Garvin, McClain, Grady and Roger Mills Counties, Oklahoma

SIGNIFICANT LAND & PRODUCING MINERALS AUCTION 18 Mineral Packages 4 Surface Tracts

Quality Rush Creek Bottomland Farm 6-Month Avg. Cash Flow \$196,376/Mo. Producing SCOOP (Oil Window) Mineral Interests Select Operators Include:

- Newfield Mid-Continent
- [°] Sheridan Production Company
- [°] Apache Corporation
- ^o Merit Energy
- Casillas Operating
- [°] Jones Energy

BOO.451.2704

enraderAuction...com



MINERAL PACKAGE 7 INFORMATION BOOKLET

JANUARY 31 • 1:00 PM

at The Springs Event Venue, Blanchard, OK 🙂 Online Bidding Available

DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES MAKE NO REPRESENTATION OR WARRANTY REGARDING THE PROPERTY. WITHOUT LIMITING THE FOREOING DISCLAIMER, AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES DISCLAIM ANY REPRESENTATION OR WARRANTY AS TO THE NATURE, QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF ANY MINERALS AND/OR MINERAL RIGHTS WHICH MAY OR MAY NOT BE INCLUDED WITH THE PROPERTY OR AS TO THE ACCURACY OF ANY INFORMATION, MATERIALS AND/OR REPORTS PROVIDED IN CONNECTION WITH THIS AUCTION FROM ANY SOURCE.

Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION MANAGER

BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

Summary of Terms:

BIDDING PROCEDURE: All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

PURCHASE CONTRACT: Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

BUYER'S PREMIUM: The purchase price will be the bid amount plus a 4% buyer's premium.

PAYMENT: 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

ed, and are capable of paying cash at closing. **CLOSING:** The targeted closing period is on or before March 4, 2019. <u>Surface Tracts:</u>

POSSESSION: Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

REAL ESTATE TAXES: Real estate taxes will be prorated to the date of closing.

DEED: The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be



conveyed by a separate mineral deed.)

EVIDENCE OF TITLE: Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

SURVEY: A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products. <u>Mineral Tracts:</u>

DEED: The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

EVIDENCE OF TITLE: Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied. **AS IS:** Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoev-

950 N. Liberty Dr., Columbia City, IN 46725 800.451.2709 | 260.244.7606 www.schraderauction.com er as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s). *All Tracts:*

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

CONDUCT OF AUCTION: The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. THE PURCHASE CON-TRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY AN-NOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.

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Real Estate Auction Registration Forms

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Area Activity Map

Historical Production Curve

Well Data Card

Check Stubs

Division Orders

Source Title Documents

Conveying Mineral Deed

800.451.2709 SchraderAuction—com



BIDDER PRE-REGISTRATION FORM

THURSDAY, JANUARY 31, 2019 237 ACRES – LINDSAY, OKLAHOMA

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc., P.O. Box 508, Columbia City, IN, 46725, Fax # 260-244-4431, no later than Thursday, January 24, 2019. Otherwise, registration available onsite prior to the auction.

BIDDER INFORMATION	
DIDDER INFORMATION	(FOR OFFICE USE ONLY)
Name	Bidder #
Address	
City/State/Zip	
Telephone: (Res) (Office)	
My Interest is in Tract or Tracts #	
BANKING INFORMATION	
Check to be drawn on: (Bank Name)	
City, State, Zip:	
Contact: Phone No:	
HOW DID YOU HEAR ABOUT THIS A	UCTION?
□ Brochure □ Newspaper □ Signs □ Internet □ Radi	o 🗆 TV 🗖 Friend
Other	
WOULD YOU LIKE TO BE NOTIFIED OF FUT	FURE AUCTIONS?
Regular Mail E-Mail E-Mail address:	
□ Tillable □ Pasture □ Ranch □ Timber □ Recreati	onal 🛛 Building Sites
What states are you interested in?	
Note: If you will be bidding for a partnership, corporation or other entity, y with you to the auction which authorizes you to bid and sign a Purchase Ag	

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: _____

Online Auction Bidder Registration 237± Acres • Lindsay, Oklahoma Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

My phone number is:

- 2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
- 3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
- 4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
- 5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
- 6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$______. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc. 950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725 Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

- 7. My bank routing number is ______ and bank account number is ______. (This for return of your deposit money). My bank name, address and phone number is:
- 8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
- 9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

Registered Bidder's signature

Date

Printed Name

This document must be completed in full.

Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:

E-mail address of registered bidder:

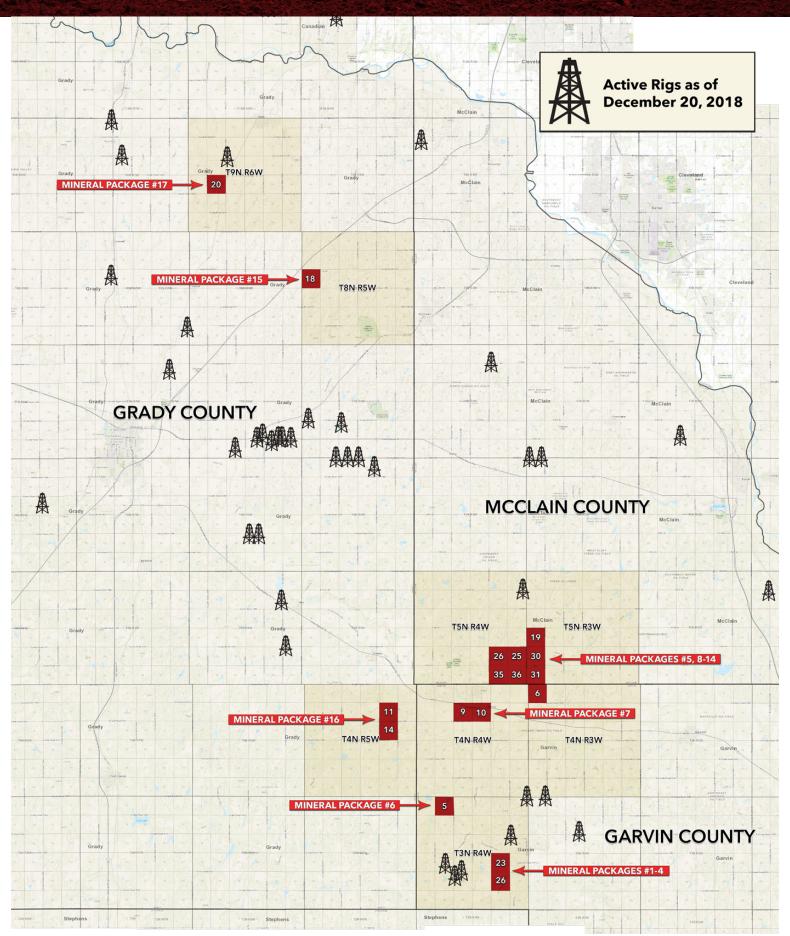
Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to: kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.

RIG/PLAT MAP





RIG/PLAT MAP



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LOT DESCRIPTION





LOT DESCRIPTION

Package Description

Mineral Packages 7

Property Highlights:

- 6-Month Average 8/8ths Production: 23.14 MCFPD
- 6 Month Average Net Income: \$2.35/Month
- Operator: Casillas Operating, LLC
- 1 Producing Well
- Decimal Interests: .00044559

Seller is offering all its rights, title and interest in this property that includes a well operated by Casillas Operating, LLC of Tulsa, Oklahoma in Section 10, T4N, R4W Garvin County, OK. Currently this well is producing an average of approximately 23.14 MCFPD.

Legal Description:

NE4 SE4, Section 9, T4N, R4W and NW4 NE4, Section 10, T4N, R4W – Garvin County, OK

MONTHLY REVENUES – Package 7 Summary

Accounting Month	Net Revenue
October 2018	\$2.30
September 2018	\$0.00
August 2018	\$5.32
July 2018	\$2.68
June 2018	\$1.88
May 2018	\$1.93

WELL LIST







Well List – Package 7

Well Name	API #	Decimal Interest	Completi on Date	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
LINDSAY TWNSTE 3-10	35-049-23430	.00044559	01/11/90	0.00	23.14

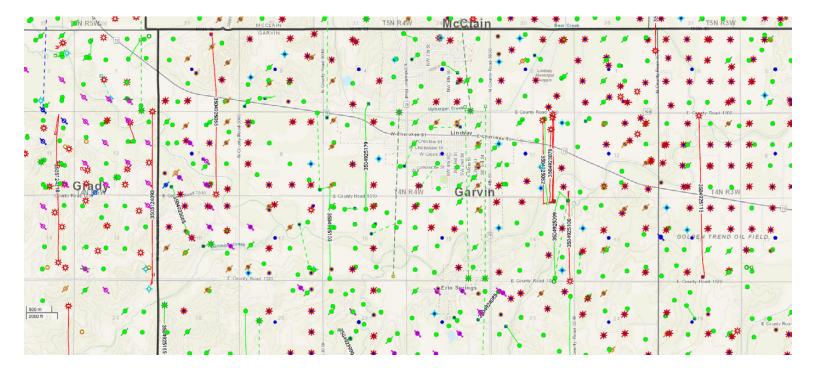
* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

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AREA ACTIVITY MAP& HISTORICAL PRODUCTION CURVE







Historical Production Click and drag in the plot area to zoom in



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WELL DATA CARDS





A drilling	jinfo				w	ell Car	d Details				2	018-12-11
			E 3-10			en eu					2	010-12-11
									1			
API #:	3504	923430	Coun	ty:	GARVIN	OK)	Township:	04N	Dat	st Completion te:	01-11-199	90
Operator:	CASIL	LAS OPERAT	ING Lat, I	.on:	34.8314 97.6052		Range:	04W	We	llbore Count:	1	
Status:	ACTIV	Έ	Field	:	GOLDEN	TREND	Q/Q:	NW4 NE4				
Completion Type	OIL		Surve	y:			Spud Date:	11-05-1989				
GL:	975 f	t	Secti	on:	10		First Completion Date:	01-11-1990				
						PE	RMITS					
No permit data ava	ilable for th	nis well.										
						WEL	LBORES					
API # 3504923	343000											
WELLBORE												
API #:		92343000	Forma		DEV-MIS	5-SIL	True Vert. Depth:	10200 ft		rizontal Length:		
Trajectory:	V		Total	Depth:	10200 ft		Lateral Length:		Ele	vation:	975 ft	
WELLBORE TRA												
No trajectory data	available fo	r this well.										
						WELL	DESIGN					
CASING												
No casing data ava	ilable for th	nis well.										
LINER												
No liner data availa	ble for this	well.										
TUBING												
No tubing data ava	ilable for th	nis well.										
						WEL	L LOGS					
LAS LOGS												
No LAS logs availab	le for this v	vell.										
RASTER LOGS												
No raster logs avai	lable for thi	is well.										
						COM	PLETION					
API # 3504923												
COMPLETION S		923430000) Comp	letion Dat	e: 01-11-19	90	Upper Perf:	9246 ft	Lov	ver Perf:	10039 ft	
			•	iction but	c. 01111.	.50	opperren	524010	201		10055 10	
TREATMENT JO		04923430 Agency		art Date:			Job End Date:	01-11-1990	Tre	atment Top:	9246 ft	
Treatment Botto			Treat	ment	SYCAMO	RE	Stage Count:			al Proppant:		
			Forma		STCAHO					x Treatment		
Total Fluid:	18369	9 bbl	Total	Water:			Total Additive:		Rat			
Max Treatment Pressure:			Frac	/endor:			Treatment Type:		Rer	narks:	5500 BBL) GAL YES, YES, 3000 12,750 BBL
TREATMENT DI	ETA <u>IL FO</u> F	r JO <u>B #1 -</u>	350 <u>492343</u>	000 <u>00</u>								
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentation (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049234300000	State		yes		2000	GALS						
	Agency State											
35049234300000	Agency		yes		231000	GALS						ļ
35049234300000	State Agency		yes		3000	GALS						
35049234300000	State Agency				535500	GALS						
No treatment detai				b.								
No treatment job d			ell.									
No completion data	available i	or this well.										
						FORM	1ATIONS					

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WELL CARD DETAILS FOR: LINDSAY TOWNSITE 3-10 - 3504923430

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🕅 drillinginfo Well Car	d Details	2018-12-11
FORMATIONS		
Formation	Top (ft)	
HUNTON	9246	
SYCAMORE	9246	
WOODFORD	9246	

No formation data available for this well.

