Garvin, McClain, Grady and Roger Mills Counties, Oklahoma

## SIGNIFICANT LAND & PRODUCING MINERALS AUCTION 18 Mineral Packages 4 Surface Tracts

Quality Rush Creek Bottomland Farm 6-Month Avg. Cash Flow \$196,376/Mo. Producing SCOOP (Oil Window) Mineral Interests Select Operators Include:

- Newfield Mid-Continent
- <sup>°</sup> Sheridan Production Company
- <sup>°</sup> Apache Corporation
- <sup>o</sup> Merit Energy
- Casillas Operating
- <sup>°</sup> Jones Energy

BOO 451.2709

enraderAuction...com



# MINERAL PACKAGE 6 INFORMATION BOOKLET

JANUARY 31 • 1:00 PM

at The Springs Event Venue, Blanchard, OK 🙂 Online Bidding Available

### DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

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Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

#### AUCTION MANAGER

#### BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

#### Summary of Terms:

**BIDDING PROCEDURE:** All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

**PURCHASE CONTRACT:** Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

**BUYER'S PREMIUM:** The purchase price will be the bid amount plus a 4% buyer's premium.

**PAYMENT:** 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

ed, and are capable of paying cash at closing. **CLOSING:** The targeted closing period is on or before March 4, 2019. <u>Surface Tracts:</u>

**POSSESSION:** Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

**REAL ESTATE TAXES:** Real estate taxes will be prorated to the date of closing.

**DEED:** The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be



#### conveyed by a separate mineral deed.)

**EVIDENCE OF TITLE:** Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

**SURVEY:** A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products. <u>Mineral Tracts:</u>

**DEED:** The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

EVIDENCE OF TITLE: Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied. **AS IS:** Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoev-

950 N. Liberty Dr., Columbia City, IN 46725 800.451.2709 | 260.244.7606 www.schraderauction.com er as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s). *All Tracts:* 

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

**CONDUCT OF AUCTION:** The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. THE PURCHASE CON-TRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY AN-NOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.

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Source Title Documents

**Conveying Mineral Deed** 

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### **BIDDER PRE-REGISTRATION FORM**

#### THURSDAY, JANUARY 31, 2019 237 ACRES – LINDSAY, OKLAHOMA

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc., P.O. Box 508, Columbia City, IN, 46725, Fax # 260-244-4431, no later than Thursday, January 24, 2019. Otherwise, registration available onsite prior to the auction.

BIDDER INFORMATION	
DIDDER INFORMATION	(FOR OFFICE USE ONLY)
Name	Bidder #
Address	
City/State/Zip	
Telephone: (Res) (Office)	
My Interest is in Tract or Tracts #	
<b>BANKING INFORMATION</b>	
Check to be drawn on: (Bank Name)	
City, State, Zip:	
Contact: Phone No:	
HOW DID YOU HEAR ABOUT THIS A	<b>UCTION?</b>
□ Brochure □ Newspaper □ Signs □ Internet □ Radi	o 🗆 TV 🗖 Friend
Other	
WOULD YOU LIKE TO BE NOTIFIED OF FUT	<b>FURE AUCTIONS?</b>
Regular Mail E-Mail E-Mail address:	
□ Tillable □ Pasture □ Ranch □ Timber □ Recreati	onal 🛛 Building Sites
What states are you interested in?	
Note: If you will be bidding for a partnership, corporation or other entity, y with you to the auction which authorizes you to bid and sign a Purchase Ag	

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: \_\_\_\_\_

#### Online Auction Bidder Registration 237± Acres • Lindsay, Oklahoma Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

My phone number is:

- 2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
- 3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
- 4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
- 5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
- 6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$\_\_\_\_\_\_. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc. 950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725 Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

- 7. My bank routing number is \_\_\_\_\_\_ and bank account number is \_\_\_\_\_\_. (This for return of your deposit money). My bank name, address and phone number is:
- 8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
- 9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

Registered Bidder's signature

Date

Printed Name

This document must be completed in full.

Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:

E-mail address of registered bidder:

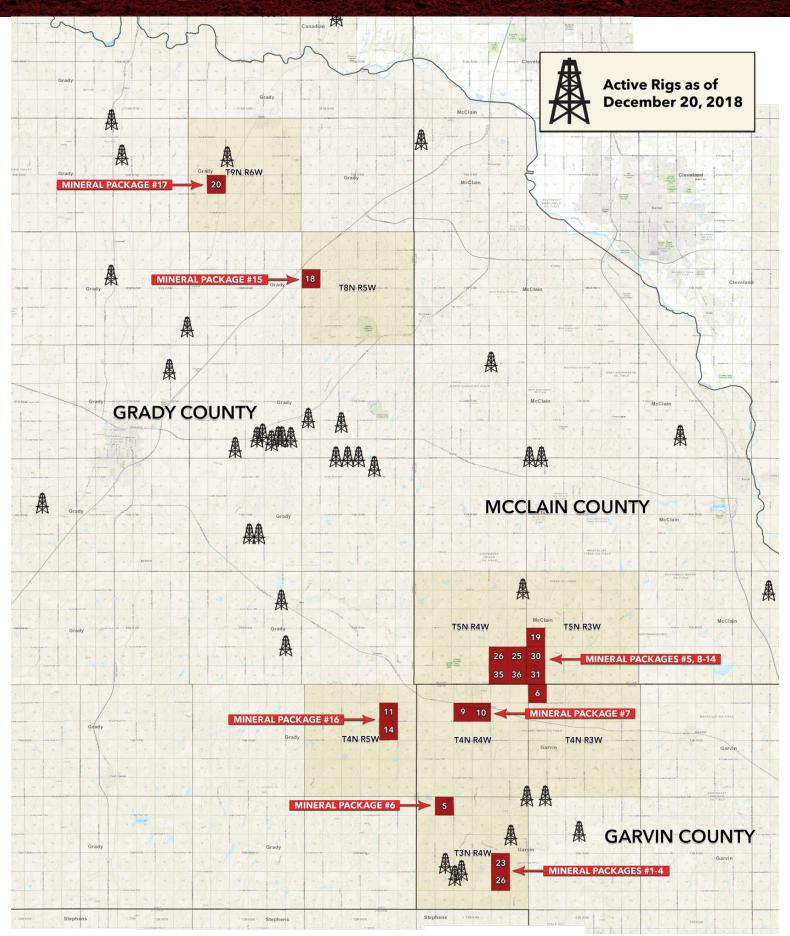
Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to: kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.

# RIG/PLAT MAP





# **RIG/PLAT MAP**



"Data provided by and used with permission from Drillinginfo."

# LOT DESCRIPTION





# LOT DESCRIPTION

#### **Package Description**

#### **Mineral Packages 6**

#### **Property Highlights:**

- 6-Month Average 8/8ths Production: 8.24 BOPD and 20.40 MCFPD
- 6 Month Average Net Income: \$194.10/Month
- Operator: Merit Energy
- 2 Producing Wells
- Decimal Interests: .00011682 to .01171875

Seller is offering all its rights, title and interest in this property that includes 2 wells operated by Merit Energy of Dallas, Texas in Section 5, T3N, R4W - Garvin County, Oklahoma. Combined these wells are currently producing an average of approximately 8.24 BOPD and 20.40 MCFPD

#### **Legal Description:**

NE4 NE4 SW4 & W2 NE4 SW4, Section 5, T3N, R4W – Garvin County, OK

#### **MONTHLY REVENUES – Package 6 Summary**

Accounting Month	Net Revenue
October 2018	\$274.75
September 2018	\$168.52
August 2018	\$27.70
July 2018	\$166.97
June 2018	\$137.29
May 2018	\$389.39

# WELL LIST







#### Well List – Package 6

Well Name	API #	Decimal Interest	Completi on Date	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
TAFT A 1-5	35-049-24335	0.01171875	10/20/02	7.31	13.90
TAFT A 2-5	35-049-24615	.01171875	07/18/07	0.93	6.50

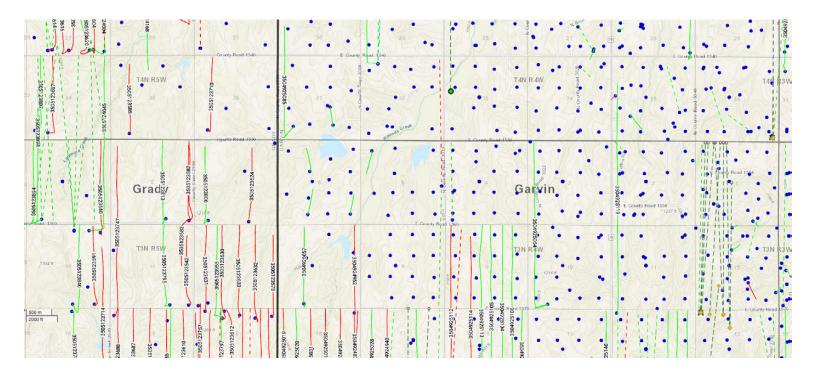
\* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

# AREA ACTIVITY MAP& HISTORICAL PRODUCTION CURVE





### **AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE**



Historical Production Click and drag in the plot area to zoom in



"Data provided by and used with permission from Drillinginfo."

# WELL DATA CARDS





drilling 🕅			Wel	l Card	Details			2018-12
🖈 TAFT A	1-5							
API #:	3504924335	County:	GARVIN (OK)	-	Township:	03N	Last Completion Date:	10-20-2002
Operator:	MERIT ENERGY	Lat, Lon:	34.7554197 97.6450775		Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TRE		Q/Q:	SE4 SW4		
Completion Type		Survey:			Spud Date:	09-16-2002		
GL:	990 ft	Section:	05		First Completion Date:	10-20-2002		
				PERM	NITS			
PERMIT # 090	52206				113			
GENERAL								
Operator:	OCCIDENTAL PETR	Lease Name:	TAFT A	F	Address: undefine P.O. BOX 26100 OKLAHOMA CITY, OK		Filing Purpose:	NewDrill
TD:	9475 ft	Received:			ssued:	09-05-2002	RRC Lease ID #:	0491101120
Phone:		Туре:	V					
	FION & ACREAGE							
District:		Section:	05	9	Survey:		County:	GARVIN
Block:		Abstract:						
FIELD Field Name:	GOLDEN TREND	Bormit Tur	OIL					
rield Name:	GOLDEN TREND	Permit Type:	OIL					
				WELLB	ORES			
API # 3504924	33500			_				
WELLBORE	350492433500	Formation:	DEESE NORT	н ,	True Vert. Depth	: 9745 ft	Horizontal Longth	
			LINDSEY			: 974510	Horizontal Length	
Trajectory:	V	Total Depth:	9745 ft	L	Lateral Length:		Elevation:	990 ft
WELLBORE TRA								
	vailable for this well. ailable for this well.							
				WELL DI	ESIGN			
CASING					LSIGN			
Vo casing data avai	lable for this well.							
LINER								
No liner data availal	ole for this well.							
Vo liner data availal TUBING	ble for this well.							
TUBING				WELLI	_0GS			
TUBING				WELL L	_0GS			
TUBING No tubing data avai LAS LOGS	able for this well.			WELL L	_OGS			
TUBING Io tubing data avai LAS LOGS Io LAS logs availabi	able for this well.			WELL L	_0GS			
TUBING Io tubing data avai LAS LOGS Io LAS logs availabl RASTER LOGS	able for this well.	Top (ft)	Bottom (ft)	WELL L	TD (ft)	Operator	Depth R	egistered
TUBING lo tubing data avai LAS LOGS lo LAS logs availabl RASTER LOGS Mnemonics DTH	lable for this well. e for this well. Log Date 09-23-2002	Top (ft)	Bottom (ft)		TD (ft)	ANADARKO PETROLEUM	No	egistered
TUBING No tubing data avail LAS LOGS No LAS logs availabil RASTER LOGS Mnemonics OTH RES	lable for this well. e for this well. <b>Log Date</b> 09-23-2002 09-27-2002	Top (ft)	Bottom (ft)		<b>TD (ft)</b>	ANADARKO PETROLEUM ANADARKO PETROLEUM	No No	egistered
TUBING No tubing data avail LAS LOGS No LAS logs availabl RASTER LOGS Mnemonics OTH RES D-N	lable for this well. e for this well. <b>Log Date</b> 09-23-2002 09-27-2002 09-27-2002	Top (ft) 1	Bottom (ft)		TD (ft)         4           9452         4           9452         4	ANADARKO PETROLEUM ANADARKO PETROLEUM ANADARKO PETROLEUM	No No No	egistered
TUBING lo tubing data avai LAS LOGS lo LAS logs availabil RASTER LOGS Mnemonics OTH RES D-N BND	lable for this well. e for this well. <b>Log Date</b> 09-23-2002 09-27-2002 09-27-2002 10-04-2002	Top (ft)	Bottom (ft)		TD (ft)         4           9452         4           9452         4	ANADARKO PETROLEUM ANADARKO PETROLEUM	No No	egistered
TUBING to tubing data avail LAS LOGS to LAS logs availabil RASTER LOGS Mnemonics DTH RES D-N	lable for this well. e for this well. <b>Log Date</b> 09-23-2002 09-27-2002 09-27-2002 10-04-2002	Top (ft) 1	Bottom (ft)		TD (ft)         I           9452         I           9452         I           9452         I           9452         I	ANADARKO PETROLEUM ANADARKO PETROLEUM ANADARKO PETROLEUM	No No No	egistered

COMPLETION SUMMARY API #: 9220 ft Lower Perf: 35049243350000 **Completion Date:** 10-20-2002 Upper Perf: TREATMENT JOB #1 - 35049243350000 Source: State Agency Job Start Date: Job End Date: 10-20-2002 Treatment Top: Treatment DEESE (N LIN) 108000 lbs Treatment Bottom: 9220 ft Stage Count: Total Proppant: Formation: Page 1 of 6

WELL CARD DETAILS FOR: TAFT A 1-5 - 3504924335

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🕅 drilling	jinfo	v	Vell Card Details		2018-12-11
Total Fluid:	1764 bbl	Total Water:	Total Additive:	Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:	Treatment Type:	Remarks:	1,500 GALS 7.5% HCL 1,729 BBLS X-LINK GEL 108,000# 20/40 SAND

#### TREATMENT DETAIL FOR JOB #1 - 35049243350000

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

#### FORMATIONS

No formation data available for this well.

	WELL TESTS												
PROD	PRODUCTION												
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
10-20- 2002	24	778		150	50	OPEN	42.4		113	88	15	InitialPotentialTest	PUMPING

No production test data available for this well.

