197266 Gas G P Tax							1060	33	- 23	30
					14727		1676		- 36	84
hare Total - Gas	91 58 4168 13				360 14727	46	- 23	30	331	16
/8's Total - Gas hare Total - Other	4168 13				0	93	-36	84	- 36	84
/8's Total - Other	0 00				0	00	1676	75		
roperty Totals					360	46	60	14	300	
HOMPSON #1-35 - Lease NLINDSYC, Refnum 0000	0047, Well									
ounty MCCLAIN State OK 6/30/18 R 0 02197260 Gas Income	1 82	3 32	1 320		186	69			6	05
5/30/18 R 0 02197260 Gas Income	1 82 21 42	2 88	1 320		2452	68			61	77
6/30/18 R 0 02197260 Gas G P Tax							13	46	61 -0 -3	29
6/30/18 R 0 02197260 Gas G P Tax 6/30/18 R 0 02197260 ONEOK-1st Purchaser							176	64	- 3	88
6/30/18 R 0 02197260 ONEOK-1st Purchaser							358	73	- 1 - 7	88
hare Total - Gas	23 24				67	82	- 4	17	63	65
/8's Total - Gas	1057 99				2639	37	190	10		
hare Total - Other /8's Total - Other	0 00				0	00	-4 190 -9 447	65	- 9	84
coperty Totals							14			
rand Total Share - Gas	207 90						-45			
rand Total 8/8's - Gas	14230 72						3043			01
rand Total Share - Other	0 00				0	00	- 83	73		73
rand Total 8/8's - Other	0 00					00	5055			
heck Total									581	8.8

**Rear Image** 

Front Image

OFICINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAP	er with Microprinted Joader			
	BancFirst	NO.	172792	11
	P. O. Box 26788			
LANCE RUFFEL OIL & GAS, LLC	homa City, OK 73126	Date		
210 Park Avenue, Suite 2150		8/	10/2018	
	39-363			5
Oklahoma City, OK 73102	1030			5
(844) 514-5764	1030			
		Amount		0
PAY **** One Thousand Two Hundred Ninety Four And 43	/100 Dollars			1
				1
		Ş1	,294.43	2
				5
	VOI	D AFTER 18	0 DAYS	7-
TO THE MARY AND JAMES HARRISON FOUNDATION		$\sim$		ii ii
OF BOKF NA AGENT			L	Y'c.
PO BOX 1588		Tripa	gner	- "m
TULSA, OK 74101	( )	•	O Street	. wat
	$\bigcirc$			~ 221
VOIS SCOCUMENT CONTAINS BEAT SENSIMME INT. TOUCH OR PEERS H	RE RED MARY DISAFULARS WITH FLAT			
"\$72792" \$\$O3632\$ #04(	00524236*			

# LANCE RUFFEL OIL & GAS CHECK - 8-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC	Date: 08/10/201	.8 NO.	172792
HARRISONMA MARY AND JAMES HARRISON FOUND. Prod BBL/MCF Date Int Owner % Description Volume Price	e BTU	8/8 Revenue Expense	Amount
Owner Relations Call 844-514-5764			
See Enclosed Stub for Detail Information			22
BSASEGUERTO 11780154 555.1 001572114			$\bigcirc$

Lance Ruffel Oil & Ga	as, LLC	I	Date:	08/10/2018			1727	92
HARRISONMA MARY AND J	AMES HARRISON	FOUNDA	TION			PAGE	l	
Prod Date Int Owner % De:	BBL Scription Volume	MCF	BTU		Reven	- 8/8 ue Expens	e Amou	nt
wner Relations Call 844-514-5'								
ARRISON "A" #2 - Lease NEAIRPO ounty MCCLAIN State OK	RT, Refnum 00000024, W	Well HARRI	SONA2					
5/31/18 R 0 01464820 Gas Inco 5/31/18 R 0 01464820 Gas Inco	ome 33 0	1 3 30 9 2 98	1 310 1 310		8894 7065		24 98	6.0
5/31/18 R 0 01464820 Gas G P 5/31/18 R 0 01464820 Gas G P 5/31/18 R 0 01464820 ONEOK-1:	Tax Tax					640 1 508 8	0 -1 1 -6	71 09
5/31/18 R 0 01464820 ONEOK-1:	st Purchaser					238 0 1174 7		64 06
hare Total - Gas	40 5	50			123	11 -7 8	0 115	31
/8's Total - Gas Chare Total - Other	0 0 0 0	00			15959	11 -7 8 89 1148 9 00 -14 7 00 1412 8	0 -14	70
/8's Total - Other								
Property Totals					123	11 22 5	0 100	
ARRISON "A" #3-36 - Lease NEAI ounty MCCLAIN State OK				3				
0/31/17 R 0 01464844 Gas Inco 1/31/18 R 0 01464844 Gas Inco 2/28/18 R 0 01464844 Gas Inco	ome 45 8 ome 62 9	31 3 57 94 3 95	1 260 1 300		9892 16966	60	163 248	53
2/28/18 R 0 01464844 Gas Inco 3/31/18 R 0 01464844 Gas Inco	ome 56 6	4         3         95           53         3         70           09         3         05           14         2         76	1 300 1 300		14284 12532		209	
4/01/18 R 0 01464844 Gas Inco 0/31/17 R 0 01464844 Gas G P	ome 56 1	4 2 76	1 290		8951	92 712 2	154	74
1/31/18 R 0 01464844 Gas G P	Tax					1112 8	3 -16	30
2/28/18 R 0 01464844 Gas G P 3/31/18 R 0 01464844 Gas G P	Tax					929 7 799 0	5 -13	62
4/01/18 R 0 01464844 Gas G P	Tax					644 6	5 - 9	45
0/31/17 R 0 01464844 ONEOK-1: 1/31/18 R 0 01464844 ONEOK-1:	st Purchaser					1265 7 1508 7		
2/28/18 R 0 01464844 Purchase	er Fee					1370 4 1435 8		
4/01/18 R 0 01464844 ONEOK-1:	st Purchaser					1611 0	2 23	61
hare Total - Gas	281 6	51			959	54 -61 5	1 898	03
/8's Total - Gas Share Total - Other	19224 2 0 0	. /			62627	54 -61 5 91 4198 4 00 -105 3 00 7192 5	8 - 105	36
/8's Total - Other	0 0	00			ō	00 7192 5	7	
roperty Totals						54 166 8		
LIVER #1-35 - Lease NLINDSYC, H County MCCLAIN State OK	Refnum 00000047, Well	SLIVER1						
5/31/18 R 0 02197266 Gas Inco	ome 101 4	2 4 06	1 450		16879	71	411	34
5/31/18 R 0 02197266 Gas G P 5/31/18 R 0 02197266 ONEOK-1:	st Purchaser					1215 1 1840 8	4 -40	44
hare Total - Gas	101 4	2			411	34 -26 7	0 384	64
/8's Total - Gas hare Total - Other	4615 6	57			16879	71 1215 1	7	44
/8's Total - Other	0 0	10			o	34 -26 7 71 1215 1 00 -40 4 00 1840 8	4	
roperty Totals					411	34 67 1	4 344	20
HOMPSON #1-35 - Lease NLINDSYC. County MCCLAIN State OK	, Refnum 00000047, Wel	1 THOMPSO	N1					
5/31/18 R 0 02197260 Gas Inco 5/31/18 R 0 02197260 Gas Inco	ome 19 ome 226 Tax	3 3 3 3 3	1 320		199			44
5/31/18 R 0 02197260 Gas Inco 5/31/18 R 0 02197260 Gas G P	ome 22 6 Tax	9 2 88	1 310		2593	60 14 3	65 5 - 0	26 32
5/31/18 R 0 02197260 Gas G P 5/31/18 R 0 02197260 Gas G P 5/31/18 R 0 02197260 Gas G P 5/31/18 R 0 02197260 ONEOK-1:	Tax					186 7	4 -4	10
5/31/18 R 0 02197260 ONEOK-1:	st Purchaser					376 4	5 -0 4 -4 1 -2 0 -8	27
hare Total - Gas	24 6	2			71			
/8's Total - Gas hare Total - Other	1120 6				2792	70     -4     4       86     201     0       00     -10     3       00     470     3	9	33
hare Total - Other /8's Total - Other	0 0	00						
roperty Totals					71	70 14 7	5 56	95
						69 -100 4 37 6763 6		
	448 1							
rand Total Share - Gas	448 1	7			0	-170 8	3 -170	83
	448 1	0000			0	37 6763 6 00 -170 8 00 10916 6	3 -170	83

Front Image

	LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764	13	BancFirst P. O. Box 26788 Oklahoma City, OK 73126 <u>39-363</u> 1030	NO. 170941 Date 5/10/2018 Amount
PAY *	*** Four Hundred Ninety One And 00/1	100 Dolla	rs	\$491.00
				VOID AFTER 180 DAYS
TO THE ORDER OF	MARY AND JAMES HARRISON FOUNI BOKF NA AGENT PO BOX 1588 TULSA, OK 74101	DATION	S	hapangine
	"170941" ILO3003E	5321: 01	0400524236"	

# LANCE RUFFEL OIL & GAS CHECK - 5-10-18 CHECK STUBS

2												
Chance Ruffel Oil & Gas, LLC				E	Dat	e:	05/10/2018				1709	41
										PAGE	1	
HARRISONMA MARY AND JAMES HARF	TSON	FO	UN	DAT	ГIС	N						
Prod	BE								- 8/	/8	- Sha	re
	Volum							Rever	nue	Expense	Amou	nt
Owner Relations Call 844-514-5764												
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 000 County MCCLAIN State OK	000024,	Wel:	1 HA	RRI	SONA	12						
02/28/18 R 0 01464820 Gas Income	6	64	3	61	1 3	10		8724	30		23	97
02/28/18 R 0 01464820 Gas Income 02/28/18 R 0 01464820 Gas Income	29	64	3	60	1 3	10		8724 7878	14		100	64
02/28/18 R 0 01464820 Gas G P Tax		• •	-							628 39	- 1	68
02/28/18 R 0 01464820 Gas G P Tax										567 17	- 6	79
02/28/18 R 0 01464820 ONEOK-1st Purchaser										216.62	- 0	59
02/28/18 R 0 01464820 ONEOK-1st Purchaser										628 39 567 17 216.62 1032 92	-12	37
Share Total - Gas	36							130	61	-8 47 1195 56	122	14
8/8's Total - Gas	4953							16602	44	1195 56		
Share Total - Other	0							0	00	-12 96 1249 54	-12	96
8/8's Total - Gas Share Total - Other 8/8's Total - Other	0	00						0	00	1249 54		
Property Totals								130		21 43		
			~ = ~ =									
SLIVER #1-35 - Lease NLINDSYC, Refnum 0000004 County MCCLAIN State OK												
02/28/18 R 0 02197266 Gas Income 02/28/18 R 0 02197266 Gas G P Tax	85	68	4	54	1 4	50		16174	.04		388	. 94
02/28/18 R 0 02197266 Gas G P Tax										1164 28	-25	58
02/28/18 R 0 02197266 ONEOK-1st Purchaser										1527 12	-33	55
Share Total - Gas	85							388	94	-25 58	363	36
8/8's Total - Gas	3899							16174	.04	1164 28		
Share Total - Other 8/8's Total - Other	0							0	00	-33 55	-33	55
8/8's Total - Other	0	00								1527 12		
Property Totals										59 13		81
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000 County MCCLAIN State OK	0047, We	ell 1	гном	IPSO	Nl							
	1	40	4	01	1 3	10		189	51	13 66 169 96 66 85 268 92	5	63
02/28/18 R 0 02197260 Gas Income 02/28/18 R 0 02197260 Gas Income	1	50	з	50	1 3	20		2361	04		57	79
02/28/18 R 0 02197260 Gas G P Tax										13 66	- 0	30
2/28/18 R 0 02197260 Gas G P Tax										169 96	- 3	73
02/28/18 R 0 02197260 ONEOK-1st Purchaser										66 85	- 1	47
2/28/18 R 0 02197260 ONEOK-1st Purchaser										268 92	- 5	91
Share Total - Gas	17							63	42	-4 03	59	39
B/8's Total - Gas	814							2550	55	183 62	-	2.0
Share Total - Other 8/8's Total - Other	0	00						0	00	-4 03 183 62 -7 38 335 77	- /	38
s/s s local - Other										335 77		
Property Totals								63	42	11 41	52	
					** ** ** *							
Grand Total Share - Gas	139									-38 08		89
Grand Total 8/8's - Gas	9667									2543 46		
Grand Total Share - Other Grand Total 8/8's - Other	0									-53 89		89
Grand Total 8/8's - Other	0	00								3112 43		
Check Total											491	

**Rear Image** 

# LANCE RUFFEL OIL & GAS CHECK - 5-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC	Date: 05/10/2	2018	NO.	170941
HARRISONMA MARY AND JAMES HARRISON FOUND Prod Date Int Owner % Description Volume Pric	e BTU	Revenue	Expense	Share Amount
Owner Relations Call 844-514-5764				
See Enclosed Stub for Detail Information				
Bestern and the second				$\sim$
BSaleguard THOLSA SELL (TO STAL				0

#### LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

ORIGINAL DOCUMENT PRINTED ON CHEMICA	AL REACTIVE PAPER WITH MICROPRINTED BORDER
	BancFirst NO. 169487
lance ruffel oil & gas, llc $\wedge$	Oklahoma City, OK 73126 Date
210 Park Avenue, Suite 2150 Oklahoma City, OK 73102	4/10/2018 39-363
(844) 514-5764	1030
PAY **** Four Hundred Fifty One And 17/100 I	⊕
	\$451.17
	VOID AFTER 180 DAYS
TO THE MARY AND JAMES HARRISON FOUNDAT	
ORDER BOKF NA AGENT	
PO BOX 1588 TULSA, OK 74101	Inspagne and the
	UCH OR PRESS HERE - RED IMAGE DISAPPEARS WITH HEAT.
"16948?" ILO3003633	21° "0400524236"

#### LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC	Date: 04/10/2	018	NO.	169487
HARRISONMA MARY AND JAMES HARRISON FOUND. Prod BBL/MCF Date Int Owner % Description Volume Price	BTU 20	8/8 Revenue		
Owner Relations Call 844-514-5764				
See Enclosed Stub for Detail Information				
BSAFEGUARD. LITHO USA SESLA CK7508114L				0

## LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

				04/10/2018		PAGE	1
ARRISONMA MARY AND JAMES HARF	ALCON F		ATTON			PAGE	Т
	BBL/					8/8	Share
Prod Date Int Owner % Description	Volume	Price	e BTU		Revenu	e Expense	Amount
Owner Relations Call 844-514-5764							
ARRISON "A" #2 - Lease NEAIRPORT, Refnum 000	000024. We	11 HAR	RISONA2				
County MCCLAIN State OK							
01/31/18 R 0 01464820 Gas Income 01/31/18 R 0.01464820 Gas G P Tax	6 90	) 38	3 1.310		9628 3	5	26 39
1/31/18 R 0.01464820 Gas G P Tax						693.28	-1 86 -0.59
01/31/18 R 0 01464820 ONEOK-1st Purchaser						216.62	-0.59
Share Total - Gas	6 90				26 3	9 -1.86	24 53
8/8's Total - Gas	2573 58				9628 3	5 693.28 00 -0 59	
Share Total - Other	0 00				0 0	-0 59	-0 59
3/8's Total - Other	0 00				0 0	216 62	
Property Totals		-			26 3	9 2 4 5	23 94
SLIVER #1-35 - Lease NLINDSYC, Refnum 0000004	17, Well S	LIVER1					
County MCCLAIN State OK							
01/31/18 R 0 02197266 Gas Income 01/31/18 R 0 02197266 Gas G P. Tax	79 92	2 5 0	0 1.450		16766 7	1206 03	399 44 -26 52
01/31/18 R 0 02197266 ONEOK-1st Purchaser						1412 30	-26 52
						1412 30	
Share Total - Gas	79 92				399 4	4 -26 52 71 1206 93	372 92
3/8's Total - Gas	3637 11				16766 7	1 1206 93	
Share Total - Other	0 00				0.0	00 -31 03 00 1412.30	-31 03
3/8's Total - Other	0 00				0.0	1412.30	
Property Totals					399 4	4 57.55	
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000	)047, Well	THOMP	SON1				
County. MCCLAIN State OK 01/31/18 R 0 02197260 Gas Income	2 10		7 1 2 2 0		318 8	20	9.19
01/31/18 R 0 02197260 Gas Income	24 71	37	7 1 320 9 1.310		318 8 3866 0	18	93 72
01/31/18 R 0 02197260 Gas G P Tax			1.510		5000 0	22.96	-0 50
01/31/18 R 0 02197260 Gas G P Tax						278.38	-6 12
01/31/18 R 0 02197260 ONEOK-1st Purchaser						22.96 278.38 99.75 398.96	-2 19
						398.96	-8 76
01/31/18 R 0 02197260 ONEOK-1st Purchaser							
01/31/18 R 0 02197260 ONEOK-1st Purchaser							95 29
01/31/18 R 0 02197260 ONEOK-1st Purchaser	26 81						96 29
01/31/18 R 0 02197260 ONEOK-1st Purchaser		2			102 9 4184 8	01 -6 62 38 301.34 00 -10.95	96 29
01/31/18 R 0 02197260 ONEOK-1st Purchaser Share Total - Gas /8's Total - Gas	26 81 1220 32	2			102 9 4184 8 0.0	$\begin{array}{cccc}  & & & -6 & 62 \\  & & & & 301.34 \\  & & & -10.95 \\  & & & 498.71 \\ \end{array}$	96 29 -10 95
01/31/18 R 0 02197260 ONEOK-1st Purchaser Share Total - Gas //8's Total - Gas share Total - Other //8's Total - Other	26 81 1220 32 0 00	2			102 9 4184 8 0.0 0.0	91     -6     62       88     301.34       90     -10.95       90     498.71	96 29 -10 95
01/31/18 R 0 02197260 ONEOK-1st Purchaser share Total - Gas /8's Total - Gas share Total - Other /8's Total - Other Property Totals	26 81 1220 32 0 00 0.00	2			102 9 4184 8 0.0 0.0	01       -6       62         38       301.34         00       -10.95         00       498.71         01       17	96 29 -10 95 
01/31/18 R 0 02197260 ONEOK-1st Purchaser Share Total - Gas b/8's Total - Gas bhare Total - Other /8's Total - Other Property Totals	26 81 1220 32 0 00 0.00	2 0 			102 9 4184 8 0.0 0.0	91       -6       62         38       301.34         90       -10.95         90       498.71         91       17         91       17	96 29 -10 95 85 34
01/31/18 R 0 02197260 ONEOK-1st Purchaser share Total - Gas /8's Total - Gas bhare Total - Other 0/8's Total - Other Property Totals Frand Total Share - Gas	26 81 1220 32 0 00 0.00	2 )  = = = = = = = = = = = = = = = = = =				-6         62           38         301.34           90         -10.95           90         498.71           91         1757           94         -3500	96 29 -10 95 
01/31/18 R 0 02197260 ONEOK-1st Purchaser share Total - Gas /8's Total - Gas bhare Total - Other 0/8's Total - Other Property Totals Frand Total Share - Gas	26 81 1220 32 0 00 0.00 113.63 7431 01	2 )  3 L			102 9 4184 8 0.0 102 9 528 7 30579 9	91       -6       62         38       301.34         90       -10.95         90       498.71         91       17         91       17	96 29 -10 95 
01/31/18 R 0 02197260 ONEOK-1st Purchaser share Total - Gas /8's Total - Gas bhare Total - Other 78's Total - Other Property Totals Frand Total Share - Gas	26 81 1220 32 0 00 0.00	2 5 5 5 5 8 1 1 5 5 5 5 5 5 5 5 5 5 5 5 5			102 9 4184 8 0.0 102 9 528 7 30579 9 0 0	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	96 29 -10 95 