	WELL TESTS												
PROD	PRODUCTION												
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
01-29- 1990	24	7066		270	1360	24/64	43.2		60	424	77	InitialPotentialTest	FLOWING
No prod	uction test	data a	vailable for this	well.									

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

			PROD	UCTION			
API # 350492343	300000						
SUMMARY							
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	1183524	Oil EUR:	
Reservoir:	SYCAMORE, WOODFORD, HUNTON	First Prod Date:	01-01-1990	Peak Oil:	1192	Gas EUR:	
District:	(N/A)	Last Prod Date:	05-01-2018	Peak Gas:	10037	Oil Gatherer:	DCP MIDSTREAM LP
Lease:	LINDSAY TOWNSITE	Months Producing:	340	Daily Oil:	0	Gas Gatherer:	SOUTHWEST ENERGY LP
Latest Well Count:	1	Cumulative Oil:	10644	Daily Gas:	37		

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1990	566	4348	0	18.26	140.26	0	1	0
02-01-1990	1192	8502	0	42.57	303.64	0	1	0
03-01-1990	785	10037	0	25.32	323.77	0	1	0
04-01-1990	387	8438	0	12.9	281.27	0	1	0
05-01-1990	394	9627	0	12.71	310.55	0	1	0
06-01-1990	420	9432	0	14	314.4	0	1	0
07-01-1990	389	8968	0	12.55	289.29	0	1	
08-01-1990	280	0	0	9.03	0	0	1	0
09-01-1990	193	0	0	6.43	0	0	1	0
10-01-1990	378	0	0	12.19	0	0	1	0
11-01-1990	193	0	0	6.43	0	0	1	
12-01-1990	183	0	0	5.9	0	0	1	0
01-01-1991	180	9569	0	5.81	308.68	0	1	0
02-01-1991	199	7621	0	7.11	272.18	0	1	0
03-01-1991	200	8546	0	6.45	275.68	0	1	
05-01-1991	0	8785	0	0	283.39	0	1	0
06-01-1991	390	8292	0	13	276.4	0	1	0
07-01-1991	193	7987	0	6.23	257.65	0	1	
08-01-1991	0	9562	0	0	308.45	0	1	0
09-01-1991	171	8826	0	5.7	294.2	0	1	
10-01-1991	193	9112	0	6.23	293.94	0	1	0
11-01-1991	0	8171	0	0	272.37	0	1	0
12-01-1991	196	8499	0	6.32	274.16	0	1	
01-01-1992	0	8494	0	0	274	0	1	0
02-01-1992	198	7956	0	6.83	274.34	0	1	0
03-01-1992	0	8272	0	0	266.84	0	1	0
04-01-1992	183	6038	0	6.1	201.27	0	1	0
05-01-1992	0	7444	0	0	240.13	0	1	0

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	inginfo		1	ard Details				-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
	175	7456		5.02	240.52		1	-
06-01-1992	175	7456	0	5.83	248.53	0	1	
07-01-1992	181	7921	0	5.84	255.52	0	_	0
08-01-1992	0	8020	0	0	258.71	0	1	0
09-01-1992	0	7703	0	0	256.77	0	1	0
10-01-1992	192	8073	0	6.19	260.42	0	1	
11-01-1992	0	7771	0	0	259.03	0	1	0
12-01-1992	178	7832	0	5.74	252.65	0	1	
01-01-1993	0	7691	0	0	248.1	0	1	0
02-01-1993	0	6874	0	0	245.5	0	1	0
03-01-1993	0	7242	0	0	233.61	0	1	0
04-01-1993	195	6895	0	6.5	229.83	0	1	
05-01-1993	0	7888	0	0	254.45	0	1	0
06-01-1993	0	7578	0	0	252.6	0	1	0
07-01-1993	183	7807	0	5.9	251.84	0	1	0
08-01-1993	68	7968	0	2.19	257.03	0	1	0
09-01-1993	0	7579	0	0	252.63	0	1	0
10-01-1993	0	7660	0	0	247.1	0	1	0
11-01-1993	142	6746	0	4.73	224.87	0	1	
12-01-1993	0	7406	0	0	238.9	0	1	0
01-01-1994	0	6862	0	0	221.35	0	1	0
02-01-1994	0	6285	0	0	224.46	0	1	0
03-01-1994	188	7606	0	6.06	245.35	0	1	0
04-01-1994	0	7270	0	0	242.33	0	1	0
05-01-1994	0	7289	0	0	235.13	0	1	0
06-01-1994	0	7187	0	0	239.57	0	1	0
07-01-1994	0	7260	0	0	234.19	0	1	0
08-01-1994	0	7150	0	0	230.65	0	1	0
09-01-1994	0	7154	0	0	238.47	0	1	0
10-01-1994	0	7008	0	0	226.06	0	1	0
11-01-1994	0	6709	0	0	223.63	0	1	0
12-01-1994	0	6790	0	0	219.03	0	1	0
01-01-1995	203	6752	0	6.55	217.81	0	1	0
02-01-1995	0	6097	0	0	217.75	0	1	0
03-01-1995	0	6679	0	0	215.45	0	1	0
04-01-1995	0	6456	0	0	215.2	0	1	0
05-01-1995	0	6642	0	0	214.26	0	1	0
06-01-1995	0	6286	0	0	209.53	0	1	0
07-01-1995	186	6454	0	6	208.19	0	1	0
			0	0		0		-
08-01-1995	0	6489	0		209.32	0	1	0
09-01-1995		6148		0	204.93	-	_	-
10-01-1995	0	6243	0	0	201.39	0	1	0
11-01-1995	0	5997	0	0	199.9	0	1	0
12-01-1995	0	6154	0	0	198.52	0	1	0
01-01-1996	0	5828	0	0	188	0	1	0
02-01-1996	0	6064	0	0	209.1	0	1	0
03-01-1996	176	6209	0	5.68	200.29	0	1	-
04-01-1996	0	5636	0	0	187.87	0	1	0
05-01-1996	0	5766	0	0	186	0	1	0
06-01-1996	0	5594	0	0	186.47	0	1	0
07-01-1996	76	0	0	2.45	0	0	1	_
08-01-1996	0	5778	0	0	186.39	0	1	0
09-01-1996	0	5507	0	0	183.57	0	1	0
10-01-1996	0	5529	0	0	178.35	0	1	0
11-01-1996	64	5153	0	2.13	171.77	0	1	0
12-01-1996	0	5348	0	0	172.52	0	1	0
01-01-1997	0	5217	0	0	168.29	0	1	0
02-01-1997	51	4856	0	1.82	173.43	0	1	
03-01-1997	0	5350	0	0	172.58	0	1	0

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WELL CARD DETAILS FOR: LINDSAY TOWNSITE 3-10 - 3504923430

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	inginfo			ard Details			1	-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
04-01-1997	0	5129	0	0	170.97	0	1	0
05-01-1997	0	5299	0	0	170.94	0	1	0
06-01-1997	0	5118	0	0	170.6	0	1	0
07-01-1997	0	5251	0	0	169.39	0	1	0
08-01-1997	0	5150	0	0	166.13	0	1	0
09-01-1997	0	4946	0	0	164.87	0	1	0
10-01-1997	0	4995	0	0	161.13	0	1	0
11-01-1997	0	4643	0	0	154.77	0	1	0
12-01-1997	0	4674	0	0	150.77	0	1	0
01-01-1998	124	4803	0	4	154.94	0	1	
02-01-1998	0	4330	0	0	154.64	0	1	0
03-01-1998	0	3932	0	0	126.84	0	1	0
04-01-1998	0	3453	0	0	115.1	0	1	0
05-01-1998	0	4670	0	0	150.65	0	1	0
06-01-1998	0	4453	0	0	148.43	0	1	0
07-01-1998	0	4542	0	0	146.52	0	1	0
08-01-1998	0	4505	0	0	145.32	0	1	0
09-01-1998	0	4322	0	0	144.07	0	1	0
10-01-1998	0	4417	0	0	142.48	0	1	0
11-01-1998	0	4228	0	0	140.93	0	1	0
12-01-1998	0	3839	0	0	123.84	0	1	0
01-01-1999	0	4413	0	0	142.35	0	1	0
02-01-1999	0	3874	0	0	138.36	0	1	0
03-01-1999	0	4269	0	0	137.71	0	1	0
04-01-1999	0	4070	0	0	135.67	0	1	0
05-01-1999	0	4163	0	0	134.29	0	1	0
06-01-1999	0	3978	0	0	132.6	0	1	0
07-01-1999	0	4037	0	0	132.0	0	1	0
08-01-1999	0	40	0	0	1.29	0	1	
	0	3845	0	0		0	1	0
09-01-1999	_				128.17		_	
10-01-1999	0	3965	0	0	127.9	0	1	0
11-01-1999	0	3819	0	0	127.3	0	1	0
12-01-1999	0	3900	0	0	125.81	0	1	0
01-01-2000	0	3891	0	0	125.52	0	1	0
02-01-2000	0	3582	0	0	123.52	0	1	0
03-01-2000	0	3796	0	0	122.45	0	1	0
04-01-2000	0	3645	0	0	121.5	0	1	0
05-01-2000	0	3739	0	0	120.61	0	1	0
06-01-2000	0	3604	0	0	120.13	0	1	0
07-01-2000	0	3676	0	0	118.58	0	1	0
08-01-2000	0	3635	0	0	117.26	0	1	0
09-01-2000	0	3508	0	0	116.93	0	1	0
10-01-2000	0	3608	0	0	116.39	0	1	0
11-01-2000	0	3486	0	0	116.2	0	1	0
12-01-2000	0	3612	0	0	116.52	0	1	0
01-01-2001	0	3555	0	0	114.68	0	1	0
02-01-2001	0	3193	0	0	114.04	0	1	0
03-01-2001	0	3502	0	0	112.97	0	1	0
04-01-2001	0	3352	0	0	111.73	0	1	0
)5-01-2001	0	3387	0	0	109.26	0	1	0
06-01-2001	0	3249	0	0	108.3	0	1	0
07-01-2001	0	3320	0	0	107.1	0	1	0
08-01-2001	0	3269	0	0	105.45	0	1	0
09-01-2001			0			0	_	0
	0	3198		0	106.6		1	
10-01-2001	0	3286	0	0	106	0	1	0
11-01-2001	0	3222	0	0	107.4	0	1	0
12-01-2001	0	3198	0	0	103.16	0	1	0
01-01-2002	0	3168	0	0	102.19	0	1	0
02-01-2002	0	2852	0	0	101.86	0	1	0