#### DRILL STEM TESTS

PROPUSTION

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

	PRODUCTION							
API # 350492433	API # 35049243350000							
SUMMARY								
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	486585	Oil EUR:		
Reservoir:	DEESE NORTH LINDSEY	First Prod Date:	10-01-2002	Peak Oil:	4497	Gas EUR:		
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	7343	Oil Gatherer:	PHILLIP 66 COMPANY	
Lease:	TAFT A	Months Producing:	190	Daily Oil:	6	Gas Gatherer:	D C P ASSETS HOLDING LP	
Latest Well Count:	1	Cumulative Oil:	125277	Daily Gas:	21			

PRODUCTIO							1	
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2002	1408	1412	0	45.42	45.55	0	1	0
11-01-2002	4497	4390	0	149.9	146.33	0	1	0
12-01-2002	3340	3721	0	107.74	120.03	0	1	0
01-01-2003	3026	3533	0	97.61	113.97	0	1	0
02-01-2003	2258	3028	0	80.64	108.14	0	1	0
03-01-2003	2777	3146	0	89.58	101.48	0	1	0
04-01-2003	2355	3340	0	78.5	111.33	0	1	0
05-01-2003	2761	4791	0	89.06	154.55	0	1	0
06-01-2003	2278	4670	0	75.93	155.67	0	1	0
07-01-2003	2253	4383	0	72.68	141.39	0	1	0
08-01-2003	2182	4261	0	70.39	137.45	0	1	0
09-01-2003	2066	4224	0	68.87	140.8	0	1	0
10-01-2003	1905	4274	0	61.45	137.87	0	1	0
11-01-2003	1886	3852	0	62.87	128.4	0	1	0
12-01-2003	2079	4402	0	67.06	142	0	1	0
01-01-2004	1718	3511	0	55.42	113.26	0	1	0
02-01-2004	1550	4267	0	53.45	147.14	0	1	
03-01-2004	1742	4560	0	56.19	147.1	0	1	0
04-01-2004	1556	4239	0	51.87	141.3	0	1	0
05-01-2004	1526	4601	0	49.23	148.42	0	1	0
06-01-2004	1351	4398	0	45.03	146.6	0	1	0
07-01-2004	1354	4531	0	43.68	146.16	0	1	0

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				ard Details			1	-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
8-01-2004	1379	4517	0	44.48	145.71	0	1	0
9-01-2004	1183	4325	0	39.43	144.17	0	1	0
0-01-2004	1173	4384	0	37.84	141.42	0	1	0
1-01-2004	1197	4174	0	39.9	139.13	0	1	0
2-01-2004	1218	4231	0	39.29	136.48	0	1	0
01-01-2005	1023	4178	0	33	134.77	0	1	0
2-01-2005	0	3712	0	0	132.57	0	1	0
)3-01-2005	913	4106	0	29.45	132.45	0	1	0
04-01-2005	931	3923	0	31.03	130.77	0	1	0
05-01-2005	952	4009	0	30.71	129.32	0	1	0
	940	3762	0		125.4	0	1	0
06-01-2005				31.33			_	-
07-01-2005	768	3958	0	24.77	127.68	0	1	0
08-01-2005	947	3937	0	30.55	127	0	1	0
9-01-2005	591	3745	0	19.7	124.83	0	1	0
0-01-2005	764	3828	0	24.65	123.48	0	1	0
1-01-2005	751	3682	0	25.03	122.73	0	1	0
2-01-2005	730	3734	0	23.55	120.45	0	1	0
1-01-2006	569	3659	0	18.35	118.03	0	1	0
2-01-2006	547	3453	0	19.54	123.32	0	1	0
3-01-2006	570	3713	0	18.39	119.77	0	1	0
04-01-2006	722	3529	0	24.07	117.63	0	1	0
05-01-2006	558	3331	0	18	107.45	0	1	0
06-01-2006	556	3423	0	18.53	114.1	0	1	0
			0	_		0	1	0
07-01-2006	545	3424	_	17.58	110.45		-	
8-01-2006	551	3417	0	17.77	110.23	0	1	0
9-01-2006	559	3263	0	18.63	108.77	0	1	0
.0-01-2006	386	3258	0	12.45	105.1	0	1	0
1-01-2006	592	0	0	19.73	0	0	1	0
12-01-2006	383	0	0	12.35	0	0	1	0
01-01-2007	592	3013	0	19.1	97.19	0	1	0
02-01-2007	386	2685	0	13.79	95.89	0	1	0
03-01-2007	388	2921	0	12.52	94.23	0	1	0
04-01-2007	592	2820	0	19.73	94	0	1	0
)5-01-2007	380	2845	0	12.26	91.77	0	1	0
06-01-2007	366	2744	0	12.2	91.47	0	1	0
07-01-2007	776	2740	0	25.03	88.39	0	1	0
	2108		0	_				
08-01-2007		4050		68	130.65	0	1	0
09-01-2007	2071	2066	0	69.03	68.87	0	1	0
10-01-2007	1506	0	0	48.58	0	0	1	0
11-01-2007	1373	7343	0	45.77	244.77	0	1	0
L2-01-2007	1362	0	0	43.94	0	0	1	
01-01-2008	1180	6670	0	38.06	215.16	0	1	0
02-01-2008	974	6405	0	33.59	220.86	0	1	0
03-01-2008	1171	6801	0	37.77	219.39	0	1	0
04-01-2008	964	6270	0	32.13	209	0	1	0
05-01-2008	770	6528	0	24.84	210.58	0	1	0
06-01-2008	769	6113	0	25.63	203.77	0	1	0
07-01-2008	780	0	0	25.16	0	0	1	-
8-01-2008	793	5711	0	25.58	184.23	0	1	-
		-					_	
9-01-2008	388	4079	0	12.93	135.97	0	1	0
0-01-2008	936	5129	0	30.19	165.45	0	1	0
1-01-2008	570	4828	0	19	160.93	0	1	0
2-01-2008	570	4858	0	18.39	156.71	0	1	0
1-01-2009	958	4592	0	30.9	148.13	0	1	0
2-01-2009	571	4186	0	20.39	149.5	0	1	0
3-01-2009	558	4523	0	18	145.9	0	1	0
	571	4326	0	19.03	144.2	0	1	0
4-01-2009				1	1	1	1	1
4-01-2009 5-01-2009	715	4331	0	23.06	139.71	0	1	0

WELL CARD DETAILS FOR: TAFT A 1-5 - 3504924335

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	nginfo		1	ard Details			1	-12-1
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Day
07-01-2009	542	4146	0	17.48	133.74	0	1	0
08-01-2009	500	4022	0	16.13	129.74	0	1	0
09-01-2009	371	3788	0	12.37	126.27	0	1	0
10-01-2009	370	3760	0	11.94	121.29	0	1	0
11-01-2009	711	3468	0	23.7	115.6	0	1	0
12-01-2009	370	3370	0	11.94	108.71	0	1	0
01-01-2010	360	2826	0	11.61	91.16	0	1	0
02-01-2010	367	2639	0	13.11	94.25	0	1	0
03-01-2010	544	2796	0	17.55	90.19	0	1	0
04-01-2010	547	2855	0	18.23	95.17	0	1	0
05-01-2010	361	2964	0	11.65	95.61	0	1	0
06-01-2010	187	2824	0	6.23	94.13	0	1	0
						0	1	0
07-01-2010	555	2837	0	17.9	91.52		-	-
08-01-2010	363	2765	0	11.71	89.19	0	1	0
09-01-2010	366	2592	0	12.2	86.4	0	1	0
10-01-2010	365	2484	0	11.77	80.13	0	1	0
1-01-2010	185	2237	0	6.17	74.57	0	1	0
2-01-2010	556	2536	0	17.94	81.81	0	1	0
01-01-2011	368	2474	0	11.87	79.81	0	1	0
02-01-2011	177	2177	0	6.32	77.75	0	1	0
3-01-2011	551	2382	0	17.77	76.84	0	1	0
04-01-2011	357	2358	0	11.9	78.6	0	1	0
)5-01-2011	366	2377	0	11.81	76.68	0	1	0
06-01-2011	360	2261	0	12	75.37	0	1	0
7-01-2011	0	2272	0	0	73.29	0	1	0
8-01-2011	544	2235	0	17.55	72.1	0	1	0
			0			0	1	0
09-01-2011	181	2125		6.03	70.83	-		- ·
10-01-2011	182	2137	0	5.87	68.94	0	1	0
11-01-2011	353	2015	0	11.77	67.17	0	1	0
12-01-2011	373	2071	0	12.03	66.81	0	1	0
01-01-2012	366	2025	0	11.81	65.32	0	1	0
02-01-2012	190	1849	0	6.55	63.76	0	1	0
3-01-2012	351	1959	0	11.32	63.19	0	1	0
04-01-2012	181	1465	0	6.03	48.83	0	1	0
05-01-2012	178	1228	0	5.74	39.61	0	1	0
06-01-2012	373	703	0	12.43	23.43	0	1	$\square$
07-01-2012	181	825	0	5.84	26.61	0	1	0
08-01-2012	333	764	0	10.74	24.65	0	1	0
09-01-2012	315	722	0	10.5	24.07	0	1	+
10-01-2012	350	1643	0	11.29	53	0	1	+
							-	+
1-01-2012	356	1628	0	11.87	54.27	0	1	+
2-01-2012	165	1700	0	5.32	54.84	0	1	0
01-01-2013	339	1684	0	10.94	54.32	0	1	
2-01-2013	350	1485	0	12.5	53.04	0	1	0
03-01-2013	353	1628	0	11.39	52.52	0	1	
04-01-2013	178	1517	0	5.93	50.57	0	1	0
5-01-2013	347	1592	0	11.19	51.35	0	1	
6-01-2013	177	1467	0	5.9	48.9	0	1	0
7-01-2013	182	1405	0	5.87	45.32	0	1	0
8-01-2013	350	1652	0	11.29	53.29	0	1	+
9-01-2013	188	1511	0	6.27	50.37	0	1	0
0-01-2013	377	1516	0	12.16	48.9	0	1	0
1-01-2013	379		0		45.43	0	1	+
		1363		12.63		-	_	+
12-01-2013	0	1172	0	0	37.81	0	1	0
01-01-2014	189	1106	0	6.1	35.68	0	1	0
2-01-2014	190	1369	0	6.79	48.89	0	1	0
3-01-2014	366	1415	0	11.81	45.65	0	1	0
04-01-2014	187	1369	0	6.23	45.63	0	1	0
5-01-2014	0	1252	0	0	40.39	0	1	0

WELL CARD DETAILS FOR: TAFT A 1-5 - 3504924335

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	inginfo			ard Details			1	-12-11
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2014	765	1451	0	25.5	48.37	0	1	
07-01-2014	0	1443	0	0	46.55	0	1	0
08-01-2014	375	1298	0	12.1	41.87	0	1	
09-01-2014	384	1400	0	12.8	46.67	0	1	0
10-01-2014	0	1337	0	0	43.13	0	1	0
11-01-2014	376	1212	0	12.53	40.4	0	1	0
12-01-2014	181	1209	0	5.84	39	0	1	0
01-01-2015	182	1270	0	5.87	40.97	0	1	0
02-01-2015	350	1033	0	12.5	36.89	0	1	0
03-01-2015	351	1334	0	11.32	43.03	0	1	0
04-01-2015	0	1237	0	0	41.23	0	1	0
05-01-2015	340	1157	0	10.97	37.32	0	1	0
06-01-2015	176	945	0	5.87	31.5	0	1	
07-01-2015	336	1260	0	10.84	40.65	0	1	0
08-01-2015	171	1195	0	5.52	38.55	0	1	0
09-01-2015	337	1162	0	11.23	38.73	0	1	0
10-01-2015	0	1040	0	0	33.55	0	1	0
11-01-2015	338	1241	0	11.27	41.37	0	1	0
12-01-2015	168	1123	0	5.42	36.23	0	1	0
01-01-2016	326	1168	0	10.52	37.68	0	1	0
02-01-2016	168	1095	0	5.79	37.76	0	1	
03-01-2016	169	1154	0	5.45	37.23	0	1	0
04-01-2016	172	1120	0	5.73	37.33	0	1	0
05-01-2016	339	1161	0	10.94	37.45	0	1	
06-01-2016	172	1054	0	5.73	35.13	0	1	
07-01-2016	338	1101	0	10.9	35.52	0	1	
08-01-2016	169	1060	0	5.45	34.19	0	1	
09-01-2016	170	1129	0	5.67	37.63	0	1	0
10-01-2016	168	1098	0	5.42	35.42	0	1	0
11-01-2016	332	1070	0	11.07	35.67	0	1	0
12-01-2016	164	988	0	5.29	31.87	0	1	
01-01-2017	166	951	0	5.35	30.68	0	1	
02-01-2017	164	946	0	5.86	33.79	0	1	1
03-01-2017	169	934	0	5.45	30.13	0	1	1
04-01-2017	159	1050	0	5.3	35	0	1	1
05-01-2017	164	1005	0	5.29	32.42	0	1	1
06-01-2017	325	974	0	10.83	32.47	0	1	1
07-01-2017	0	966	0	0	31.16	0	1	1
08-01-2017	163	1001	0	5.26	32.29	0	1	1
09-01-2017	328	958	0	10.93	31.93	0	1	1
10-01-2017	0	923	0	0	29.77	0	1	1
11-01-2017	340	889	0	11.33	29.63	0	1	+
12-01-2017	0	785	0	0	25.32	0	1	1
01-01-2018	167	686	0	5.39	22.13	0	1	1
02-01-2018	334	662	0	11.93	23.64	0	1	+
03-01-2018	164	800	0	5.29	25.81	0	1	+
04-01-2018	160	806	0	5.33	26.87	0	1	
05-01-2018	165	0	0	5.32	0	0	1	
07-01-2018	165	0	0	5.32	0	0	1	+
08-01-2018	330	0	0	10.65	0	0	1	+

No production data available for this well.

CHART

WELL CARD DETAILS FOR: TAFT A 1-5 - 3504924335

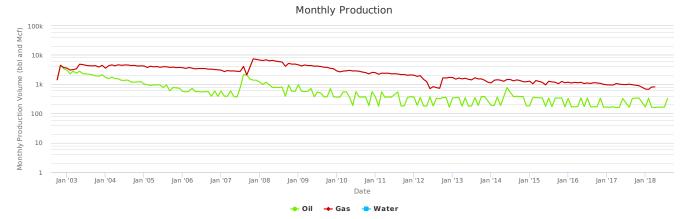
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### A drillinginfo

Well Card Details

2018-12-11



No production time series data available for this well.

No production data available for this well.

HISTORY							
HISTORY							
Effective Date	Operator	Activity					
10-20-2002		Well Test					
10-20-2002	MERIT ENERGY	Completion					
10-20-2002	MERIT ENERGY COMPANY	Production					
10-01-2002	MERIT ENERGY COMPANY	Production					
09-16-2002	MERIT ENERGY	Spud					
09-05-2002	OCCIDENTAL PETR	Permit					

No history data available for this well.