RED ROCKS OIL & GAS GOLDEN TREND REVENUE D 1141 N. ROBINSON AVE., SUI OKLAHOMA CITY, OK 73103	ISTRIBUTION	. READ REVERSE SIDE FOR FU WELLS FARGO BANK 23-7/1020	ILL DISCLOSURE. 101469 V
Reference Number	Date	Check Number	Check Amount
H28940	11/13/18	101469	\$508.27
FIVE Hundred EIGHT	Dollars and 27 Cen	ts	
PAY MARY & JAMES HARI TO THE BOKF, NA, AGENT ORDER P.O. BOX 1588 OF TULSA OK 74101	RISON FOUNDATION	AUTH	ORIZED SIGNATURE
"LOLLE9" :	102000764 8072	821617#	

#### **RED ROCKS OIL & GAS OPERATING CHECK 11-13-18 CHECK STUBS**

wner Numbe	r. n20940	50FF	LENCHIAL	CHECK VOUCP	IER FOR CHECK 1	.01409	U	ated. 11/13/18	Page. 1	
		ARRISON FOUNDATION								
Issued t	O. BOKF, NA. AGENT	Г					& Gas Opera			
	P.O BOX 1588						on, Suite 3	01		
	TULSA OK 7410	1				ahoma City 0)000-0000	OK 73103			
					(00	0,000-0000				
ELL WELL	NAME	RUN OIL REVENUE	τοται	MMBTU FCTR	GROSS	TOTAL		NET	OWNER	
		MO/YR GAS TYPE INT				TAXES	DEDUCT	SALES	AMOUNT	
82001 Cent	ral Commercial #1	OK:McClain		C	25-005N-004W					
ONEO	K FIELD SER GROSS	9/18YGAS REG RO	483	1.00000	831 94	59 39	17.30	755 25		
	NET	\$/MCF 1 72	7 07	.01464840	12 18	87	25	11 06	11 06	
ONEO	K FIELD SER GROSS	9/18YLIQ REG RO	3594		1,799 65	128 34	37.45	1,633 86		
	NET	\$/GAL 50	52 64	01464840	26 36	1 88	55	23 93	23 93	
.82001 Cent	ral Commerc	Net Well Revenue Dr	sbursed 1	Total					34 99	
	ral Commercial #3				25-005N-004W					
ONEO		9/18YGAS REG RO		1 00000	447 23	31.40	11.67	404.16		
	NET	\$/MCF: 1.72		.01464840	6 56	46	18	5.92	5 92	
ONEO	K FIELD SER GROSS		1325		562 98	39 59	14 68	508 71		
	NET	\$/GAL • 42		.01464840	8.24	.58	21	7 45	7 45	
.82331 Cent	ral Commerc =====	Net Well Revenue Dr	sbursed 1	[ota]					13.37	
31001 C.W.	Harrison #1-31	OK:McClain		C	31-005N-003W					
ONEO		9/18YGAS REG RO		1 00000	756.57	47.33	109 90	599 34		
	NET	\$/MCF. 1 72		02197266	16 63	1 04	2 41	13 18	13 18	
ONEO	K FIELD SER GROSS		3742		2,280 94	141 99	331 31	1.807.64		
31001 C.W.	NET Harrıson #	\$/GAL. 61 Net Well Revenue Dr		02197266 Total	50 12	3 12	7.28	39.72	39 72 52.90	
	ison Farms #1-36			-	36-005N-004W	10.00	24 45	145 00		
ONEO	K FIELD SER GROSS	9/18YGAS REG RO \$/MCF 1 72		1 00000	180 45	10 92		145.08 2.12	2.12	
ONEO	K FIELD SER GROSS		917	.01464844	2.64 525 87	.16 33 45	.36	421 19	2.12	
UNLO	NET	\$/GAL .57		01464844	7 70	.49	1.05	6 16	6 16	
Phil	lips 66 Com GROSS		170 26	01101011	11.954 96	861.53	00	11.093.43	0 10	
	NET	\$/BBL 70 22		01464844	175 12	12 62	00	162 50	162.50	
19001 Harr	ıson Farms ====	Net Well Revenue Di	sbursed T	Total					170 78	
19002 Harr	ıson Farms #2-36	OK:McClain								
	K FIELD SER GROSS		862	1 00000	1,483 30	93 53	194 30	1,195 47		
	NET	\$/MCF 1 72	12.62	01464844	21 73	1.37	2.84	17 52	17 52	
ONEO	K FIELD SER GROSS	9/18YLIQ REG RO	8293		4,783.73	303.10	626 62	3.854.01		
	NET	\$/GAL 58	121 47	01464844	70.07	4 44	9.18	56 45	56 45	
Phil	lıps 66 Com GROSS		170.00		11,936.70	860.16	00	11,076.54		
19002 Harr	ISON Farms	\$/BBL 70 22 Net Well Revenue Di		.01464844	174 86	12 60	00	162.26	162.26 236 23	
TTOOL HULL	roon ranks	net wern Kevenue Di	soursed I						230 23	
AS NET REVI	ENUE TOTALS NET	\$/MCF: 1.72	34.68		59 74	3 90	6.04	49 80	49 80	
	REVENUE TOT NET	\$/GAL. 56	289 16		162.49	10.51	18.27	133 71	133 71	
	ENUE TOTALS NET	\$/BBL· 70 28	4.98		349.98	25.22	00	324 76	324.76	
== NET CHE	CK TOTALS = NET				572 21	39 63	24 31	508 27	508.27	

LDEN T	CKS OIL & G REND REVEN : MARY & JAM	<b>NUE DISTRI</b>	BUTIO	N	OMA CITY, C	К 73103				CHECK NUMBER: CHECK DATE:	101469 11/13/18
WELL NUMBER	WELL NAME PURCHASER N	AME		OIL REVENUE GAS TYPE IN		MMBTU FCTR L NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	owner amount
SEE	ATTACHED VO	UCHER FOR 1	NET CHE	ECK DETAIL							
									CHECK TO	TAL: 101469	508.27

WARNING: THIS DOCUMENT CONTA	INS MULTIPLE SECURITY FEATURES	READ REVERSE SIDE FOR FU	JLL DISCLOSURE.
RED ROCKS OIL & GAS O RED ROCKS GOLDEN TREND REVENUE DIS 1141 N. ROBINSON AVE., SUITE	TRIBUTION	WELLS FARGO BANK 23-7/1020	099561
OKLAHOMA CITY, OK 73103 Reference Number	Date	Check Number	Check Amount
H28940	10/15/18	099561	\$2,586.10
PAY MARY & JAMES HARRIS	ON FOUNDATION		
TO THE BOKF, NA, AGENT ORDER P.O. BOX 1588 OF TULSA OK 74101		tyin	DORIZED SIGNATURE
"O99561" IL	020000764 8072	821617"	

#### **RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS**

FORM # LU100							
RED ROCKS OIL & GAS OP GOLDEN TREND REVENUE DIS H28940 · MARY & JAMES HARRIS	STRIBUTION	OMA CITY, OK 73103	23			CHECK NUMBER. CHECK DATE:	099561 10/15/18
			00000			NET	OWNER
WELL WELL NAME	RUN OIL REVENUE	TOTAL MMBTU FCTR	GROSS	TOTAL TAXES	DEDUCT	NET SALES	AMOUNT
NUMBER PURCHASER NAME	MO/IR GAS TIPE INT	MCF/BBL NET DECIMAL	SALLS	TALES	DEDUCI	SALES	ALIGUNI
				-			
SEE ATTACHED VOUCHER FOF	NET CRECK DETAIL						
							n -
							· · · ·
					CHECK TOT	AL: 099561	2,586 10

ner N	umber	H28940		SUP	PLEMENTAL	CHECK VOUCH	IER FOR CHECK · C	99561	ι	ated. 10/15/18	Page 1	
Issu	ed to	MARY & JA BOKF, NA, P O BOX TULSA OK	AGENT				114 0k1	I Rocks 011 1 N Robins ahoma City 10)000-0000	on. Suite 3			
	WELL NA			RUN OIL REVENUE		MMBTU FCTR		TOTAL	DEDUCT	NET	OWNER AMOUNT	
IMBER	PURCHAS	SER NAME		MO/YR GAS TYPE INT	MCF/BBL	NET DECIMAL	_ SALES	TAXES	DEDUCT	SALES	APOONT	
				OK·McClain			025-005N-004W					
	Phillip	os 66 Com		8/18 OIL REG RO	173 48		11,970 15	862 21	00	11,107.94	160 71	
			NET	\$/BBL 69 00	2.54	.01464840	175.34	12 63	.00	162.71	162.71	
32001	Central	Commerci	al #1	OK McClain			025-005N-004W					
				8/18YGAS REG RO	3853	1 00000	7,188 52	513 37	145 67	6,529 48		
			NET	\$/MCF 1 87		01464840	105 30	7 52	2.13	95.65	95 65	
	ONEOK F	IELD SER	GROSS	8/18YLIQ REG RO	30993		14,595 17	1042 43	295 76	13,256 98		
			NET	\$/GAL 47		01464840	213 79	15 27	4.33	194 19	194 19	
32001	Centra	Commerc		Net Well Revenue D	sbursed	lotal					289 84	
22331	Contra	Commerci	al #3	OK McClain			025-005N-004W					
				8/18YGAS REG RO	1275	1 00000	2,378 59	169 98	59.38	2,149 23		
			NET	\$/MCF 1 87	18 67	01464840	34.84	2 49	.87	31 48	31.48	
	ONEOK A	IELD SER	GROSS	8/18YLIQ REG RO	7038		2,843 26	202.75	70 99	2,569 52		
			NET	\$/GAL 40		.01464840	41 65	2.97	1 04	37.64	37 64	
82331	Centra	Commerc		Net Well Revenue D	isbursed	Total					69.12	
21001	C 14 H		- 31	OK McClain			031-005N-003W					
				8/18YGAS REG RO	609	1 00000	1,135 45	70 09	171.71	893 65		
	oneon i	TEED DER	NET	\$/MCF 1 86		02197266	24 95	1.54	3 77	19 64	19.64	
	ONEOK I	IELD SER	GROSS	8/18YLIQ REG RO	5614		3,199.32	197.52	483 83	2,517 97		
			NET	\$/GAL 57		02197266	70 30	4 34	10.63	55 33	55 33	
	Philli	os 66 Com		8/18 OIL REG RO	165 82		11.441 61	824 21	.00	10,617 40		
	<u></u>		NET	\$/BBL. 69 00 Net Well Revenue D		02197266	251.40	18 11	.00	233 29	233 29 308 26	
31001	CW H	arrison #		Net well Revenue L	isbursed	Iotai					308 28	
19001	Harris	on Farms ∉	1-36	OK McClain			036-005N-004W					
				8/18YGAS REG RO	1739	1 00000,	3,244 57	199 34	513 84	2,531 39		
			NET	\$/MCF 1 87	25.47	.01464844	47 53	2 92	7 53	37.08	37 08	
	ONEOK	FIELD SER		8/18YLIQ REG RO	15749		8,394 75	514 73	1329 47	6,550 55		
			NET	\$/GAL 53		01464844	122.97	7 54	19.47	95 96	95.96	
	Ph1111	os 66 Com	GROSS	8/18 OIL REG RO \$/BBL 69.00	508.68	01464844	35,099.02 514 15	2526 55 37.01	.00	32,572.47 477 14	477 14	
19001	Harris	on Farms		\$7BBL 69.00 Net Well Revenue D			514 15	37.01	00	4// 14	610 18	
10001				net herr kevende b	. 300, 300							
19002	Harris	on Farms #	2-36	OK McClain								
	ONEOK	FIELD SER	GROSS	8/18YGAS REG RO	5843	1 00000	10,901 52	684 71	1502 54	8,714 27		
			NET	\$/MCF 1 87		01464844	159 69	10 03	22 01	127 65	127.65	
	ONEOK	FIELD SER		8/18YLIQ REG RO	60613		32,369 67	2032 30	4461 46	25,875 91	270 04	
	Dh111-	66 60-	NET	\$/GAL· 53	887 88 681.57	.01464844	474.16 47,028 46	29.77 3386 03	65 35 00	379 04 43,642.43	379.04	
	P01111	os 66 Com	GRUSS NET	8/18 OIL REG RO \$/BBL 69 00		01464844	688.90	49 60	00	639.30	639.30	
				+, DDL 05 00	5 30	01.04044	000.90					

Owner Number H28940		SUPPLEMENTAL CHE	ECK VOUCHER FOR	CHECK :	099561	Dated	10/15/18	Page 2
MARY & JA Issued to BOKF. NA. P O BOX TULSA OK	1588	TION		1	Red Rocks Oil & Gas Ope 141 N Robinson, Suite 9klahoma City OK 73103 (000)000-0000	301	LLC	
WELL WELL NAME NUMBER PURCHASER NAME 319002 Harrison Farms	RUN OIL REVE MO/YR GAS TYPE Net Well Rever	INT MCF/BBL NE	T DECIMAL	GROSS SALES	TOTAL TAXES DEDUCT		NET SALES	OWNER AMOUNT 1,145 99
GAS NET REVENUE TOTALS LIQUID NET REVENUE TOT OIL NET REVENUE TOTALS NET CHECK TOTALS =	NET \$/GAL	1 87 199.55 51 1799 00 9 03 23 61		372 3 922 8 ,629.79 ,924.9	7 59.89 100 82 9 117 35 00		311 50 762 16 .512 44 .586 10	311 50 762 16 1.512 44 2.586 10

	Front Image			
WARNING: THIS DOCUMENT CONTAIN	S MULTIPLE SECURITY FEATURE	S. READ REVERSE SIDE FOR FL	JLL DISCLOSURE.	
RED ROCKS OIL & GAS OF GOLDEN TREND REVENUE DIST 1141 N. ROBINSON AVE., SUITE 30 OKLAHOMA CITY, OK 73103	BUTION	WELLS FARGO BANK 23-7/1020	097	179 10
Reference Number	Date	Check Number	Check Amount	
H28940	10/02/18	097779	\$1,784.23	
ONE Thousand, SEVEN HU PAY MARY & JAMES HARRISO TO THE BOKF, NA, AGENT ORDER P.O. BOX 1588 OF TULSA OK 74101 "O9???9" :: 10		t finh	KORIZED SIGNATURE	

#### **RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS**

vner Numb	er• H289	10			SUPF	LEMENTAL	CHECK VOUC	HER FOR CHECK.	097779	D	ated · 10/02/18	Page. 1	
	MARY	& JA	MES HA	RRISON FOUN	DATION								
Issued	to. BOKF	. NA.	AGENT							& Gas Opera			
		BOX								son, Suite 3	01		
	TULS	A OK	74101						lahoma City				
								(0	00)000-0000				
LL WEL	L NAME			RUN OIL F	EVENUE	TOTAL	ммвти гстя	GROSS	TOTAL		NET	OWNER	
MBER PUR		AME		MO/YR GAS 1					TAXES	DEDUCT	SALES	AMOUNT	
HOLK FOR	CHASER R					Her 700c	HET BEGIN	C SALLS	THALES	020001	0.1000		
2001 Cen	tral Com	merci	al #1	OK:McClain				025-005N-004W					
ONE	OK FIELD	SER	GROSS	3/18YGAS F	REG RO	- 4454	1 00000	-7,136 23	-510 64	-144.73	-6,480 86		
			NET	\$/MCF:	1.60	-65.24	01464840	-104 54	-7 48	-2 12	-94.94	-94.94	
ONE	OK FIELD	SER	GROSS	3/18YGAS F		4454		7,007.54	501 76	142.47	6.363.31		
			NET		1 57		.01464840	102.65	7.35	2 09	93.21	93.21	
ONE	OK FIELD	SER			-	- 29673		-14.193.71	-1015 13	-287 88	-12,890.70	100.02	
			NET	\$/GAL			.01464840	-207.92	-14.87	-4 22	-188 83	-188 83	
ONE	OK FIELD	SER		3/18YLIQ F		29673	01464840	14,227.42 208 41	1017 86 14.91	289 25 4.24	12.920 31 189.26	189 26	
ONE	OK FIELD	650	NET	\$/GAL 4/18YGAS F		-4190	1.00000	-5,556 51	-395.95	-117.68	-5.042.88	109 20	
UNC	UK FIELD	SER	NET		1 33		.01464840	-81 39	-5 80	.1.72	-73.87	-73.87	
ONE	OK FIELD	SEP		4/18YGAS		4190		5,621 68	400 73	119 25	5,101 70	,	
UNL		JER	NET		1.34		.01464840	82.35	5.87	1 75	74 73	74 73	
ONE	OK FIELD	SER		4/18YLIQ F		- 28132		-14,590.69	-1041.75	-309.03	-13,239.91		
Unit		5 En	NET	\$/GAL			01464840	-213.73	-15.26	-4 53	- 193.94	-193 94	
ONE	OK FIELD	SER				28132		14,455.75	1032 88	306.64	13,116.23		
			NET	\$/GAL	.51	412 08	.01464840	211.76	15.13	4 50	192 13	192 13	
ONE	OK FIELD	SER	GROSS	7/18YGAS	REG RO	3880	1.00000	7,343 02	523.61	152.67	6,666.74		
			NET	\$/MCF	1 89	56 83	01464840	107.57	7 67	2 24	97 66	97 66	
ONE	OK FIELD	SER	GROSS	7/18YLIQ P	REG RO	30766		14,768.77	1052 67	307 04	13,409 06		
			NET	\$/GAL	48		.01464840	216 34	15.42	4 50	196 42	196 42	
2001 Cen	tral Com	merc	and shipting and	Net Well Re	evenue D	sbursed	Total					291 83	
				OK.McClain				025-005N-004W					
ONE	OK FIELD	SER		7/18YGAS			1.00000	2,237.09	159.74	57.86	2.019.49 29.58	29 58	
0.115		660	NET		1.89	6408	01464840	32.77 2,605 71	2 34 186 37	.85 67.40	29 58	29 56	
ONE	OK FIELD	SER	NET	7/18YLIQ   \$/GAL			01464840	2,605 /1 38 17	2 73	.98	34.46	34,46	
2331 Cen	tral Com	merc		Net Well Re				38 17	2 /3	.50	34.40	64 04	
				OK.McClain				031-005N-003W					
ONE	OK FIELD	SER		7/18YGAS			1.00000	1,170.39	72 82	172.31	925.26		
			NET		1 89		.02197266	25 72	1.60	3.78	20.34	20.34	
ONE	OK FIELD	SER		7/18YLIQ		5658	00107044	3,340 93	207.53 4.56	491.87 10.81	2,641.53 58.04	58.04	
1001 0 1	0		NET		.59		02197266	73 41	4.56	10.81	58.04	78.38	
1001 C W	Harris	on #		Net Well Re	evenue D	sbursed	Iotal					78.36	
				OK·McClain				036-005N-004W					
ONE	OK FIELD	SER		3/18YGAS		-2323		-3,722 19	-224.60	-633 98	-2.863 61	43.05	
			NET		1.60		01464844	-54 53	-3.29	-9 29	-41 95	-41 95	
ONE	OK FIELD	SER		3/18YGAS		2323		3,654.57	220 50	625.04	2,809.03	41 14	
	OK FIELD	SED	NET		1.57	- 18036	01464844	53 53 -9.386.72	3 23	9.16 -1598 79	41.14 -7,219.95	41 14	
ONE	OK FIELD	SER	NET		.52		.01464844	-9.386.72	- 567.98	- 23 42	-105 76	-105 76	