WELL CARD DETAILS FOR: LINDSAY TOWNSITE 3-10 - 3504923430

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	nginfo		1	ard Details			1	-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
3-01-2002	0	4806	0	0	155.03	0	1	0
4-01-2002	0	3019	0	0	100.63	0	1	0
5-01-2002	0	3131	0	0	101	0	1	0
6-01-2002	0	2969	0	0	98.97	0	1	0
7-01-2002	0	3042	0	0	98.13	0	1	0
8-01-2002	0	2997	0	0	96.68	0	1	0
9-01-2002	0	2797	0	0	93.23	0	1	0
0-01-2002	0	3031	0	0	97.77	0	1	0
1-01-2002	0	2879	0	0	95.97	0	1	0
2-01-2002	0	2941	0	0	94.87	0	1	0
1-01-2003	0	2923	0	0	94.29	0	1	0
2-01-2003	0	2679	0	0	95.68	0	1	0
3-01-2003	0	2883	0	0	93	0	1	0
							_	-
4-01-2003	0	2791	0	0	93.03	0	1	0
5-01-2003	0	2829	0	0	91.26	0	1	0
6-01-2003	0	2712	0	0	90.4	0	1	0
7-01-2003	0	2743	0	0	88.48	0	1	0
8-01-2003	0	2703	0	0	87.19	0	1	0
9-01-2003	0	2679	0	0	89.3	0	1	0
0-01-2003	0	2748	0	0	88.65	0	1	0
1-01-2003	0	2631	0	0	87.7	0	1	0
2-01-2003	0	2704	0	0	87.23	0	1	0
1-01-2004	0	2709	0	0	87.39	0	1	0
2-01-2004	0	2491	0	0	85.9	0	1	0
3-01-2004	0	2650	0	0	85.48	0	1	0
4-01-2004	0	2536	0	0	84.53	0	1	0
5-01-2004	0	2578	0	0	83.16	0	1	0
6-01-2004	0	2473	0	0	82.43	0	1	0
7-01-2004	0		0	0	80.13	0	1	0
		2484		_			_	+
08-01-2004	0	2571	0	0	82.94	0	1	0
9-01-2004	0	2457	0	0	81.9	0	1	0
.0-01-2004	0	2546	0	0	82.13	0	1	0
1-01-2004	0	2456	0	0	81.87	0	1	0
2-01-2004	0	2579	0	0	83.19	0	1	0
1-01-2005	0	2540	0	0	81.94	0	1	0
2-01-2005	0	2254	0	0	80.5	0	1	0
3-01-2005	0	2482	0	0	80.06	0	1	0
4-01-2005	0	2380	0	0	79.33	0	1	0
5-01-2005	0	2415	0	0	77.9	0	1	0
6-01-2005	0	2264	0	0	75.47	0	1	0
7-01-2005	0	2129	0	0	68.68	0	1	+
8-01-2005	0	2147	0	0	69.26	0	1	+
9-01-2005	0	2286	0	0	76.2	0	1	+
0-01-2005	0	2147	0	0	69.26	0	1	+-
.1-01-2005	0	2070	0	0	69	0	1	+
			0	0		0	1	+
.2-01-2005	0	2132		_	68.77		-	+
01-01-2006	0	2113	0	0	68.16	0	1	_
2-01-2006	0	1896	0	0	67.71	0	1	_
3-01-2006	0	2091	0	0	67.45	0	1	\perp
4-01-2006	0	1987	0	0	66.23	0	1	
5-01-2006	0	2033	0	0	65.58	0	1	
6-01-2006	0	1908	0	0	63.6	0	1	
7-01-2006	0	1946	0	0	62.77	0	1	Γ
8-01-2006	0	1927	0	0	62.16	0	1	0
9-01-2006	0	1932	0	0	64.4	0	1	+
0-01-2006	0	2018	0	0	65.1	0	1	+
1-01-2006	0	1943	0	0	64.77	0	1	+
2-01-2006	0	2237	0	0	72.16	0	1	0
				_			_	-
1-01-2007	0	1886	0	0	60.84	0	1	0

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	nginfo			ard Details				-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
02-01-2007	0	1954	0	0	69.79	0	1	0
03-01-2007	0	2165	0	0	69.84	0	1	0
04-01-2007	0	2085	0	0	69.5	0	1	0
05-01-2007	0	2101	0	0	67.77	0	1	0
06-01-2007	0	2012	0	0	67.07	0	1	0
07-01-2007	0	2061	0	0	66.48	0	1	0
08-01-2007	0	2032	0	0	65.55	0	1	0
09-01-2007	0	1977	0	0	65.9	0	1	0
10-01-2007	0	2064	0	0	66.58	0	1	0
11-01-2007	0	2005	0	0	66.83	0	1	0
12-01-2007	0	2061	0	0	66.48	0	1	0
01-01-2008	0	2041	0	0	65.84	0	1	0
	0		0	0		0	1	0
02-01-2008		1901			65.55		-	-
03-01-2008	0	2027	0	0	65.39	0	1	0
04-01-2008	0	1948	0	0	64.93	0	1	0
05-01-2008	0	1983	0	0	63.97	0	1	0
06-01-2008	0	1882	0	0	62.73	0	1	0
07-01-2008	0	1931	0	0	62.29	0	1	0
08-01-2008	0	1861	0	0	60.03	0	1	
09-01-2008	0	1836	0	0	61.2	0	1	0
10-01-2008	0	1908	0	0	61.55	0	1	0
11-01-2008	0	1859	0	0	61.97	0	1	0
12-01-2008	0	1917	0	0	61.84	0	1	0
01-01-2009	0	1892	0	0	61.03	0	1	0
02-01-2009	0	1724	0	0	61.57	0	1	0
	0		0	0	61.29	0	1	0
03-01-2009		1900		_			_	-
04-01-2009	0	1834	0	0	61.13	0	1	0
05-01-2009	0	1867	0	0	60.23	0	1	0
06-01-2009	0	1759	0	0	58.63	0	1	0
07-01-2009	0	1816	0	0	58.58	0	1	0
08-01-2009	0	1811	0	0	58.42	0	1	0
09-01-2009	0	1787	0	0	59.57	0	1	0
10-01-2009	0	1856	0	0	59.87	0	1	0
11-01-2009	0	1790	0	0	59.67	0	1	0
12-01-2009	0	1824	0	0	58.84	0	1	0
01-01-2010	0	1660	0	0	53.55	0	1	0
02-01-2010	0	1527	0	0	54.54	0	1	0
03-01-2010	0	1884	0	0	60.77	0	1	0
04-01-2010	0	1743	0	0	58.1	0	1	0
05-01-2010	0	1745	0	0	55.06	0	1	0
				_			_	
06-01-2010	0	1518	0	0	50.6	0	1	0
07-01-2010	0	1762	0	0	56.84	0	1	0
08-01-2010	0	1740	0	0	56.13	0	1	0
09-01-2010	0	1693	0	0	56.43	0	1	0
10-01-2010	0	1756	0	0	56.65	0	1	0
11-01-2010	72	1696	0	2.4	56.53	0	1	0
12-01-2010	0	1738	0	0	56.06	0	1	0
01-01-2011	0	1716	0	0	55.35	0	1	0
02-01-2011	0	1546	0	0	55.21	0	1	0
)3-01-2011	0	1726	0	0	55.68	0	1	0
04-01-2011	0	1641	0	0	54.7	0	1	0
05-01-2011	0	1557	0	0	50.23	0	1	0
06-01-2011	0	1656	0	0	55.2	0	1	0
					-		_	-
07-01-2011	0	1649	0	0	53.19	0	1	0
08-01-2011	0	1637	0	0	52.81	0	1	0
09-01-2011	0	1608	0	0	53.6	0	1	0
10-01-2011	0	1521	0	0	49.06	0	1	0
11-01-2011	0	1422	0	0	47.4	0	1	0
2-01-2011	0	1489	0	0	48.03	0	1	0

WELL CARD DETAILS FOR: LINDSAY TOWNSITE 3-10 - 3504923430

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	nginfo			ard Details				-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2012	0	1469	0	0	47.39	0	1	0
02-01-2012	0	1357	0	0	46.79	0	1	0
03-01-2012	0	1387	0	0	44.74	0	1	0
04-01-2012	0	1274	0	0	42.47	0	1	0
05-01-2012	0	1219	0	0	39.32	0	1	0
06-01-2012	0	1431	0	0	47.7	0	1	0
07-01-2012	0	1529	0	0	49.32	0	1	0
08-01-2012	0	1740	0	0	56.13	0	1	0
09-01-2012	0	1482	0	0	49.4	0	1	0
10-01-2012	0	1528	0	0	49.29	0	1	0
11-01-2012	167	2697	0	5.57	89.9	0	1	0
12-01-2012	124	2480	0	4	80	0	1	0
01-01-2013	0	2324	0	0	74.97	0	1	0
02-01-2013	0	2087	0	0	74.54	0	1	0
03-01-2013	0	2216	0	0	71.48	0	1	0
04-01-2013	0	2090	0	0	69.67	0	1	0
05-01-2013	0	2104	0	0	67.87	0	1	0
06-01-2013	141	1968	0	4.7	65.6	0	1	0
07-01-2013	0	1883	0	0	60.74	0	1	0
08-01-2013	0	2039	0	0	65.77	0	1	0
09-01-2013	0	1935	0	0	64.5	0	1	0
10-01-2013	0	1977	0	0	63.77	0	1	0
11-01-2013	0	1965	0	0	65.5	0	1	0
12-01-2013	0	2013	0	0	64.94	0	1	0
01-01-2014	0	1845	0	0	59.52	0	1	0
02-01-2014	0	1106	0	0	39.5	0	1	0
			0	0		0	1	0
03-01-2014	0	2416		_	77.94		-	
04-01-2014	0	2165	0	0	72.17	0	1	0
05-01-2014	0	2186	0	0	70.52	0	1	0
06-01-2014	0	1925	0	0	64.17	0	1	0
07-01-2014	0	1875	0	0	60.48	0	1	0
08-01-2014	0	1592	0	0	51.35	0	1	0
09-01-2014	0	1551	0	0	51.7	0	1	0
10-01-2014	0	1358	0	0	43.81	0	1	0
11-01-2014	0	1440	0	0	48	0	1	0
12-01-2014	130	1278	0	4.19	41.23	0	1	0
01-01-2015	0	1591	0	0	51.32	0	1	0
02-01-2015	0	1223	0	0	43.68	0	1	0
03-01-2015	0	1333	0	0	43	0	1	0
04-01-2015	0	1925	0	0	64.17	0	1	0
05-01-2015	0	1959	0	0	63.19	0	1	0
06-01-2015	0	1432	0	0	47.73	0	1	0
07-01-2015	0	1667	0	0	53.77	0	1	
08-01-2015	0	1706	0	0	55.03	0	1	0
09-01-2015	0	1364	0	0	45.47	0	1	0
10-01-2015	0	1925	0	0	62.1	0	1	0
11-01-2015	0	1650	0	0	55	0	1	0
12-01-2015	0	1714	0	0	55.29	0	1	+
01-01-2016	0	1747	0	0	56.35	0	1	+
02-01-2016	0	1223	0	0	42.17	0	1	+
03-01-2016	0	1540	0	0	49.68	0	1	+
04-01-2016	0	1416	0	0	47.2	0	1	+
05-01-2016	0	1435	0	0	46.29	0	1	+
			0			0	1	+
06-01-2016	0	1380	_	0	46		_	
07-01-2016	0	1421	0	0	45.84	0	1	-
08-01-2016	165	2684	0	5.32	86.58	0	1	0
09-01-2016	0	1304	0	0	43.47	0	1	0
10-01-2016	0	1434	0	0	46.26	0	1	0
11-01-2016	0	1326	0	0	44.2	0	1	0