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drillingi	πο		Well C	Card Details			2018-12-
🖈 TAFT A 2	2-5						
API #:	3504924615	County:	GARVIN (OK)	Township:	03N	Last Completion Date:	07-18-2007
Operator:	MERIT ENERGY	Lat, Lon:	34.7593525, - 97.6440856	Range:	04W	Wellbore Count:	1
Status:	INACTIVE	Field:	GOLDEN TREND	Q/Q:	CNE4 SW4		
Completion Type:	OIL	Survey:		Spud Date:	06-17-2007		
GL:	1089 ft	Section:	05	First Completion Date:	07-18-2007		
				PERMITS			
PERMIT # 06137	7214						
GENERAL							
Operator:	MERIT ENERGY	Lease Name:	TAFT "A"	Address: LUCY HAM 13727 NOEL RD STE DALLAS, TX 75240		Filing Purpose:	NewDrill
D:	9500 ft	Received:	06-13-2007	Issued:	06-12-2007	RRC Lease ID #:	0
Phone:	972-628-1467	Туре:	V				
SURFACE LOCATI	ON & ACREAGE						
District:		Section:	05	Survey:		County:	GARVIN
Block:		Abstract:					
FIELD							
ield Name:	GOLDEN TREND	Permit Type:	OIL				
lo permit data availal	ble for this well.						
lo permit data availal			V	/ELLBORES			
API # 35049246			W	/ELLBORES	_	_	_
API # 35049246 WELLBORE	1500						
API # 35049246 WELLBORE NPI #:	1500 350492461500	Formation:	DEESE NORTH LINDSEY	True Vert. Depth:	9500 ft	Horizontal Length:	
API # 35049246 WELLBORE API #:	1500	Formation: Total Depth:	DEESE NORTH		9500 ft	Horizontal Length: Elevation:	1089 ft
API # 35049246 WELLBORE NPI #: 'rajectory:	1500 350492461500 V		DEESE NORTH LINDSEY	True Vert. Depth:	9500 ft		
API # 35049246 WELLBORE IPI #: irajectory: WELLBORE TRAJE	1500 350492461500 V ECTORY		DEESE NORTH LINDSEY	True Vert. Depth:	9500 ft		
API # 35049246 WELLBORE API #: Trajectory: WELLBORE TRAJE	1500 350492461500 V ECTORY		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth:	9500 ft		
API # 35049246 WELLBORE IPI #: 'rajectory: WELLBORE TRAJE	1500 350492461500 V ECTORY		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length:	9500 ft		
API # 35049246 WELLBORE 'rajectory: WELLBORE TRAJE o trajectory data ava CASING	1500 350492461500 V ECTORY illable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length:	9500 ft		
API # 35049246 WELLBORE IPI #: Irajectory: WELLBORE TRAJE to trajectory data availation CASING to casing data availation	1500 350492461500 V ECTORY illable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length:	9500 ft		
API # 35049246 WELLBORE API #: Frajectory: WELLBORE TRAJE WELLBORE TRAJE to trajectory data availab CASING to casing data availab LINER	1500 350492461500 V ECTORY illable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length:	9500 ft		
API # 35049246 WELLBORE API #: 'rajectory: WELLBORE TRAJE o trajectory data avail CASING o casing data available LINER o liner data available	1500 350492461500 V ECTORY illable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length:	9500 ft		
o permit data availat API # 35049246 WELLBORE API #: Trajectory: WELLBORE TRAJE to trajectory data availation to casing data availation LINER to liner data available TUBING to tubing data availation	1500 350492461500 V ECTORY Bilable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length:	9500 ft		
API # 35049246 WELLBORE API #: Trajectory: WELLBORE TRAJE to trajectory data avail CASING trajectory data available trajectory data available tuber TUBING tubing data available	1500 350492461500 V ECTORY Bilable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length:	9500 ft		
API # 35049246 WELLBORE API #: 'rajectory: WELLBORE TRAJE o trajectory data avail o trajectory data availant CASING o casing data availant LINER o liner data availant TUBING o tubing data availant	1500 350492461500 V ECTORY wilable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length: ELL DESIGN	9500 ft		
API # 35049246 WELLBORE API #: Trajectory: WELLBORE TRAJE to trajectory data available to casing data available to liner data available TUBING to tubing data available tAS LOGS	1500 350492461500 V ECTORY wilable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length: ELL DESIGN	9500 ft		
API # 35049246 WELLBORE API #: Trajectory: WELLBORE TRAJE to trajectory data available trajectory data available trajectory data available to casing data available to liner data available tubing data available tas LOGS to LAS LOGS to LAS logs available to RASTER LOGS	1500 350492461500 V ECTORY wilable for this well.		DEESE NORTH LINDSEY 9500 ft	True Vert. Depth: Lateral Length: ELL DESIGN	9500 ft		1089 ft
API # 35049246 WELLBORE API #: Trajectory: WELLBORE TRAJE to trajectory data availant to casing data availant to liner data available to liner data available to bing data available to LUBING	1500 350492461500 V ECTORY allable for this well.	Total Depth:	DEESE NORTH LINDSEY 9500 ft W	True Vert. Depth: Lateral Length: ELL DESIGN		Elevation:	1089 ft
API # 35049246 WELLBORE API #: Trajectory: WELLBORE TRAJE to trajectory data available to casing data available to liner data available tUBING to tubing data available tAS LOGS to LAS logs available RASTER LOGS Mnemonics	1500 350492461500 V ECTORY Solution of this well. Solution of this well.	Total Depth:	DEESE NORTH LINDSEY 9500 ft W	True Vert. Depth: Lateral Length: ELL DESIGN VELL LOGS	Operator	Elevation:	1089 ft

				MIPLETION							
API # 35049246	5150000										
COMPLETION SUMMARY											
API #:	35049246150000	Completion Date:	07-18-2007	Upper Perf:	9204 ft	Lower Perf:	9246 ft				
TREATMENT JOE	3 #1 - 3504924615000	00									
Source:	State Agency	Job Start Date:		Job End Date:	07-18-2007	Treatment Top:	9204 ft				
Treatment Bottom	<b>9246 ft</b>	Treatment Formation:	DEESE E	Stage Count:		Total Proppant:					
Total Fluid:		Total Water:		Total Additive:		Max Treatment Rate:					

WELL CARD DETAILS FOR: TAFT A 2-5 - 3504924615

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#### A drillinginfo

#### Well Card Details

2018-12-11

Max Treatment Pressure:

Frac Vendor:

#### Treatment Type:

SEE REMARKS

Remarks:

#### TREATMENT DETAIL FOR JOB #1 - 35049246150000

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS							
FORMATIONS							
Formation	Top (ft)						
DEESE E 9204							

No formation data available for this well.

						WEL	L TESTS						
PROD	UCTION												
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
08-07- 2007	24	2250							44	99	8	InitialPotentialTest	PUMPING

No production test data available for this well.

#### DRILL STEM TESTS

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

#### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

			PROD	UCTION					
API # 350492461	API # 35049246150000								
SUMMARY									
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	97968	Oil EUR:			
Reservoir:	DEESE NORTH LINDSEY	First Prod Date:	08-01-2007	Peak Oil:		Gas EUR:			
District:	(N/A)	Last Prod Date:	02-01-2010	Peak Gas:	5456	Oil Gatherer:	(N/A)		
Lease:	TAFT A	Months Producing:	31	Daily Oil:		Gas Gatherer:	(N/A)		
Latest Well Count:	1	Cumulative Oil:		Daily Gas:					

PRODUCTIO	ON							
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2007	0	2191	0	0	70	0	1	0
09-01-2007	0	1375	0	0	45	0	1	0
10-01-2007	0	5456	0	0	176	0	1	0
11-01-2007	0	5024	0	0	167	0	1	0
12-01-2007	0	4937	0	0	159	0	1	0
01-01-2008	0	4380	0	0	141	0	1	0
02-01-2008	0	4356	0	0	150	0	1	0
03-01-2008	0	4538	0	0	146	0	1	0
04-01-2008	0	4174	0	0	139	0	1	0
05-01-2008	0	4369	0	0	140	0	1	0
06-01-2008	0	4035	0	0	134	0	1	0
07-01-2008	0	3933	0	0	126	0	1	0
08-01-2008	0	3687	0	0	118	0	1	0
09-01-2008	0	2660	0	0	88	0	1	0
10-01-2008	0	3357	0	0	108	0	1	0
11-01-2008	0	3056	0	0	101	0	1	0
12-01-2008	0	3118	0	0	100	0	1	0
01-01-2009	0	2973	0	0	95	0	1	0
02-01-2009	0	2619	0	0	93	0	1	0
03-01-2009	0	2832	0	0	91	0	1	0
04-01-2009	0	2702	0	0	90	0	1	0
05-01-2009	0	2687	0	0	86	0	1	0
06-01-2009	0	2547	0	0	84	0	1	0

WELL CARD DETAILS FOR: TAFT A 2-5 - 3504924615

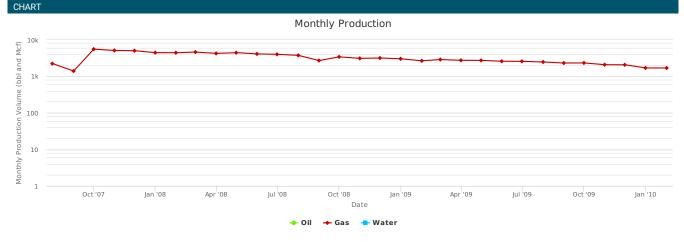
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🕅 drilli	drillinginfo Well Card Details 2018-12-11									
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days		
07-01-2009	0	2530	0	0	81	0	1	0		
08-01-2009	0	2433	0	0	78	0	1	0		
09-01-2009	0	2278	0	0	75	0	1	0		
10-01-2009	0	2293	0	0	73	0	1	0		
11-01-2009	0	2050	0	0	68	0	1	0		
12-01-2009	0	2038	0	0	65	0	1	0		
01-01-2010	0	1673	0	0	53	0	1	0		
02-01-2010	0	1667	0	0	59	0	1	0		

No production data available for this well.



No production time series data available for this well.

No production data available for this well.

HISTORY								
HISTORY								
Effective Date	Operator	Activity						
08-07-2007		Well Test						
08-01-2007	MERIT ENERGY COMPANY	Production						
07-18-2007	MERIT ENERGY	Completion						
07-18-2007	MERIT ENERGY COMPANY	Production						
06-17-2007	MERIT ENERGY	Spud						
06-12-2007	MERIT ENERGY	Permit						

No history data available for this well.

WELL CARD DETAILS FOR: TAFT A 2-5 - 3504924615

Page 3 of 3

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# **CHECK STUBS**





#### Front Image

	Æ	MERIT ENERGY COM 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line	PANY	Co	ank Of America ontrolled Disbursement lank of America, N.A. a, Dekalb County, Georg	jia No.	0004534459 611	
<u> </u>		www.meritenergy.com			PAYEE NO.	DATE	PAY EXACTLY	
-				ļ	1010087000	11/20/18	\$271.36	
		vo Hundred And Seventy						
Pay to the order of	P O BOX 3			FRO	M COMPANY			
	TULSA OK	74101			_ Arg	controller		<b>₽</b>
	" <b>"</b> 000	4534459 <b>"</b> :C6	1112788:	9 2 9	996 1211"			

## MERIT ENERGY COMPANY 11-20-18 CHECK STUBS



#### MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200

Dallas, Texas 75240 972-628-1590 - Royalty Line www.meritenergy.com To sign up for Direct Deposit or to view your payment detail online, please visit https://secure.OildexDX.com/merit. Contact Oildex at 1-855-301-5241 for assistance with logging in to the website. Page 1 of 2

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PAYEE NAME			PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES	HARRISON F	OUNDATION	1010087000	11/20/2018	0004534459	\$271.36
PC/Product Codes	Interest Types	ADJ C	odes		CORNEL.	
XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax	09-Oklahoma Non-Resident A	lien Tax		
XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery	10-Backup Withholding Tax		NOV 2 6 201	0
XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax	12-Non-Resident Income Tax	(NM&OK)	101 2 0 201	8
XX-Plant Products (GALS/BBLS)	<b>OR-Overnding Royalty</b>	05-Colorado State Tax	17-Other Settlement Difference	es		
XX-Sulfur (TONS)		06-Interest Paid			3Y.	

Colorado and Wyoming Ad Valorem taxes will no longer be withheld monthly. The deduction will occur in the period Ment Energy Company pays the taxes to the proper tax authority. TJLCA For a copy of Ment's Privacy Policy, go to mentenergy com or contact the "Legal Department" at the address or phone number above Landowner Royalties (designated as RI below) on natural gas, natural gas liquids and helium produced from Kansas wells have been calculated as provided by the terms of the proposed settlement agreement in Freebird, Inc v Ment, as preliminarily approved by the US Distinct Court for the Distinct of Kansas For purposes of calculating landowner royalties the actual dollar amount of net sales proceeds received by Ment was increased by 5%, and the increased value (shown below as "Gross Value") was utilized as the basis for calculating RI "Owner Value," "Owner Tax" and "Net Share"

Property #	DOI #	Property Name	3	State	•	County			Legal Decimal					
Sale		TYP		GROSS	GROSS	GROSS	GROSS	GROSS		OWNER	OWNER	OWNER	ADJ	NET
Date	PC	INT	PRICE	QUANTITY	VALUE	TAX	TRANSP	DEDUCTS	PAID INT	VALUE	TAX	DEDUCTS	CODE	SHARE
00102113	00022	SEBSSU A O1	0	OK		GRADY								
	100	RI	70 23	115 39	8,104 39	583 54			0 00105180 *	8 53	0.60			7 93
		RI	70 24	92 73	6,514 09	469 02			0 00105180	6 85	0 50			6 35
		NGL PURDY P				GARVIN								
	400	RI	0 90	16,383 78	14,717 22	1,058 91			0 00011682	1 72	012			1 60
		SEBSSU B 09		OK	004 74	GRADY			0 00140250		0.00			1.00
092018	100	RI	70 21	11 85	831 74	59 89			0 00140250	1 17	0 08			1 09
0102114		SEBSSU B P9		OK	700.04	GRADY			0.000200510	0.05	014			1 91
		RI SEBSSU B Q9	70 22	10 43 OK	732 21	52 72 GRADY			0 00280510	2 05	014			191
		RI	70 22	8 63	606 26	43 65			0 00352820	2 14	0 15			1 99
		SEBSSU B R9	10 22	OK	000 20	GRADY			0 00002020	2 14	015			1 99
	100	RI	70 22	11 94	838 22	60 35			0 00352820	296	0 21			2 75
10102114	00016	SEBSSU B S9	10 22	OK	000 22	GRADY			0 00002020	2.50	021			275
	100	RI	70 21	9 81	688 49	49 58			0 00050400	0 35	0 02			0 33
		TAFT A 1-5	1021	OK	000 40	GARVIN			0 00000 100	0.00	0.02			000
	204	BL	1 45	205 73	298 48	21 50			0 01171875	3 50	0 24			3 26
	400	BL	0 46	1,934 08	882 37	63 48			0 01171875	10 34	072			9 62
00105446	00001	TAFT A 2-5		OK		GARVIN								
092018	204	BL	1 45	127 47	184 97	13 33			0 01171875	2 17	0 15			2 0 2
	400	BL	0 49	1,985 66	976 82	70 28			0 01171875	11 45	0 79			10 66
		PAUL 1-31		OK		MC CLAIN								
	204	BL	1 90	151 43	286 99	0 02		62 17	0 00344967	0 99		0 21		0 78
	400	BL	0 41	1,089 79	447 35	32 17			0 00344967	1 54	0 12			1 42
		WALLENBERG		OK		MC CLAIN								10.000
	204	BL	2 21	421 06	932 38	67 15		191 93	0 00344963	3 22	0 23	0 66		2 33
		WALLENBERG		OK		MC CLAIN								
	400	BL	0 34	4,699 07	1,599 46	115 07			0 00344963	5 52	0 38			5 14
00112289		WALLENBERG				MC CLAIN			0.04754054		0.40			
	200	BL	2 96	42 78	126 68	9 12			0 01754951	2 22	0 16			2 06
		HARRISON B		OK OK	0.704.00	MC CLAIN		440.04	0.04570005	10.50	2.40	0.07		00.44
	204	BL	2 30	1,199 77	2,764 80	199 11		442 01	0 01573225	43 50	3 12	6 97		33 41
	400	BL	0 53	11,878 56	6,283 63	452 10			0 01573225 0 00031275	98 86	7 08			91 78
	204	OR	1 43	1,199 77	1,715 07	123 65			0 00031275	0 54	0 04			0 50
	400	OR	0 53	8,671 35	4,587 06	330 05			0 00031275	1 43	0 10			1 33
00112601	00001	HARRISON B	2-31	OK		MC CLAIN								