#### **RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS**

ner N	lumber.	H28940		SU	PPLEMENTAL	CHECK VOUCHE	R FOR CHECK	097779	D	ated. 10/02/18	Page 2	
		MARY & J	AMES HA	ARRISON FOUNDATION	1							
Issu	ed to.	BOKF, NA		£			- 5		& Gas Opera	•		
		P O BOX							son. Suite 3	01		
		TULSA OK	74101	L				lahoma City	OK 73103			
							(0)	00)000-0000				
L	WELL N	AME		RUN OIL REVENUE	TOTAL	MMBTU FCTR	GROSS	TOTAL		NET	OWNER	
		SER NAME		MO/YR GAS TYPE IN	T MCF/BBL	NET DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT	
	ONEOK	FIELD SER	GROSS	3/18YLIQ REG RO	18036		9,397.46	567.98	1607 26	7,222 22		
			NET	\$/GAL: .52	264.19	.01464844	137 66	8.32	23.54	105.80	105 80	
	ONEOK	FIELD SER	GROSS	7/18YGAS REG RO	1683	1.00000	3,185 27	195.93	494.12	2.495.22		
			NET	\$/MCF 1 89	24.65	01464844	46 66	2 87	7.24	36.55	36.55	
	ONEOK	FIELD SER		7/18YLIQ REG RO	15082		8,276 55	508 59	1283.91	6.484.05		
			NET	\$/GAL. 55		.01464844	121.24	7.45	18.81	94.98	94 98	
	Philli	ps 66 Com		7/18 OIL REG RO	170 34		11,997.49	864 26	00	11,133.23		
			NET	\$/BBL: 70.43			175.75	12 66	00	163 09	163 09	
9001	Harris	on Farms	8258	Net Well Revenue	Disbursed	Total					293.85	
				OK·McClaın								
	ONEOK	FIELD SER		3/18YGAS REG RO	- 3486		-5,585 29	-349.53	-793.12	-4,442.64		
			NET	\$/MCF. 1.60		.01464844	-81.81	-5 12	-11.62	-65.07	-65.07	
	ONEOK	FIELD SER			3486		5.504 04	344 06	784.71	4.375.27	CA 10	
			NET	\$/MCF. 1.58			80.63	5.04	11.49 -2477.22	64.10 -13.876 82	64.10	
	ONEOK	FIELD SER		3/18YLIQ REG RO	- 32246		-17,444 94 -255,54	-1090 90 -15 98	- 36 29	-203 27	- 203 . 27	
	ONEOK		NET	\$/GAL54 3/18YLIQ REG RO	- 472 35 32246		-255.54 17.429 45	1088.85	2484.91	13,855.69	-203.27	
	UNEUK	FIELD SER	NET	\$/GAL: .54			255.32	1088.85	36 40	202.97	202 97	
	ONFOR	FIELD SER			-4977		-6,600.56	-410.28	-968.14	-5,222.14	202 57	
	UNLOK		NET	\$/MCF: 1.33		.01464844	- 96.69	-6.01	-14.19	-76.49	-76.49	
	ONEOK	FIELD SER			4977		6,692,62	416.43	984 64	5,291.55		
			NET	\$/MCF 1 34			98.03	6.10	14.42	77.51	77.51	
	ONEOK	FIELD SER			- 45209		-25,373.27	-1578.33	-3721 65	-20,073 29		
			NET	\$/GAL - 56	-662 24	01464844	-371 68	-23.12	-54 52	-294 04	-294 04	
	ONEOK	FIELD SER	GROSS	4/18YLIQ REG RO	45209		25,176 99	1565.35	3704.14	19,907.50		
			NET	\$/GAL 56	662.24	.01464844	368 81	22 93	54.26	291.62	291.62	
	ONEOK	FIELD SER	GROSS		4657		8,813 80	555.01	1194.30	7,064.49		
			NET	\$/MCF · 1.89			129 11	8.13	17.50	103.48	103.48	
	ONEOK	FIELD SER		7/18YLIQ REG RO	47867		26.167 96	1646 59	3545.86	20,975.51		
			NET	\$/GAL. 55		01464844	383 32	24.12	51.94	307 26	307.26	
	Philli	ps 66 Com			676.86		47,673 00	3432 45	.00	44,240 55	640 BC	
		_	NET	\$/BBL. 70 43		.01464844	698 34	50.28	.00	648.06	648.06	
9002	Harris	on Farms		Net Well Revenue	Disbursed	Total					1,056 13	
S NET	REVEN	UE TOTALS	NET	\$/MCF· 1 88	180.57		340 06	22 50	31.58	285.98	285.98	
QUID	NET RE	VENUE TOT	NET	\$/GAL52	1590.94		828 07	53.97	87.00	687 10	687 10	
L NET	REVEN	UE TOTALS	NET	\$/BBL. 70.49	12.40		874 09	62 94	00	811 15	811.15	
= NET	CHECK	TOTALS =	NET				2,042 22	139.41	118 58	1,784 23	1,784 23	

#### **RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS**

FORM	# LU100					1				
RED R	OCKS OIL & GAS OPE N TREND REVENUE DIST	RATING LLC OKLAH	OMA CITY, O	K 73103					0977	79
H28940	: MARY & JAMES HARRISC	N FOUNDATION						CHECK NUMBER:	097779	
							÷	CHECK DATE:	10/02/18	10
WELL	WELL NAME	RUN OIL REVENUE	TOTAL M	MBTU FCTR	GROSS	TOTAL		NET	OWNER	1
NUMBER	PURCHASER NAME	MO/YR GAS TYPE INT	MCF/BBL N	ET DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT	
				, <sup></sup> .	( <u> </u>	· · · ·				
		аг. – э							,	
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SEI	ATTACHED VOUCHER FOR	NET CHECK DETAIL								
				н. н <sup>а</sup> ,	с <u>1</u> 2 в ј					
									×_,	
							OURON MA	NY . 007770		
							CHECK TO	TAL: 097779	1,784.23	
		5								

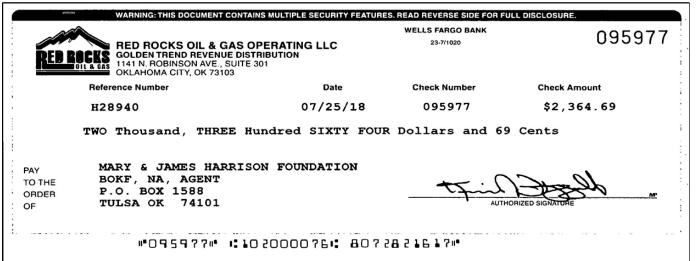
WARNING: THIS DOCUMENT CONTAINS MU	ILTIPLE SECURITY FEATURE	S. READ REVERSE SIDE FOR FUI	L DISCLOSURE.	
RED ROCKS OIL & GAS OPER GOLDEN TREND REVENUE DISTRIBU 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103		WELLS FARGO BANK 23-7/1020	096	6661 ධූරි
Reference Number	Date	Check Number	Check Amount	i
H28940	09/10/18	096661	\$2,056.04	
TWO Thousand, FIFTY SIX I PAY MARY & JAMES HARRISON I TO THE BOKF, NA, AGENT ORDER P.O. BOX 1588 OF TULSA OK 74101		tyin		<u></u>
"096661" *1020	00076: 8078	821617"		

vner Num	ber:	H28940			SUPPLEMENTAL	CHECK VOUC	HER FOR CHECK:	096661	(	ated: 9/10/18	Page 1	v
		MARY &	JAMES H	ARRISON FOUNDATI	ON							
Issued	i to	BOKF. N	A. AGEN	т			By Re	d Rocks 011	& Gas Opera	iting, LLC		
		P.O. BO						41 N. Robins		801		
		TULSA 0	K 7410	1				lahoma City	OK 73103			
							(0	00)000-0000				
ELL WE	LL NA	ME		RUN OIL REVEN	IUE TOTAL	MMBTU FCTR	GROSS	TOTAL		NET	OWNER	
JMBER PU	IRCHAS	ER NAME	J	MO/YR GAS TYPE	INT MCF/BBL	NET DECIMA	L SALES	TAXES	DEDUCT	SALES	AMOUNT	
				OK·McClaın			025-005N-004W					
Ph	1111p	s 66 Co		6/18 OIL REG R			11,221.99	808 28	00	10.413 71		
			NET	\$/BBL· 66	45 2.47	01464840	164.38	11.84	00	152.54	152 54	
				OK:McClain 11/17YGAS REG R	.0 - 5826		025-005N-004W -13.696.89	-978.95	-238 98	-12,478.96		
UN	EUK F	IELD SE	NET	\$/MCF 2			- 13.696.89	- 14 34	-238 98	- 182.80	-182 80	
ON	IEOK F	IELD SE		11/17YGAS REG R			13,781.95	985.09	240.37	12,556.49	ICE OU	
			NET			.01464840	201 89	14.43	3 52	183.94	183 94	
ON	EOK F	IELD SE	R GROSS	11/17YLIQ REG R	- 36759		-20,882.23	-1491.63	-364 34	-19,026.26		
			NET	\$/GAL	57 -538 46	.01464840	-305.89	-21 85	-5.33	-278.71	-278 71	
ON	EOK F	IELD SE		11/17YLIQ REG R			20.672 93	1476 61	360.56	18.835.76		
			NET			.01464840	302 82	21.63	5.28	275 91	275.91	
ON	EOK F	IELD SE		12/17YGAS REG R			-14.130 89	-1010.35	-237 93	-12.882.61	100 71	
			NET		60 - 79 76		-207 00 13,997,18	-14 80 1000.11	-3.49 235 59	-188.71 12.761.48	-188.71	
UN	EUK F	IELD SE	NET	12/17YGAS REG R \$/MCF · 2		.01464840	205.03	1000.11	235 59	12,761.48	186 93	
ON	IFOK F	TELD SE		12/17YLIQ REG R		.01404840	-19.326.55	- 1381.72	-325 40	-17.619 43	100 55	
0.1	Lon	1000 50	NET		58 - 490 09	01464840	-283.11	-20 24	-4 76	-258 11	-258 11	
ON	EOK F	IELD SE		12/17YLIQ REG R			19.329 44	1382 40	325 35	17.621 69		
			NET	\$/GAL: .	58 490 09	01464840	283.14	20 25	4 77	258.12	258 12	
ON	EOK F	IELD SE	R GROSS	1/18YGAS REG R	-4798	1.00000	-11,303 90	-809 64	-69.07	-10,425 19		
			NET	\$/MCF. 2			-165.58	-11 86	-1.01	-152.71	-152 71	
ON	EOK F	IELD SE		1/18YGAS REG R			11,276.60	806 91	68.85	10,400.84		
			NET	\$/MCF 2.		.01464840	165.18	11 82	1.01	152 35 -16,307,45	152.35	
UN	EUK F	IELD SE	R GROSS			.01464840	-17.680.46	-1264.98 -18.53	-108.03	-238.87	-238.87	
ON		TELD SE	R GROSS				17.637.77	1262.94	107 71	16,267.12	-230.07	
01	LOK	1000 50	NET			.01464840	258 36	18.50	1 58	238.28	238 28	
ON	IEOK F	IELD SE	R GROSS				7,312.13	522.24	151 98	6,637.91		
			NET	\$/MCF: 1	91 56.10	.01464840	107.12	7 65	2 22	97 25	97.25	
ON	IEOK F	IELD SE	R GROSS	6/18YLIQ REG R	0 28332		13.343.97	952 32	277.35	12,114.30		
			NET	+ / G/ / = /		.01464840	195.46	13 95	4.06	177 45	177 45	
82001 Ce	ntral	Commer	с ====	Net Well Revenu	e Disbursed	Total					270.32	
				OK:McClain			025-005N-004W					
ON	IEOK F	IELD SE		11/17YGAS REG R			-3.101 05	-218 45	-98.98	-2,783 62		
			NET	\$/MCF 2.		.01464840	-45 42	-3 20	-1.45	-40.77	-40 77	
ON	EOK F	IELD SE		11/17YGAS REG R \$/MCF: 2.		1 00000 01464840	3.093 40 45.32	217 77 3 19	98.88 1.45	2.776 75 40 68	40 68	
ON			NET R GROSS	\$/MCF: 2. 11/17YLIQ REG R			45.32	-372 74	-168.83	40 68	+0 00	
UN	LOK P	IELU SE	NET			.01464840	-5.289.24	-5 46	-2 47	-69.55	-69 55	
ON	IEOK F	IELD SE		11/17YLIQ REG R			5.267.13	371 37	168 37	4,727.39		
511			NET			.01464840	77.16	5.44	2.46	69.26	69.26	

Owner	Number: H28940		SUPI	PLEMENTAL	CHECK VOUC	HER FOR CHECK	096661	t.	Dated: 9/10/18	Page 2	
	MARY & 1A	MES HA	ARRISON FOUNDATION								
Iss	ued to: BOKF, NA,					By: Re	d Rocks 011	& Gas Opera	ating. LLC		
	P O BOX					114	41 N. Robin	son. Suite 3	301		
	TULSA OK	74101	L			Ok	lahoma City	OK 73103			
						(0)	00)000-0000				
WELL	WELL NAME		RUN OIL REVENUE	TOTAL	MMBTU FCTR	GROSS	TOTAL		NET	OWNER	
NUMBER	PURCHASER NAME		MO/YR GAS TYPE INT	MCF/BBL	NET DECIMA	L SALES	TAXES	DEDUCT	SALES	AMOUNT	
	ONEOK FIELD SER	GROSS	6/18YGAS REG RO	1117	1.00000	2,131.73	151.55	54.69	1,925 49		
		NET	\$/MCF: 1 91	16.36		31 23	2 22	80	28.21	28 21	
	ONEOK FIELD SER	GROSS	6/18YLIQ REG RO	5602		2,233 60	159.06	57 29	2,017.25		
		NET	\$/GAL 40	82.06	01464840	32 72	2.33	84	29 55	29.55	
182331	Central Commerc		Net Well Revenue D	sbursed	Total					57 38	
231001	C.W. Harrison #1	- 31	OK McClain			031-005N-003W					
			6/18YGAS REG RO	578	1 00000	1.103.72	68.72	165 98	869.02		
		NET	\$/MCF 1 91	12.70	.02197266	24.25	1.51	3 65	19.09	19 09	
	ONEOK FIELD SER	GROSS	6/18YLIQ REG RO	5001		2,888.40	179.31	434 38	2,274 71		
		NET	\$/GAL 58	109 88	.02197266	63.47	3.94	9 55	49 98	49 98	
231001	C W Harrison #		Net Well Revenue D	sbursed	Total					69.07	
10001	Harrıson Farms #	1-36	OK ·McClain			036-005N-004W					
19001			11/17YGAS REG RO	- 1929		-4,535.34	-290 13	-565 13	-3,680 08		
	ONEON TIEED SEN	NET	\$/MCF · 2 35		.01464844	-66 44	-4.25	-8 28	-53 91	-53.91	
	ONFOK FIFLD SFR		11/17YGAS REG RO	1929		4.518 90	288 77	564.77	3,665.36	00101	
	UNEON FIELD DEN	NET	\$/MCF: 2.34		01464844	66 20	4 23	8 27	53 70	53 70	
	ONEOK FIELD SER		11/17YLIQ REG RO	-13821		-8,802 07	-560 47	-1096.79	-7,144 81		
		NET	\$/GAL .64	-202.45	.01464844	-128 93	-8 21	-16.06	-104 66	-104.66	
	ONEOK FIELD SER	GROSS	11/17YLIQ REG RO	13821		8,771.98	558 42	1096.32	7,117 24		
		NET	\$/GAL: .63	202.45	.01464844	128 49	8 18	16.06	104.25	104 25	
	ONEOK FIELD SER	GROSS	12/17YGAS REG RO	-1831	1.00000	-4,750 74	·301 74	-595.71	-3,853.29		
		NET	\$/MCF: 2 59	-26 82	01464844	-69 59	-4 42	-8.72	-56.45	-56 45	
	ONEOK FIELD SER		12/17YGAS REG RO	1831		4,710.83	300 37	592.64	3,817.82		
		NET	\$/MCF: 2.57		.01464844	69 01	4.40	8.69	55.92	55.92	
	ONEOK FIELD SER		12/17YLIQ REG RO	- 12527		-7,693.55	-490 15	-964.70	-6,238.70		
		NET	\$/GAL · 61	-183 50	01464844	-112 70	-7.18	-14 13	-91.39	-91 39	
	ONEOK FIELD SER		12/17YLIQ REG RO	12527		7,686 08	489 47	966 93	6,229.68		
		NET	\$/GAL: 61	183 50		112 59	7 17	14 16	91.26	91.26	
	UNEOK FIELD SER		6/18YGAS REG RO	1766		3.371.40	206 17	533.85 7 82	2,631.38	20 55	
	ONEOK FIELD SER	NET	\$/MCF. 1.91 6/18YLIQ REG RO	25 86 14891	01464844	49 39 8,009 71	3 02 490.84	1268 29	38.55 6.250.58	38 55	
	UNEOK FIELD SER	NET	\$/GAL54		.01464844	117 33	490.84	18 58	91.56	91 56	
	Phillips 66 Com			504.99	.01404044	33,558.30	2415.96	18 58	31,142 34	91 50	
	Phillips 66 com	NET	\$/BBL. 66.45		01464844	491.58	35.39	00	456.19	456.19	
319001	Harrison Farms		Net Well Revenue D			491.50	55.55	00	430.13	585 02	
19002	Harrison Farms #					10	(C)	1010	0.004.00		
	ONEOK FIELD SER		11/17YGAS REG RO	- 4557		-10,714 18		-1218 44	-8,804 20	120.07	
	ONEON FILE OF	NET	\$/MCF. 2.35	- 66 . 75		- 156.95	-10.13	- 17.85	-128 97	-128 97	
	UNEOK FIELD SER		11/17YGAS REG RO	4557	1.00000	10,753.18	693.59	1226 35	8,833 24	129 39	
		NET	\$/MCF 2 36	66 75	01464844	157 51	10 16	17 96	129.39	159 39	
	ONEON FILL CED		11/17YLIQ REG RO	- 40979		-27,818 69	-1795.41	-3163 60	-22,859.68		

mer Num	ber:	H2894	0				SUP	PLEMENTAL	CHECK VOUCHER	R FOR CHECK	096661		Dated 9/10/18	Page: 3	
Issued					ARRISON F	DUND	ATION			By a	Red Rocks 011	& Car Oper	atang ULC		
155060	1 10:	P O								-0-1	141 N Robir				
				74101	1						klahoma City		501		
		102.54	OIL	7410.							(000)000-0000				
LL WE	LL NA	ME			RUN OI	RE	VENUE	TOTAL	MMBTU FCTR	GROSS	TOTAL		NET	OWNER	
MBER PU	RCHAS	SER NA	ME		MO/YR GA	S TY	PE INT	MCF/BBL	NET DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT	
ON	EOK F	IELD	SER	GROSS	11/17YLI	RE	G RO	40979		27,651 04	1783 13	3153.46	22,714.45		
				NET	\$/G		.67		.01464844	405.04		46.19	332.73	332.73	
ON	IEOK F	IELD	SER		12/17YGA			-4029		-10,456 39		-1206.63	-8,576.65		
				NET			2.60		01464844	-153 17		-17 68	-125.63	-125 63	
ON	IEOK F	IELD	SER		12/17YGA			4029		10,563.04		1222.71	8.660 39		
				NET	\$/M		2 62		01464844	154.74		17 91	126 87	126 87	
ON	IEOK F	IELD	SER		12/17YLI	-		- 34507		-22,673.27		-2616 40	-18,597 33		
				NET	\$/G		66		01464844	-332.13		-38 32	-272.43	-272 43	
ON	EOK F	IELD	SER		12/17YLI			34507		22,446 46		2598.28	18,402 97	260 50	
	FOV F			NET	\$/G		65		.01464844	328 81		38 06	269 58	269 58	
UN	EUK I	TELD	SER	GROSS	1/18YGA \$/M		2 41	- 5251		-12,675 14 -185 67		-1327.19 -19 44	-10,531 48 -154 27	-154 27	
01		TELD	CED	NET	1/18YGA			5251	.01464844 1.00000	-185 67		1333 02	10.553 02	-154 27	
UN	LOK	IELU	SER	NET			2.42		.01464844	12.704.50		1333 02	154.60	154 60	
ON		TELD	SER	GROSS				- 47249	.01404044	-31.230 60		- 3270.08	-25.947.34	154 00	
014		ILLU	JER	NET	\$/G		66		01464844	-457.48		-47 90	-380.09	-380 09	
ON	EOK F	TELD	SER		1/18YLI			47249	01404044	31.104 28		3263 61	25.836 36	000 00	
				NET	\$/G		66		.01464844	455 63		47 81	378 46	378 46	
ON	EOK F	IELD	SER	GROSS				5622		10,732,42		1477 68	8,580 95		
				NET			1 91		.01464844	157 21		21.64	125.70	125.70	
ON	EOK F	IELD	SER	GROSS	6/18YLI	RE	G RO	54636		29,412.41	1846.61	4049.62	23,516.18		
				NET	\$/G	۹L.	54	800 33	01464844	430 85	27 05	59.32	344.48	344.48	
Ph	1111	os 66	Com	GROSS	6/18 OI	RE	G RO	504.94		33,554 98	2415 27	.00	31,139.71		
				NET	\$/B	3L	66 45	7.39	.01464844	491 53	35 38	00	456.15	456 15	
9002 Ha	rrisc	n Far	ms		Net Well	Rev	enue D	sbursed	Total					921.71	
SNETR	EVENL	E TOT	ALS	NET	\$/M	CF:	1.91	193 37		369.73	24.28	36 49	308 96	308.96	
QUID NE				NET			.51	1625.40		827 66		91 82	682.20	682.20	
L NET R	EVENU	E TOT	ALS	NET	\$/B	3L:	66.52	17 25		1,147.49	82.61	00	1,064 88	1,064 88	
= NET C	HECK	TOTAL	S =	NET						2,344.88	160.53	128 31	2.056 04	2.056 04	