WELL CARD DETAILS FOR: LINDSAY TOWNSITE 3-10 - 3504923430

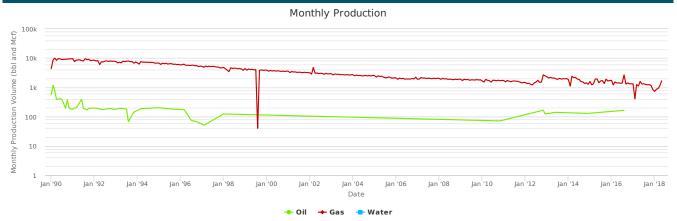
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🛱 drilli	nginfo		Well Ca	ard Details			2018	-12-11
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2016	0	1330	0	0	42.9	0	1	0
01-01-2017	0	1318	0	0	42.52	0	1	
02-01-2017	0	404	0	0	14.43	0	1	
03-01-2017	0	1248	0	0	40.26	0	1	
04-01-2017	0	1114	0	0	37.13	0	1	
05-01-2017	0	1606	0	0	51.81	0	1	
06-01-2017	0	1300	0	0	43.33	0	1	
07-01-2017	0	1330	0	0	42.9	0	1	
08-01-2017	0	1269	0	0	40.94	0	1	
09-01-2017	0	1229	0	0	40.97	0	1	
10-01-2017	0	1238	0	0	39.94	0	1	
11-01-2017	0	1168	0	0	38.93	0	1	
12-01-2017	0	855	0	0	27.58	0	1	
01-01-2018	0	730	0	0	23.55	0	1	
02-01-2018	0	870	0	0	31.07	0	1	
03-01-2018	0	911	0	0	29.39	0	1	
04-01-2018	0	1160	0	0	38.67	0	1	
05-01-2018	0	1678	0	0	54.13	0	1	

No production data available for this well.

CHART



No production time series data available for this well.

No production data available for this well.

	HISTORY						
HISTORY		·					
Effective Date	Operator	Activity					
01-29-1990		Well Test					
01-11-1990	CASILLAS OPERATING	Completion					
01-11-1990	CASILLAS OPERATING LLC	Production					
01-01-1990	CASILLAS OPERATING LLC	Production					
11-05-1989	CASILLAS OPERATING	Spud					

No history data available for this well.

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CHECK STUBS





Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADD	DITIONAL SECURITY FEATURES INCLUDED • SEE	BACK FOR DETAILS
Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	071173
PAY TO THE Six hundred ninety-eight dollars and 99 cents ORDER OF	DATE 09/27/2018 VOID AFTER 120 DAY	AMOUNT s ^{\$**698.99*}
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	fm A hille	Authorized Signature
	46526550510	

CASILLAS OPERATING 9-27-18 CHECK STUBS

Casillas O	perating, LLC - P O Box 3668 - Tulsa, OK 7	4101-3668 - (91		2	071173
				0	
From To	Casillas Operating, LLC MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 09/27/2018	Check Amount \$698 99	Chk# W-71173
See	Attached				
For li	nquiries about your account, please call 918-	582-5310			
Casillas O	perating, LLC - P.O Box 3668 - Tulsa, OK 7	4101-3668 - (91	18) 582-5310		071173
Τα	o reorder call WolfePak @ 325-677-1543 or email forms@wolfe	pak com			

Rear Image

CASILLAS OPERATING 9-27-18 CHECK STUBS

	asıllas Ope IARY & JA		ON FOUNDATION			Dated 09/27/20 94480 Page
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property (1	10692) LINE	SAY TOWNSIT	E 3-10 County: GARVIN, C	ok la		
API: 350492			051 07 10 00		1 0 10 00	0.70
07/2018	GAS	\$/MCF 1 93	851 27 /0 38	Gas Sales	1,646 66	0 73
	Roy NRI	0 00044559		Gas Production Tax	116 74-	0 05-
Property: (1	10692) LINE	SAY TOWNSIT	E 3-10 County: GARVIN, C	Net Income	1,529 92	0 68
API: 350492						
07/2018	NGL	\$/BBL 0 55	7,073 17 /3 15	NGL Sales	3,915 15	1 74
	Roy NRI	0 00044559		NGL Production Tax	281 70-	0 12-
				Net Income	3,633 45	1 62
API: 350872 ⁻		RISON 1-30 C	County: MC CLAIN, OK			
07/2018	GAS	\$/MCF 1 92	1,223 89 /26 89	Gas Sales	2.347 59	51 58
0//2010	Roy NRI	0 02197267	1,220 00 120 00	Gas Production Tax	166 42-	3 65-
	1.00) 1.01.01	0 02 /0/ 20/		Net Income	2,181 17	47 93
		RISON 1-30	ounty: MC CLAIN, OK			
API: 350872			10 100 10 /001 00		6 351 00	137 37
07/2018	NGL	\$/BBL 0 61	10,198 19 /224 08	NGL Sales	6,251 99 449 83-	9 88-
	Roy NRI	0 02197267		NGL Production Tax Net Income	5.802 16	127 49
Property: (1	11159) HAR	RISON 2-30	ounty: MC CLAIN, OK	Net moome	5,802 10	127 45
API: 350872			ounty. No olani, on			
07/2018	GAS	\$/MCF 1 94	330 76 /7 27	Gas Sales	641 04	14 09
	Roy NRI	0 02197266		Gas Production Tax	45 45-	1 00-
	-			Net Income	595 59	13 09
		RISON 2-30 C	ounty: MC CLAIN, OK			
API 350872			0 500 50 70 04		0 107 00	10.01
07/2018	NGL	\$/BBL 0 59	3,592 56 /78 94	NGL Sales	2,107 63	46 31
	Roy NRI	0 02197266		NGL Production Tax Net Income	<u>151 64-</u> 1,955 99	3 33- 42 98
Property: (1)	54276) 1 011	THAN 1-19 C	ounty MC CLAIN, OK	Net income	1,955 99	42 98
API: 3508721		111AN 1-15 0	builty ind deality, on			
07/2018	GAS	\$/MCF 1 90	671 76 /2 60	Gas Sales	1,275 97	4 93
	Roy NRI	0 00386671		Gas Production Tax	90 47-	0 35-
				Net Income	1,185 50	4 58
		THAN 1-19 C	ounty: MC CLAIN, OK			
API: 3508721 07/2018	NGL	\$/BBL 0 58	5.364 08 /20 74	NGL Sales	3,121 01	12 07
0//2018	Roy NRI	0 00386671	5,304 08 /20 /4	NGL Production Tax	224 55-	0 87-
	INOY ININ	0 0000007 1		Net Income	2.896 46	11 20
Property: (1	3776) HAR	RISON 1-26 C	ounty: MC CLAIN, OK	Net meome	2,000 40	1120
API: 3508720 07/2018	GAS	\$/MCF 1 74	764 64 /5 60	Gas Sales	1.331 93	9 76
2112010	Roy NRI	0 00732400	10-10-10-00	Gas Production Tax	85 13-	0 71-
		5 007 02400		Net Income	1,246 80	9 05
		RISON 1-26 C	ounty. MC CLAIN, OK	Net meome	1,240.00	0.00
API: 3508720 07/2018	NGL	\$/BBL 0 59	4,953 35 /36 28	NGL Sales	2,933 23	21 48
0.72010	Roy NRI	0 00732400	.,000 00 /00 20	NGL Production Tax	151 96-	1 25-
		00102100		Net Income	2,781 27	20 23
		RISON 2-26 C	ounty: MC CLAIN, OK			2020
API: 3508721		AA.0				
07/2018	GAS	\$/MCF 1 72	403 46 /4 43	Gas Sales	694 35	7 63
	Roy NRI	0 01098630		Gas Production Tax	44 50-	0 55-
		RISON 2-26 C	ounty: MC CLAIN, OK	Net Income	649 85	7 08
API: 3508721			0.000.07.00.00		0.550.45	
07/2018	NGL	\$/BBL 0 70	3,633 87 /39 92	NGL Sales	2,559 47	28 12
	Roy NRI	0 01098630		NGL Production Tax	141 87-	1 75-
				Net Income	2,417 60	26 37

CASILLAS OPERATING 9-27-18 CHECK STUBS

		erating, LLC	N FOUNDATION			Dated 09/27/2 94480 Page
			TOURDATION		Account of	HHOU Tage
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (* API: 350872		RRISON 2-26 (Co	ontinued)			
07/2018	OIL	\$/BBL 69 89	178 57 /1 96	Oil Sales	12,480 33	137 11
	Roy NRI	0 01098630		Oil Production Tax	898 58-	9 87
				Net Income	11,581 75	127 24
Property: (1 API: 350872			ounty: MC CLAIN, OK			
07/2018	GAS	\$/MCF 1 71	249 64 /5 49	Gas Sales	425 73	9 35
	Roy NRI	0 02197260		Gas Production Tax	27 58-	0 67
				Net Income	398 15	8 68
Property: (1 API: 350872		MPSON 2-35 Co	unty MC CLAIN, OK			
07/2018	NGL	\$/BBL 0 72	1,718 11 /37 75	NGL Sales	1,235 82	27 15
	Roy NRI	0 02197260		NGL Production Tax	67 77-	1 65
				Net Income	1,168 05	25 50
Property: (1 API: 350872		MPSON 2-35 Co	unty: MC CLAIN, OK			
07/2018	OIL	\$/BBL 69 89	158 07 /3 47	Oil Sales	11,047 58	242 74
	Roy NRI	0 02197260		Oil Production Tax	795 43-	17 47
				Net Income	10,252 15	225 27

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	71173	Check Totals		752 16	53 17		698 99
	09/27/2018	2018 Totals		6,464 09	452 02		6,012 07

Rear Image

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADD	TIONAL SECURITY FEATURES INCLUDED • S	EE BACK FOR DETAILS
Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	068303
PAY TO THE Four hundred sixty-six dollars and 68 cents ORDER OF	DATE 08/23/2018 VOID AFTER 120 D	AMOUNT \$**466.68*
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	fm h lull	Authorized Signature Teramore
#•068303#• ·:121000248:	4652655051.	