#### RECEIVED FROM COMPANY

PLEASE DETACH BEFORE PRESENTING FOR PAYMENT

## MERIT ENERGY COMPANY 11-20-18 CHECK STUBS



MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line www.mentenergy.com

E	Page 2 of 2
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PAYE	E NAM	ΛE					PAYE	E NO	DATE	CHECK	K NUMBER AMOUNT			r i
MAF	RY A	ND JAN	IES HARF	RISON FOU	NDATI	ON	10100	87000	11/20/18	0004	4534459		\$2	71.36
Property #	DOI #	Property N	ame	State		County			Legal Decimal					
Sale Date	PC		PRICE	GROSS QUANTITY	GROSS	GROSS TAX	GROSS	GROSS DEDUCTS	PAID INT	VALUE	OWNER TAX	OWNER DEDUCTS	ADJ	NET SHARE
92018 92018 00112602	204 400 00002	BL BL	2 10 0 40 1 B 3-31 GAS	166 97 1,734 93 OK	350 70 691 13	25 26 49 72 MC CLAIN		73 34	0 01604500 0 01604500	5 63 11 09	0 41 0 78	1 18		40
92018 92018	204 204	BL OR	2 10 1 69 1 B 3-31 NGL	514 86 514 86 OK	1,081 38 868 55	77 89 60 81 MC CLAIN			0 01573225	17 01 0 27	1 23 0 02	3 68 0 01		12 1 0 2
0112602 92018 92018	00003 400 400	BL OR	0 42 0 42	6,466 45 5,173 16	2,684 00 2,147 18	, 193 13 154 50			0 01573225 0 00031279	42 23 0 67	3 02 0 04			39 2 0 6
0112602 92018	00004 200	HARRISON BL	B 3-31 GAS BL 5 05	ONLY OK 40 66	205 32	MC CLAIN 12 98		25 01	0 09859467	20 30	1 32	2 41		16 5

	OWNER	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	¢074
CURRENT CHECK	308 25	21 77	15 12	271 36	TOTAL CHECK	\$271
YEAR TO DATE	6,060 88	431 10	266 73	5,363 05		

Rear Image

	THE FACE OF THIS CHECK IS PRINTED BLUE - THE	HE BACK CONTAINS A SIMULATED WATERMARK	
	MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line	Bank Of America Controlled Disbursement Bank of America, N.A. Atlanta, Dekalb County, Georgia	
	www.meritenergy.com	PAYEE NO. DATE PAY EXACTLY	
		1010087000 10/20/18 \$628.46	
Pay to the order of	EXACTLY Six Hundred And Twenty Eight And 46/100 US MARY AND JAMES HARRISON FOUNDATION C/O BOKF, NA, AGENT	US Dollars VOID AFTER 120 DAYS MERIT ENERGY COMPANY	
	P O BOX 3499 TULSA OK 74101 RECEIVED FROM CC	COMPANY Ingle Abrington CONTROLLER	
	"0004521045" "O61112788"	329 996 1211"	

Front Image

### **MERIT ENERGY COMPANY 10-20-18 CHECK STUBS**



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Dallas, Texas 75240 972-628-1590 - Royalty Line www.meritenergy.com

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Page 1 of 2

PAYEE NAME			PAYEE NO	DATE	CHECK NUMBER	AMOUNT	
MARY AND JAMES	S HARRISON F	OUNDATION	1010087000	10/20/2018	0004521045	ED \$628.	.46
PC/Product Codes	Interest Types	ADJ C	odes				
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax	09-Oklahoma Non-Resident	Alien Tax	OCT 242	2010	_
2XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery	10-Backup Withholding Tax		001244	2010	_
XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax	12-Non-Resident Income Tax	(NM&OK)			
4XX-Plant Products (GALS/BBLS)	OR-Overriding Royalty	05-Colorado State Tax	17-Other Settlement Differen	ces	v.		
7XX-Sulfur (TONS)	-	06-Interest Paid			JI		_
Deductions may include compress Colorado and Wyoming Ad Valore				nergy Company pays the	MINERAL MANAGEM	ENT-TULSA	

Colorado and Wyoming Ad Valorem taxes will no longer be withheld monthly. The deduction will occur in the period Merit Energy Company pays the taxes to the proper tax authority For a copy of Merit's Privacy Policy, go to mentenergy com or contact the "Legal Department" at the address or phone number above Landowner Royalities (designated as RI below) on natural gas, natural gas liquids and helium produced from Kansas wells have been calculated as provided by the terms of the proposed settlement agreement in Freebird, Inc v Merit, as preliminantly approved by the US District Court for the District of Kansas. For purposes of calculating flandowner royalities the actual dollar amount of net sales proceeds received by Ment was increased by 5%, and the increased value (shown below as "Gross Value") was utilized as the basis for calculating RI "Owner Value," "Owner Tax" and "Net Share"

Property #	# DOI #	Property Name		State	•	County			Legal Decimal					
Sale Date	PC	TYP INT F	RICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
00102113	00022	SEBSSU A O10	1	OK		GRADY								
082018	100	RI	69 02	118 43	8,175 41	588 46			0 00105180	8 60	0 60			3 0
082018	300		69 03	103 59	7,150 42	514 83			0 00105180	7 52	0 55			69
00102113		NGL PURDY PL		NGL'S OK		GARVIN								
082018	400	RI	0 81	16,630 77	13,480 74	969 94			0 00011682	1 57	0 11			14
00102114	00005	SEBSSU B O9	00.00	OK	0 101 77	GRADY			0.001.00050					
082018	100	RI SEBSSU B P9 F	69 00	36 16 OK	2,494 77	179 61 GRADY			0 00140250	3 50	0 24			32
082018	100		69 00	31 83	2,196 25	158 14			0 00280510	6 16	0 45			<b>F 7</b>
		SEBSSU B Q9	69 00	OK	2,190 25	GRADY			0 00200310	0 10	0 45			57
082018	100		69 00	26 36	1,818 46	130 94			0 00352820	6 42	0 47			59
00102114		SEBSSU B R9	03 00	OK	1,010 40	GRADY			0 00002020	0 42	047			59
082018	100		69 00	36 44	2,514 20	181 01			0 00352820	8 87	0 64			82
00102114	00016	SEBSSU B S9		OK	-,	GRADY				0.01	0.04			02
082018	100	RI	69 00	29 93	2,065 09	148 69			0 00050400	1 04	0 07			0.9
00102598	00001	TAFT A 1-5		OK		GARVIN								
082018	100		69 00	162 97	11,244 96	809 64			0 01171875	131 78	9 4 9			122 2
082018	204	BL	1 57	231 38	363 97	26 22			0 01171875	4 27	0 30			3 97
082018	400	BL	0 41	2,211 78	896 04	64 44			0 01171875	10 50	073			97
00105446		TAFT A 2-5	00.00	OK	44 507 40	GARVIN			0.04474075	105 55				
082018 082018	100 204	BL BL	69 00	167 64 136 73	11,567 19	832 85			0 01171875 0 01171875	135 55	9 77			125 78
082018	204 400	BL	1 57 0 44	2,212 23	215 08 972 62	15 50 69 98			0 01171875	2 52	0 18			23
00112270		PAUL 1-31	0 44	2,212 23 OK	912 02	MC CLAIN			0011/10/5	11 39	0 79			10 6
082018	204	BL	2 22	182 71	406 12	0.03		81 13	0 00344967	1 40		0 28		
082018	400	BL	0 39	1,426 03	553 01	39 77		01.10	0 00344967	1 89	014	0.28		11
00112289		WALLENBERG	1-31 GAS	0K	000 01	MC CLAIN			0 00044307	1 09	0 14			173
082018	204	BL	2 35	524 92	1,234 76	88 91		235 13	0 00344963	4 26	0 30	0 81		3 15
00112289	00003	WALLENBERG	1-31 NGL	OK	.,	MC CLAIN		200.10		420	0.00	001		51
082018	400	BL	0 31	5,705 51	1,788 02	128 65			0 00344963	6 16	0 44			572
00112289	00004	WALLENBERG	1-31 ROYALT	Y OK		MC CLAIN				010	044			511
072018	200	BL	3 05	55 20	168 23	12 12			0 01754951	2 95	0 21			274
00112600		HARRISON B 1-	-31	OK		MC CLAIN								-
082018	204	BL	2 44	1,274 02	3,111 07	224 03		468 58	0 01573225	48 94	3 53	7,37		38 04
082018	400	BL	0 45	12,228 06	5,532 74	398 09			0 01573225	87 04	6 23	•		80.8
082018	204	OR	1 52	1,274 02	1,933 58	139 38			0 00031275	0 60	0 04			0.56
				.,	.,			RECEIV		DM COM				0
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					PLE	ASE DETACH BE	FORE PRESE	ING FOR PAY	VENT, :	· ·	· ·			

## MERIT ENERGY COMPANY 10-20-18 CHECK STUBS



MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1559 - Royalty Line www meritenergy com

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Page 2 of 2

PAYE	E NAM	1E					PAYE	ENO	DATE	CHECK	NUMBER	/	AMOUN	Г
MAF		ND JAMES	HARR	ISON FOU	NDATI	ON	10100	B7000	10/20/18	000	1521045		\$6	28.46
roperty #	DOI#	Property Name		State	0	County			Legal Decimal					
ale ate	PC	TYP INT PR	ICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS	GROSS DEDUCTS	PAID INT	OWNER	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
82018 0112601	400	OR HARRISON B 2-3	45	8,926 48 OK	4,038 89	290 61 MC CLAIN			0 00031275	1 26	0 07			1 1
82018 82018	204 400 00002	BL	2 42	1,011 05 11,396 90 OK	2,443 54 4,303 00	175 96 309 60 MC CLAIN		480 33	0 01604500 0 01604500	39 21 69 04	2 82 4 95	7 71		28 64
0112602 82018 82018	204 204		2 42	623 66 623 66 OK	1,507 30 1,120 34	108 54 78 74 MC CLAIN			0 01573225 0 00031279	23 71 0 35	1 70 0 02	4 82 0 01		17
0112602 82018 82018	00003 400 400	BL OR	0 39 0 39	8,485 76 6,788 61	3,320 79 2,656 64	238 93 191 14			0 01573225 0 00031279	52 24 0 82	3 75 0 05			48 0
0112602 82018	00004 200	HARRISON B 3-3 BL	GAS BL C	53 39 OK	234 74	MC CLAIN 14 53		32 85	0 09859467	23 22	1 43	3 25		18

	TOTAL CHECK	NET SHARE	OWNER	OWNER TAXES	OWNER	
\$62	TOTAL CHECK	628 46	24 25	50 07	702 78	CURRENT CHECK
		5,091 69	251 61	409 33	5,752 63	YEAR TO DATE

**Rear Image** 

	MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line	12-	Bank Of America Controlled Disbursement Bank of America, N.A. Atlanta, Dekalb County, Georg	No.	0004506859 611 611
	www.meritenergy.com		PAYEE NO.	DATE	PAY EXACTLY
			1010087000	09/20/18	\$500.07
Pay to the order of	EXACTLY Five Hundred And 07/100 US Do MARY AND JAMES HARRISON FOUNDATIC C/O BOKF, NA, AGENT			VOID AFTER MERIT ENERG	
	P O BOX 3499 TULSA OK 74101	ECEIVED F		e Abrington CONTROLLER	
	"0004506859" <b>:</b> 06111	2788:	329 996 1211 <b>.</b>		MP

Front Image

## MERIT ENERGY COMPANY 9-20-18 CHECK STUBS

PAYEE NAM						PAYE		DATE	CHECK			MOUNT	
						10100		09/20/2018		4506859	<u> </u>	\$500.07	
representation of the second					ADJ Code		57000	03/20/2010		AFCEN			
PC/Product Co XX-Oil (BBLs)	des	Interest Typ WI-Working Int	terest 01-N	Ion-Resident	t Alien Tax 0	9-Oklahoma No	on-Resident Alie	n Tax		LEVEIA	EU		
2XX-Gas (MCF) 3XX-Condensate 4XX-Plant Product 7XX-Sulfur (TON)	ts (GALS/BBLS)	RI-Royalty Inter BL-Blanchard OR-Overriding	04-U Royalty 05-C	d Valorem F Jtah State Ta Colorado Sta nterest Paid	ax 1		holding Tax It Income Tax (N nent Differences			SEP 25	2018		
andowner Royal	ebird, Inc v Meri	as RI below) on t, as preliminarily	natural gas, nat y approved by th	ural gas liqu he US Distric	t Court for the Dis	strict of Kansas	For purposes of	gy Company pays th bove been calculated as calculating landowr basis for calculating l	provided by tr er royalties th	e terms of the p e actual dollar	amount of n	A ttlement et sales Share "	
operty # DOI #	Property Name		State	•	County			Legal Decimal					
ale ate PC			GROSS WANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NE SHA
102113 00022 2018 100 2018 300	SEBSSU A O10 Ri Ri	70 45 70 46	OK 126 71 94 92	8,926 54 6,688 18	GRADY 642 75 481 56			C 00105180 0 00105180	9 39 7 03	0 67 0 51			
102113 00066 2018 400	NGL PURDY PI	LANT REV (RI)-N 0 89	NGL'S OK 14,423 70	12,771 27	GARVIN 918 89			0 00011682	1 49	0 10			
102113 00068 2018 300	RI	ANT REV (RI)-OI 69 48	L OK 522	362 71	GARVIN 26 11			0 00011682	0 04				
102114 00005 2018 100	RI	70 43	11 97 OK	843 20	GRADY 60 71			0 00140250	1 18	0 08			
102114 00007 2018 100 102114 00010	SEBSSU B P9 RI SEBSSU B Q9	70 43	10 54 OK	742 31	GRADY 53 44 GRADY			0 00280510	2 08	0 15			
2018 100 102114 00013	RI	70 44	8 73 OK	614 62	44 26 GRADY			0 00352820	2 17	0 15			
2018 100 102114 00016	RI	70 43	12 07 OK	849 76	61 18 GRADY			0 00352820	3 00	0 21			
2018 100 102598 00001	RI	70 43	9 91 OK	697 97	50 26 GARVIN			0 00050400	0 35	0 02			
2018 100 2018 204 2018 400 105446 00001	BL BL BL TAFT A 2-5	70 43 1 67 0 47	165 66 253 81 2,430 36 OK	11,667 86 424 23 1,150 39	840 08 30 56 82 77 GARVIN			0 01171875 0 01171875 0 01171875	136 73 4 97 13 48	9 85 0 35 0 96			1
2018 204 2018 400 112270 00001	BL BL PAUL 1-31	1 67 0 52	225 82 3,635 47 OK	377 50 1,873 38	27 20 134 79 MC CLAIN			0 01171875 0 01171875	4 42 21 96	0 31 1 57			;
2018 204 2018 400	BL BL	2 24 0 40	183 02 1,409 09	409 90 558 81	0 03 40 21		80 51	0 00344967 0 00344967	1 41 1 92	0 15	0 28		
112289 00002 2018 204	WALLENBERG BL	2 39	OK 675 84	1,612 75	MC CLAIN 116 13		301 79	0 00344963	5 56	0 41	1 04		
112289 00003 2018 400	BL	0 33	7,381 12 OK	2,406 45	MC CLAIN 173 15			0 00344963	8 31	0 58			
112289 00004 2018 200	BL	2 87	61 71	177 34	MC CLAIN 12 78			0 01754951	3 11	0 22			
112600 00001 2018 204 2018 400	HARRISON B 1 BL BL	2 48	OK 1,237 84 11,842 89	3,066 44 5,240 70	MC CLAIN 220 82 377 07		453 82	0 01573225 0 01573225	48 24 82 45	3 48 5 91	7 14		