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103         GOLDEN TREND REVENUE DISTRIBUTION         H28940: MARY & JAMES HARRISON FOUNDATION       CHECK NUMBER: 096661         CHECK NUMBER: 09/10/18         WELL WELL NAME       RUN OIL REVENUE TOTAL MMETU FCTR       GROSS       TOTAL       NET       OWNER         NUMBER PURCHASER NAME       MO/YR GAS TYPE INT MCF/BBL NET DECIMAL       SALES       TAXES       DEDUCT       SALES       AMOUNT	23
	U.
NOMBER FORCEASER NAME NO/IR GRS IIFE INI MCF/BBL MEI DECIMAL SALES IMAES DEDUCI SALES AROUN	
SEE ATTACHED VOUCHER FOR NET CHECK DETAIL	
CHECK TOTAL: 096661 2,056.04	



RED RO GOLDEI	#LU100 DCKS OIL & GAS OP N TREND REVENUE DIS . MARY & JAMES HARRISC	TRIBUTION	IOMA CITY, OK 73103				CHECK NUMBER: CHECK DATE.	095977 <sup>095977</sup> 07/25/18
WELL NUMBER	WELL NAME PURCHASER NAME	RUN OIL REVENUE MO/YR GAS TYPE INT	TOTAL MMBTU FCTR MCF/BBL NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	-							
SEE	ATTACHED VOUCHER FOR	NET CHECK DETAIL						
						CHECK TOTA	L 095977	2,364.69

mer	Number:	H28940	su	PPLEMENTAL	CHECK VOUCH	ER FOR CHECK	095977	D	ated. 7/25/18	Page: 1
			ARRISON FOUNDATION							
Iss	ued to.	BOKF, NA, AGE	IT					& Gas Opera		
		P.O BOX 1588 TULSA OK 7410						son. Suite 3	01	
		TULSA UK 7410	11				lahoma City 00)000-0000	UK /3103		
						(0)	007000-0000			
	WELL N			TOTAL		00000	TOTAL		NET	
		AME SER NAME	RUN OIL REVENUE MO/YR GAS TYPE IN		MMBTU FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER
DER	1 OKCHA	SER MAIL	NOVIR GAS THE IN	Her / DDL	HET DECITIVE	JALLU	TALS	DEDUCT	JALLS	
2000	Centra	l Commercial #1	OK.McClain		0	25-005N-004W				
	Philli	ps 66 Com GROSS	5/18 OIL REG RO	178 60		12,331 26	888.15	00	11,443 11	
		NET	\$/BBL. 69 04	2 61	01464840	180 64	13.01	.00	167.63	167.63
2001	Centra	l Commercial #1	OK:McClain		0	25-005N-004W				
	ONEOK	FIELD SER GROSS	9/17YGAS ADJ RO	-4812	1 00000	-11.540.13	-823 30	-217.98	-10,498.85	
		NET	\$/MCF: 2.40	-70 48	.01464840	-169 05	-12 06	-3.20	-153.79	-153.79
	ONEOK		9/17YGAS ADJ RO	4812		11,529 99	822.62	217 69	10,489 68	
		NET			.01464840	168 89	12 05	3.19	153 65	153.65
	ONEOK		9/17YLIQ ADJ RO	- 28363	.01464840	-16,035.77	-1144 83	-302 89	-14,588 05	-213.68
	ONFOR		\$/GAL. 57 9/17YLIQ ADJ RO	-415.47 28363		-234 89 15,922 36	-16 77 1135 96	-4 44 300 62	-213 68 14.485 78	-213.68
	UNEOK	NET			.01464840	233 24	16.64	4 40	212.20	212.20
	ONEOK		10/17YGAS ADJ RO	-7173		-17.008 70	- 1215.15	-300.27	-15,493 28	LILILO
		NET			.01464840	-249 15	-17 80	-4.40	-226 95	-226 95
	ONEOK	FIELD SER GROSS	10/17YGAS ADJ RO	7173	1 00000	16,899 50	1206 96	298.24	15,394.30	
		NET	\$/MCF 2 36	105.07	.01464840	247 55	17 68	4.37	225.50	225 50
	ONEOK		10/17YLIQ ADJ RO	-47281		-25.399 52	-1814 53	-448.40	-23,136.59	
		NET			01464840	-372 06	-26 58	-6.57	-338.91	-338 91
	ONEOK	FIELD SER GROSS	\$ 10/17YLIQ ADJ RO \$/GAL: .54	47281	01464040	25,349 24	1810 44	447.34 6 55	23,091.46	338.26
	ONFOR		\$/GAL: .54 5/18YGAS REG RO	4084	.01464840 1.00000	371.33 6.941.74	26 52 494.25	136.60	338.26 6.310.89	338.20
	UNLOK	NET			.01464840	101.68	7.24	2 00	92 44	92.44
	ONEOK I		5/18YLIQ REG RO	28760		14,717.33	1051.99	289 63	13.375.71	
		NET			.01464840	215.58	15.41	4 24	195 93	195.93
2001	Centra	1 Commerc ====	Net Well Revenue	Disbursed	Total					284.65
2331	Centra	l Commercial #3	OK:McClain		0	25 · 005N - 004W				
			9/17YGAS ADJ RO	- 1330		-3,190.31	-223.23	-106.86	-2.860 22	
		NET			.01464840	-46 73	-3 27	-1.56	-41 90	-41.90
	ONEOK I		9/17YGAS ADJ RO	1330		3,174 30	222.55	106.52	2,845 23	
	0.15.01	NET			.01464840	46 49	3 26	1 56	41 67	41.67
	ONEOK I	FIELD SER GROSS	9/17YLIQ ADJ RO \$/GAL: 58	-8551	01464840	-4.985 05 -73.03	-350.89 -5 14	-166.98 -2 44	-4.467.18 -65.45	-65,45
	ONFOR		\$/GAL: 58 9/17YLIO ADJ RO	- 125.25 8551	01464840	-73.03 4.964.94	-5 14 348.16	-2 44 166 60	4,450 18	400.40
	UNLOK I	NET			.01464840	4,964.94	5.10	2 44	65.19	65 19
	ONEOK I		10/17YGAS ADJ RO	- 1452		-3,442.40	-242.35	-111.48	-3,088.57	
		NET			.01464840	-50.42	-3.55	-1 63	-45.24	-45 24
	ONEOK I	FIELD SER GROSS	10/17YGAS ADJ RO	1452		3,475.25	245.08	112 71	3.117.46	
		NET			.01464840	50.91	3.59	1.65	45 67	45.67
	ONEOK I		10/17YLIQ ADJ RO	-10360		-5,736.96	-404 14	-185 79	-5.147 03	
		NET			.01464840	-84.03	-5 92	-2 72	-75.39	- 75.39
	ONEOK I		10/17YLIQ ADJ RO	10360		5.670 15	398.00	183.91	5.088 24	74 54
		NET	\$/GAL: 55	151.75	.01464840	83 06	5 83	2.69	74 54	74.54

vner	Number.	H28940		SUPF	LEMENTAL	CHECK VOUCHE	R FOR CHECK: 0	95977	L	ated: 7/25/18	Page: 2
				ARRISON FOUNDATION							
155	ued to.	BOKF, NA P O. BOX							& Gas Opera son. Suite 3	-	
		TULSA OK						ahoma City		501	
		TULSA UK	74101					anoma City 0)000-0000			
							(00	0,000-0000			
ELL	WELL N	AME		RUN OIL REVENUE	τοται	MMBTU FCTR	GROSS	TOTAL		NET	OWNER
		SER NAME		MO/YR GAS TYPE INT			SALES	TAXES	DEDUCT	SALES	AMOUNT
				5/18YGAS REG RO	1050	1.00000	1.784 34	126 29	44 15	1,613 90	
			NET	\$/MCF: 1.70		01464840	26.14	1 85	.65	23 64	23.64
	ONEOK	FIELD SER	GROSS	5/18YLIQ REG RO	5039		2,176.72	154 97	53 86	1,967 89	
			NET	\$/GAL: 43	73.81	.01464840	31 88	2 27	. 79	28 82	28.82
82331	Centra	1 Commerc	No 1999 100	Net Well Revenue Dr	sbursed	Total					51.55
31001	с.w. н	arrıson #	1-31	OK McClain		03	1-005N-003W				
	ONEOK	FIELD SER	GROSS	5/18YGAS REG RO	573	1.00000	974 61	60 07	143 56	770 98	
			NET	\$/MCF 1 70		02197266	21 42	1.32	3 16	16 94	16.94
	ONEOK	FIELD SER	GROSS	5/18YLIQ REG RO	4703		2.963 10	183.86	436.46	2,342 78	
			NET	\$/GAL 63	103 33	02197266	65 11	4 04	9 59	51 48	51.48
	Philli	ps 66 Com	GROSS	5/18 OIL REG RO	170 50		11.772 00	847.42	00	10.924 58	
			NET	\$/BBL 69 04		02197266	258.66	18.62	00	240 04	240.04
231001	C.W H	arrıson #		Net Well Revenue Dr	sbursed 1	Total					308.46
319001	Harris	on Farms	#1-36	OK:McClain		03	6-005N-004W				
	ONEOK I	FIELD SER	GROSS	9/17YGAS ADJ RO	-1580	1.00000	-3.789 21	-239 62	-490.53	-3.059 06	
			NET	\$/MCF 2.40	-23 14	.01464844	-55 51	-3.51	-7.19	-44 81	-44 81
	ONEOK I	FIELD SER	GROSS	9/17YGAS ADJ RO	1580	1 00000	3.769 47	238.93	489.80	3.040.74	
			NET	\$/MCF 2 39	23.14	01464844	55 22	3.50	7.18	44.54	44 54
	ONEOK I	FIELD SER		9/17YLIQ ADJ RO	-10307		-6.443.62	-408 92	-834.15	-5,200.55	
			NET	\$/GAL .63		.01464844	-94 39	-5.99	-12.22	-76.18	-76 18
	ONEOK I	FIELD SER		9/17YLIQ ADJ RO	10307		6.418 29	407 55	833.99	5,176.75	
			NET	\$/GAL 62		.01464844	94.02	5 97	12.22	75 83	75 83
	ONEOK I	FIELD SER		10/17YGAS ADJ RO	-1700	1.00000	-4.031.74	-256 00	-509.01	-3,266.73	47.04
	ONEOK		NET	\$/MCF · 2 37		.01464844	-59 05	-3 75	-7.46	-47.84	-47 84
	UNLUK I	ILLU SER	GROSS	10/17YGAS ADJ RO \$/MCF. 2 33	1700	1 00000 .01464844	3.967 35 58.12	251 90 3 69	502.45 7.36	3.213.00 47.07	47.07
	ONFOR	TELD SED		\$/MCF. 2 33 10/17YLIQ ADJ RO	- 12696	.01404844	-7.679.63	-488.79	-969.56	-6,221.28	47.07
	UNEOK I	ILLU SER	NET	\$/GAL: 60		.01464844	-112 49	-488.79	- 14.20	-0.221.28 -91.13	-91 13
	ONFOR	FIFID SEP		10/17YLIQ ADJ RO	12696	.01404044	7.701 34	490 15	975 35	6,235.84	- 31 13
	JILOK I	LLD SER	NET	\$/GAL· 61		.01464844	112 82	490 13	14 29	91 35	91.35
	ONEOK I	FIELD SER		5/18YGAS REG RO	1788	1.00000	3.039 04	186.37	473.09	2,379 58	
			NET	\$/MCF: 1 70		.01464844	44 52	2.73	6 93	34 86	34 86
	ONEOK I	FIELD SER	GROSS	5/18YLIQ REG RO	14318		8,382 29	514.73	1304 85	6,562 71	
			NET	\$/GAL 59		01464844	122 79	7.54	19.11	96 14	96 14
	Phillip	os 66 Com	GROSS	5/18 OIL REG RO	506.30		34,956 98	2516 99	.00	32,439 99	
			NET	\$/BBL. 69.04	7.41	01464844	512.07	36.87	00	475.20	475 20
319001	Harris	on Farms		Net Well Revenue Di	sbursed 1	[ota]					605 03
319002	Harris	on Farms	#2-36	OK:McClain							
				9/17YGAS ADJ RO	-4414	1.00000	-10,585 13	-678 57	-1263.43	-8,643.13	
			NET	\$/MCF: 2 40		.01464844	-155 05	-9 94	-18.51	- 126.60	-126.60
	ONEOK I	FIELD SER		9/17YGAS ADJ RO	4414	1 00000	10.647 44	681 98	1275.37	8,690.09	
			NET	\$/MCF · 2.41		01464844	155.97	9 99	18.68	127.30	127.30

wner Numb	er: H28940			SUP	PLEMENTAL	CHECK VOUCHE	R FOR CHECK:	095977	1	Dated: 7/25/18	Page. 3
	MARY & J	AMES H	ARRISON FOUN	NDATION							
Issued	to: BOKF, NA		г				By: Re	d Rocks 011	& Gas Opera	ating, LLC	
	P.O. BOX								ison. Suite :	301	
	TULSA OK	7410	1					lahoma City			
							(0	00)000-0000			
ELL WEL	NAME		RUN OIL F	REVENUE	TOTAL	MMBTU FCTR	GROSS	TOTAL		NET	OWNER
JMBER PUR	CHASER NAME		MO/YR GAS 1	TYPE INT	MCF/BBL	NET DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT
ONE	OK FIELD SER				- 36923		-23,906 07	-1533.27	-2853 38	-19,519.42	
		NET	\$/GAL			.01464844	-350 19	-22.46	-41.80	-285.93	-285 93
ONE	OK FIELD SER				36923		23,699.15	1518 93	2838.75	19.341.47	
		NET	\$/GAL	64	540 86		347 15	22 25	41.59	283 31	283.31
ONE	OK FIELD SER				- 3953	1 00000	-9.373 52	-601 43	-1106.84	-7,665 25	
		NET		2.37		.01464844	-137.30	-8 81	-16 22	-112 27	-112 27
ONE	OK FIELD SER				3953	1 00000	9,213.36	590 51	1091 16	7.531.69	
		NET		2 33	57.90	01464844	134 96	8.65	15 98	110.33	110 33
ONE	OK FIELD SER				- 35980		22,507 64	-1444.52		-18,405.37	
		NET	\$/GAL	.63	-527 05	01464844	-329 70	-21.16	-38.93	-269.61	-269 61
ONE	OK FIELD SER				35980		22,556 85	1447 25	2671.46	18,438.14	
0.15		NET	\$/GAL·		527.05		330 43	21.20	39.13	270.10	270.10
ONE	OK FIELD SER				5615	1.00000	9.543 73	601 43	1291 24	7.651 06	110.00
015		NET		1 70		.01464844	139.81	8 81	18 92	112.08	112 08
UNE	OK FIELD SER	NET	\$/GAL.		51678	.01464844	30.142.00 441.53	1897 13 27 79	4078 09 59 74	24,166 78 354,00	354 00
Dha	llıps 66 Com				516.40	.01464844	441.53 35,654.32	2568.19	.00	33,086.13	354 00
PIII	TTPS 66 COM	NET		69 04		.01464844	522.28	37 62	.00	484.66	484 66
19002 Har	rison Farms		Net Well Re				322.20	37 62	00	+04.00	947 37
19902 Harr	13011 101113		HEL HEIT KE	venue Di	3501 360						347 37
AS NET RE	ENUE TOTALS	NET	\$/MCF	1 68	196 23		329 42	21.67	31.46	276.29	276 29
QUID NET	REVENUE TOT	NET	\$/GAL.	.56	1565 15		870 89	56.56	93.46	720.87	720.87
L NET RE	ENUE TOTALS	NET	\$/BBL.	69.12	21 32		1.473.65	106 12	.00	1,367.53	1,367 53
= NET CH	ECK TOTALS =	NET					2,673.96	184 35	124.92	2,364 69	2,364 69

	WARNING: THIS DOCUMENT CON	TAINS MULTIPLE SECURITY FEATURES.	READ REVERSE SIDE FOR F	ULL DISCLOSURE.
REDR	RED ROCKS OIL & GAS GOLDEN TREND REVENUE D 114 8 645 1141 N. ROBINSON AVE., SUIT OKLAHOMA CITY, OK 73103	STRIBUTION	WELLS FARGO BANK 23-7/1020	094826
	Reference Number	Date	Check Number	Check Amount
	H28940	06/28/18	094826	\$1,605.13
PAY TO THE ORDER OF	ONE Thousand, SIX Hu MARY & JAMES HARRI BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101		tyich	HORIZED SIGNATURE
	"094826" I	10 20000 7 <b>6 • 1</b> 80 7 21	821617"	