CASILLAS OPERATING 8-24-18 CHECK STUBS

Casillas C	perating, LLC - P O Box 3668 - Tulsa, Oł	K 74101-3668 - (91	8) 582-5310	-	068303
From To	Casillas Operating, LLC MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 08/23/2018	Check Amount \$466 68	Chk# W-68303
See /	Attached				
For li	nquiries about your account, please call 91	18-582-5310			
Casillas C	perating, LLC - P O Box 3668 - Tulsa, Oł	< 74101-3668 - (91	8) 582-5310		068303
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CASILLAS OPERATING 8-24-18 CHECK STUBS

	asıllas Ope ARY & JAN		N FOUNDATION		Account: 99	Dated 08/23/20 94480 Page
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
		SAY TOWNSITE	3-10 County: GARVIN,	ок		
API: 3504923			1 077 40 /0 40	Cas Calasi	0 1 47 49	0.96
06/2018	GAS	\$/MCF.1.99	1,077.46 /0 48	Gas Sales:	2,147.48	
	Roy NRI	0 00044559		Gas Production Tax:	152 31-	0.07-
Property: (11	0692) LIND	SAY TOWNSITE	3-10 County: GARVIN,	Net Income:	1,995.17	0.89
API: 3504923 06/2018	NGL	\$/BBL.0.48	8,952,59 /3,99	NGL Sales	4,266 39	1 90
00/2018	Roy NRI:	0 00044559	0,952.5975.99	NGL Production Tax.	306 97-	0 14-
	HOY NHI.	0 00044555		Net Income	3,959.42	1.76
Property: (11 API: 3508721		RISON 1-30 Co	unty: MC CLAIN, OK	Net income	0,000.42	1.70
06/2018	GAS	\$/MCF 1 97	564 03 /12 39	Gas Sales	1,113 49	24 47
00.2010	Roy NRI	0 02197267		Gas Production Tax	78 98-	1 74-
				Net Income:	1.034.51	22 73
Property: (11 API: 3508721		RISON 1-30 Co	unty: MC CLAIN, OK		.,	
06/2018	NGL	\$/BBL.0 53	4,699 89 /103 27	NGL Sales	2,514.08	55 24
	Roy NRI	0.02197267		NGL Production Tax	180 89-	3.97-
		RISON 2-30 Co	unty: MC CLAIN, OK	Net Income:	2,333 19	51 27
API: 3508721		A 4 4 9 5 9 94	05 74 /4 00	One Onlar	170.44	0.70
06/2018	GAS	\$/MCF 2 01	85 71 /1 88	Gas Sales	172.44 12.23-	3.79 0.27-
	Roy NRI.	0.02197266		Gas Production Tax		
Property: (11 API: 3508721		RISON 2-30 Co	unty: MC CLAIN, OK	Net Income.	160.21	3.52
06/2018	NGL	\$/BBL 0 51	930.90 /20 45	NGL Sales	471.54	10 36
00/2010	Roy NRI	0.02197266	000.0072040	NGL Production Tax.	33 93-	0.74-
	noy name	0.02107200		Net Income.	437.61	9.62
Property: (15 API: 3508721		THAN 1-19 Co	inty: MC CLAIN, OK			
06/2018	GAS	\$/MCF 1 96	796 34 /3 08	Gas Sales	1,558 91	6.03
	Roy NRI	0.00386671		Gas Production Tax	110 58-	0 43-
		THAN 1-19 Co	inty: MC CLAIN, OK	Net Income	1,448 33	5.60
API: 3508721						
06/2018	NGL	\$/BBL 0 50	6,358 91 /24 59	NGL Sales	3,209 23	12 41
	Roy NRI	0.00386671		NGL Production Tax.	230.91-	0.89-
		RISON 1-26 Co	unty: MC CLAIN, OK	Net Income:	2,978 32	11 52
API: 3508720 06/2018	GAS	\$/MCF 1.80	737 41 /5 40	Gas Sales:	1.327.15	9 72
00/2010	Roy NRI	0 00732400	757 4175 40	Gas Production Tax:	84 83-	0.70-
	noy min	0 00/02400		Net Income:	1,242.32	9.02
Property: (19 API: 3508720		RISON 1-26 Co	unty: MC CLAIN, OK	Net income.	1,242.02	3.02
06/2018	NGL	\$/BBL:0 54	4,776.95 /34.99	NGL Sales:	2,584.72	18.93
	Roy NRI	0 00732400		NGL Production Tax:	130.97-	1.08-
				Net Income [.]	2,453.75	17.85
API: 3508720		RISON 1-26 Co	unty: MC CLAIN, OK			
06/2018	OIL	\$/BBL 66 26	358.85 /2.63	Oil Sales	23,777.13	174 14
	Roy NRI:	0 00732400		Oil Production Tax	1,712 01-	12 54-
Property: (19	3777) HAR	RISON 2-26 Co	unty: MC CLAIN, OK	Net Income	22,065 12	161 60
API: 3508721						20.00 · · · · · · · · · ·
06/2018	GAS	\$/MCF 1.78	377.94 /4 15	Gas Sales	672.05	7.38
	Roy NRI	0 01098630		Gas Production Tax	43 07-	0.53-
				Net Income:	628.98	6.85

CASILLAS OPERATING 8-24-18 CHECK STUBS

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
	93777) HAR	RISON 2-26 (Co				
06/2018	NGL Roy NRI	\$/BBL 0 65 0 01098630	3,404 01 /37 40	NGL Sales. NGL Production Tax	2,204.22 120.51-	24 22 1.49-
	, , , , , , , , , , , , , , , , , , , ,			Net Income.	2,083 71	22.73
Property: (1 API: 350872		RISON 2-26 Cou	inty: MC CLAIN, OK			
06/2018	OIL	\$/BBL 66.26	164 63 /1.81	Oil Sales	10,908 26	119 84
	Roy NRI.	0 01098630		Oil Production Tax:	785_43-	8 63-
				Net Income:	10,122.83	111.21
API: 350872	1044		ounty: MC CLAIN, OK			
06/2018	GAS	\$/MCF 1 76	235 /5 16	Gas Sales	414 09	9 10
	Roy NRI	0.02197260		Gas Production Tax.	26 83-	0 66-
Property: (1 API: 350872		MPSON 2-35 Co	ounty: MC CLAIN, OK	Net Income	387 26	8.44
06/2018	NGL	\$/BBL 0.66	1,617 42 /35.54	NGL Sales	1,068.76	23.48
	Roy NRI	_0.02197260		NGL Production Tax	57 68	1 4.1-
				Net Income	1,011.08	22.07

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	68303	Check Totals	-	501 97	35 29		466 68
	08/23/2018	2018 Totals		5,711 93	398 85		5,313 08

Rear Image

Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, Tulsa, Oklahom 11-24/1210	
PAY TO THE Five hundred fifty-seven dollars and 59 cents ORDER OF	DATE 07/25/2018 VOID AFT	AMOUNT \$**557.59* ER 120 DAYS
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	findle	Authorized Signature
"•065661" ·:121000248		

Front Image

Casıllas O	perating, LLC - P O Box 3668 - Tulsa, OK 74	4101-3668 - (91	18) 582-5310		065661
From To	Casillas Operating, LLC MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 07/25/2018	Check Amount \$557 59	8 Chk# W-65661
See	Attached				
For li	nquiries about your account, please call 918-	582-5310.			
					_
Casillas O	perating, LLC - P O Box 3668 - Tulsa, OK 74	4101-3668 - (9 ⁻	18) 582-5310		065661
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		erating, LLC	SON FOUNDATION			Account: 99	Dated 07/25/201 94480 Page
Prd Date	Prod	Price Per	Volume/Share		cription F	Property Amt	Your Share
		SAY TOWNS	TE 3-10 County: GAR	/IN, OK			
API: 3504923 04/2018	GAS	\$/MCF 2.25	5 1,106 43-/0,49	Ga	s Sales:	2,490 76-	1 11-
04/2018	Roy NRI	0 0004455		Gas Product		179 38	0.08
	HOY INHI	0 0004455	9		Income.	2.311 38-	1.03-
		SAY TOWNS	TE 3-10 County: GAR		ncome.	2,311 36-	1.03-
API: 3504923 04/2018	GAS	\$/MCF-2 25	5 1,106 43 /0,49	Gas	s Sales:	2,490,76	1 11
04/2018	Roy NRI	0 0004455		Gas Product		179 38-	0 08-
	HOY NIN	0 0004433	5		Income:	2,311.38	1 03
Property: (11 API: 3504923		SAY TOWNS	TE 3-10 County: GAR		licome.	2,011.00	1.00
05/2018	GAS	\$/MCF:1 80	1,130.28 /0.50	Gas	s Sales	2,030 57	0 90
00.20.0	Roy NRI.			Gas Product	ion Tax	143.79-	0 06-
	,			Net	Income	1,886.78	0.84
Property: (11 API: 3504923		SAY TOWNS	TE 3-10 County: GAR	/IN, OK			
05/2018	NGL	\$/BBL 0 47	9,391 50 /4 18		L Sales	4,414 19	1 97
	Roy NRI.	0.0004455	9	NGL Product	ion Tax:	317.59-	0.14-
					Income:	4,096.60	1.83
Property: (11 API: 3508721		RISON 1-30	County: MC CLAIN, OK				
04/2018	GAS	\$/MCF 2 24	1,262 01-/27 73		s Sales [.]	2,823 58-	62 04-
	Roy NRI	0.0219726	7	Gas Product		203 35	4 47
					Income.	2,620.23-	57.57-
		RISON 1-30	County: MC CLAIN, OK				
API: 3508721 04/2018	GAS	\$/MCF:2 24	1,262 01 /27 73	Ga	s Sales	2,823 58	62.04
04/2018	Roy NRI:			Gas Producti		203 35-	4.47-
	noy Nin.	0.0213720	,		Income:	2,620 23	57.57
Property: (11 API: 3508721		RISON 1-30	County: MC CLAIN, OK		ncome.	2,020 20	57.57
05/2018	GAS	\$/MCF 1.78	833 14 /18.31	Gas	s Sales:	1,483.62	32 60
	Roy NRI	0 0219726		Gas Product		105 06-	2 31-
					Income.	1,378.56	30.29
Property: (11 API: 3508721		RISON 1-30	County: MC CLAIN, OK				
05/2018	NGL	\$/BBL 0 54			L Sales [.]	3,728 55	81 93
	Roy NRI [,]	0.0219726	7	NGL Product		268 27-	5.90-
Property: (11	1159) HAR	RISON 2-30	County: MC CLAIN, OK		Income:	3,460.28	76.03
API: 3508721		A4105 6				070 50	
04/2018	GAS	\$/MCF:2 26			s Sales	678 52-	14.91-
	Roy NRI:	0.0219726	6	Gas Producti		48 87	1.07
Property: (11 API: 3508721		RISON 2-30	County: MC CLAIN, OK		Income.	629.65-	13.84-
04/2018	GAS	\$/MCF [.] 2.26	3 299 65 /6.58	Gas	s Sales:	678 52	14.91
	Roy NRI.	0 0219726		Gas Product		48.87-	1 07-
	,		-		Income:	629.65	13.84
Property: (11 API: 3508721		RISON 2-30	County: MC CLAIN, OK				
05/2018	GAS	\$/MCF 1 80) 123 16 /2 71	Gas	s Sales	222 20	4 88
	Roy NRI	0.0219726	6	Gas Product	ion Tax:	15 74-	0 34-
Property: (11	1159) HAR	RISON 2-30	County: MC CLAIN, OK		Income	206.46	4.54
API: 3508721	564						
05/2018	NGL	\$/BBL 0 50			_ Sales	673 94	14 81
	Roy NRI	0.0219726	6	NGL Product		48 49-	1 07-
				Not I	Income	625.45	13.74