#### **Rear Image**

## MERIT ENERGY COMPANY 9-20-18 CHECK STUBS



MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628 15590 - Royalty Line www.meritenergy.com

Page 2 of 2

PAYE	E NAM	1E					PAYE	E NO.	DATE	CHECK	NUMBER		MOUN	г
MAF		ND JAMES	HARF	RISON FOU	NDATI	ON	10100	87000	09/20/18	000	4506859		\$5	00.07
roperty #	DOI#	Property Name		State	6	County			Legal Decimal	<b>I</b>				
ale	PC	TYP INT PF	ICE	GROSS	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	VALUE	OWNER TAX	OWNER DEDUCTS	ADJ. CODE	NET
72018 72018	204 400	OR	1 54	1,237 84 8,645 31 OK	1,905 88 3,825 71	137 39 275 25 MC CLAIN			0 00031275 0 00031275	0 60 1 20	0 04			9
0112601 72018 72018	00001 204 400	BL	2 43 0 39	953 78 10,589 78	2,317 77 4,097 19	166 90 294 80 MC CLAIN		448	5 0 01604500 0 01604500	37 19 65 74	2 68 4 71	7 20		2
0112602 72018 72018	00002 204 204	OR	2 43	618 16 618 16 618 16 0K	1,502 18 1,124 21	MC CLAIN 108 17 78 85 MC CLAIN			50 0 01573225 35 0 00031279	23 63 0 35	1 69 0 02	4 73 0 01		1
0112602 72018 72018	00003 400 400	OR	0 40	8,294 41 6,635 53	3,329 45 2,663 56	239 56 191 66			0 01573225 0 00031279	52 37 0 84	3 75 0 06			4
0112602 22018 42018 72018	00004 200 200 200	BL	0 00 0 00 4 31	ONLY OK 0 00 0 00 51 83	-55 92 36 07 223 64	MC CLAIN -2 22 2 63 13 81		-0 1	09 0 09859467 56 0 09859467 38 0 09859467	-5 52 3 56 21 99	-0 26 0 29 1 40	-2 46 -0 10 3 20		1

	VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	
CURRENT CHECK	561 24	40 13	21 04	500 07	TOTAL CHECK	\$5
YEAR TO DATE	5,049 85	359 26	227 36	4,463 23		

**Rear Image** 

#### Front Image

	MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line	D B. UI - MARINE AGAS CONTAINS A SIMULATION Bank Of America Controlled Disbursement Bank of America, N.A. Atlanta, Dekalb County, Georg	No. 0004494748
	www.meritenergy.com	PAYEE NO.	DATE PAY EXACTLY
		1010087000	08/20/18 \$357.07
Pay to the	PAY EXACTLY Three Hundred And Fifty Seven Ar MARY AND JAMES HARRISON FOUNDATIO		VOID AFTER 120 DAYS MERIT ENERGY COMPANY
order of	C/O BOKF, NA, AGENT P O BOX 3499 TULSA OK 74101	RECEIVED FROM COMPANY	controller
	"OOO4494748" 1:061112	788 <b>:</b> 329 996 1211	

### **MERIT ENERGY COMPANY 8-20-18 CHECK STUBS**

A	MERIT ENER 13727 Noel Road, Dallas, Texas 752 972-628-1590 - R www.meritenergy	ne, please visit xDX.com/merit. Co	k.com/merit. Contact				
PAYEE NAME	Ť.	EIVED PROM C	PAYEE NO	DATE	CHECK NUMBER	AMOUNT	
MARY AND JAMES	S HARRISON F	OUNDATION	1010087000	08/20/2018	0004494748	\$357.07	
PC/Product Codes 1XX-Oil (BBLs)	Interest Types WI-Working Interest	ADJ C 01-Non-Resident Alien Tax	odes 09-Oklahoma Non-Resident /	Alien Tax	RECEIVE	D 💻	
2XX-Gas (MCF) 3XX-Condensate (BBLs) 4XX-Plant Products (GALS/BBLS)	RI-Royalty Interest BL-Bianchard OR-Overriding Royalty	02-Ao Valorem Recovery 04-Utah State Tax 05-Colorado State Tax	10-Backup Withholding Tax 12-Non-Resident Income Tax 17-Other Settlement Difference		AUG 2 1 2018		
7XX-Sulfur (TONS) Deductions may include compress Colorado and Wyoming Ad Valore	sion, processing, gathering	06-Interest Paid g, transportation or other marketi withheld monthly. The deductio	ng fees where applicable n will occur in the period Merit E	nergy Company pays the	taxes to the proper tax autho	D18	

Colorado and Wyoming Ad Valorem taxes will no longer be withheld monthly. The deduction will occur in the period Merit Energy Company pays the dates to the proper tax automity. For a copy of Merit's Prixacy Policy, go to mentenergy com or contact the "Legal Department" at the address or phone number above Landowner Royalties (designated as RI below) on natural gas, natural gas liquids and helium produced from Kansas wells have been calculated as provided by the US District Court for the District of Kansas. For purposes of calculating landowner royalties the actual dollar amount of net sales agreement in Freebird, Inc v Ment, as preliminantly approved by the US District Court for the District of Kansas. For purposes of calculating landowner royalities the actual dollar amount of net sales proceeds received by Merit was increased by 5%, and the increased value (shown below as "Gross Value") was utilized as the basis for calculating RI "Owner Value," "Owner Tax" and "Net Share "

Property #	DO!#	Property Name		State		County			Legal Decimal					
Sale		TYP		GROSS	GROSS	GROSS	GROSS	GROSS		OWNER	OWNER	OWNER	ADJ	NET
Date	PC	INT PE	RICE	QUANTITY	VALUE	TAX	TRANSP	DEDUCTS	PAID INT	VALUE	TAX	DEDUCTS	CODE	SHARE
00102113	00022	SEBSSU A O10		OK		GRADY								
	100	RI 6	6 47	123 48	- 8,20/ 37	590 92			0 00105180	0 80	0 61			8 02
	300		6 48	97 39	6,474 87	466 18			0 00105180	6 81	0 50			6 31
0102113	00066	NGL PURDY PLA				GARVIN			0 00011682	4.42	0.40			
062018	400	RI SEBSSU B O9	0 84	14,556 56 OK	12,164 22	875 22 GRADY			0 00011002	1 42	0 10			1 32
062018	100		6 45	35 15	2,335 58	168 17			0 00140250	3 28	0 23			3 05
0102114		SEBSSU B P9 P	10	OK	2,000 00	GRADY			0 001 10200	0 20	020			500
	100		6 45	30 94	2,056 12	148 04			0 00280510	577	0 42			5 35
00102114	00010	SEBSSU B Q9		OK		GRADY								
	100		6 45	25 62	1,702 43	122 58			0 00352820	6 01	0 44			5 57
00102114		SEBSSU B R9		OK		GRADY								
62018	100	RI 6	6 45	35 42	2,353 77	169 48			0 00352820	8 30	0 60			7 70
0102114	100	SEBSSU B S9	-	29 09 OK		GRADY			0 00050400	0.07	0.07			0.00
		RI 6 TAFT A 1-5	6 45	29 09 OK	1,933 33	139 20 GARVIN			0 00050400	0 97	0 07			0.90
	204		1 69	230 20	389 56	28 06			0 01171875	4 57	0 32			4 25
	400		0 45	2.207 97	997 84	71 79			0 01171875	11 69	0 82			10 87
		TAFT A 2-5	040	OK		GARVIN				11.00	0.02			10 07
062018	204		1 69	119 03	201 50	14 52			0 01171875	2 36	0 17			2 19
	400		0 49	1,933 36	953 34	68 61			0 01171875	11 17	0 78			10 39
		PAUL 1-31		OK		MC CLAIN								
	204		2 21	155 54	343 12	0 02		66 50	0 00344967	1 18	_	0 23		0 95
	400		0 39	1,120 84	436 62	31 38			0 00344967	1 50	011			1 39
	00002 204	WALLENBERG 1 BL		OK 748 18		MC CLAIN 127 24		220.00	0 00344963	0.40	0.45	4.47		
		WALLENBERG 1	2 36	746 18 OK	1,766 86	MC CLAIN		339 09	0 00344903	6 10	0 45	1 17		4 48
	400		0 30	8,185 10	2,483 56	178 69			0 00344963	8 55	0 60			7 95
0112289		WALLENBERG 1	-31 ROYALT	YONOK		MC CLAIN			0 00011000	0.00	000			1 50
	200		2 90	83 39	241 59	17 40			0 01754951	4 24	0 31			3 93
00112600		HARRISON B 1-3	1	OK	2	MC CLAIN								0.00
	204		2 51	1,198 89	3,012 00	216 89			0 01573225	47 39	3 41	697		37 01
	400		0 41	11,555 75	4,794 19	344 95			0 01573225	75 42	5 42			70 00
	204		1 56	1,198 89	1,872 00	134 94			0 00031275	0 59	0 04			0 5
	400		0 41	8,435 70	3,499 76	251 82			0 00031275	1 09	0 07			1 02
0112601	00001	HARRISON B 2-3	1	OK		MC CLAIN								

PLEASE DETACH BEFORE PRESENTING FOR PAYMENT

### MERIT ENERGY COMPANY 8-20-18 CHECK STUBS



MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line www.meritenergy.com

Page 2 of 2

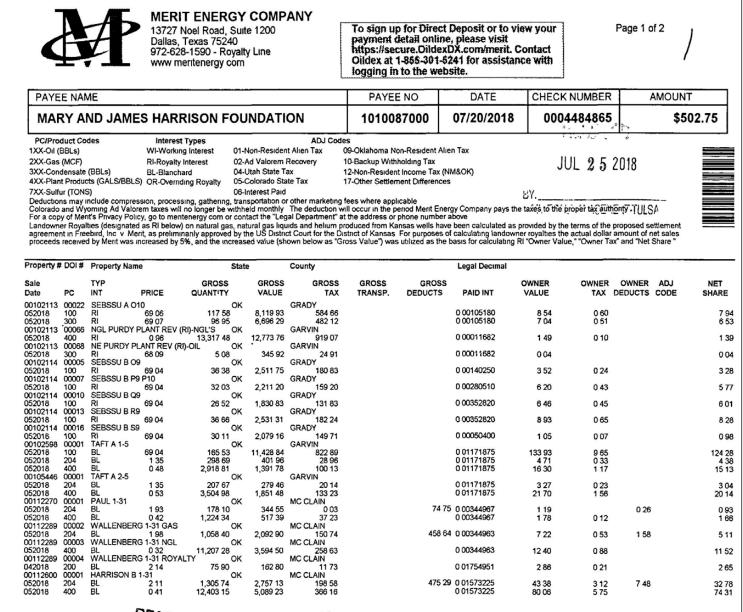
PAYE	E NAM	1E				PAYE	ENO	DATE	CHECK	NUMBER	A	MOUNT	
MAF		ND JAMES HA	RRISON FOU	NDATI	ON	10100	87000	08/20/18	000	4494748		\$35	57.07
Property #	# DOI #	Property Name	State	e	County			Legal Decimal					
Sale Date	PC	TYP INT PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	VALUE	OWNER TAX	OWNER DEDUCTS	ADJ	NET
062018 062018	204 400 00002	BL 2 39 BL 0 38 HARRISON B 3-31 GAS	1,029 91 10,632 09 OK	2,456 75 4,028 10	176 91 289 82 MC CLAIN		469 03	0 01604500 0 01604500	39 42 64 64	2 84 4 65	7 53		29 05 59 99
00112602 062018 062018	204 204	BL 239 OR 183 HARRISON B 3-31 NGI	623 86 623 86	1,488 12 1,140 90	107 16 80 20 MC CLAIN			0 01573225 0 00031279	23 41 0 36	1 68 0 02	4 62 0 01		17 11 0 33
00112602 062018 062018	00003 400 400	BL 0 39 OR 0 39	7,800 30 6,240 24	3,065 52 2,452 42	220 57 176 45			0 01573225 0 00031279	48 23 0 75	3 46 0 06			44 77 0 69
00112602 012018 062018	00004 200 200	HARRISON B 3-31 GAS BL 0 00 BL 3 97	5 BL ONLY OK 0 00 50 47	-60 77 200 47	MC CLAIN -2 81 12 19			0 09859467 0 09859467	-6 01 19 76	-0 33 1 21	-2 14 3 08		-3 54 15 47

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	\$357
CURRENT CHECK	407 60	29 06	21 47	357 07	TOTAL CHECK	\$357.
YEAR TO DATE	4,488 61	319 13	206 32	3,963 16		

•	THE FACE OF THIS CHECK IS PRINTED BLUE - TH	E BACK CONTAINS A SIMULATEL	D WATERMARK	
	MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line	Bank Of America Controlled Disbursement Bank of America, N.A. Atlanta, Dekalb County, Georg	J No.	0004484865 64-1278 611
	www.meritenergy.com	PAYEE NO.	DATE	PAY EXACTLY
- •		1010087000	07/20/18	\$502.75
Pay to the order of	PAY EXACTLY Five Hundred And Two And 75/100 US Dol MARY AND JAMES HARRISON FOUNDATION C/O BOKF, NA, AGENT P O BOX 3499 TULSA OK 74101	ECEIVED FROM COMP	void After MERIT ENERG ANY ie Abrington CONTROLLER	
	"*000 <b>4484865" :</b> 061112788:	329 996 1211"		

Front Image

### **MERIT ENERGY COMPANY 7-20-18 CHECK STUBS**



### RECEIVED FROM COMPANY

PLEASE DETACH BEFORE PRESENTING FOR PAYMENT

## MERIT ENERGY COMPANY 7-20-18 CHECK STUBS



MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royałty Line www.meritenergy.com