	# LU100 DCKS OIL & GAS OP N TREND REVENUE DIS MARY & JAMES HARRIS	ERATING LLC OKLAH TRIBUTION ON FOUNDATION	OMA CITY, OK 73103	13			CHECK NUMBER CHECK DATE	094826 094826 06/28/18
WELL	WELL NAME	RUN OIL REVENUE	TOTAL MMBTU FCTR	GROSS	TOTAL		NET	OWNER
NUMBER	PURCHASER NAME	MO/YR GAS TYPE INT	MCF/BBL NET DECIMAL	SALES	TAXES	DEDUCT	SALES	Amount
SEE	ATTACHED VOUCHER FOR	NET CHECK DETAIL						
								1 605 10
						CHECK TO	TAL. 094826	1,605.13

inci	Number	ILOJ40		50	TELLITAL	CHECK FOOD	HER FOR CHECK	094020	0	ated: 6/28/18	Page: 1	
Lee		MARY & JA BOKF. NA.		ARRISON FOUNDATION			Ry Ro	d Pocks 01	& Gas Opera			
155		P.O BOX							son. Suite 3			
		TULSA OK		L				lahoma City				
				-				00)000-0000				
ELL	WELL NA	WF		RUN OIL REVENUE	TOTAL	MMBTU FCTR	GROSS	TOTAL		NET	OWNER	
	PURCHAS			MO/YR GAS TYPE IN				TAXES	DEDUCT	SALES	AMOUNT	
TOTIBER	1 Oncentra			novinciano vine un	1 1101 7 0000	NET DECITIV	SALLS	TAKE5	DEDOCT	SALLS	Alcolli	
182001	Central	Commerci	al #1	OK·McClain			025-005N-004W					
	ONEOK F	IELD SER	GROSS	1/18YGAS REG RO	-4798	1 00000	-11.581 86	-828 76	-185.11	-10,567.99		
			NET	\$/MCF: 2.41	-70 28	01464840	-169 66	-12 14	-2.71	-154.81	-154.81	
	ONEOK F	IELD SER	GROSS	1/18YGAS REG RO	4798	1 00000	11.303 91	809.64	180 65	10,313.62		
			NET	\$/MCF: 2.36		.01464840	165.59	11.86	2 65	151.08	151 08	
	ONEOK F	IELD SER		1/18YLIQ REG RO	-31085		-18,265.11	-1307.31	-291 93	-16,665.87		
			NET	\$/GAL: 59		.01464840	-267.55	-19.15	-4.28	-244.12	-244 12	
	ONEOK F	IELD SER		1/18YLIQ REG RO	31085		17,680.47	1264.98	282 57	16.132 92		
			NET	\$/GAL 57		.01464840	258.99	18.53	4.14	236 32	236.32	
	ONEOK F	IELD SER		4/18YGAS REG RO	4190	1.00000	5,556.51	395.95	117.68	5,042.88	72 07	
			NET	\$/MCF · 1.33		.01464840	81 39	5 80	1.72	73 87	73.87	
	ONEOK F	IELD SER		4/18YLIQ REG RO	28132		14.590.69	1041 75	309.03	13,239 91		
			NET	\$/GAL. 52		.01464840	213.73	15.26	4 53	193.94	193 94	
182001	Central	Commerc		Net Well Revenue	Disbursed	lotal					256.28	
102221	Control	Commonor	-1 #2	OK.McClain			025-005N-004W					
102331				4/18YGAS REG RO	984		1.305 22	92 84	37 56	1,174.82		
	UNLUK P	IELD SER	NET	\$/MCF. 1.33		.01464840	1.305 22	1 36	.55	17.20	17 20	
	ONFOK F	TELD SEP		4/18YLIQ REG RO	4204	.01404040	1,764.63	124 93	50.77	1,588 93	17 20	
	oneon i	ieeo sen	NET	\$/GAL: .42		.01464840	25.85	1 83	.75	23 27	23.27	
182331	Central	Commerc		Net Well Revenue							40.47	
231001	C.W Ha	rrison #1	-31	OK McClain			031-005N-003W					
	ONEOK F	IELD SER	GROSS	4/18YGAS REG RO	616	1 00000	817.39	51.88	107.41	658 10		
			NET	\$/MCF: 1.33	13.53	.02197266	17.96	1 14	2.36	14.46	14.46	
	ONEOK F	IELD SER	GROSS	4/18YLIQ REG RO	5444		3.615 80	228 47	475.15	2.912 18		
			NET	\$/GAL: .66	119.61	.02197266	79 45	5.02	10.44	63 99	63.99	
231001	C.W Ha	rrıson #	and the state gas	Net Well Revenue	Disbursed	Total					78 45	
			1 26	04 4-61			0.26 0.05N 0.04V					
319001				OK.McClain	1402		036-005N-004W	113.32	316.34	1,429,49		
	UNEUK P	ICLU SER	NET	4/18YGAS REG R0 \$/MCF: 1.33		1 00000 .01464844	1,859 15 27,24	113.32	4.64	20 94	20.94	
		TELD SEP		\$/MCF: 1.33 4/18YLIQ REG RO	20.53	.01404844	6,202 46	376.15	4.64	4,770 94	20.94	
	UNEUK P	ILLU SER	NET	\$/GAL56		.01464844	90.85	5.51	1055.37	69.88	69.88	
	Ph111-0	s 66 Com		\$/GAL .56 4/18 OIL REG RO	344 88	.01404044	22.583.77	1625.43	15.46	20.958 34	03.00	
		5 00 000	NET	\$/BBL · 65 48		01464844	330 82	23 81	.00	307 01	307 01	
319001	Harriso	n Farms		Net Well Revenue			330 62	20 01		507 01	397 83	
319002	Harriso	n Farms #	2-36	OK · McClain								
				4/18YGAS REG RO	4977	1.00000	6,600.56	410 28	968 14	5,222.14		
			NET	\$/MCF 1 33		.01464844	96.69	6.01	14 19	76 49	76 49	
	ONEOK F	IELD SER		4/18YLIQ REG RO	45209		25,373.27	1578.33	3721 65	20,073 29		
				\$/GAL 56		.01464844	371.68	23.12	54 52	294.04	294 04	

Owner Number: H28940		SUPPLEMENTAL	CHECK VOUCHER	FOR CHECK: 0	94826	Da	ted: 6/28/18	Page: 2
MARY & JA	MES HARRISON FOUNDAT	ION						
Issued to. BOKF, NA.	AGENT			By: Red	Rocks 011	& Gas Operat	ing, LLC	
P.O BOX	1588			114	1 N. Robins	ion, Suite 30	1	
TULSA OK	74101			Ok1	ahoma City	OK 73103		
				(00	0)000-0000			
WELL WELL NAME	RUN OIL REVE	NUE TOTAL	MMBTU FCTR	GROSS	TOTAL		NET	OWNER
NUMBER PURCHASER NAME	MO/YR GAS TYPE	INT MCF/BBL	NET DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT
Phillips 66 Com	GROSS 4/18 OIL REG	R0 518 54	L .	33,955.56	2445.31	00	31,510.25	
	NET \$/BBL: 65	.48 7.59	.01464844	497.39	35.82	.00	461 57	461.57
319002 Harrison Farms	==== Net Well Reven	ue Disbursed	Total					832 10
GAS NET REVENUE TOTALS	NET \$/MCF 1	30 182.74	L .	238.32	15.69	23 40	199.23	199.23
	NET \$/GAL·	55 1416.62		773.00	50.12	85.56	637.32	637.32
LIQUID NET REVENUE TOT								
LIQUID NET REVENUE TOT OIL NET REVENUE TOTALS	NET \$/BBL 65	.52 12 64	l i	828.21	59.63	.00	768.58	768.58

RIMRO	DCK RESOURCE OPERATIN 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	IG, LLC	BANK OF TEXAS DALLAS, TX	18	Check No. 13	3204 <sup>32-1432</sup> 1110	
					VOID AFTER 90	DAYS	
				CHECK NUMBER	DATE	PAY EXACTLY	
981	9dols <b>84</b> cts			133204	Nov-29-2018	***\$819.84*	
EIGHT 1 TO THE ORDER OF	HUNDRED NINETEEN DOLLARS AND MARY AND JAMES HARRIS C/O BOKF, NA, AGENT P O BOX 1588 TULSA, OK 74101-1588			B	J Wil	2-	
	<b>#* 133204#</b> *			5609076"			

ITY CEATING

#### **RIMROCK RESOURCE OPERATING CHECK 11-29-18 CHECK STUBS**

				, OK 74103 301-4700				( X					*12*	
P	AYEE N	0	PAYEE NAME						Cheque Date	CHECK No		CH	ECK TOTAL	
	42611		MARY AND	JAMES HAR	RISON FOUL	DATIO	N		11/29/2018	133204		**	*\$819.84*	
ELL#	<b>6</b> 110	WELL					TE COUNTY							
ALE ATE E	TYP PC INT	PRICE	QUANTITY	VALUE	DEDUCTIO	ONS	NET		PAID INT	VALUE	DEDUC	TIONS	NET SHARE	
273098	8	ELLIS	ON KE 02-36			OK	MCCLAIN							
9/18 0	G RI	1 72	8 70	14 98	1 41	MKT	12 53	0 01464844	0 01464844	0 22	0 02	MKT	0 18	
					1 04				0 01464844		0 02	SEV		
9/18 1		0 57	50 74	28 86	2 01		26 85	0 01464844	0 01464844	0 42	0 03	SEV	0 39	
273152 9/18 (		HARRI 172	SON INVESTMENTS			OK	MCCLAIN							
9/10 0	G RI	1 12	5 14	8 84	0 88	SEV	7 34	0 01464840		0 13	0 01		0 11	
9/18 1	NG RT	0 51	38 26	19 65	1 37		18 28	0 01464840	0 01464840 0 01464840	0 29	0 01	SEV	0.07	
273154			SON J J 2	19 05	1 3,	OK	MCCLAIN	0 01404040	0 01464640	0 29	0 02	SEV	0 27	
9/18 (	G BL	1 72	67 98	117 01	3 47	MKT	105 20	0 00740960	0 00740960	0 87	0 03	MKT	0 78	
					8 34	SEV			0 00740960		0 06			
9/18 1		0 49	475 83	233 30	16 64	SEV	216 66	0 00740960	0 00740960	1 73	0 12	SEV	1 61	
273155			SON JJ 01			OK	MCCLAIN							
9/18 (	G RI	1 72	262 74	452 26	15 36		404 71	0 00740965		3 35	0 11		3 00	
9/18 1	NC DT	0 51	1704 42	866 65	32 19 61 67		001.00		0 00740965	6 10	0 24			
27315			SON-HARRIS 01	000 00	01 07	OK	804 98 MCCLAIN	0 00740965	0 00740965	6 42	0 46	SEV	5 96	
9/18 0		1 72	278 01	478 54	51 92		392 95	0 01562500	0 01562500	7 48	0 81	MKT	6 14	
					33 67		000.00	0 01002000	0 01562500	, 10	0 53		0 14	
9/18 1	NG RI	0 61	2980 54	1809 16	127 27	SEV	1681 89	0 01562500		28 27	1 99		26 28	
9/18 (		68 36	178 69	12214 95	879 49	SEV	11335 46	0 01562500	0 01562500	190 86	13 74	SEV	177 12	
27321			N HARRISON B 2			OK	GARVIN							
9/18 (	C BL	-1-72	- 195 53	336-56	11 76		300 85	0.01562500		5 26	0 18		4 71	
9/18 1	NC BI	0 50	1318 10	664 92	23 95 47 31		617 61	0 01562500	0 01562500	10.00	0 37	SEV		
27321			N HARRISON C 3	004 92	47 31	OK	GARVIN	0 01562500	0 01562500	10 39	0 74	SEV	9 65	
9/18 0		1 72	745 08	1282 51	126 54		1066 63	0 00794130	0 00794130	10 18	1 00	MKT	8 47	
					89 34				0 00794130		0 71		• 11	
9/18 1		0 52	5028 87	2600 27	181 13	SEV	2419 14	0 00794130		20 65	1 44		19 21	
273218			N HARRISON D 4			OK	GARVIN							
9/18 (	G BL	1 72	1613 27	2776 93	98 25		2480 73	0 01562500		43 39	1 54		38 76	
9/18 1	NC BI	0 55	10700 17	7140 17	197 95				0 01562500		3 09	SEV		
9/18 0		0 56 68 51	12708 17 170 22	7148 17 11661 49	509 55 839 64		6638 62 10821 85	0 01562500		111 69 182 21	7 96	SEV	103 73	
27348			OLSKI 1-36-01UW		039 04	OK	GARVIN	0 01562500	0 01562500	182 21	13 12	SEV	169 09	
	O RI	70 00	105 07	7355 32	382 49		6972 83	0 00126768	0 00126768	9 32	0 48	SEV	8 84	
9/18 0		70 00	70 05	4903 54	254 99		4648 55	0 00126768		6 22	0 32	SEV	5 90	
9/18 0	G RI	2 63	38646 92	101464 03	9934 40		49540 67	0 00126768		128 62	12 59	SEV	67 31	
					38433 08	MKT			0 00126768		48 72			

#### **RIMROCK RESOURCE OPERATING CHECK 11-29-18 CHECK STUBS**

RIMF	COCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	18		Sheet 2 of 2 *22*
PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	11/29/2018	133204	***\$819.84*
LL# WELL		OWNER -		
TE PC INT PRICE	QUANTITY VALUE DEDUCTIONS NET INT	REST PAID INT	VALUE	DEDUCTIONS NET SHARE
OWN	3555 88 MKTG 182050 34 128053 88 4487 74 MKTG 123566 14 0 00: OWNER NET OWNER NET ER GROSS DEDUCTIONS TOTALS	0 00126768		0 00 MKTG 0 00 MKTG 162 33
CAR TO DATE	930 30 110 46 819 84 7190 35 769 70 6420 65 			
G - GAS (MCF) / N MKTG - MARKETING	GL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - 9 /		TON MONT	
		TOTAL CH	IECK AMOUNT	819 84
			11	

RIMRO	CK RESOURCE OPERATII 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	NG, LLC BA	NK OF TEXAS DALLAS, TX		Check No. 13	0536	1432 110
				CHECK NUMBER	DATE		·····]
-	<b>O9dols65cts</b> USAND TWO HUNDRED NINE DOI	LARS AND 65 CENTS		130536	Oct-29-2018	***\$1,209.65	•
PAY TO THE ORDER OF	MARY AND JAMES HARRI C/O BOKF, NA, AGENT P O BOX 1588 TULSA, OK 74101-1588			B	J Wil	l	
	SECURITY FEATURES IN	ICLUDE MICROPRINTING • VOID PANTOO	GRAPH • ENDORSEMENT E	BACKER + BROWNSTAIN	CHEMICAL REACTANT		
	₩ 130536#	1:110143251	8099	609076"			

#### **RIMROCK RESOURCE OPERATING CHECK 10-29-18 CHECK STUBS**

12

RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700

Sheet 1 of 2

1								Cheque Date		11		CK TOTAL
	MARY AND .	JAMES HAR	RISON FO	OUN	DATIC	ON		10/29/2018	130536		***\$	1,209.65*
WELL N						TATE COUNTY						
PRICH	QUANFITY	VALUE		CLIO		NET	INTEREST	PAID INT	VALUE	DEDUC	TIONS	NET SHAL
FLLISC	N KE 02-36				0	K MCCLAIN						
1 87	258 76	482 74	42	86	MKT	406 21	0 01464844	0 01464844	7 07	0 63	MKT	5 95
			33	67	SEV			0 01464844		0 49		
0 54	1637 85	879 37		32	-	818 05	0 01464844	0 01464844	12 88	0 90	* - ·	11 98
HARRIS	ON INVESTMENTS	01-36			0			• • • • • • • • • • • •		0.00	011	11 50
1 87	59 92	111 79	10	49		93 49	0 01464840	0 01464840	1 64	0 15	MKT	: 38
				81			0 01101010	0 01464840	1 01	0 11		1 50
0 48	482 08	232 53		23		216 30	0 01464840	0 01464840	3 41	0 24		3 17
	ON J J 2	202 00	10	25	0		0 01404040	0 01404040	2 41	0 29	SEV	3 17
1 87	619 41	1155 56	20	34	-	1043 75	0 00740960	0 00740960	8 56	0 22	100	7 73
	015 41	1122 20		47		1043 /3	0 00740960	0 00740960	0 00	0 22		/ /3
0 46	4697 58	2176 34		31		2021 03	0 00740960	0 00740960	16.10			
	ON JJ 01	21/0 54	100	21	35.0		0 00/40980	0 00740960	16 13	1 15	SEV	14 98
1 87	1223 47	2282 50		42	•	2053 44	0 00740965	0 00740965		0.10		
1 07	1665 41	2202 30		64		2003 44	0 00740965		16 91	0 49		15 21
0 48	8588 84	4105 65		56		2011 00	0.00740065	0 00740965	10 10	1 21		
	000 JJ 04	4105 65	292	30		3813 09	0 00740965	0 00740965	30 42	2 17	SEV	28 25
					0							
1 87	424 64	792 20		44		675 39	0 00740965	0 00740965	5 87	0 46		5 00
				37				0 00740965		0 41		
0 46	2843 37	1313 10	91	78		1221 32	0 00740965	0 00740965	9 73	0 68	SEV	9 05
	ON-HARRIS 01				0							
1 87	97 40	181 71			MKT	150 24	0 01562500	0 01562500	2 84	0 29	MKT	2 35
				79	-			0 01562500		0 20	SEV	
0 57	1132 08	643 97		31		598 66	0 01562500	0 01562500	10 06	0 71	SFV	9 35
0 00		0 00	150	00	MKT	150 00-	0 01562500	0 01562500	0 00	2 34	MKT	2 34-
MARTIN	HARRISON B 2				0	K GARVIN						
1 87	934 42	1743 24	52	19	MKT	1566 84	0 01562500	0 01562500	27 24	0 82	MKT	24 48
			124	21	SEV			0 01562500		1 94	SEV	
0 48	6822 68	3245 43	231	25	SEV	3014 18	0 01562500	0 01562500	50 71	3 61	SEV	47 10
MARTIN	HARRISON C 3				0	K GARVIN						
1 87	624 70	1165 44	108	98	MKT	975 23	0 00794130	0 00794130	9 26	0 87	MKT	7 74
			81	23	SEV			0 00794130	10 COM	0 65		
0 4 9	4573 08	2235 31	155	80	SEV	2079 51	0 00794130	0 00794130	17 75	1 24		16 51
MARTIN	HARFISON D 4				0						2	10 01
1 87	1968 56	3672 53	108	04		3302 88	0 01562500	0 01562500	57 38	1 69	MKT	51 60
									<b>.</b>			51 00
6 44	14359 76	6381 60				5927 01	0 01562500		99 71			92 61
MALOPO	LSKI 1-36-01UW	н -			-					. 10	55.	32 01
65 23			249	25			0 00126769	0.00126769	14 26	0.22	CEU	16 04
MZ	LOPC	LOPOLSKI 1-36-01UW	LOPOLSKI 1-36-01UWH	44 14359 76 6381 60 454 ALOPOLSKI 1-36-01UWH -	44 14359 76 6381 60 454 59 ALOPOLSKI 1-36-01UWH -	ALOPOLSKI 1-36-01UWH · O	44 14359 76 6381 60 454 59 5EV 5927 01 LOPOLSKI 1-36-01UWH - OK GARVIN	44 14359 76 6381 60 454 59 SEV 5927 01 0 01562500 NDPOLSKI 1-36-01UWH - OK GARVIN	44 14359 76 6381 60 454 59 SEV 5927 01 0 01562500 0 01562500 NDPOLSKI 1-36-01UWH - OK GARVIN	44 14J59 76 6381 60 454 59 SEV 5927 01 0 01562500 0 01562500 99 71 LOPOLSKI 1-36-01UWH - OK GARVIN	44 14359 76 6381 60 454 59 SEV 5927 01 0 01562500 0 01562500 99 71 7 10 LOPOLSKI 1-36-01UWH - OK GARVIN	44 14359 76 6381 60 454 59 SEV 5927 01 0 01562500 0 01562500 99 71 7 10 SEV LOPOLSKI 1-36-01UWH - OK GARVIN