From: C To: M			N FOUNDATION		Account: 99	Dated 07/25/201 94480 Page
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (1 API: 350872	54276) LOU	THAN 1-19 (Co	ontinued)			
04/2018	GAS	\$/MCF:2 21	871 90-/3 37-	Gas Sales	1,930.34-	7.46-
04/2010	Roy NRI:			Gas Production Tax	139 02	0 53
	,			Net Income.	1,791 32-	6 93-
		THAN 1-19 Cou	unty: MC CLAIN, OK			
API: 350872 04/2018	1690 GAS	\$/MCF 2.21	871 90 /3 37	Gas Sales.	1,930.34	7 46
04/2018	Roy NRI	0 00386671	871 9073 37	Gas Production Tax.	139 02-	0.53-
	noy with	0 0000007 1		Net Income:	1.791 32	6.93
Property: (1 API: 350872		THAN 1-19 Cou	unty: MC CLAIN, OK			
05/2018	GAS	\$/MCF 1 76	885 86 /3 43	Gas Sales	1,562 24	, 6 04
	Roy NRI	0.00386671		Gas Production Tax	110 64-	0 43-
Property: (1	54276) LOU	THAN 1-19 Cor	unty: MC CLAIN, OK	Net Income:	1,451.60	5.61
API: 350872			7 070 70 /07 05	NGL Sales	0 666 67	13 75
05/2018	NGL Rov NBI	\$/BBL 0 50 0.00386671	7,073 79 /27.35	NGL Sales	3,555 57 255 83-	0 99-
	ROY NET	0.00386671		Net Income:	3,299 74	12.76
Property: (1 API: 350872		RISON 1-26 Co	ounty: MC CLAIN, OK		0,200 1 1	12.10
04/2018	GAS	\$/MCF:1 42	741.95-/5.43-	Gas Sales:	1,056 38-	7 74-
	Roy NRI:	0.00732400		Gas Production Tax.	67.50	0 56
-				Net Income:	988.88-	7 18-
API: 350872	93776) HAH 0579	RISON 1-26 CO	ounty: MC CLAIN, OK			
04/2018	GAS	\$/MCF 1 53	741 95 /5 43	Gas Sales.	1,134.85	8 31
	Roy NRI	0 00732400		Gas Production Tax.	72 51-	0 60-
				Net Income:	1,062.34	7 71
Property: (1 API: 350872		RISON 1-26 Co	ounty: MC CLAIN, OK			
05/2018	GAS	\$/MCF 1.64	760 03 /5 57	Gas Sales:	1,248.76	9 15
	Roy NRI	0 00732400		Gas Production Tax:	79 82-	0 66-
_				Net Income:	1,168.94	8 49
Property: (1 API: 350872		RISON 1-26 Co	ounty: MC CLAIN, OK			
05/2018	NGL	\$/BBL:0 53	4,768 51 /34.92	NGL Sales	2,547 58	18 66
	Roy NRI:	0 00732400		NGL Production Tax	119 05-	0 98-
				Net Income	2,428 53	17.68
Property: (1 API: 350872		RISON 1-26 Co	ounty: MC CLAIN, OK			
05/2018	OIL	\$/BBL:68.89	176 95 /1 30	Oil Sales.	12,190,73	89 28
	Roy NRI	0 00732400		Oil Production Tax:	877.74-	6 42-
	2			Net-Income:	11,312.99	82 86
Property: (1 API: 350872		RISON 2-26 Co	ounty: MC CLAIN, OK			
04/2018	GAS	\$/MCF.1.41	437 52-/4.81-	Gas Sales:	618.82-	6 80-
	Roy NRI	0 01098630		Gas Production Tax	39.64	0 49
		RISON 2-26 Co	ounty: MC CLAIN, OK	Net Income	579 18-	6 31-
API: 350872 04/2018	1023 GAS	\$/MCF:1 52	437.52 /4 81	Gas Sales.	664.78	7.30
04/2018	Roy NRI.	0.01098630	437.5274 81	Gas Production Tax	42 58-	0.52-
	noy Nrti.	5.01030000		Net Income.	622.20	6.78
Property: (1 API: 350872		RISON 2-26 Co	ounty: MC CLAIN, OK			
05/2018	GAS	\$/MCF 1.64	418 44 /4.60	Gas Sales:	687 51	7 55
	Roy NRI	0 01098630		Gas Production Tax.	44.06-	0 54-
			ounty: MC CLAIN, OK	Net Income	643.45	7.01

To: M/		rating, LL MES HAR		UNDATION					Dated 07/25/20 994480 Page
Brd Data	Prod	Price Pe	- \		-	Descrip	tion E	Property Amt	Your Share
Prd Date Property: (19				(olume/Share ed)	8	Descrip	non P	Topeny Ant	Four Share
API: 3508721	023								
05/2018	NGL	\$/BBL 0		649 54 /40 09)	NGL Sa		2,387 32	26 23
	Roy NRI	0 01098	630			NGL Production Net Inco		122 13- 2,265.19	1 51
Property: (19		MPSON 2-3	5 County:	MC CLAIN, O	ж	Net met	line.	2,205.19	2472
API: 3508721 04/2018	GAS	\$/MCF 1	39	269.69-/5.93	-	Gas Sa	ales	375 92-	8 26
04/2010	Roy NRI	0.02197		200.00-70.00		Gas Production		24 35	0.60
D	-			MC CLAIN, O		Net Inco	ome:	351 57-	7 66
API: 3508721		MPSON 2-3	s County:	MC CLAIN, O	, K				
04/2018	GAS	\$/MCF 1		269 69 /5 93	3	Gas Sa		403 85	8 87
	Roy NRI:	0.02197	260			Gas Production		26.16-	0 64
Property: (19	3887) THO	MPSON 2-3	5 County:	MC CLAIN, O	к	Net Inco	ome	377 69	8 23
API: 3508721	044		-			0 0		405.07	0.00
05/2018	GAS Roy NRI	\$/MCF 1 0.02197		259 20 /5 70	,	Gas Sa Gas Production		425.87 27 59-	9.36 0.68
-	HOY NHI	0.02197	200			Nét Inco		398.28	8.68
Property: (19 API: 3508721		MPSON 2-3	35 County:	MC CLAIN, O	ж			000110	0.00
05/2018	NGL	\$/BBL 0	67 1,7	60 20 /38 68	5	NGL Sa		1,176.53	25 85
	Roy NRI	0 02197	260			NGL Production		59_64-	1.46
Property: (19	3887) THO	MPSON 2-3	5 County:	MC CLAIN, O	к	Net Inco	ome:	1,116 89	24 39
API: 3508721	044		-						
05/2018	OIL Roy NRI:	\$/BBL 68 0 02197		168 39 /3.70)	Oil Sa Oil Production		11,601 00 835 28-	254 90 18 35
	HOY NHI.	0 021977	200			OILFIOUUCION	Iax.	035 20-	
						Net Inco		10,765 72	236.55
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	-		please call	918-582-53	10			10,765 72	
For Inquines		<i>Ir account</i> , sck#/Date	<u>please call</u> Gross Reve	<u>918-582-531</u> nue:	10 Working				236.55
	Che	ck#/Date 65661	Gross Reve Check Totals	nue: S:		Royalty 599 54	Deduction: 41 95	sWithholdi	ing Pmt Amc 557
Owner#	Che	ck#/Date	Gross Reve	nue: S:		Royalty	Deduction:	sWithholdi	236.55
Owner#	Che	ck#/Date 65661	Gross Reve Check Totals	nue: S:		Royalty 599 54	Deduction: 41 95	sWithholdi	ing Pmt Amc 557

Front Image

Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	063384 //
PAY Seven hundred twenty-seven dollars and 18 cents ORDER OF	DATE 06/25/2018 VOID AFTER 120	AMOUNT \$**727.18* DAYS
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	find hill	Authorized Signature
	4652655051	

Casıllas O	perating, LLC - P O Box 3668 - Tulsa, OK 7	74101-3668 - (91	8) 582-5310	11	063384
From To	Casillas Operating, LLC MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 06/25/2018	Check Amount \$727 18	 Chk# W-63384
See /	Attached				
For li	nquiries about your account, please call 918	-582-5310			
0			0) 500 5040		
Casillas O	perating, LLC - P O Box 3668 - Tulsa, OK 7	(4101-3668 - (91	8) 582-5310		063384
Тс	o reorder call WolfePak @ 325-677-1543 or email forms@wolfe	epak com			

		erating, LLC MES HARRISON F			Account: 99	Dated 06/25/20 94480 Page
Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
		SAY TOWNSITE 3-10				
04/2018	GAS	\$/MCF 2.25	1,106 43 /0 49	Gas Sales	2,490 76	1 11
	Roy NRI	0 00044559		Gas Production Tax	179 38-	0.08
				Net Income	2,311.38	1 03
04/2018	NGL	\$/BBL 0.44	County: GARVIN, OK 9.077 91 /4 05	NGL Sales	4.000 41	1 78
04/2018	Roy NRI	0 00044559	9,077 9174 05	NGL Production Tax	287 83-	0 13
	HOY NHI	0 00044559		Net Income	3,712 58	1.65
Property: (1	10824) HAE	RISON 1-30 Count	WC CLAIN, OK	Net income	5,712.50	1.00
04/2018	GAS		1.262 01 /27 73	Gas Sales	2,823 58	62 04
	Roy NRI	0.02197267	,	Gas Production Tax	203 35-	4 47-
	,			Net Income	2,620 23	57 57
		RISON 1-30 Count				
04/2018	NGL		,186 62 /223 83	NGL Sales	4,870 63	107 02
	Roy NRI	0.02197267		NGL Production Tax	350.44-	7.70
				Net Income:	4,520.19	99.32
Property: (1 04/2018	GAS	RISON 2-30 Count \$/MCF 2.26	299 65 /6.58	Gas Sales	678 52	14 91
04/2018		\$/MCF 2.26 0 02197266	299 65 /6.58	Gas Sales Gas Production Tax:	48.87-	14 91
	Roy NRI	0 02197266		Net Income:	629.65	13 84
Property: (1	11159) HAE	RISON 2-30 Count	MC CLAIN OK	Net income:	629.63	13 04
04/2018	NGL		3.254 67 /71.51	NGL Sales	1,462 63	32 14
0	Roy NRI:		0,2010//101	NGL Production Tax	105 23-	2.31
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Net Income [.]	1,357 40	29.83
Property: (1	54276) LOL	THAN 1-19 County	: MC CLAIN, OK			
04/2018		\$/MCF:2 21	871.90 /3 37	Gas Sales	1,930 34	7 46
	Roy NRI	0 00386671		Gas Production Tax	139.02-	0 53
				Net Income:	1,791 32	6.93
		THAN 1-19 County			0 100 00	10.07
04/2018	NGL		6,834.53 /26 43	NGL Sales	3,120.66	12.07
	Roy NRI	0.00386671		NGL Production Tax Net Income:	224.53-	0 87-
Property: (1	93776) HAE	RISON 1-26 Count	MC CLAIN OK	Net income.	2,890.13	11.20
04/2018	GAS	\$/MCF 1.42	741 95 /5.43	Gas Sales.	1.056 38	7 74
	Roy NRI	0 00732400		Gas Production Tax:	67.50-	0 56
	,			Net Income	988.88	7.18
		RISON 1-26 Count				
04/2018	NGL		4,803 41 /35 18	NGL Sales	2,318 56	16 98
	Roy NRI	0.00732400		NGL Production Tax	113 14-	0 93-
				Net Income	2,205 42	16 05
Property: (1 04/2018	01L	RISON 1-26 Count \$/BBL 65 25	y: MC CLAIN, OK 173 87 /1.27	Oil Sales.	11,345 49	83.09
04/2010	Roy NRI:		173 87 /1.27	Oil Production Tax	816 92-	5 98-
	HOY NHI.	0 007 02400		Net Income:	10.528 57	77.11
Property: (1	93777) HAF	RISON 2-26 Count	WC CLAIN, OK	Net moome.	10,020 07	//.11
04/2018	GAS	\$/MCF:1 41	437.52 /4 81	Gas Sales	618.82	6.80
	Roy NRI	0.01098630		Gas Production Tax.	39 64-	0.49
	-			Net Income	579 18	6.31
		RISON 2-26 Count				
04/2018	NGL		3,937 91 /43 26	NGL Sales	2,298.06	25 25
	Roy NRI	0 01098630		NGL Production Tax.	122.82-	1 52
-				Net Income:	2,175.24	23.73
Property: (1 04/2018	01L	RISON 2-26 Count	y: MC CLAIN, OK 171.20 /1 88	Oil Sales	11,171 26	122.73
04/2018	Boy NRI	\$/BBL 65 25 0 01098630	1/1.20/1.00	Oil Sales	804 37-	8 84-
	ROYNEI	0.01098630		Net Income		113.89
Property: (1	93887) THC	MPSON 2-35 Coun	TV: MC CLAIN OK	Net income	10,366.89	113.89
04/2018	GAS	\$/MCF 1 39	269 69 /5.93	Gas Sales [.]	375 92	8 26
	Roy NRI	0 02197260		Gas Production Tax	24 35-	0 60-