PAYE	E NAM	/E				PAYE	ENO	DATE	CHECK	NUMBER	1	MOUNT	
MAF	RY A	ND JAMES HAR	RISON FOU	NDATI	ON	10100	87000	07/20/18	000	4484865		\$50	2.75
Property #	DOI#	Property Name	State	e	County			Legal Decimal			_		
Sale Date	PC	TYP INT PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET
052018 052018 00112601	204 400 00001	OR 1 31 OR 0 41 HARRISON B 2-31	1,305 74 9,054 30 OK	1,713 68 3,715 14	123 57 267 30 MC CLAIN			0 00031275 0 00031275	0 54 1 16	0 04 0 09			0 50
052018	204 400	BL 2 05 BL 0 41	1,062 83 10,454 48	2,177 80 4,311 15	156 86 310 18		474 24	0 01604500 0 01604500	34 94 69 19	2 51 4 97	7 61		24 82 64 22
00112602 052018 052018	00002 204 204 00003	HARRISON B 3-31 GAS BL 205 OR 159 HARRISON B 3-31 NGL	OK 654 85 654 85 OK	1,341 87 1,042 36	MC CLAIN 96 64 73 31 MC CLAIN			0 01573225 0 00031279	21 11 0 33	1 52 0 02	4 79 0 01		14 80 0 30
00112602 052018 052018 00112602	400 400 00004	HARRISON B 3-31 NGL BL 041 OR 041 HARRISON B 3-31 GAS E	7,775 59 6,220 47	3,171 74 2,537 39	MC CLAIN 228 19 182 57 MC CLAIN			0 01573225 0 00031279	49 90 0 79	3 60 0 05			46 30 0 74
052018	200	BL 373	51 93	193 93	10 87		42 94	0 09859467	19 11	1 05	4 21		13 85

Page 2 of 2

CURRENT CHECK YEAR TO DATE	OWNER VALUE 569 14 4,081 01	OWNER TAXES 40 45 290 07	OWNER DEDUCTS 25 94 184 85	NET SHARE 502 75 3,606 09	TOTAL CHECK	\$502
-------------------------------	--------------------------------------	-----------------------------------	-------------------------------------	------------------------------------	-------------	-------

	Front I	mage		
	THE FACE OF THIS CHECK IS PRINTED BLUE - TH	E-BACK CONTAINS A SIMULATED W	VATERMARK	
	MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line	Bank Of America Controlled Disbursement Bank of America, N.A. Atlanta, Dekalb County, Georgia	[] NO.	0004472172 <u>64-1278</u> 611
	www.meritenergy.com	PAYEE NO.	DATE	PAY EXACTLY
		1010087000	06/20/18	\$473.82
Pay to the order of	PAY Four Hundred And Seventy Three And 82/10 RECE MARY AND JAMES HARRISON FOUNDATION C/O BOKF, NA, AGENT P O BOX 3499 TULSA OK 74101	OUS Dollars	VOID AFTER MERIT ENERG	Y COMPANY
	"0004472172" <b>:</b> 061112788:	<u></u> 329 996 1211"	CONTROLLER	