#### **RIMROCK RESOURCE OPERATING CHECK 10-29-18 CHECK STUBS**

							SA, OK 74103 18-301-4700																	22*
	PA	YEE N	o		PAYEE N	AME										Cheq	ue Date	СН	ECK No	,		CH	ЕСК ТОТ	AL
	4	2611			MARY		JAMES H	ARR	ISON FO	UN	IDATIO	NC				10/29	9/2018	13	30536			***\$	1,209	65*
ELL#		TYP	WE	LL	NAME						s	TATE CO												
ATE		INT			<b>OUANTI</b> FY	<i>c</i>	VALUE		DEDUC	TIO	NS		NET	IN	TEREST		OWNER - D INT	VALU				TIONS		SHARE
4/18			2	31	34799	01	80352	31	2427 30904			47019	55	0 0	0126768		00126768	101	86			SEV MKT	59	60
4/18				62	98827		60885					60885	34	0 0	0126768	0	00126768	77	18				77	18
5/18			68		176		12159				SEV	11891	57	0 0	0126768	0	00126768	15	41	0	34	SEV	15	07
5/18	G	R1	2	38	62110	03	148002	61	4714 55103		SEV	88183	86	0 0	0126768		00126768	187	62			SEV	111	79
5/18	NG	RI	D	69	174782	39	121414	61				121414	61	0 0	0126768		00126768	153	91	0,1	0.5	1-141	153	91
6/18	G	RI	2	66	52345	97	139289	86	4386	27	SEV	85033	26	0 0	0126768		00126768	176		5	56	SEV	107	
						BTU	FACTOR 1	208	49870	33	MKT						00126768					MKT		
6/18			0	69	159456	60	109969	71				109969	77	0 0	0126768		00126768	139	41				139	43
7/18	G	RI	2	78	14960	16	41656	49	3196 14252			24206	98	0 0	0126768		00126768	52	81			SEV	30	69
7/18			0	75	45571	74	34081	05				34081	05	0 0	0126768	0	00126768	43	20				43	20
8/18			68		170		11749	64	610	99	SEV	11138	65	0 0	0126768	0	00126768	14	89	0	77	SEV	14	
8/18	G	RI	2	50	18053	24	45194	24	3926		SEV	22257	37	0 0	0126768		00126768	57	29	4	98	SEV	29	
									1129								00126768					MKTG		
8/18	NG	RI	0	57	83997	37	48207	18	1205			47002	01	0.0	0126768		00126768	61	11			MKTG	61	
				OWN	ER GROSS		NER NET	OWNER	NET						0120700	0	00120700			0		PIKT G	01	11
URRE	T 4	CHECK			1483 19		273 54		1209 65	5														
EAR	ro I	DATE			6260 05		659 24		5600 83															

FOTAL CHECK AMOUNT 1209 65

#### 

RIMRO	DCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	2	BANK OF TEXAS DALLAS, TX		Check No. 12	<b>7323</b> 32-1432 1110
					VOID AFTER 90 D	AYS
				CHECK NUMBER	DATE	
	V5dols16cts			127323	Sep-27-2018	***\$495.16*
PAY TO THE ORDER OF	MARY AND JAMES HARRISON FOU C/O BOKF, NA, AGENT P O BOX 1588 TULSA, OK 74101-1588					2-
	*127323* *111	01432	5. 809	5609076"		

2

#### RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103

918-301-4700

P	AYEE N	0	PAYEE N/	ME									(	Cheque Date	CHE	CK No		0	CHECK TO	TAL
	42611		MARY	AND J	AMES H	IARRIS	SON FC	UN	IDATI	ION	I		0	9/27/2018	12	7323			**\$495 1	6*
WELL#	TYP	WELL !	NAME			CDOCE					TE COUNTY			OWNER						
DATE P		PRICE	QUANTITY	C	VALUE		DEDUC	TIO	NS		NET	INTERES		PAID INT	VALUE		DEDU	CTIONS	NE	T SHARE
2273098		ELLIS	ON KE 02-3	6						OK	MCCLAIN									
07/18 G	RI	1 27	545	02	692	45			MKT		582 06	0 014648	44	0 01464844	10	14		MKT	8	52
07/18 N	C DT	0 55	2291	72	1265	67			SEV SEV		1177 43	0.014540		0 01464844	10			SEV		0.5
2273152			SON INVEST			0/	88	24		<b>A</b> 1/		0 014648	44	0 01464844	18	54	1 29	SEV	17	25
07/18 G		1 20	50N INVES. 97		117	19	11	0.9	MKT	OK	MCCLAIN 97 92	0 014648	40	0 01464840	1	72	0.16	MKT	,	44
0.710 0	N1	1 20	5.	55	11,	19		18	SEV		31 32	0 014040	40	0 01464840	1	12		SEV	1	44
07/18 N	GRT	0 4 9	491	56	241	15			SEV		224 32	0 014648	10	0 01464840	2	53		SEV	2	28
2273154			SON J J 2	50	291	15	10	0.5		ок	MCCLAIN	0 014040	40	0 01404040	3	55	0 25	SEV	3	20
07/18 G	BL	1 26	963	53	1218	72	33	36	MKT		1098 46	0 007409	60	0 00740960	9	03	0 25	MKT	8	14
							86	90	SEV					0 00740960			0 64			-
07/18 N	G BL	0 47	4810	03	2279	24	162	53	SEV		2116 71	0 007409	60	0 00740960	16	89	1 20	SEV	15	69
2273155		HARRI	SON JJ 01							ОK	MCCLAIN									
07/18 G	RI	1 24	1693	02	2101	99	65	95	MKT		1886 39	0 007409	65	0 00740965	15	58	0 49	MKT	13	98
							149	65	SEV					0 00740965			1 11	SEV		
07/18 N		0 49	7688	37	3760	42	267	73	SEV		3492 69	0 007409	65	0 00740965	27	86	1 98	SEV	25	88
2273156			SON JJ 04							OK	MCCLAIN									
07/18 0		68 99	177		12215				SEV		11336 01	0 007409		0 00740965	90			SEV		99
07/18 G	RI	1 29	1424	33	1842	27	144		MKT		1569 28	0 007409	65	0 00740965	13	65	1 07		11	63
07/18 N	C D.T	0 47	6404	2.4	0.01.0				SEV					0 00740965			0 95			
2273157			6424 SON-HARRIS		3013	39	210	52	SEV	OK	2802 87 MCCLAIN	0 007409	65	0 00740965	22	33	1 56	SEV	20	77
07/18 G		1 10	589		646	61	67	17	MKT	UN	533 95	0 015625	0.0	0 01562500	10	10	1 05	MKT		34
			505	16	010	01	45		SEV		333 95	0 015625	00	0 01562500	10	10	0 71		8	34
07/18 N	GRI	0 59	3936	19	2317	88			SEV		2154 80	0 015625	00	0 01562500	36	22		SEV	33	67
2273216		MARTI	N HARRISON	B 2						ок	GARVIN	0 010020	00	0 01002000	50		6 99	041	55	07
07/18 G	BL	1 21	1328	42	1603	60	51	75	MKT		1437 69	0 015625	00	0 01562500	25	06	0 81	MKT	22	.47
							114	16	SEV					0 01562500			1 78	SEV		
07/18 N	G BL	0 49	6097	07	2963	37	210	97	SEV		2752 40	0 015625	00	0 01562500	46	30	3 30	SEV	43	00
2273217		MARTI	N HARRISON	V C 3						OK	GARVIN									
07/18 G	BL	1 21	1173	68	1416	96	133	75	MKT		1184 49	0 007941	30	0 00794130	11	25	1 06	MKT	9	41
									SEV					0 00794130			0 78	SEV		
07/18 N	-	0 50	5404		2704	95	188	45	SEV		2516 50	0 007941	30	0 00794130	21	48	1 50	SEV	19	98
2273218			N HARRISON							OK	GARVIN									
07/18 G	вг	1 23	3101	55	3810	01			MKT		3418 61	0 015625	00	0 01562500	59	54	1 89		53	41
07/18 N	C BI	0 45	14459	12	6400	20	271		SEV					0 01562500			4 24			
~./ 10 N	9 01	0 45	14459	43 OWNER	6498	29 OWNER	462	99	SEV		6035 85	0 015625	00	0 01562500	101	54	7 23	SEV	94	31



Sheet 1 of 2

\*12\*

RIM	ROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700			Sheet 2 of 2 *22*
				~~~
PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
		09/27/2018	127323	***\$495 16*
EAR TO DATE	MARY AND JAMES HARRISON FOUNDATION	BREST PAID INT OWNER -		CTIONS NET SHARE

**Rear Image** 

RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	
	VOID AFTER 90 DAYS
	CHECK NUMBER DATE
19326dols82cts	125793 Aug-29-2018 ***\$326.82*
PAY TO THE C/O BOKF, NA, AGENT ORDER P O BOX 1588 OF TULSA, OK 74101-1588	ORSEMENT BACKER • BROWINSTAIN CHEMICAL REACTANT
"125793" ILLLOI4325I	8095609076"

**Front Image** 

#### **RIMROCK RESOURCES CHECK - 8-29-18 CHECK STUBS**

#### RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700



Sheet 1 of 2

\*12\*

PAYEE No PAYEE NAME								Cheque Date	CHECK No		CHECK TOTAL					
42611		MARY A	ND JA	MESH	IARRI	SON FO	DUN	IDAT	TION	l		08/29/2018	125793		**	*\$326.82*
WELL SALE TYP	WELL NA				GROSS					TE COUNTY		OWNER -				
DATE PC INT F	RICE	QUANTITY		VALUE		DEDU				NET	INTEREST	PAID INT	VALUE		TIONS	NET SHA
2273098	ELLISON	KE 02-3	6						OK	MCCLAIN						
06/18 G RI	1 91	152	44	291.	03	24	66	MKT		246 08	0 01464844	0 01464844	4 26	0.36	MKT	3 60
						20	29	SEV				0 01464844		0 30	SEV	
06/18 NG RI	0 54	898	43	484	81	33	79	SEV		451 02	0 01464844	0 01464844	7.10	0 49		6 61
2273152	HARRISC	N INVEST	MENTS 0	1-36					OK	MCCLAIN						
06/18 G RI	1.91	98	86	188	73	16	83	MKT		158 73	0 01464840	0 01464840	2.76	0.25	MKT	2 32
						13	17	SEV				0 01464840		0 19	SEV	
06/18 NG RI	0 48	733	32	352	91	24	62	SEV		328 29	0 01464840		5.17	0.36		4 81
2273154	HARRISC	NJJ2							OK	MCCLAIN					0	
06/18 G BL	1 91	377	73	721	15	18	01	MKT		651 70	0.00740960	0 00740960	5.34	0 13	MKT	4 83
						51	44	SEV				0 00740960		0.38		
06/18 NG BL	0.46	2623	81	1218	85	86	94	SEV		1131 91	0.00740960	0 00740960	9.03	0.64	SEV	8.39
2273155	HARRISC	N JJ 01							OK	MCCLAIN						0100
06/18 G RI	1 91	1072	40	2047	39	58	59	MKT		1842.98	0.00740965	0 00740965	15.17	0.43	MKT	13 66
						145	82	SEV				0 00740965		1 08		
06/18 NG RI	0 48	6924	21	3322	93	236	66	SEV		3086 27	0 00740965	0 00740965	24 62	1 75		22 87
2273156	HARRISC	N JJ 04							OK	MCCLAIN						
06/18 G RI	1 91	764	34	1459	26	38	00	MKT		1317 00	0 00740965	0 00740965	10 81	0 28	MKT	9 76
						104	26	SEV				0 00740965		0 77		5 10
06/18 NG RI	0 54	6612	28	3569	53	255	02	SEV		3314.51	0 00740965	0 00740965	26 45	1 89		24 56
2273157	HARRISC	N-HARRIS	01						OK	MCCLAIN					021	21 00
06/18 G RI	1 91	234	11	446	96	13	83	MKT		401 24	0 01562500	0 01562500	6 98	0 22	MKT	6 26
						31	89	SEV				0 01562500		0 50	SEV	
06/18 NG RI	0 51	2118	80	1070	84	76	39	SEV		994 45	0 01562500	0 01562500	16 73	1 19		15 54
2273216	MARTIN	HARRISON	B 2						OK	GARVIN						
06/18 G BL	1 91	696	73	1330	17	39	09	MKT		1196 35	0 01562500	0 01562500	20 78	0 61	MKT	18.69
						94	73	SEV				0 01562500		1 48		10.05
06/18 NG BL	0 48	4666	41	2224	40	158	41	SEV		2065.99	0 01562500	0 01562500	34.76	2.48		32 28
2273217	MARTIN	HARRISON	C 3						OK	GARVIN				2,70		
06/18 G BL	1 91	728	25	1390	35	123	49	MKT		1170 01	0 00794130	0 00794130	11.04	0 98	MKT	9 2 9
						96	85	SEV				0.00794130		0.77		2 22
06/18 NG BL	0 49	4898	45	2401	40			SEV		2234 11	0 00794130		19 07	1 33		17.74
2273218	MAFTIN	HARRISON	D 4						OK	GARVIN						
06/18 G BL	1 91	1800	18	3436	84	99	30	MKT		3092 87	0 01562500	0 01562500	53 70	1 55	MKT	48 33
								SEV				0 01562500			SEV	10 00
06/18 NG BL	0 44	12030	60	5324	66			SEV		4945 59	0 01562500		83 20	5 92		77 28
			OWNER		OWNER							0 01302300	05 20	5 52	014	11 20
	OLUUP	GROSS	DEDUCT		TOTA											



**Rear Image** 

#### **RIMROCK RESOURCES CHECK - 8-29-18 CHECK STUBS**

PAYEE No	PAYEE NAME				Cheque Date	CHECK No	CHECK TOTAL
42611			RISON FOUNDATIO		08/29/2018	125793	***\$326.82*
ELL# WELL ALE TYP ATE PC INT PRICE	QUANTITY	VALUE	S DEDUCTIONS	TATE COUNTY	EREST PAID INT	VATUE	
JRRENT CHECK	356 97	30 15	326 82	NET INT	ALOI FAID INT	VALUE DEDU	CTIONS NET SHARE
EAR TO DATE	P	RODUCTS/DEDU	CTIONS				
G - GAS (MCF) / 1	NGL - NATURAL GAS	LIQUIDS / M	KT - MARKETING / SE	V - SEVERANCE TAX /	TOTAL CHE	CK AMOUNT 326	82

**Rear Image** 

	THIS CHECK	HAS A COLORED FACE ON WH	ITE STOCK AND AN ARTIFIC	IAL WATERMARK ON	THE BACK.		
RIMRO	DCK RESOURCE OPERATING 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	G, LLC E	BANK OF TEXAS DALLAS, TX	6	Check No. '	121476	<u>32-1432</u> 1110
					VOID AFTER	90 DAYS	
971	2dols34cts			CHECK NUMBER	DATE		
SEVEN	HUNDRED TWELVE DOLLARS AND 34	CENTS		121476	Jul-24-201	8 ***\$71:	2.34*
PAY TO THE ORDER OF	MARY AND JAMES HARRIS C/O BOKF, NA, AGENT P O BOX 1588 TULSA, OK 74101-1588	ON FOUNDATION		B	3D	iel —	-
	┉┧╛┧҄╔╭╔┉	:111014325	<b></b> 8099	5609076ª	•		

Front Image

**RIMROCK RESOURCES CHECK - 7-24-18 CHECK STUBS** 

10

Page 1 of 2

#### RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA. OK 74103

918-301-4700

PAYEE No PAYEE NAME CHECK DATE CHECK No CHECK TOTAL 42611 MARY AND JAMES HARRISON FOUNDATION 07/24/2018 121476 \*\*\*\$712.34\* WELL# WELL NAME STATE COUNTY TYP SALE GROSS ---OWNER DATE PC INT PRICE OUANTITY VALUE DEDUCTIONS NET INTEREST PAID INT VALUE DEDUCTIONS NET SHARE 2273098 ELLISON KE 02-36 OK MCCLAIN 05/18 G RI 1 70 299 84 509 65 45 72 MKT 428 35 0 01464844 0 01464844 7 47 0 67 MKT 6 28 35 58 SEV 0 01464844 0 52 SEV 05/18 NG RI 0 59 1680 18 988 79 919 77 69 02 SEV 0 01464844 0 01464844 14 48 1 01 SEV 13 47 2273152 HARRISON INVESTMENTS 01-36 OK MCCLAIN 131 66 05/18 G RI 1 70 223 79 21 09 MKT 187 06 0 01464840 0 01464840 3 28 0 31 MKT 2 74 0 23 15 64 SEV 0 01464840 SEV 05/18 NG RI 0 52 928 02 485 09 0 50 33 89 SEV 451 20 0 01464840 0 01464840 7 11 SEV 6 61 2273154 HARRISON J J 2 OK MCCLAIN 05/18 G BL 1 70 562 46 956 04 23 24 MKT 864 54 0 00740960 0 00740960 7 08 0 17 MKT 6 40 68 26 SEV 0 00740960 0 51 SEV 05/18 NG BL 0 51 3724 06 1881 21 1746 88 134 33 SEV 0 00740960 0 00740960 13 94 1 00 12 94 SEV 2273155 HARRISON JJ 01 QK MCCLAIN 05/18 G RI 1 70 1221 66 2076 49 57 78 MKT 0 00740965 0 00740965 1870 63 15 39 0 43 мкт 13 86 148 08 SEV 0 00740965 1 10 SEV 05/18 NG RI 0 52 7505 84 3915 46 279 21 SEV 3636 25 0 00740965 0 00740965 29 01 2 07 SEV 26 94 2273156 HARRISON JJ 04 OK MCCLAIN 05/18 O RI 67 97 353 70 24041 33 1731 01 SEV 22310 32 0 00740965 0 00740965 178 14 12 83 SEV 165 31 05/18 G RI 1 70 875 21 1487 63 37 61 MKT 1343 63 0 00740965 0 00740965 11 02 0 28 MKT 9 95 106 39 SEV 0 00740965 0 79 SEV 05/18 NG RI 0 59 7174 03 4201 53 300 46 SEV 3901 07 0 00740965 0 00740965 31 13 2 23 SEV 28 90 2273157 HARRISON-HARRIS 01 OK MCCLAIN 05/18 G RI 1 70 396 90 674 62 20 22 MKT 606 21 0 01562500 0 01562500 10 54 0 32 MKT 9 47 48 19 SEV 0 01562500 0 75 SEV 05/18 NG RI 0 55 3398 59 1860 97 132 92 SEV 1728 05 0 01562500 0 01562500 29 08 2 08 SEV 27 00 2273216 MARTIN HARRISON B 2 OK GARVIN 05/18 G BL 32 08 MKT 1 70 660 99 1123 51 1011 32 0 01562500 0 01562500 17 55 0 50 MKT 15 80 80 11 SEV 0 01562500 1 25 SEV 05/18 NG BL 0.52 4210 26 2181 19 155 53 SEV 2025 66 0 01562500 0 01562500 34 08 2 43 SEV 31 65 2273217 MARTIN HARRISON C 3 OK GARVIN 1529 81 143 66 MKT 05/18 G BL 1 70 900 03 1279 44 0 00794130 0 00794130 12 15 1 14 MKT 10 16 106 71 SEV 0 00794130 0 85 SEV 05/18 NG BL 3070 49 0 00794130 0 53 5756 73 214 19 SEV 2856 30 0 00794130 24 38 1 70 22 68 SEV 2273218 MARTIN HARRISON D 4 GARVIN OK 05/18 O BL 864 32 SEV 68 12 176 22 12004.28 11139 96 0 01562500 0 01562500 187 57 13 51 SEV 174 06 05/18 G BL 89 81 MKT 1 70 1880 86 3196 97 2879 27 0 01562500 0 01562500 49 95 1 40 MKT 44 99 227 89 SEV 0 01562500 3 56 SEV 05/18 NG BL 0 48 5728 73 11964 49 408 36 SEV 5320 37 0 01562500 0 01562500 89 51 6 38 83 13 SEV OWNER NET OWNER NET OWNER GROSS DEDUCTIONS TOTALS \_\_\_\_ -----CURRENT CHECK 772 86 60 52 712 34 309 44 3569 18 YEAR TO DATE 3878 62

-----PRODUCTS/DEDUCTIONS------

#### FOR QUESTIONS OR INFORMATION PLEASE CONTACT OWNERRELATIONS@RIMROCKRESOURCE COM

PAYEE DETACH THIS STATEMENT BEFORE DEPOSITING

Rear Image

#### **RIMROCK RESOURCES CHECK - 7-24-18 CHECK STUBS**

PAYEE No	918-301-4700 PAYEE NAME			и п	
42611	MARY AND JAMES HARRISO		CHECK DATE	CHECK No	CHECK TOTAL
			07/24/2018	121476	***\$712.34*
LH WE E TYP TE PC INT PRICE	L NAME GROSS	DEDUCTIONS NE	T INTEREST PAID INT	VALUE DEDU	UCTIONS NET SHARE
	/ NGL - NATURAL GAS LIQUIDS / O - O	(JDD) / PAL - PARKEIIN	3 / SEV - SEVERANCE TAX TOTAL C	HECK AMOUNT 712	34