From: Ca To: M/			C RISON FOUI	NDATION	/				s Dated 06/25/20 994480 Page
Prd Date	Prod	Price Per	Vo	lume/Share		Descr	ription	Property Amt	Your Share
Property: (19 04/2018	3887) THO NGL	MPSON 2-3 \$/BBL 0 6	5 County: M 50 1,854	C CLAIN, OF 4 94 /40 76	ĸ	NGL	Sales	1,106.56	24.31
	Roy NRI	0 021972				NGL Production	n Tax [.]	· 58 19-	1 42
Property: (19	3887) THO	MPSON 2-3	5 County: M	C CLAIN, OF	ĸ	Net In		1,048.37	22.89
04/2018	OIL Roy NRI	\$/BBL 65 0 021972	25 1	73 61 /3 81		Oil S Oil Production	Sales.	11,328 52 815.70-	248 92 17 93
	Tioy Nin	0 02 1072	.00			Net In	come:	10,512 82	230 99
									~
	-	-						-	
	-	·		_		·			
For Inauries	s about vou	r account.	please call 9	18-582-531	0.				
Owner#.	Che	ck#/Date	Gross Revenu		Working	Royalty	Deductio		Iding Pmt Am
994480		3384 5/2018	Check Totals. 2018 Totals			782 61 4,610 42	55 321	61	4,288

Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	060924
PAY Eight hundred nine dollars and 64 cents TO THE ORDER OF	DATE 05/22/2018	AMOUNT \$**809.64*
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	VOID AFTER 120 E	Authorized Signature
"OGO924" "1121000248"	4652655051#	

Front Image

Casillas (Operating, LLC - P.O. Box 3668 - Tulsa	OK 74101-3668 -	(918) 582-5310	a	060924
From To	Casillas Operating, LLC MARY & JAMES HARRISON FOUN CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	DA Owner 994480	Check Date 05/22/2018	Check Amount \$809 64	Chk# W-60924
See	Attached				
For	nquiries about your account, please ca	918-582-5310			
Casillas (Operating, LLC - P O Box 3668 - Tulsa	, OK 74101-3668 -	- (918) 582-5310		060924
T	o reorder call WolfePak @ 325-677-1543 or email form	s@wolfepak com			

ON FOUNDATION		For Checks Dat Account 9944	
Volume/Share	Description Pi	roperty Amt	Your Share
3-10 County: GARVIN, OK			
868.41 /0 39	Gas Sales	1,575.32	0 70
Gas Pro	oduction Tax:	113.48-	0.05-
3-10 County: GARVIN, OK	Net Income:	1,461.84	0 65
7,125 07 /3 17	NGL Sales	2,971.14	1 32
	oduction Tax	213.77-	0 09-
	Net Income:	2,757.37	1 23
ounty: MC CLAIN, OK		_, _, _,	
1,214 13 /26 68	Gas Sales.	2,187 47	48 06
Gas Pro	oduction Tax	157 58-	3.46-
	Net Income:	2,029 89	44 60
ounty: MC CLAIN, OK	NGL Sales	4,449 32	97 76
9,800 14 /215 34	oduction Tax	320 13-	7.03-
INGL PR	Net Income	4,129 19	90.73
ounty: MC CLAIN, OK	Not income	7,123 13	90.73
912 18 /20 04	Gas Sales	1,656.59	36 40
Gas Pro	oduction Tax	119.34-	2 62-
	Net Income:	- 1,537.25	33 78
ounty: MC CLAIN, OK			
9,599.95 /210.94	NGL Sales:	4,356.82	95.73
NGL Pro	oduction Tax:	313 48-	6 89-
	Net Income	4,043.34	88.84
unty: MC CLAIN, OK 987.57 /3 82	Gas Sales	1,760 35	6 81
	oduction Tax	126 81-	0.49-
Gastic	Net Income:	1,633.54	6 32
unty: MC CLAIN, OK	Net mcome.	1,000.04	0.02
7,741 18 /29 93	NGL Sales	3,348 36	12 95
NGL Pro	oduction Tax	240 92-	0 93-
	Net Income	3,107.44	12.02
ounty: MC CLAIN, OK			
647 74 /4 74	Gas Sales	994.32	7.28
Gas Pro	oduction Tax:	123.03-	1 01-
ounty: MC CLAIN, OK	Net Income [.]	871.29	6.27
4,902 70 /35 91	NGL Sales.	1,929.75	14 13
1,002 10 100 01	Net Income	1,929 75	14.13
ounty: MC CLAIN, OK		.,	
334 63 /2.45	Oil Sales	20,692.32	151.55
Oil Pro	oduction Tax	1,489 99-	10 91-
	Net Income:	19,202.33	140 64
ounty: MC CLAIN, OK		100 70	
322 64 /3 54	Gas Sales:	488 78	5 37
Gas Pro	oduction Tax:	<u>96.77-</u> 392.01	1 20-
ounty: MC CLAIN, OK	Net income	392.01	4.17
3,298 /36 23	NGL Sales	1,629 38	17 90
	Net Income.	1,629.38	17.90
ounty: MC CLAIN, OK			
174.93 /1 92	Oil Sales	10,817.04	118.84
Oil Pro	oduction Tax	778 90-	8 56-
	Net Income.	10,038 14	110 28
county: MC CLAIN, OK 205 81 /4.52	Gas Sales:	310 74	6 83
	das Sales:	310 74 30.71-	0 75-
Gas Pro	Net Income.	280.03	6 08
ounty: MC CLAIN, OK	Net income.	200.03	0.08
1,597 06 /35 09	NGL Sales	808.65	17 77
	Net Income	808 65	17.77

						*· •• ··	
From: Casillas To: MARY &) RISON FOUNDA	TION		I		Dated 05/22/201 4480 Page
Prd Date Prod	Price Per	Volume	/Share	Descr	iption Pro	perty Amt	Your Share
Property: (193887) 03/2018 OIL Roy N	\$/BBL 61	84 169 9	.AIN, OK 1 /3 73	Oil S Oil Production Net Ind	n Tax	0,506 62 756.54- 9,750.08	230 86 16 63- 214 23
					-		
						١	
For Inquiries abou Owner#- 994480	Check#/Date 60924	Gross Revenue. Check Totals.	82-5310. Working	Royalty 870 26	Deductions 60 62 266 18	Withholding	809 6
		2018 Totals:		3,827 81			3,561 6

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADD	ITIONAL SECURITY FEATURES INCLUDED . SE	E BACK FOR DETAILS
Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	058658
PAY TO THE Five hundred fifty-nine dollars and 75 cents ORDER OF	DATE 04/23/2018 VOID AFTER 120 DA	AMOUNT YS ^{\$**559.75*}
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	find bull	Authorized Signature
	4652655051	

Casıllas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-366	8 - (918) 582-5310	058658
From Casillas Operating, LLC To MARY & JAMES HARRISON FOUNDA Owne CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000		Chk# W-58658
See Attached		
For Inquiries about your account, please call 918-582-5310		
Casillas Operating, LLC - P O. Box 3668 - Tulsa, OK 74101-366	8 - (918) 582-5310	058658
To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak com		

Dated 04/23/2018 94480 Page 1				DUNDATION		erating, LL MES HAR		
Your Share	perty Amt	ption Pr	Descri	Volume/Share		Price Pe	Prod	d Date
0.78	1,748.29	alee	Gas S	County: GARVIN, OK 829.64 /0 37	NSITE 3-10	\$/MCF 2	692) LINE GAS	perty: (11) 2/2018
0.06-	125.92-		Gas Production	829.647037		0.00044	Roy NRI	/2018
0.72	1,622.37		Net Inc		555	0.00044		
0.72	I,OLLIO/	onio.	Net me	County: GARVIN, OK	ISITE 3-10	SAY TOW	692) LINE	nerty: (11
1 31	2,936.45	ales	NGL S	6,807.04 /3 03	43	\$/BBL 0	NGL	/2018
0 10-	211 28-	Tax:	NGL Production		559	0 00044	Roy NRI	
1.21	2,725.17	ome:	Net Inc					
15.01	0.075.05			MC CLAIN, OK				
45 61 3 28-	2,075 85		Gas S Gas Production	991 14 /21.78		\$/MCF 2	GAS	2/2018
42.33	1,926.34		Net Inc		267	0 02197	Roy NRI:	
42.00	1,320.04	ome	Net inc	MC CLAIN, OK	County:	PRISON 1-3	924) HAB	
82.35	3,748 02	ales	NGL S	000 23 /175 79	47 8.0	\$/BBL.0	NGL	2/2018
5 92-	269 67-		NGL Production				Roy NRI.	2010
76.43	3,478 35	ome:	Net Inc					
				MC CLAIN, OK				
22 92	1,042 95		Gas S	493.99 /10 85		\$/MCF·2	GAŚ	2/2018
1 65-	75.12-		Gas Production	-	266	0.02197	Roy NRI	
21.27	967.83	ome:	Net Inc					
54 04	2,459 30	ales	NGL S	MC CLAIN, OK 198.84 /114 23		RRISON 2-3 \$/BBL 0	159) HAF NGL	2/2018
3.89-	176.95-		NGL Production	100.04 / 114 20			Roy NRI:	2010
50 15	2,282.35		Net Inc		200	0 02 197	ROY NHI.	
	2,202.00			MC CLAIN, OK	County:	JTHAN 1-19	276) LOL	perty: (15
4.21	1,089.17	ales	Gas S	526 16 /2.03	2 07	\$/MCF:2	GAS	2/2018
0 30-	78 45-		Gas Production		671	0 00386	Roy NRI	
3.91	1,010 72	ome	Net Inc					
7 12	1 0 40 00	-1		MC CLAIN, OK	County:	JTHAN 1-19	276) LOU	perty: (15
0 51-	1,840.62 132 43-		NGL S	,124 37 /15 95		\$/BBL:0	NGĹ	2/2018
6.61	1,708.19		NGL Production Net Inc		671	0 00386	Roy NRI	
0.01	1,708.19	ome.	Net Inc	MC CLAIN, OK	e Countur	DISON 1-2		
10.04	1,370 77	ales [.]	Gas S	572.14 /4 19	2 40	\$/MCF 2	GAS	2/2018
1.22-	147.16-		Gas Production	0.2		0.00732	Roy NRI	
8.82	1,223.61	ome.	Net Inc	A - A strained and a strain of the strain of			,	
				MC CLAIN, OK	6 County:	RRISON 1-2	8776) HAF	operty: (19
13 32	1,819.17		NGL S	,330.51 /31 72	.42 4	\$/BBL 0	NGL	2/2018
13.32	1,819.17	come:	Net Inc			0.00732	Roy NRI	
71 53	9,766.97	Sales		: MC CLAIN, OK 159.87 /1 17		\$/BBL·6	01L	2/2018
5 15-	703.30-		Oil Production	159.677117		0.00732	Roy NRI	2010
66.38	9,063.67		Net Inc		400	0.00702	HOY NI II	
	0,00000			MC CLAIN, OK	6 County:	RRISON 2-2	3777) HAF	operty: (19
7.80	709 54		Gas S	300.04 /3 30		\$/MCF·2	GAŚ	2/2018
1-39	111:77		Gas Production		630	0.01098	Roy NRI	
6.41	597.77	ome:	Net Inc					
17 61	1,603.00	ales	NGL S	MC CLAIN, OK	6 County:		8777) HAF NGL	
17.61	1,603.00		NGL 3	,007.0575570		\$/BBL 0 0.01098	Roy NRI.	2/2018
17.07	1,000.00	one	i vet inc	y: MC CLAIN, OK	35 Count	OMPSON 2-	109 NHI.	nerty (19
9.98	454 19	ales.	Gas S	192.77 /4 24	2.36	\$/MCF.2	GAS	2/2018
1.47-	60 23-		Gas Production			0.02197	Roy NRI	
8.51	393 96	ome.	Net Inc					
				Y: MC CLAIN, OK	35 County			
17 57	799 57		NGL S	,495 82 /32 87		\$/BBL:0	NGL	2/2018
17 57	799.57	come:	Net Inc			0.02197	Roy NRI	
235 45	0,715.75	Sales:		y: MC CLAIN, OK 175 40 /3.85		2- 2- S/BBL 6	3887) THO OIL	operty: (19 2/2018
16.95-	771 61-		Oil Production	1/5 40/3.05		\$/BBL 6 0.02197	Roy NRI	2018
218 50	9.944 14		Net Inc		200	0.02197	HOY NHI	
210 00	3,01111		Notific	all 918-582-5310	nlease ca	ur account	about vo	
ing Pmt Amount	Withholdin	Deductions	Royalty		Gross Rev	neck#/Date		wner#
559 75		41 89	601 64	als.	Check Tota	58658		994480
2,751 99		205 56	2,957 55	lo:	2018 Total	/23/2018	04	