## MERIT ENERGY COMPANY 6-20-18 CHECK STUBS

Date         PC         INT         PRICE         QUALTITY         VALUE         TAX         TRANSP.         DEDUCTS         PAID INT         VALUE         TAX         DEDUCTS         PAID INT         VALUE         TAX         DEDUCTS         CODE         SHAU           00102113         0002         SEBSUA 010         000         551         92         6,086 27         433 23         0.00105180         6.40         0.47         1         1         1         1         1         1         1         1         1         1         1         0.00105180         6.40         0.47         1         <	4		<b>P</b>	13727 No Dallas, Te 972-628-1	ENERGY el Road, Sur exas 75240 1590 - Royalt tenergy com	te 1200 ty Line	ANY	payment https://se Oildex.at	p for Direc detail onlin cure.Oilde	t Deposit or to vie, please visit (DX.com/merit. 5241 for assista bsite.	view your Contact		Page 1 d	of 2	1
PC/Product Codes         Interest Types         ADJ Codes         Codes         Codes           DXX:OI (BELs)         Wi-Working Interest         01-Non-Resident Alien Tax         02-Oklahoma Non-Resident Alien Tax         JUN 2 5 2018           SXX:Cara (MCF)         BL-Blanchand         02-Ad Valoem Recovery         12-Non-Resident Alien Tax         UV         UV         02-Oklahoma Non-Resident Alien Tax         JUN 2 5 2018           SXX:Cara (MCF)         BL-Blanchand         02-Ad Valoem Recovery         12-Non-Resident Informe Tax         UV	PAYEE	NAM	IE					PAYE	E NO	DATE	CHECK	(NUMBER	2 /	AMOUN	ſ
CPCProduct Codes         Interest Types         Control         Cold (BL)         Utwording Interest         02-04 (abroma Non-Resident Alien Tax         JUN 2:5 2:018           20X.Code (BLs)         BLinnchard         02-Ad Valoram Recovery         10-Backup Withholding Tax         10-Backup Witholding Tax	MAR	AN Y	ID JAME	S HARRIS	SON FOL	JNDATI	ON	10100	87000	06/20/2018	000	4472172	h	\$4	73.82
Sale         TYP         GROSS         GROSS         GROSS         GROSS         GROSS         COWNER         OWNER         OWNER         OWNER         ADJ         NE           0010113         0002         SESSUA 010         10         10         6550         121         0002         543323         000105180         6440         047         551         5200         648627         43323         000105180         6440         047         533         000105180         640         047         531         500         11011         14,1645         GR/UNI         GR/UNI         6452         165         012         547         56         012         547         56         012         547         56         012         547         56         012         547         56         012         547         56         012         547         56         012         547         56         012         547         56         012         547         57         547         57         547         57         56         00011682         068         011         547         57         56         000140250         332         023         502         502         149         57         56 </th <th>1XX-Oil (BE 2XX-Gas (N 3XX-Conde 4XX-Plant F 7XX-Sulfur Deductions Colorado ar For a copy of Landowner agreement</th> <th>BLs) MCF) nsate ( Product (TONS may in mad Wyco of Ment Royalt in Free</th> <th>BBLs) (GALS/BBLS) clude compress ming Ad Valore is Privacy Police (es (designated bird, Inc v Meri</th> <th>WI-Working In RI-Royalty Inte BL-Blanchard OR-Overriding m taxes will no y, go to meritene as RI below) on t, as preliminari</th> <th>nterest 01- erest 02- 04- 06- 06- 06- 06- 06- 06- 06- 06- 06- 06</th> <th>Ad Valorem Utah State T Colorado Sta Interest Paid insportation o neld monthly ntact the "Leg atural gas liqu the US Distri</th> <th>It Alien Tax Recovery ax te Tax r other marketing The deduction w yal Department" a uids and helium p ct Court for the Di</th> <th>09-Oklahoma N 10-Backup With 12-Non-Resider 17-Other Settler fees where app nil occur in the p t the address or t the address or roduced from Ka strict of Kansas</th> <th>hholding Tax nt Income Tax ( ment Difference blicable period Merit En r phone numbe ansas wells ha a For purposes</th> <th>NM&amp;OK) es ergy Company pays t r above ve been calculated as of calculating landow</th> <th>34. ''NERALM he taxes to the s provided by th rner royalties th</th> <th>IANA(FEMEN proper tax auti ne terms of the e actual dollar</th> <th>TTILS: proposed se</th> <th>ettlement net sales Share "</th> <th></th>	1XX-Oil (BE 2XX-Gas (N 3XX-Conde 4XX-Plant F 7XX-Sulfur Deductions Colorado ar For a copy of Landowner agreement	BLs) MCF) nsate ( Product (TONS may in mad Wyco of Ment Royalt in Free	BBLs) (GALS/BBLS) clude compress ming Ad Valore is Privacy Police (es (designated bird, Inc v Meri	WI-Working In RI-Royalty Inte BL-Blanchard OR-Overriding m taxes will no y, go to meritene as RI below) on t, as preliminari	nterest 01- erest 02- 04- 06- 06- 06- 06- 06- 06- 06- 06- 06- 06	Ad Valorem Utah State T Colorado Sta Interest Paid insportation o neld monthly ntact the "Leg atural gas liqu the US Distri	It Alien Tax Recovery ax te Tax r other marketing The deduction w yal Department" a uids and helium p ct Court for the Di	09-Oklahoma N 10-Backup With 12-Non-Resider 17-Other Settler fees where app nil occur in the p t the address or t the address or roduced from Ka strict of Kansas	hholding Tax nt Income Tax ( ment Difference blicable period Merit En r phone numbe ansas wells ha a For purposes	NM&OK) es ergy Company pays t r above ve been calculated as of calculating landow	34. ''NERALM he taxes to the s provided by th rner royalties th	IANA(FEMEN proper tax auti ne terms of the e actual dollar	TTILS: proposed se	ettlement net sales Share "	
Date         PC         INT         PRICE         QUANTITY         VALUE         TAX         TRANSP.         DEDUCTS         PAID INT         VALUE         TAX         DEDUCTS         PAID INT         VALUE         TAX         DEDUCTS         CODE         SHA           00102113         00022         SEBSU A 010         OK         GRADY         GRADY         001015180         6.34         0.58         0.47         0.047         0.047         0.00105180         6.40         0.47         0.047         0.00105180         6.40         0.47         0.047         0.00105180         6.40         0.47         0.010         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.000         0.0000         0.000         0.000 </th <th>Property # D</th> <th>01#</th> <th>Property Name</th> <th>1</th> <th>Stat</th> <th>te</th> <th>County</th> <th></th> <th></th> <th>Legal Decimal</th> <th>·</th> <th></th> <th></th> <th>_</th> <th></th>	Property # D	01#	Property Name	1	Stat	te	County			Legal Decimal	·			_	
Δ42018         100         R1         65 50         121 11         7,932 62         571 18         0.001055180         8.34         0.58           Δ42018         300         R1         65 51         92 90         6,086 27         438 32         0.00105180         640         0.47           Δ0102113         00066         RL         PURDY PLANT REV (R)-RL'S         OK         GRAVIN         0.00105180         640         0.47           Δ0102113         00068         RE PURDY PLANT REV (R)-OLL         OK         GRAVIN         0.00011682         0.08         0.01           Δ0102114         0000         SEBSSU B O9         654         36 10         2,384 08         170 22         0.00140250         3.32         0.23           00102114         0001         RL         654         36 28         1,48 87         0.00280510         5.84         0.43           00102114         0010         RL         654 26 32         1,72 20         124 07         0.00352820         6.08         0.45           0101214         0010         RL         654 36 38         2,87 49         171 56         0.00055400         0.99         0.07           0102140         0016         SEBSSU B S9         OK				PRICE (											NET SHAF
00102113       00066       NGL PURDY PLANT REV (RI)-NGL'S       OK       GARVIN         00102113       00066       NGL PURDY PLANT REV (RI)-NGL'S       OK       GARVIN       000011682       108       010         00102113       00066       NE PURDY PLANT REV (RI)-NGL'S       OK       GRADY       000011682       0.08       0.01         00102114       0005       SEBSSU B 09       65.48       36 10       2,384 08       170 22       0.00140250       3.32       0.23         00102114       0007       SEBSSU B P9 P10       OK       GRADY       0.00280510       5.84       0.43         00102114       0001       EBSSU B 09       OK       GRADY       0.0032820       6.08       0.45         00102114       0001       SEBSSU B 89       OK       GRADY       0.00352820       8.41       0.61         00102114       0001       SEBSSU B 89       OK       GRADY       0.00352820       8.41       0.61         00102114       0001       SEBSSU B 89       OK       GRADY       0.00352820       8.41       0.61       6.54       9.85       GRADY       0.00050400       0.99       0.07       0.0171875       123.45       8.69       111         01012	42018 1	00	RI	65 50	121 11	7,932 62	571 18								7
Chi C2113         CODE         R         FPURDY PLANT REV (R)-OL         OK         GARVIN           V2018         300         RI         645         11 04         712 34         51 29         0 00011682         0.08         0.01           V0102114         00007         SEBSSU B V9 P10         OK         2,364 08         170 22         0 00140250         3 32         0 23         1001140           V0102114         00017         SEBSSU B V9 P10         OK         2,081 20         170 22         0 00140250         3 32         0 23         1001140           V0102114         00017         SEBSSU B V9 P10         OK         2,081 20         124 07         0 00352820         8 08         0.45         100         1001714         00115         SEBSSU B V9         OK         GRADY         0 00050400         0 99         0.07         1001714         0 01171875         123 45         8 89         111           V102114         00101         SEBSSU B V9         OK         GRADY         0 01171875         123 45         8 89         111           V10214         00101         SEBSSU B V9         OK         GRADY         0 01171875         123 45         8 89         111           V10214         00	0102113 0	0066	NGL PURDY P	LANT REV (RI)-	-NGL'S OK		GARVIN								
12018       100       R1       65.48       36.10       2,364.08       170.22       0.00140250       3.32       0.23         0102114       00007       SEBSU B P9 P10       0K       GRADY       0.00280510       5.84       0.43         0102114       0010       RI       65.48       31.78       2,081.20       GRADY       0.00280510       5.84       0.43         0102114       0010       RI       65.48       26.32       1,723.20       124.07       0.00352820       6.08       0.45         0102114       0016       RI       65.48       36.36       2,382.49       171.56       0.00352820       8.41       0.61         0102114       0016       RI       65.48       1.956.92       140.90       0.00050400       0.99       0.07         0102140       0018       26.54       10.534.25       10.534.25       62.02.44       0.01171875       123.45       8.69       111.14         02018       204       BL       0.31       2,291.11       714.27       51.39       0.01171875       8.37       0.59         021424000       BL       0.35       2.487.26       867.52       62.43       0.01171875       8.37       0.59 <td< td=""><td>0102113 0 42018 3</td><td>00</td><td>RI</td><td>ANT REV (RI)-O</td><td>DIL OK 11 04</td><td>712 34</td><td>GARVIN 51 29</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	0102113 0 42018 3	00	RI	ANT REV (RI)-O	DIL OK 11 04	712 34	GARVIN 51 29								
142018       100       RI       65 48       31 78       2,081 20       14 987       0.00280510       5 84       0 43         10102114       00010       SEBSSU B 09       0K       GRADY       124 07       0.00352820       6 08       0.45       124 07       0.00352820       8 08       0.45       124 07       0.00352820       8 11       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       0.00352820       8 41       0 61       124 07       124 07       0.00352820       8 41       0 61       124 07       124 07       0.00352820       8 41       0 61       124 07       124 07	42018 1	00	RI	65 48	36 10	2,364 08	170 22			0 00140250	3 32	0 23			:
142018       100       RI       65 48       26 32       1,723 20       124 07       0.00352820       6 08       0 45         00102114       00013       SEBSSU B R9       0K       GRADY       0.00352820       8 41       0 61         00102114       0001       SEBSSU B S9       0K       GRADY       GRADY       0.00050400       0.99       0.07         0010213       100       RI       65 48       160 87       10,534 25       758 50       0.01171875       123 45       8.89       11         0010218       100       BL       0.96       285 94       280 76       20 24       0.01171875       123 45       8.89       11         00105446       00001       TAFT A 1-5       0K       GRAVIN       0.01171875       32 9       0.23       11         042018       204       BL       0.98       227 76       20 24       0.01171875       8 37       0.59         0101244       0.098       227 76       223 64       16 11       0.01171875       10 16       071         0101249       0001       PAUL 1-31       0K       CLAIN       MC CLAIN       0.00344967       104       0.29         042018       204		1000	SEBSSU B P9	65.48		2,081 20	149 87			0 00280510	5 84	0 43			
H2018       100       RI       65 48       36 38       2,382 49       171 56       0 00352820       8 41       0 61         10102114       0016       SEBSS UB S9       0K       GRADY       0       0 00050400       0 99       0.07         10102114       0016       SEBSS UB S9       0K       GRADY       0       0 00050400       0 99       0.07         1010258       00001       TAFT A 1-5       0K       GRADY       0       0.01171875       123 45       8 89       11         142018       100       BL       0 98       285 94       280 76       20 24       0.01171875       123 45       8 89       11         142018       400       BL       0 31       2,291 11       71 427       51 39       0.01171875       8 37       0 59         1015446       0001       TAFT A 2-5       0K       GRAVIN       0.01171875       10 16       071         12018       204       BL       0 98       227 76       223 64       16 11       0.01171875       10 16       071         121270       00001       PAUL 1-31       0K       CLAIN       MC CLAIN       0.03       84 31       0.0344967       1.04       0.29	42018 1			0040	OV										
M42018       100       Rl i       65 49       29 88       1,956 92       140 90       0 00050400       0 99       0 07         00102598       0001       TAFT A 1-5       OK       GARVIN       0       0 01171875       123 45       8 89       11         4/2018       100       BL       0 98       285 94       280 76       20 24       0 01171875       32 345       8 89       11         4/2018       204       BL       0 98       229 11       714 27       51 39       0 01171875       3 29       0 23       0 59         10105446       00001       TAFT A 2-5       OK       GARVIN       GARVIN       0 01171875       2 62       0 18         142018       400       BL       0 35       2,487 28       867 52       62 43       0 01171875       10 16       0 71         10112270       00001       PAUL 1-31       OK       MC CLAIN       MC CLAIN       0 003 44967       1 04       0 29         10112289       00002       WALLENBERG 1-31 GAS       OK       MC CLAIN       MC CLAIN       0 00344963       7 32       0 53       1 25         10112289       00002       WALLENBERG 1-31 NGL       OK       MC CLAIN       MC CLA	042018 1 00102114 0 042018 1	0010 00	SEBSSU B Q9 RI		26 32	1,723 20				0 00352820	6 08	0 45			
142018       100       BL       65 48       160 87       10,534 25       758 50       001171875       123 45       8.69       11         142018       204       BL       0.98       285 94       280 76       20.24       001171875       3.29       0.23         142018       200       BL       0.31       2,291 11       714 27       51.39       001171875       3.29       0.23         1005446       00001       TAFT A 2-5       OK       GARVIN       01171875       10.16       0.71         102018       204       BL       0.98       227 76       223 64       16.11       001171875       10.16       0.71         10112270       00001       PAUL 1-31       OK       MC CLAIN       003       84 31       00344967       1.04       0.29         142018       400       BL       0.41       1,365 11       556 49       40.04       000344967       1.04       0.29         142018       400       BL       0.41       1,365 11       556 49       40.04       000344963       7.32       0.53       1.25         142018       204       BL       2.48       855 86       2.121 37       152 77       361 23       <	042018 1 00102114 0 042018 1 00102114 0 042018 1	0010 00 0013 00	SEBSSU B Q9 RI SEBSSU B R9 RI	65 48	26 32 OK 36 38	1,723 20 2,382 49	GRADY 171 56								
142018       400       BL       0.31       2,291 11       714 27       51 39       0.01171875       8 37       0 59         10105446       0001       TAFT A 2-5       0K       GARVIN       GARVIN       0.01171875       2.62       0.18         142018       204       BL       0.35       2,487 26       887 52       62 43       0.01171875       10.16       0.71         10112270       0001       PALL 1-31       0K       MC CLAIN       MC CLAIN       0.00344967       1.04       0.29         10112289       00002       WALLENBERG 1-31 GAS       0K       MC CLAIN       MC CLAIN       0.00344967       1.92       0.14         10112289       00003       WALLENBERG 1-31 GAS       0K       MC CLAIN       0.00344963       7.32       0.53       1.25         10112280       00003       WALLENBERG 1-31 NGL       0K       MC CLAIN       MC CLAIN       MC CLAIN       MC CLAIN       0.00344963       7.25       0.50         10112280       00004       WALLENBERG 1-31 ROX-UK       0K       MC CLAIN       MC CLAIN       0.00344963       7.25       0.50         10112280       00004       WALLENBERG 1-31 ROX-UK       0K       MC CLAIN       MC CLAIN	042018 1 00102114 0 042018 1 00102114 0 042018 1 042018 1 00102114 0 042018 1	0010 00 0013 00 0016 00	SEBSSU B Q9 RI SEBSSU B R9 RI SEBSSU B S9 RI	65 48 65 48	26 32 OK 36 38 OK 29 88	1,723 20 2,382 49 1,956 92	GRADY 171 56 GRADY 140 90			0 00352820	8 41	0 61			
M2018       400       BL       0.35       2,487.26       867.52       62.43       0.01171875       10.16       0.71         M2018       204       BL       1.48       204.33       301.95       0.03       84.31       0.00344967       1.04       0.29         M2018       204       BL       0.41       1,365.11       556.49       40.04       0.00344967       1.92       0.14         M2018       204       BL       2.48       855.36       2,121.37       152.77       361.23       0.00344963       7.32       0.53       1.25         M2018       204       BL       2.48       855.36       2,121.37       152.77       361.23       0.00344963       7.32       0.53       1.25         M2018       204       BL       2.48       855.36       2,121.37       152.977       361.23       0.00344963       7.32       0.53       1.25         M12089       00000       WALLENBERG 1.31 ROYALTY       OK       MC CLAIN       MC CLAIN       MC CLAIN       0.00344963       7.25       0.50       0.001         M2018       2000       BL       2.28       55.20       125.98       9.07       0.01754951       2.21       0.16	042018 1 00102114 0 042018 1 00102114 0 042018 1 00102114 0 042018 1 00102598 0 042018 1	0010 00 0013 00 0016 00 0001 0001 00	SEBSSU B Q9 RI SEBSSU B R9 RI SEBSSU B S9 RI I TAFT A 1-5 BL	65 48 65 48 65 49 65 48	26 32 OK 36 38 OK 29 88 OK 160 87	1,723 20 2,382 49 1,956 92 10,534 25	GRADY 171 56 GRADY 140 90 GARVIN 758 50			0 00352820 0 00050400 0 01171875	8 41 0 99 123 45	0 61 0 07 8 89			11
42018         204         BL         1 48         204 33         301 95         0 03         84 31         0 00344967         1 04         0 29           42018         400         BL         0 41         1,365 11         556 49         400 40         0 00344967         1 92         0 14           0112289         00002         WALLENBERG 1-31 GAS         OK         MC CLAIN         0         0 00344963         7 32         0 53         1 25           42018         400         BL         2 48         855 36         2,121 37         152 77         361 23         0 00344963         7 32         0 53         1 25           42018         400         BL         0 26         8,096 07         2,097 18         150 91         0 00344963         7 25         0 50           0112289         00004         WALLENBERG 1-31 ROYALTY         OK         MC CLAIN         MC CLAIN         0 01754951         2 21         0 16           32018         200         BL         2 28         55 20         125 98         9 07         0 01754951         2 21         0 16           310200         0001         HARRISON B 1-31         OK         MC CLAIN         MC CLAIN         2 03         1,268 46	42018 1 0102114 0 42018 1 10102114 0 42018 1 10102114 0 42018 1 0102598 0 42018 1 42018 2 42018 2 42018 4 0105446 0	0010 00 0013 00 0016 00 0001 00 04 00 0001	SEBSSU B Q9 RI SEBSSU B R9 RI SEBSSU B S9 RI TAFT A 1-5 BL BL BL	65 48 65 48 65 49 65 48 0 98	26 32 OK 36 38 OK 29 88 OK 160 87 285 94 2,291 11 OK	1,723 20 2,382 49 1,956 92 10,534 25 280 76	GRADY 171 56 GRADY 140 90 GARVIN 758 50 20 24 51 39			0 00352820 0 00050400 0 01171875 0 01171875 0 01171875 0 01171875	8 41 0 99 123 45 3 29	0 61 0 07 8 89 0 23			11
00112289         00002         WALLENBERG 1.31 GAS         OK         MC CLAIN           V42018         204         BL         2.48         855 36         2,121 37         152 77         361 23 0 00344963         7 32         0 53         1 25           V112289         00003         WALLENBERG 1.31 NGL         OK         MC CLAIN         MC CLAIN         0 00344963         7 32         0 53         1 25           V112289         00004         WALLENBERG 1.31 NGL         OK         MC CLAIN         0 00344963         7 25         0 50           V0112289         00004         WALLENBERG 1.31 ROYALTY         OK         MC CLAIN         0 00344963         7 25         0 50           V0112289         00004         WALLENBERG 1.31 ROYALTY         OK         MC CLAIN         MC CLAIN         0 01754951         2 21         0 16           V0112600         00001         HARRISON B 1.31         OK         MC CLAIN         MC CLAIN         MC CLAIN         MC CLAIN         V12060         2 03         1,268 46         2,570 67         185 15         492 73 0 01573225         40 44         2 91         7 75         2 2	142018         1           100102114         0           142018         1           100102114         0           142018         1           100102114         0           142018         1           100102114         0           142018         1           142018         1           142018         1           142018         1           142018         2           142018         4           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2	0010 00 0013 00 0016 00 0001 00 0001 00 0001 04 00 0001 04 00	SEBSSU B Q9 RI SEBSSU B R9 RI SEBSSU B S9 RI TAFT A 1-5 BL BL BL BL BL BL BL BL BL	65 48 65 48 65 49 65 49 65 48 0 98 0 31 0 98	26 32 OK 36 38 OK 29 88 K 160 87 285 94 2,291 11 OK 227 76 2,487 26	1,723 20 2,382 49 1,956 92 10,534 25 280 76 714 27 223 64	GRADY 171 56 GRADY 140 90 GARVIN 758 50 20 24 51 39 GARVIN 16 11 62 43			0 00352820 0 00050400 0 01171875 0 01171875 0 01171875 0 01171875	8 41 0 99 123 45 3 29 8 37 2 62	0 61 0 07 8 89 0 23 0 59 0 18			11
00112289         00003         WALLENBERG 1.31 NGL         OK         MC CLAIN           042018         400         BL         0.26         8,096 07         2,097 18         150 91         0.00344963         7.25         0.50           0112289         00004         WALLENBERG 1.31 ROYALTY         OK         MC CLAIN         0.00344963         7.25         0.50           032018         200         BL         2.28         55 20         125 98         9.07         0.01754951         2.21         0.16           00112690         00001         HARRISON B 1.31         OK         MC CLAIN         MC CLAIN         492 73         0.01573225         40.44         2.91         7.75         22	\u0012114         0           \u001218         1           \u0012598         0           \u0012018         1           \u0012018         2           \u0012018         4           \u0012018         2	0010 00 0013 00 0016 00 0001 00 0001 00 0001 04 00 0001 04 00 0001 04	SEBSSU B Q9 RI SEBSSU B R9 RI TAFT A 1-5 BL BL BL BL TAFT A 2-5 BL BL BL PAUL 1-31 BL	65 48 65 48 65 49 65 48 0 98 0 31 0 98 0 35 1 48	26 32 36 38 OK 29 88 0K 29 88 0K 225 94 2,291 11 0K 227 76 2,487 26 0K 204 33	1,723 20 2,382 49 1,956 92 10,534 25 280 76 714 27 223 64 867 52 301 95	GRADY 171 56 GRADY GARVIN 758 50 20 24 51 39 GARVIN 16 11 62 43 MC CLAIN 0 03		84 :	0 00352820 0 00050400 0 01171875 0 01171875 0 01171875 0 01171875 0 01171875 31 0 00344967	8 41 0 99 123 45 3 29 8 37 2 62 10 16 1 04	0 61 0 07 8 89 0 23 0 59 0 18 0 71	0 29		11
00112289         00004         WALLENBERG 1-31 ROYALTY         OK         MC CLAIN           032018         200         BL         2.28         55 20         125 98         9 07         0.01754951         2.21         0.16           00112600         00001         HARRISON B 1-31         OK         MC CLAIN         400 CLAIN         42018         204         BL         2.03         1,268 46         2,570 67         185 15         492 73         0.01573225         40 44         2.91         7.75         22	\u0012114         0           \u0012598         0           \u0012598         1           \u00122018         1           \u00122018         2           \u00122018         2           \u00122018         2           \u00122018         2           \u00122018         2           \u0012289         0           \u00112289         0	0010 00 0013 00 0016 00 0001 00 0001 04 00 0001 04 00 0002	SEBSSU B Q9 RI SEBSSU B R9 RI TAFT A 1-5 BL BL BL BL BL BL BL BL BL BL BL BL BL	65 48 65 48 65 49 65 48 0 98 0 31 0 98 0 31 0 98 0 35 1 48 0 41 1 -31 GAS	26 32 36 38 0K 29 88 K 160 87 285 94 2,291 11 0K 227 76 2,487 26 0K 204 33 1,365 11 0K	1,723 20 2,382 49 1,956 92 10,534 25 280 76 714 27 223 64 867 52 301 95 556 49	GRADY 171 56 GRADY 140 90 GARVIN 758 50 20 24 51 39 GARVIN 16 11 62 43 MC CLAIN MC CLAIN			0 00352820 0 00050400 0 01171875 0 01171875 0 01171875 0 01171875 0 01171875 31 0 00344967 0 00344967	8 41 0 99 123 45 3 29 8 37 2 62 10 16 1 04 1 92	0 61 0 07 8 89 0 23 0 59 0 18 0 71 0 14			11
00112600 00001 HARRISON B 1-31 OK MC CLAIN 042018 204 BL 2 03 1,268 46 2,570 67 185 15 492 73 0 01573225 40 44 2 91 7 75 22	142018         1           0102114         0           142018         1           01012114         0           142018         1           0102114         0           142018         1           10102114         0           142018         1           142018         1           142018         1           142018         2           142018         2           142018         2           142018         2           142018         2           10112270         0           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           10112289         0           10112280         10	0010 00 0013 00 0016 00 0001 00 0001 00 0001 04 00 0001 04 00 0001 04 00 0002 04 0003	SEBSSU B Q9 RI SEBSSU B R9 RI TAFT A 1-5 BL BL BL TAFT A 2-5 BL PAUL 1-31 BL BL WALLENBERG BL WALLENBERG	65 48 65 48 65 48 0 98 0 31 0 98 0 35 1 48 0 41 5 1.31 GAS 2 48 1 .31 NGL	26 32 36 38 0K 29 88 0K 285 94 2,291 11 0K 227 76 2,487 26 0K 204 33 1,365 11 0K 855 36 0K	1,723 20 2,382 49 1,956 92 10,534 25 280 76 714 27 223 64 867 52 301 95 556 49 2,121 37	GRADY 171 56 GRADY 140 90 GARVIN 758 50 20 24 51 39 GARVIN 16 11 62 43 MC CLAIN MC CLAIN 152 77 MC CLAIN			0 00352820 0 00050400 0 01171875 0 01171875 0 01171875 0 01171875 0 01171875 31 0 00344967 0 00344967 23 0 00344963	8 41 0 99 123 45 3 29 8 37 2 62 10 16 1 04 1 92 7 32	0 61 0 07 8 89 0 23 0 59 0 18 0 71 0 14 0 53			11
	142018         1           042018         1           042018         1           042018         1           0102114         0           142018         1           0102114         0           0102114         0           142018         1           142018         1           142018         1           142018         2           142018         2           142018         4           0105446         0           0112280         0           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           142018         2           0112289         0           042018         4           0112289         0           042018         4           0112289         0           0112289         0           011289         0           011289         0           0112819         0 <td>0010 00 0013 00 0016 00 0001 00 0001 04 00 0001 04 00 0001 04 00 0002 04 00 0002 04 00002 04 00002 04 00003 00 00004</td> <td>SEBSSU B Q9 RI SEBSSU B R9 RI TAFT A 1-5 BL BL TAFT A 1-5 BL TAFT A 2-5 BL BL PAUL 1-31 BL BL WALLENBERG BL WALLENBERG BL WALLENBERG</td> <td>65 48 65 48 65 48 65 49 65 48 0 98 0 31 0 98 0 35 1 48 0 41 1 -31 GAS 2 48 1 -31 NGL 0 26</td> <td>26 32 36 38 OK 29 88 OK 285 94 2,291 11 0K 227 76 2,487 26 1,365 11 855 36 0K 855 36 0 OK 9 8,096 07 0 K</td> <td>1,723 20 2,382 49 1,956 92 10,534 25 280 76 714 27 223 64 867 52 301 95 556 49 2,121 37 2,097 18</td> <td>GRADY 171 56 GRADY 140 90 GARVIN 758 50 20 24 51 39 GARVIN 16 11 62 43 MC CLAIN 152 77 MC CLAIN 150 91 MC CLAIN</td> <td></td> <td></td> <td>0 00352820 0 00050400 0 01171875 0 01171875 0 01171875 0 01171875 31 0 00344967 0 00344963 0 00344963 0 00344963</td> <td>8 41 0 99 123 45 3 29 8 37 2 62 10 16 1 04 1 92 7 32 7 25</td> <td>0 61 0 07 8 89 0 23 0 59 0 18 0 71 0 18 0 71 0 14 0 53 0 50</td> <td></td> <td></td> <td>11</td>	0010 00 0013 00 0016 00 0001 00 0001 04 00 0001 04 00 0001 04 00 0002 04 00 0002 04 00002 04 00002 04 00003 00 00004	SEBSSU B Q9 RI SEBSSU B R9 RI TAFT A 1-5 BL BL TAFT A 1-5 BL TAFT A 2-5 BL BL PAUL 1-31 BL BL WALLENBERG BL WALLENBERG BL WALLENBERG	65 48 65 48 65 48 65 49 65 48 0 98 0 31 0 98 0 35 1 48 0 41 1 -31 GAS 2 48 1 -31 NGL 0 26	26 32 36 38 OK 29 88 OK 285 94 2,291 11 0K 227 76 2,487 26 1,365 11 855 36 0K 855 36 0 OK 9 8,096 07 0 K	1,723 20 2,382 49 1,956 92 10,534 25 280 76 714 27 223 64 867 52 301 95 556 49 2,121 37 2,097 18	GRADY 171 56 GRADY 140 90 GARVIN 758 50 20 24 51 39 GARVIN 16 11 62 43 MC CLAIN 152 77 MC CLAIN 150 91 MC CLAIN			0 00352820 0 00050400 0 01171875 0 01171875 0 01171875 0 01171875 31 0 00344967 0 00344963 0 00344963 0 00344963	8 41 0 99 123 45 3 29 8 37 2 62 10 16 1 04 1 92 7 32 7 25	0 61 0 07 8 89 0 23 0 59 0 18 0 71 0 18 0 71 0 14 0 53 0 50			11
	142018         1           0102114         0           142018         1           01012114         0           142018         1           0102114         0           142018         1           10102114         0           142018         1           142018         1           142018         2           142018         2           142018         4           10102418         4           1010259         0           142018         2           10112270         0           142018         4           10112289         0           1012289         0           1012281         4           1012282         0           1012828         0           1012828         0           1012828         0           1012828         0           1012828         0           1012828         0           1012828         0           1012828         0           1012828         0           1012828         0           1012828	0010 00 0013 00 0016 00 0001 00 00 00 00 00 00 00	SEBSSU B Q9 RI SEBSSU B R9 RI SEBSSU B S9 RI i A 1-5 BL BL TAFT A 1-5 BL BL TAFT A 2-5 BL BL WALLENBERG BL WALLENBERG BL WALLENBERG BL WALLENBERG BL HARRISON B 1	65 48 65 48 65 48 65 49 65 48 0 98 0 31 0 98 0 35 1 48 0 41 1 31 IGAS 2 48 1 31 INGL 0 26 1 31 ROYALTY 2 28 31	26 32 36 38 OK 29 88 OK 285 94 2,291 11 2,291 11 0K 2247 76 2,487 26 30 OK 204 33 1,365 11 0 K 855 36 OK 8,096 07 OK 55 20 OK	1,723 20 2,382 49 1,956 92 10,534 25 280 76 714 27 223 64 867 52 301 95 556 49 2,121 37 2,097 18 125 98	GRADY 171 56 GRADY 140 90 GARVIN 758 50 20 24 51 39 GARVIN 16 11 62 43 MC CLAIN 152 77 MC CLAIN 152 91 MC CLAIN 9 07 MC CLAIN		361 :	0 00352820 0 00050400 0 01171875 0 01171875 0 01171875 0 01171875 0 01171875 31 0 00344967 0 00344963 0 00344963 0 00344963 0 01754951	8 41 0 99 123 45 3 29 8 37 2 62 10 16 1 04 1 92 7 32 7 25 2 21	0 61 0 07 8 89 0 23 0 59 0 18 0 71 0 14 0 53 0 50 0 16	1 25		11
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### MERIT ENERGY COMPANY 6-20-18 CHECK STUBS