Front Image

	THIS CHEC	CK HAS A COLORED FACE ON	WHITE STOCK AND AN ARTIFIC	CIAL WATERMARK ON 1	THE BACK.		
RIMR	OCK RESOURCE OPERATIN 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	16, LLC 15	BANK OF TEXAS DALLAS, TX		Check No. <b>12</b>	0035 32-1432 1110	
					VOID AFTER 90	DAYS	
<b>Đ2</b> (	68dols20cts			CHECK NUMBER	DATE		]
TWO HU	INDRED SIXTY-EIGHT DOLLARS A	ND 20 CENTS		120035	Jun-21-2018	***\$268.20*	
PAY TO THE ORDER OF	MARY AND JAMES HARRI C/O BOKF, NA, AGENT P O BOX 1588 TULSA, OK 74101-1588	SON FOUNDATIO	B	J Wil	2-		
	II 1 200 3 5 II		809	5609076"			

**RIMROCK RESOURCES CHECK - 6-21-18 CHECK STUBS** 

B

RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700

Page 1 of 1

PAYEE No		PAYEE N	AME								CHECK DATE	CHECK No		СН	ECK TOTAL
42611		MARY	AND	JAMES H	IARRI	SON FOL	JNDA	TION			06/21/2018	120035	120035 ***\$268.2		
ELL# ALE TYP	WELL N				CROSS				COUNTY		OWNER -				
ATE PC INT P	RICE	QUANTIT		VALUE	GROSS	DEDUCT	IONS		NET	INTEREST	PAID INT	VALUE	DEDU	TIONS	NET SHAR
273098	ELLISO	N KE 02-	36					OK	MCCLAIN						
4/18 G RI	1 33	327		434	20	49 1	1 MK		354 88	0 01464844	0 01464844	6 36	0 72	MKT	5 20
						30 2	1 SE	v			0 01464844		0 44	SEV	
4/18 NG RI	0 57	1793	65	1014	27	70 5	7 SE	v	943 70	0 01464844	0 01464844	14 86	1 03	SEV	13 83
273152	HARRIS	ON INVES	MENT	S 01-36				OK	MCCLAIN						
4/18 G RI	1 33	133	29	176	76	21 0	2 MK	т	143 43	0 01464840	0 01464840	2 59	0 31	MKT	2 10
						12 3	1 SE	v			0 01464840		0 18	SEV	
4/18 NG RI	0 51	924	78	468	08	32 6	1 SE	v	435 47	0 01464840	0 01464840	6 86	0 48	SEV	6 38
273155	HARRIS	SON JJ 01						OK	MCCLAIN						
4/18 G RI	1 33	835	42	1107	88	38 9	1 MK	т	990 04	0 00740965	0 00740965	8 21	0 29	MKT	7 34
						78 9	3 SE	v			0 00740965		0 58	SEV	
4/18 NG RI	0 51	5038	95	2553	51	181 9	2 SE	v	2371 59	0 00740965	0 00740965	18 92	1 35	SEV	17 57
273156	HARRIS	SON JJ 04						OK	MCCLAIN						
4/18 G RI	1 33	799	49	1060	23	33 8	5 MH	T	950 60	0 00740965	0 00740965	7 86	0 25	MKT	7 05
						75 7	8 SE	SV.			0 00740965		0 56	SEV	
4/18 NG RI	0 56	6447		3630	77	259 4	9 SE		3371 28	0 00740965	0 00740965	26 90	1 92	SEV	24 98
273157	HARRI	SON-HARRI	S 01					OK	MCCLAIN						
4/18 G RI	1 33	100	22	132	90	5 C	4 M	T	118 37	0 01562500	0 01562500	2 08	0 08	MKT	1 85
						9 4					0 01562500			SEV	
4/18 NG RI	0 53	848		448	67	32 0	3 SE		416 64	0 01562500	0 01562500	7 01	0 50	SEV	6 51
273216		N HARRISO						OK	GARVIN						
4/18 G BL	1 33	622	78	825	89		6 M		737 29	0 01562500		12 90		MKT	11 51
							4 SE				0 01562500			SEV	
4/18 NG BL	0 50	3891		1957	82	139 4	8 SI		1818 34	0 01562500	0 01562500	30 59	2 18	SEV	28 41
273217		N HARRISO						OK	GARVIN						
4/18 G BL	1 33	372	51	494	00		1 M		401 14	0 00794130		3 92		MKT	3 19
4/18 NG BL	0 52	2333	22	1005	0.0	34 3			1101 00	0 00304130	0 00794130	9 57		SEV	0.00
				1205	00	83 1	18 SI		1121 22	0 00794130	0 00794130	9 57	0 67	SEV	8 90
273218 4/18 G BL	1 33	N HARRISO 2014		2671	0.4	04.0	1 M	OK	GARVIN 2386 83	0 01562500	0 01562500	41 75	1 40	MKT	37 30
4/10 G BL	1 33	2014	02	20/1	34				2300 03	0 01362300	0 01562500	41 75	2 97		37 30
4/18 NG BL	0 47	12661	51	5931	53	190 3			5509 09	0 01562500		92 68		SEV	86 08
WITO NG BL	04/	12001			OWNER		1 53	2.4	3509 09	0 01562500	0 01562500	92 68	0 00	SEV	00 08
	OWN	ER GROSS		UCTIONS	TOT										
URRENT CHECK		293 06		24 86		268 20									
EAR TO DATE		3105 76		248 92		2856 84									
DALL TO DALL				PRODUCTS											
G = CAS									V - SEVERAN	CE TAX /					

FOR QUESTIONS OR INFORMATION PLEASE CONTACT OWNERRELATIONS@RIMROCKRESOURCE.COM

PAYEE DETACH THIS STATEMENT BEFORE DEPOSITING

**Rear Image** 

## SUNOCO CHECK 11-22-18 CHECK STUBS

Front Image

	SHADED AREA MUST GF	RADUALLY CHANGE FROM BLUE AT TOP TO	O GREEN AT BOTTOM	
JE.	SUNOCO PARTNERS MARKETING & TERMINALS L P 1300 Main, 9th Floor Houston, TX 77002	3		1/23/2018 391123446
Pay Exa	nctly **One Thousand Five Hundred Ei MARY & JAMES HARRISON FND C/O BANK OF OKLAHOMA, NA	DATION		Amount \$****1,589.80
OF				et signer
	#0091123446# #031	• •00 2 2 5 • <b>:</b> 20 7 9 9 8 00 2	3 18 1".	

### SUNOCO CHECK 11-22-18 CHECK STUBS

DA0749

SUNOCO PARTNERS MARKETING & TERMINALS LP 1300 Main, 9th Floor Houston, TX 77002

Page 2 of 2



#### Owner MARY & JAMES HARRISON FNDATION

Owner Number 0102427549

Payment Date 11/23/2018 Payment Number 0091123446

County	State													
	Sal	les Date	Volume	Average	Property		Property	Owner		Owner		Adj	Adj	Owner
Lease Name	Lease Number M	N/YY Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	ок													
HARRISON #3-30	0171730000 0	9/18 GAS	64 00	2 849	182 37	13 13	169 24	0 025043900	RI	4 57	0 33			4 24
HARRISON A 3-35	0872460000 1	0/18 OIL	1,425 40	68 809	98,081 32	7,061 95	91,019 37	0 014648440	RI	1,435 74	103 44			1,333 30
SLIVER 1-35	0892480000 1	0/18 OIL	179 79	68 809	12,371 29	890 74	11,480 55	0 021972660	RI	271 83	19 57			252 26
								Tot	als	1,713.14	123.34			1,589 80

INTEREST TYPES(TI)

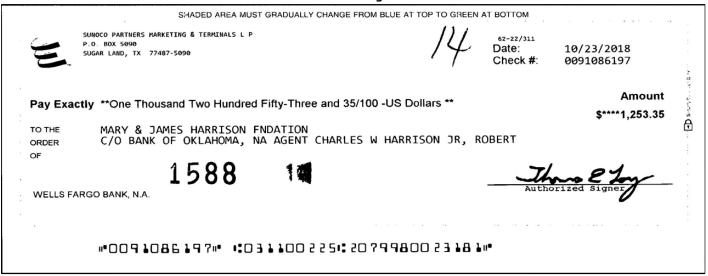
RI - ROYALTY INTEREST

**Rear Image** 

79,861

### SUNOCO CHECK 10-23-18 CHECK STUBS

Front Image



## SUNOCO CHECK 10-23-18 CHECK STUBS

DA0749

SUNOCO PARTNERS MARKETING & TERMINALS LP P O BOX 5090 SUGAR LAND, TX 77487-5090

Page 2 of 2



Owner MARY & JAMES HARRISON FNDATION

Owner Number 0102427549

Payment Date 10/23/2018 Payment Number 0091086197

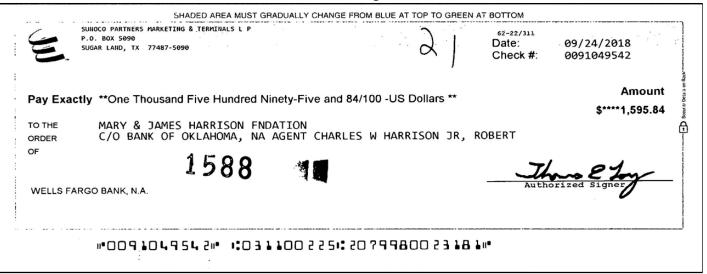
County	State														
		Sales Da	ate	Volume	Average	Property		Property	Owner		Owner		Adj	Adj	Owner
Lease Name	Lease Numbe	r MN/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Valu
MCCLAIN	ок														
HARRISON #3-30	0171730000	08/18	GAS	334 00	2 769	925 11	~ 66 62	858 49	0 025043900	RI	23 17	1 67			21 5
HARRISON A 3-36	0872460000	07/18	OIL						0 014648440	RI			ЗC		
HARRISON A 3-36	0872460000	09/18	OIL	1,059 75	68 158	72,230 80	5,200 70	67,030 10	0 014648440	RI	1,058 07	76 18			981 89
SLIVER 1-35	0892480000	09/18	OIL	179 86	68 158	12,258 96	882 67	11,376 29	0 021972660	RI	269 36	19 40			249 91
									Tot	als	1,350.60	97 25			1,253 35

INTEREST TYPES(TI) RI - ROYALTY INTEREST ADJUSTMENT CODES 3C - RECEPTION POINT CHANGE

80,593

### SUNOCO CHECK 9-24-18 CHECK STUBS

Front Image



### SUNOCO CHECK 9-24-18 CHECK STUBS

DA0749 SUNOCO PARTNERS MARKETING & TERMINALS LP P 0 B0X 5090 SUGAR LAND, TX 77487-5090 Page 2 of 2 **Owner MARY & JAMES HARRISON FNDATION** Owner Number 0102427549 Payment Date 09/24/2018 Payment Number 0091049542 State County Sales Date Volume Average Property Property Owner Owner Adj Adj Owner Lease Number MM/YY Product BBL/MCF Price -Gross Value State Tax Net Value Interest TI Gross Value State Tax Code Value Net Value Lease Name MCCLAIN OK 348 00 2 773 965 22 69 51 895 71 0 025043900 RI 24 18 1 74 HARRISON #3-30 0171730000 07/18 GAS 22 44 65 890 81,506 32 5,868 71 75,637 61 0 014648440 RI 8872468888 88/18 OTL 1,237 00 1,193 94 85 97 1,107 97 HARRISON & 3-36 SLIVER 1-35 0892480000 08/18 OIL 346 43 65 890 22,826 39 1,643 57 21,182 82 0 021972660 RI 501 56 36 13 465 43

Totals

1,719.68

123.84

INTEREST TYPES(TI) RI - ROYALTY INTEREST

**Rear Image** 

1,595.84

Front Image	
SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM	
SUNOCO PARTNERS MARKETING & TERMINALS L P P.O. BOX 5090 SUGAR LAND, TX 77487-5090 SUGAR LAND, TX 77487-5090	• 08/23/2018 #: 0091011618
Pay Exactly **Two Thousand Five Hundred Twenty-Five and 92/100 -US Dollars **	Amount \$****2,525.92
TO THE MARY & JAMES HARRISON FNDATION ORDER C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT	
⁵ 1588	Thans E Long
WELLS FARGO BANK, N.A.	denorized signer

#### **SUNOCO PARTNERS CHECK - 8-23-18 CHECK STUBS**

DA0749		RKETING & TERMINALS LP		12		84,505
E	SUNOCO PARINERS MA P'O BOX 5090 SUGAR LAND, TX 77			13	Page 1 of 2	
	0203 MARY C/O I P O I TULS/	CVICE Requested 53 R3K3TTI & JAMES HARRISON FNDATION 3ANK OF OKLAHOMA, NA AGENT 30X 1588 A OK 74101 	CHARLES W HARRISON JR, ROB	Check # Payment Amoun Owner #	e 08/23/2018 # 0091011618 t 2,525.92 # 0102427549	
	:		81-637-6358 or email ROYALTYHO changed, please detach and		ove	
	Owner Number 01	02,427549				
	Name MA	RY & JAMES HARRISON FNDATI	ON			
	Address line 1	,				
	Address line 2	,				
	City		_ State / Province	Pos	tal / Zıp	
	PLEASE DIRECT INQU OFFICE AT PO BOX 5 SUGAR LAND, TX 774 AT WWW SUNOCOLOGIS	090, 87. ONLINE				
		PI F	ASE DETACH REFORE DEPOS	SITING CHECK		

**Rear Image** 

#### **SUNOCO PARTNERS CHECK - 8-23-18 CHECK STUBS**

1 · · · · · · DA0749 SUNOCO PARTNERS MARKETING & TERMINALS LP P 0 BOX 5090 SUGAR LAND, TX 77487-5090 Page 2 of 2 Payment Date 08/23/2018 Payment Number: 0091011618 Owner Number, 0102427549 Owner MARY & JAMES HARRISON FNDATION State County Owner Owner Adj Adj Owner Property Sales Date Volume Average Property Value Net Value State Tax Code Gross Value Interest TI Lease Number MM/YY Product BBL/MCF Price Gross Value State Tax Net Value Lease Name MCCLAIN OK 1 51 19 46 776 82 0 025043900 RI 20 97 60 29 313 00 2 674 837 11 0171730000 06/18 GAS HARRISON #3-30 1,498 76 68 987 110,253 79 7,938 33 102,315 46 0 014648440 RI 1,615 05 116 29 1,598 18

45,861 97 0 021972660 RI

Totals

1,085 89

2,721.91

78 19

195.99

3,558 31

49,420 28

INTEREST TYPES(TI) RI - ROYALTY INTEREST

HARRISON A 3-36

SLIVER 1-35

0872460000 07/18 OIL

0892480000 07/18 OIL

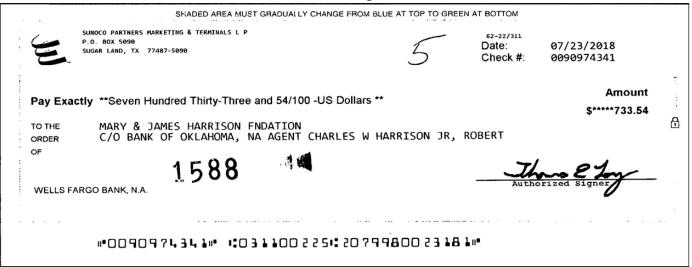
716 37 68 987

84,507

1,007 70

2,525 92

Front Image



### SUNOCO PARTNERS CHECK - 7-23-18 CHECK STUBS

DA0749			101,763
SUNOCO PARTNE	RS MARKETING & TERMINALS LP		
P 0 BOX 5096		Page	e 1 of 2
SUGAR LAND, T	IX 77487-5090	$\sim$	
		$\mathcal{L}$	
	×		22/2018
	A D	Date: 07/	
Forwarding	Service Requested	Check # 009	
	023895 R3K3TTK	Payment Amount 733	
	MARY & JAMES HARRISON FNDATION	Owner #: 010	2427549
	C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, R P O BOX 1588	OBERT	
	TULSA OK 74101		
	(իներինին) ինքին հերաներինինինինինինինինինինինինինինինինինինի		
	For inquiries call 281-637-6358 or email ROYALTY	OTLINE@sunocologistics.com	
	If your address has changed, please detach a	nd return to the address above	
	,		
Owner Number	0102427549		
Name	MARY & JAMES HARRISON FNDATION		
Address line 1			
Address line 2			
City	State / Province	Postal / Z	1p
	INQUIRIES TO OUR		
OFFICE AT PO B	77487. ONLINE		
AT WWW.SUNOCOL			
	PLEASE DETACH BEFORE DEP		

Rear Image

#### **SUNOCO PARTNERS CHECK - 7-23-18 CHECK STUBS**

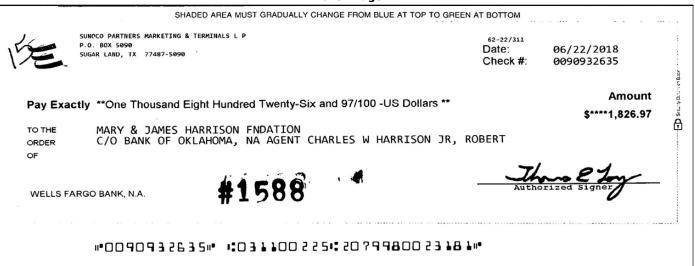
	DA0749 SUNOCO PARTNERS MARKETING & TERMINALS LP P O BOX 5090 SUGAR LAND, TX 77487-5090							Page 2 of 2						
	Owner. MARY	& JAMES HA	ARRISON	FNDATIO	ON	Owner Nur	nber 0102	427549	Payme	nt Date 07/	23/2018	Payment	t Number	0090974341
	County	State												
		Sale	es Date	Volume	Average	Property		Property	Owner	Owner		Adj	Adj	Dwner
	County				Average Price	Property Gross Value	State Tax	Property Net Value	Owner - Interest TI	Owner Gross Value	-State Tax		Adj Value	Owner Net Value
		Sale			-		State Tax				-State Tax			
	Lease Name	Sale Lease Number MM, OK			-		State Tax 54 02	Net Value			-State Tax 1 60			
1	Loase Name	Sale Lease Number MM, OK 0171730000 05,	/YY Product	BBL/MCF	Price	Gross Value		Net Value 825 16	- Interest TI	Gross Value				Net Value
i ngina r	Loase Name MCCLAIN HARRISON #3-30	Sale Lease Number HM, OK 0171730000 05, 0872460000 06,	/YY Product /18 GAS	BBL/MCF 324 00	2 744	Gross Value 889 18	54 02	Net Value 825 16 32,053 09	- Interest TI 0 025043900 RI	Gross Value	1 60			Net Value 20 67

INTEREST TYPES(TI)

RI - ROYALTY INTEREST

101,765

Front Image



#### **SUNOCO PARTNERS CHECK - 6-22-18 CHECK STUBS**

DA0749				94,161
n		S MARKETING & TERMINALS LP		
11/	P O BOX 5090 SUGAR LAND, TX	77497 5000	Page 1 of 2	
	SUGAR LAND, TA	7/48/-5090		
			Date: 06/22/2018	
	Forwarding	Service Requested	Check # 0090932635	
			Payment Amount. 1,826.97	
		22477 R3K3TTJ	Owner # 0102427549	
		ARY & JAMES HARRISON FNDATION /O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT	011101 # 0102427545	
		O BOX 1588		
		ULSA OK 74101		
		թինելիի հայկուններ վեր հայններին հերերին		
		,		
		For inquiries call 281-637-6358 or email ROYALTYHOTLINE@	sunocologistics com	
		If your address has changed, please detach and return	n to the address above	
		If your address has changed, prease decach and recar		
	Owner Number	0102427549		
	N	MADY & JAMES HADDISON ENDATION		
	Name	MARY & JAMES HARRISON FNDATION		
	Address line 1			
	Address line 1			
	Address line 2			
	City	State / Province	Postal / Zip	
		NQUIRIES TO OUR		
	OFFICE AT PO BO			
	SUGAR LAND, TX AT WWW.SUNOCOLD			
	AT WWW.SUNUCULU	0151105.004		
		PLEASE DETACH BEFORE DEPOSITING		