THURSDAY, JANUARY 31 • 1:00 PM

DIVISION ORDERS





DIVISION ORDERS

produced from the property desc MARY & JAMES HARRISON 1	4 ered into an the <u>07TH</u> d hol Jointly certifics it is the lega iffued below: FDM CHARLES	PREPARED ay of February, 2012. Howner of the interest set out below of S JR, ROBERT, DAVID & JOB N TRTS BOKF NA AGT	all the oil, gas and related liquid hydrocarbons
The undersigned severally and in produced from the property desc MARY & JAMES HARRISON 1	not jointy certifics it is the lega ifbed below: FDN CHARLES HARRISC FO BOX TULSA	owner of the interest set out below of TR, ROBERT, DAVID & JOH N TRSTS BOKF NA AGT 1588 OK 741010000 PRODUCING	CN)
produced from the property desc MARY & JAMES HARRISON 1	Higed below: FDN CHARLES HARRISO PO BOX TULSA	JR,ROBERT,DAVID & JOH N TRITS BOKF NA AGT 1538 OK 741010000 PRODUCING	CN)
MARY & JAMES HARRISON B	FDN CHARLES HARRISO PO BOX TULSA	DN TRSTS BOKF NA AGT 1588 OK 741010000 PRODUCING	3
0110692 LINDSAY		PRODUCING	
			•
SEF	ΕΧΗΙΒΙΤ ΑΤΤΑCHEΩ ΤΟ ΑΝ	D MADE A PART OF THIS DIVISION	ORDER
DIVISION OF INTEREST			
THIS AGREEMENT DOES NOT AMENE OPERATOR OR ANY OTHER CONTRA			TEREST OWNERS AND THE LESSEE OR
The following provisions apply to			
TERMS OF SALE: The under	signed will be paid in accorda	ince with the division of interest set ou	t above. The payor shall pay all parties at the
price agreed to by the operator for pit and g temperature and make deductions for impu-		division order. Purchaser shall comput	e quantity and make corrections for gravity and
after the end of the month of production ar by law to be deducted and remitted by pay \$100,00, or until July 31st of each year,	Id for gas within 90 days after or as purchaser. Payments o whichever occurs first. Howe making payment for product!	the end of the month of production from fitess than \$100.00 may be accrued be ever, the Payor may hold accumulated	s division of interest, for oil runs within 80 days in the property listed above, less taxes required fore disbursement until the total amount equals proceeds of less than \$70.00 until production ayee agrees to refund to payor any amounts
INDEMNITY: The owner agree with such division of interest, including but is made a party.	is to indemnify and hold payor i not limited to attorney fees or	harmless from all llability resulting from judgments in connection with any suit	m payments made to the owner in accordance that affects the owner's interest to which payor
logeliter with a copy of the complaint or	petition filed. In the event of	a claim or dispute that affects tille to the	ten notice shall be given to payor by the owner he division of interest credited herein, payor is ole statute, until the claim or dispute is settled.
<u>TERMINATION</u> : Termination o lermination is received by either party	f this agreement is effective or	n the first day of the month that begins a	after the 30th day after the date written notice of
<u>NOTICES</u> : The owner agrees i of money or expiration of time. No chang evidencing such change are furnished to following receipt of such notice by payor.	pe of interest is binding on pa payor at the time the change Any correspondence regarding	ayor until the recorded copy of the Insi occurs. Any change of interest shall b g this agreement shall be furnished to	Sing changes of interest contingent on payment trument of change or documents satisfactorily e made effective on the first day of the month the addresses listed unless otherwise advised mer may have certain statutory rights under the
WITNESS			Y/ ADDRESS CORRECTION
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WORK PHONE NUMBER:	HOME PHONE N	UMBER: FAX	(NUMBER:)

Revised: May 4, 1999

PhDD-DEPTWRTESIATRANSFER, DOC

COPY FOR YOUR RECORDS

DIVISION ORDERS

REGRIGES GLOBAL REVENTE DOI CHANGE дерьтап ΡΛΟΒ λ7:335:59 Dy: 1 2/07/12 Date: Istorest Transferred Surpense Redistributed Rebook Pay Code Changes TRANSACTION LOO NUMBER: 001 560819 TRATE FROM: 560819 MARY & HARVISON TR TU: 994480 MARY & JAMES MARRISON FUL.00000000 For 13/11 production transfer interest 4 redistribute any and ALL suspense to party brion placed if pay status per recorded quitciair deed and acebey acreedent. Approved Superviser Commany INT TTP PAY PROPERTY. DIV NAME DOX DATE CHANGED OWNER SO OWISE NUMB BORDENS INTERAST ACTION TOTAL ONTE INT. #110692 - 002 CINDSALITONSTE13-103 MR 2/07/12 JGOME2 560819 NARY W HARRISON TR -00044559 DLT 2 ROY SO 00044553 CARVES! ,=:OXEAS(QSA TOTAL INTEREST FOR BLTS: MOS4460 - NARYX&IJAMESIMARISONIEDRI .00044559 ADD 2 ROY PA .00944559 TOTAL INTEREST FOR ADES: .00044559

Acct# (019882012 00# 274558 Asset# 411271010 MAtched PM ______ Fee: \$ 50

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THURSDAY, JANUARY 31 • 1:00 PM

SOURCE TITLE DOCUMENTS





SOURCE TITLE DOCUMENTS

BOOK 1519 PAGE 630

06816

KNOW ALL MEN BY THESE PRESENTS:

That MARY P. HARRISON, also known as MARY W. HARRISON, formerly known as MARY P. WILLIAMSON, and J. JAMES HARRISON, wife and husband, of P. O. Box 529, Lindsay, Oklahoma 73052, Parties of the First Part, in consideration of the sum of Ten and no/100ths Dollars (\$10.00), and other valuable consideration, in hand paid, the receipt of which is hereby acknowledged, do hereby quitclaim, grant, bargain and convey unto MARY W. HARRISON and J. JAMES HARRISON, Co-Trustees of the MARY W. HARRISON TRUST, dated December 29, 1997, of P. O. Box 529, Lindsay, Oklahoma 73052, Parties of the Second Part, all of their right, title and interest in and to the following described real property and premises situated in Garvin County, State of Oklahoma, to-wit:

- The West 59.8 feet of Lot Six (6), Block Sixty-Three (63), in the City of Lindsay, Garvin County, Oklahoma;
- Lots Seven (7) and Bight (8), in Block 63 in the Town of Lindsay, Garvin County, Oklahoma;
- Lots Seven (7) and Eight (8), in Block 104 in the Town of Lindsay, Garvin County, Oklahoma; and
- 4. The West 7.50 Acres of the Southwest Quarter of the Southeast Quarter of the Northwest Quarter (SW/4 SE/4 NW/4); and the Southeast Quarter of the Northeast Quarter of the Southwest Quarter (SE/4 NE/4 SW/4); and the West Half of the East Half of the Southwest Quarter (W/2 E/2 SW/4); and the East Half of the Southwest Quarter (W/2 E/2 SW/4); and the East Half of the Southwest Quarter (NW/4) of Section Twenty-three (23); and the Northwest Quarter (NW/4) of Section Twenty-six (26), all in Township Three (3) North, Range Four (4) West, I.M., Garvin County, Oklahoma, and containing Two hundred thirty-seven and fifty one hundredths (237.50) Acres, more or less, according to the U.S. Government survey thereof;

"EXEMPT DOCUMENTARY STAMP TAX - 68 C.S. \$3202, Paragraph 4."

together with all the improvements thereon and the appurtenances thereunto belonging, without any title or other warranties of any kind.

This conveyance is subject to any and all easements, restrictions, covenants, conditions and reservations of record, if any, applicable to the herein conveyed property or any part thereof.

TO HAVE AND TO HOLD the above described premises unto the said Parties of the Second Part, their successors and assigns forever.

1

AFTER RECORDED, RETURN TO:

LEN CASON HARTZOG CONGER & CASON 201 ROBERT S. NERR 1600 BANK OF OKCAHOMA PLAZA OKLAHOMA CITY, OK 73102



STATE OF OKLAHOMA) GARVIN COUNTY } SS This factoment was filed for mored at

SEP 14 1998 A H an GUA COTTEN n melo ans

SOURCE TITLE DOCUMENTS

-souk 1519 page 631

signed and delivered this 8th day of Soptlabely, 1998.

Mary P. Harrison MARY/P. HARRISON, a/k/a MARY W. HARRISON, f/k/a MARY P. WILLIAMSON

tornson Л J. JAMES HARRISON

STATE OF OKLAHOMA) SS:

4

COUNTY OF GARVIN)

The foregoing instrument was acknowledged before me this <u>84</u> day of <u>September</u>, 1998, by MARY P. HARRISON, also known as MARY W. HARRISON, formerly known as MARY F. WILLIAMSON, and J. JAMES HARRISON, wife and husband.

Notary Public \underline{a}

My Commission expires:

ł,

THURSDAY, JANUARY 31 • 1:00 PM

CONVEYING MINERAL DEED





CONVEYING MINERAL DEED

____COUNTY, ____ PREPARED BY: STEPHANIE CATTERSON BOKF, NA

EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT ______, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in ______ County, State of _____, to-wit:

INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the _____day of _____.

CONVEYING MINERAL DEED

STATE OF OKLAHOMA

COUNTY OF _____

ACKNOWLEDGMENT

Before me, the undersigned authority, on this _____ day of _____, 2018, personally appeared ______, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

} } §

}

Notary Public

THURSDAY, JANUARY 31 • 1:00 PM



PO Box 508 950 North Liberty Drive Columbia City, IN 46725 800.451.2709 260.244.7606

www.schraderauction.com



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