**Rear Image** 

#### **SUNOCO PARTNERS CHECK - 6-22-18 CHECK STUBS**

DA0749

SUNOCO PARTNERS MARKETING & TERMINALS LP P O BOX 5090 SUGAR LAND, TX 77487-5090

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION

Owner Number. 0102427549

Payment Date 06/22/2018 Payment Number 0090932635

County	State														
		Sales Da	ate	Volume	Average	Property		Property	Owner		Owner		Adj	Adj	Owner
Lease Name	Lease Numbe	r MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	11	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	ок														
HARRISON #3-30	0171730000	04/18	GAS	291 00	2 541	739 72	53 26	686 46	0 025043900	RI	18 52	1 33			17 19
HARRISON A 3-36	0872460000	05/18	OIL	1,426 51	67 970	96,961 27	6,981 37	89,979 90	0 014548440	RI	1,420 33	102 26			1,318 07
SLIVER 1-35	0892480000	05/18	OIL	354 77	67 970	24,114 06	1,736 23	22,377 83	0 021972660	RI	529 86	38 15			491 71
									Tot	als	1,968.71	141.74			1,826 97

INTEREST TYPES(TI)

RI - ROYALTY INTEREST

94,163

#### THURSDAY, JANUARY 31 • 1:00 PM

# DIVISION ORDERS





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RECE	IVED	DIVISION C	RDER_CONTRACT	-	
SONP BEFF-OWNSUN O	9 2011				
5011 -		Acct. 6	LIUSSADIA	1y No,S	EE ATTACHED
by	and the second second	Adm/			
PO Box 5090	ers Marketing & Termin	nats L.P. Asset	E 411/13/00 101	05/19/2	011
Sugar Land, T.	X 77487-5090	Date	Molled Effective Sm	м	AY 01, 2011
The undersigned, condensate), pres	, severally and not jointly, duced from the property de	certifies it is the ow scribed es:	ner of the interest set out below a	of all the oll (de	afined hereIn to include
Operator: Property Name:	SEE ATTACHED				
County: Legal Description:				State:	
	1				
	1				
	R	******** ETHEN ALL PAC	' PLEASE ******** SES OF THE ATTACHED EX	WIRTT	
	; "	WITH YOUR E	EXECUTED DIVISION ORDE		
		T kaassaas	HANK YOU PLEASE ******		
···	• ••••••••••••••••••••••••••••••••••••				
TAX I.D./SOC. SEC.			PAYEE		ION OF INTEREST
	0102427549		, JAMES HARRISON FNDAT NK OF OKLAHOMA, NA AG		E ATTACHED
			X 1588		
		TULSA,	OKLAHOMA 74101		
The following prevision DELEGATION: The or Sunoca Parmers Market	ns apply to all interest own Contines what workers and represent ting & Terminels ("P.("Suno	nors ("owner") who ex no that it has delegar see Mktg.") or its agai	ad to the Lesson of Operator july a nt the right to receive, on such ter	sutherity to soli ms and conditio	and deliver, and to as as the Lessee of
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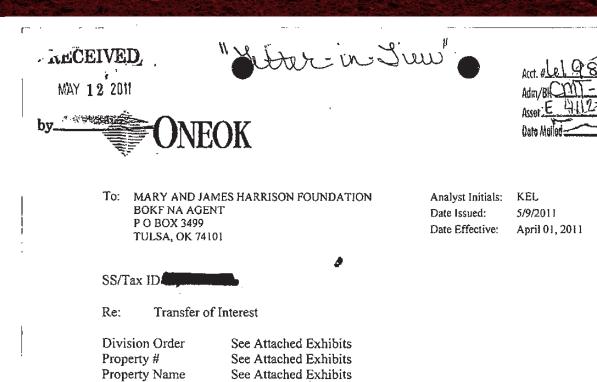
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COMPANY NUMBE	R: 0101417608
	IS: J JAMES HARRISON TRUST
	BANK OF OKLAHOMA SUCC TTEE
	PO BOX 1588 TULSA OKLAHOMA
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COMPANY NUMBE	
	ER: 0102427549
	S: MARY & JAMES HARRISON FNDATION
	C/O BANK OF OKLAHOMA, NA AGENT P O BOX 1588
	TULSA OKLAHOMA
	DEC INTEREST IT
	0171730000 00 .0250439000 RI HARRISON #3-30
OPERATOR:	HARRISON #3-30 PENNER ENERGY INC 4112730
COUNTY: STATE:	HOCLAIR
	W/2 SW/4 OF SECTION 30-5N-3W
PROPERTY: ROPERTY NAME:	0189690000 00 .0146482000 RI HARRISON 'A' 1 4113878
OPERATOR:	LANCE RUFFEL OIL & GAS CORP
COUNTY: STATE:	MCCLAIN OK
	SECTION 36-5N-4W
DBODEREY-	0190800000 00 0218726000 81
ROPERTY NAME:	0189800000 00 .0219726000 RI ТНОНРБОМ #1-35 Ц1/2726
OPERATOR:	LANCE RUFFEL OIL & GAS CORP
STATE:	
	S/2 NE/4 SECTION 35-5N-4W
PROPERTY:	0191110000 00 .0146482000 RI
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ROPERTY NAME:	
ROPERTY NAME: OPERATOR:	LANCE RUFFEL OIL & GAS CORP

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See Attached Exhibits

See Attached Exhibits

Pursuant to the documentation received by this office, a transfer of interest between the referenced parties was made commencing with April production. The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

 Please review the name, address, and SSN/Tax ID and advise immediately of any errors or discrepancies.

This Confirmation Letter is in lieu of a Division Order or a Transfer Order. If you have any questions, please feel free to contact the ONEOK Division Order Department at (918) 732-1374

Karen Ladd ONEOK Partners

County/State

Legal Description

If any provisions control and hardin conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stigulated in the Oil & Gas Lease Shall have effect Please poy monthly when amount poyoble agoint 57-31 is similar and not less than the amount imposites it magging the

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Exhibit A1 Transfer Order Dated 5/9/2011

Division Order100757701Property #100757701Property NameWOLLENBURG 1-31 (OAKLAND)County/StateMCCLAIN, OKLegal DescriptionE

The interest formerly credited as:

Owner#	Name & Address	Decimal	Int Type	Pay Code	
211129.1	JAMES HARRISON TRUST	0.00344960	RI	PAY	• •
	BANK OF OKLAHOMA SUCC				
	TRUSTEE				
	P O BOX 1588				
	TULSA, OK 741011588				

Owner #	Name & Address	Decimal	Int Type	Pay Code	· · · · ·
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00344960	RI	PAY	

Exhibit B1 Transfer Order Dated 5/9/2011

Division Order Property # Property Name County/State Legal Description

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100757807 100757807 HARRISON #2-31 E 4//274/ MCCLAIN, OK

The interest formerly credited as:

Owner#	Name & Address	Decimal	Int Type	Pay Code	<b>.</b>
211129.1	JAMES HARRISON TRUST	0.00740960	RI	PAY	
	BANK OF OKLAHOMA SUCC				
	TRUSTEE				
	P O BOX 1588				
	TULSA, OK 741011588				

Owner #	Name & Address	Decimal	Int Type	Pay Code	
1121.1	MARY AND JAMES HARRISON	0.00740960	RI	PAY	
	FOUNDATION				
	BOKF NA AGENT				
	P O BOX 1588				
	TULSA, OK 74101				

Exhibit C1 Transfer Order Dated 5/9/2011

Division Order100758001Property #100758001Property NameSAWYERCounty/StateMCCLAINLegal Description

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100758001 100758001 SAWYER #1-26 (BAKER ETAL) MCCLAIN, OK E 4112742

The interest formerly credited as:

Owner#	Name & Address	Decimal	Int Type	Pay Code	
211129.1	JAMES HARRISON TRUST	0.00333691	RI	PAY	
	BANK-OF OKLAHOMA SUCC				
	TRUSTEE				
	P O BOX 1588				
	TULSA, OK 741011588				

Owner #	Name & Address	Decimal	Int Type	Pay Code	
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00333691	RJ	PAY	

Exhibit D1 Transfer Order Dated 5/9/2011

Division Order10075Property #10075Property NameTHOMCounty/StateMCCLLegal DescriptionVertice

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100757793 100757793 THOMPSON #1-35 MCCLAIN, OK

E 4112736

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The interest formerly credited as:

Owner#	Name & Address	Decimal	Int Type	Pay Code	
211129.1	JAMES HARRISON TRUST	0.02197260	RI	PAY	
	BANK OF OKLAHOMA SUCC				
	TRUSTEE				
	P O BOX 1588				
	TULSA, OK 741011588				

Owner #	Name & Address	Decimal	Int Type	Pay Code	
1121.1	MARY AND JAMES HARRISON	0.02197260	RI	PAY	
	FOUNDATION BOKF NA AGENT				
	P O BOX 1588				
	TULSA, OK 74101				

Exhibit E1 Transfer Order Dated 5/9/2011

Division Order100757862Property #100757862Property NameHARRISON B#2County/StateMCCLAIN, OKLegal DescriptionE 4112739

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The interest formerly credited as:

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Owner #	Name & Address	Decimal	Int Type	Pay Code	_
211129.1	JAMES HARRISON TRUST	0.01604500	RI	PAY	
	BANK OF OKLAHOMA SUCC TRUSTEE	*			
	P O BOX 1588				
	TULSA, OK 741011588				

Owner #	Name & Address	Decimal	Int Type	Pay Code	
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01604500	RI	РАҮ	•

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Exhibit F1 Transfer Order Dated 5/9/2011

Division Order 100757027 Property # 100757027 Property Name HARRISON #2A County/State MCCLAIN, OK E4112740 Legal Description

The interest formerly credited as:

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Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST	0.01464820	RI	PAY
	BANK OF OKLAHOMA SUCC			
	TRUSTEE			
	P O BOX 1588			
	TULSA, OK 741011588		•	

Owner #	Name & Address	Decimal	Int Type	Pay Code	
1121.1	MARY AND JAMES HARRISON	0.01464820	RI	PAY	
	FOUNDATION			1	
	BOKF NA AGENT				
	P O BOX 1588				
	TULSA, OK 74101				

• •	•	618874	IDID NAD	OA Model For	m Division Order (Adopted 9/95)	
то:			DIVISION OR	conflic	e event any provisions contain t with provisions in the leas	e, 1]
	P D BOX 2024 HOUSTON TX 7			13/680-7993	ons in the lease shall provai	<b>1</b> • -
			Effective d	late: 09/01/0	2 (and with any amounts held)	
Proper Operation County	rty Name:				Only such deductions as sti in the Oil & Gas Lease.	polat
Produc	stion: (See Exh	(bit A)	Oil	Gas	Other:	
Decim	al Interest: S	ee Exhibits A an ee Exhibits A an n: See Below and	d B			
		Ifies the owners ayable by Exxon			rest in production or proceeds	
	ss. All such c				p, decimal interest, or payment the month following receipt of	
claim under	asserted regar signed agrees t	ding the interes	t in productic reimburse Payo	on claimed h	a title dispute or adverse rain by the undersigned. The tattributable to an interest to	
arê g	reater than \$10	, whichever occu	rs first, or a	as required l	or pay annually, if amounts by applicable state statute.	
					eement between the undersigned chase of oil or gas.	
In ad	dition to the t	erms and conditi	ons of this Di	lvision Orden tate in t	, the undersigned and Payor may which the property is located.	
Ban	AMES HARRISON	A.; Trustee	Å		Alterich Pringer	
By:	<u>howa</u> Thomas W. Wahl	<u>vice President &amp; T</u>	rust Officer		ASSISTANT/CASHIER	
TA	X ID#	PO Box 1588 Tulsa OK 741				
Owner Owner	(s) Tax 1.D. Nu	en (10N): 3/0889 mber(s); ephone #:				
Feder Failu	al Law Requires ine to comply w	you to furnish ill result in 319	your Social Si ( tax withhold	ecurity or T ing and Will	axpayer Identification Number. not be refundable by Payor.	
#DDXN	IB 1				Does Mailed 11/20/02	MA
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EXHIBIT A PAGE 1 OF EXHIBIT A DI DI: 22630 B CHAPARRAL ENERGY INC OPERATOR: LINDSAY DEESE UNIT TR 22 /SOLD PROPERTY: COUNTY : MC. CLAIN 104612 GAS 4044268 STATE: PRODUCTION: DESCRIPTION: SW/4 SEC. 25. T-5-N.R-4-W. .00683593 p¥ INTEREST: RI DI: 22630 C OPERATOR ; CHAPARRAL ENERGY INC 4044268 103931. PROPERTY: LINDSAY DEESE UNIT TR 22 /SOLD COUNTY : MC CLAIN OKLAHOMA STATE: PRODUCTION: DESCRIPTION: INTEREST: RI .00683593 DH D1: ' 22630 SB BAYS EXPLORATION INC OPERATOR: 4044267 104613 PROPERTY: CENTRAL COMMERCIAL /SOLD COUNTY : MC CLAIN OKLAHOMA STATE: PRODUCTION: GAS SW/4 SEC. 25, T-5-N,R-4-W. SW/4 SEC. 25, T-5-N,R-4-W. DESCRIPTION: INTEREST: RI .00683593 DI: 22740 B OPERATOR: EXXON MOBIL CORPORATION 4044269 104614 PROPERTY: K E ELLISON 2-36 / SOLD COUNTY ; MC CLAIN STATE: OKLAHOMA PRODUCTION: PRODUCTION: OIL AND GAS DESCRIPTION: N/2 NE/4 SECTION 36 T5N R4W. INTEREST: RI .01464844 DI: 22859 OPERATOR: EXXON MOBIL CORPORATION J J HARRISON/BROMIDE SAND/ - SOLD MC CLAIN PROPERTY: 104615 COUNTY: H044270 OKLAHOMA STATE : PRODUCTION: OIL AND GAS DESCRIPTION: SW/4 SW/4 SEC. 31, T-5-N, R-3-W, EXCLUDING THE DIL CREEK FORMATION. INTEREST: RI .00740965 04

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EXHIBIT B DIVISION OF INTEREST

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PAGE 1 OF EXHIBIT B

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PROPORTION

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\*\*\* J JAMES HARRISON TRUST TRUST #619874010 BANK DF OKLA SUCC TRUSTEE

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#DOXNB1 #DOXNB1 10/14/02 0000228277

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#### THURSDAY, JANUARY 31 • 1:00 PM

# SOURCE TITLE DOCUMENTS

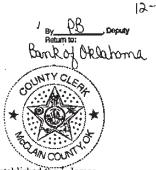




#### SOURCE TITLE DOCUMENTS



(1-2011-003318 Book 2002 Fg: 777 04/20/2011 9:00 am Page(s) 777-779 Fee: \$17.00 Doc: \$0.00 Phylis Bennet - McClain County Clark



#### QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

THAT BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

> Mary and James Harrison Foundation Charles William Harrison, Jr., Robert Theodore Harrison, David Bishop Harrison, and John Josiah Harrison, Trustees BOKF, NA, formerly Bank of Oklahoma, N.A., Agent P.O. Box 1588 Tulsa, OK 74101

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in McClain County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS, OR WARRANTIES FOR ANY



#### SOURCE TITLE DOCUMENTS

PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14th day of Qaril \_\_\_\_, 2011.

BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST

i-2011-003345 Book 2002 Pg: 778 04/20/201 00 am Page(s) 777-779 Feo: \$ 17.00 Doc: \$ 0.00 Phytlis Bennett-McClain County Clerk State of Utahanma

WITNESS:



Trent A. Baulch, Senior Vice President Managing Director, Mineral Management BOKF, NA, Trustee

STATE OF OKLAHOMA

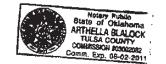
COUNTY OF TULSA

CORPORATE ACKNOWLEDGMENT

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Before me, the undersigned authority, on this <u>1444</u> day of <u>Ugast</u>, 2011, personally appeared Trent A. Baulch and Karen L. Holestine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



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thella Blaroch Notary Public

#### **SOURCE TITLE DOCUMENTS**

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EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated <u>Quit H</u>, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

#### MCCLAIN COUNTY, OKLAHOMA

 Lots 3 & 4; South 19.77 acres of Lot 2 of Section 19, Township 5 North, Range 3 West;

 SW/4; SE/4; S/2 NE/4; SE/4 SE/4 NW/4 of Section 25, Township 5 North, Range 4 West;

S/2 S/2 SE/4; NW/4 SW/4 SE/4; E/2 SW/4 particularly described by metes and bounds as follows: Beginning at a point at the SE corner of the SW/4 of Section 26, Township 5 North, Range 4 West, thence running due North for a distance of 2100 feet; thence running South 30° 7 minutes West for a distance of 400 feet; thence running South 15° 11 minutes West for a distance of 1500 feet to the South line of said SW/4 of Section 26, thence running due East along the South line of said SW/4 of Section 26 for a distance of 680 feet to the place of beginning, and containing 15.9 acres

SE/4 SE/4; S/2 NE/4 SE/4; NW 9.82 acres of Lot 3; NE/4 SW/4; East 20 acres of Lot 3; SW 9.8 acres of Lot 3; Lot 4; West 18 acres of SE/4 SW/4; W/2 NW/4 SE/4; E/2 SE/4 SW/4; East 2 acres of W/2 SE/4 SW/4; W/2 SW/4 SE/4; SE/4 SW/4 SE/4; Lots 1 & 2; E/2 NW/4; NW/4 NE/4 of Section 30, Township 5 North, Range 3 West;

N/2 NE/4; E/2 NE/4 NW/4; East 2 acres of W/2 NE/4 NW/4; Lots 3 & 4; E/2 SW/4, also described as the SW/4; W/2 NW/4; W/2 SE/4 NW/4; West 18 acres of NE/4 NW/4; SE/4 of Section 31, Township 5 North, Range 3 West;

NE/4 of Section 35, Township 5 North, Range 4 West;

- E/2 NE/4; E/2 W/2 NE/4; SW/4; W/2 NW/4 of Section 36, Township 5 North, Range 4 West.

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#### THURSDAY, JANUARY 31 • 1:00 PM

# CONVEYING MINERAL DEED





#### **CONVEYING MINERAL DEED**

COUNTY, \_\_\_\_ PREPARED BY: STEPHANIE CATTERSON BOKF, NA

#### **EXHIBIT B-5**

(to be attached as Ex. E to the Agreement to Purchase)

#### **MINERAL DEED**

#### KNOW ALL MEN BY THESE PRESENTS:

THAT \_\_\_\_\_\_, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in \_\_\_\_\_\_ County, State of \_\_\_\_\_, to-wit:

#### **INSERT LEGAL DESCRIPTION**

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

#### **CONVEYING MINERAL DEED**

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the \_\_\_\_\_day of \_\_\_\_\_.

#### **CONVEYING MINERAL DEED**

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#### STATE OF OKLAHOMA

COUNTY OF \_\_\_\_\_

#### ACKNOWLEDGMENT

Before me, the undersigned authority, on this \_\_\_\_\_ day of \_\_\_\_\_, 2018, personally appeared \_\_\_\_\_\_, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

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Notary Public

#### THURSDAY, JANUARY 31 • 1:00 PM



PO Box 508 950 North Liberty Drive Columbia City, IN 46725 800.451.2709 260.244.7606

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