13727 Noel Road, Sutte 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line www.meritenergy.com					Page 2 of	2	
PAYEE NAME	PAYEE NO.	DATE	CHECK	NUMBER	A	MOUNT	
MARY AND JAMES HARRISON FOUNDATION	1010087000 06/20/18		0004472172			\$47	3.82
Toperty # DO #         Property Name         State         County           ale         TYP         OROSS         0ROSS         0ROSS	32 -32 -30 -30 -31 -31 -31 -31 -32 -9 -4 -4 -4 -4 -5 -5	Legal Decimal SS PAID INT 0 00031275 0 000031275 5 95 0 01604500 8 98 0 01573225 8 95 0 01573225 8 95 0 01573225 8 10 01573225 8 10 01573225 8 10 00031280 9 72 0 00031280 9 72 0 00031280 9 72 0 00031279 1 22 0 00031279 1 97 0 00859467	OWNER VALUE 0 50 1 14 27 43 6 49 28 49 28 557 46 65 57 46 65 39 84 0 0 68 0 0 28 47 88 0 76 1 3 89	OWNER TAX 0 007 1 98 3 55 3 3 55 3 3 3 5 2 4 427 2 87 7 2 87 0 002 0 004 0 002 3 422 0 004 0 002 3 422 0 004 0 002 0 004 0 002 0 004 0 002 0 004 0 002 0 004 0 007 0 002 0 004 0 007 0 004 0 007 0 004 0 007 0 004 0 007 0 000 0 000 0 00000000	OWNER DEDUCTS 5 18 4 826 4 426 4 426 4 426 4 426 1 4 93 4 73 4 001 0 011 0 000 0 000 0 000 0 000 0 000 0 000 0 000 00	ADJ CODE	NET SHAR 0 1 18 57 -20 38 -20 -27 38 -20 -27 38 -20 -27 -27 -27 -27 -27 -27 -27 -27 -27 -27
OWNER         OWNER         OWNER           VALUE         TAXES         DEDUCTS           CURRENT CHECK         536 38         38 28         24 28           YEAR TO DATE         3,511 87         249 62         158 91	NET SHARE 473 82		TOTAL	CHECK			\$473

### THURSDAY, JANUARY 31 • 1:00 PM

# DIVISION ORDERS





**DIVISION ORDER** 

once annually regardless of smouth c.

MARY W HARRISON TRUST BANK OF OKLAHOMA NA TRUSTEE PO BOX 3499 TULSA, OK 74101

618873012

Property Number: Property Name: Product: Status: County/State: Effective Date: Owner Number: Owner Tax ID: Interest Type: Interest:

SEE EXHIBIT A SEE EXHIBIT A SEE EXHIBIT A NOT APPLICABLE GRADY & GARVIN, OK 08/19/2003 117450

11-20-03 SID-BOK-20

RI SEE EXHIBIT A

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement.

TERMS OF SALE: Said owner will be paid in accordance with the division of interest as shown. The payor shall pay all parties for gas according to the underlying lease, operating agreement and/or other contracts applicable to each party's interest. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deduction for impurities.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil run during the preceding calendar month and for gas sold during the second preceding calendar month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until December 31 of each year, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE, WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

**NOTICES:** The owner agrees to notily payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under state laws.

Signature	MENTS: None <u>ette</u> 2000 of Witness #1 SISTANT CASHIER	MARY W HARRISC	Bank of Oklahoma, NA, Successor Trustee B By: Thomas W. U.S.U.			
Signature c	f Witness #2	Title:	<ul> <li>Thomas W. Wahl, Vice President and Trust Of</li> </ul>	ficer		
	; *		TAX ID P.O. E	3ox 1588		
		Owner Phone #	Account Tulsa,	OK 74101		
	with federa		e will not be retundable by payor.			
Return to:	Anadarko Petroleum Co P.O. Box 1330 Houston, TX 77251-9874	,	Date Prepared: August 20, 20 Prepared by: R. Merchant / DLF Request: RCM-545520	>		
<b>.</b> .	Only such dec 	luctions as stipulated Gas Lease.	The second star is visions contained the lease	*		

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•			F	EXHIBIT "A"	•		
	Page 1 of 3						RCM-545520
	Well No: Well Nm:	122320 SEBSSU A O10 REV (	DNLY 4DL	4212			
	Unit Desc:	T4N R5W SEC 11; NE	145W14 12	4212 1095			
1	Product:	ALL PRODUCTS					
	ST:	OK					
•	County:	GRADY			ele	~0	
	-					•	
	<u>Transferred Fr</u> MARY P WILL	am: IAMSON HARRISON	<u>BA Number</u> 845331 / 001	Original Interest: 0.00105180	Interest Conveyed: 0.00105180	<u>int Type</u> Rl	<u>Retained Interest:</u> 0.00000000
			BA Number		Interest Received:		
	Transferred To MARY W HAR		117450 / 001		0.00105180	Rİ	
		AHOMA NA TRUSTEE	111301001				
	Well No:	122344					
	Well Nm:	SEBSSU B O9 REV O		_			
	Unit Desc:	T4N R5W SEC 11: NV	VIASWIA 404	4213			
	Product:	OIL ONLY	اجسرا	1762			
	ST:	OK	-				
	County:	GRADY					
	<u>Transferred Fr</u> MARY P WILL	<u>om:</u> Jamson Harrison	<u>BA Number</u> 845331 / 001	Original Interest: 0.00140250	Interest Conveyed: 0.00140250	<u>Int Type</u> RI	Retained Interest: 0.00000000
					OKTR	2	
	<u>Transferred To</u>		BA Number		Interest Received:		
		RISON TRUST LAHOMA NA TRUSTEE	117450 / 001		0.00140250	RI .	
	Well No:	122344 / 001		~			
	Well Nm:	SEBSSU B O9 REV C	INLY 402	44213			
	Unit Desc:	T4N R5W SEC 11: N	w/4SW/4	14213 no98			
	Product:	GAS ONLY	12	· •			
	ST:	OK					
	County:	GRADY					
	<u>Transferred</u> Fi	róm.	BA Number	Original Interest:	Interest Conveyed:	Int Type	Retained Interest:
		LIAMSON HARRISON	845331 / 001	0.00140250	0.00140250	RÌ	00000000.0
	Transferred T	0:	BA Number		Interest Received:		
	MARY W HAP	RRISON TRUST LAHOMA NA TRUSTEE	117450 / 001		0.00140250	RJ	
	DANK OF OK	LARUMA NA IKUSIEE					

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		1	EXHIBIT "A"	T		
Page 2 of 3						RCM-545520
Well No: Well Nm:	122345 SEBSSU B P9 P10 RE	EV ONLY				
Unit Desc:	SEBSSU B TR P-9 T4N R5W SEC 11: SV SEBSSU B TR P-10 T4N R5W SEC 11: SE	4.21 V145W14 V145W14 /2/	14214 763			
Product: ST: County:	ALL PRODUCTS OK GRADY					
<u>Transferred F</u> MARY P WILI	<u>`rom:</u> LIAMSON HARRISON	<u>BA Number</u> 845331 / 001	Original Interest: 0.00280510	Interest Conveyed: 0.00280510 Cli TP	<u>Int Type</u> RI	Retained Interes 0.000000
	™ RRISON TRUST LAHOMA NA TRUSTEE	<u>BA Number</u> 117450 / 001		Interest Received: 0.00280510	RI	
Well No: Well Nm:	122348 SEBSSU B S9 REV O	MLY 4040	1801			
Unit Desc:	T4N R5W SEC 14: N	W/4SW/4	1501			
Product: ST: County:	ALL PRODUCTS OK GRADY	12	100.			
<u>Transferred F</u> MARY P WIL	<u>்rom:</u> LIAMSON HARRISON	BA Number 845331 / 001	Original Interest: 0.00050400	Interest Conveyed: 0.00050400 Olt TP	<u>Int Type</u> RI	Retained Intere 0.00000
	<u>Eo:</u> RRISON TRUST KLAHOMA NA TRUSTEE	<u>BA Number</u> 117450/001		Interest Received: 0.00050400	RÍ	
Well No: Well Nm:	122353 SEBSSU B.Q9 REV (	ONLY 474	4216			
Unit Desc:	T4N R5W SEC 14: N	WIANIMIA				
Product: ST: County:	ALL PRODUCTS OK GRADY	121	512			
<u>Transferred I</u> MARY P WIL <u>Transferred 1</u>	LIAMSON HARRISON	<u>BA Number</u> 845331 / 001 BA Number	Original Interest: 0.00352820	Interest Conveyed: 0.00352820 Interest Received:	<u>Int Type</u> RI 277	<u>Retained Intere</u> 0.00000
MARY W HA	 RRISON TRUST KLAHOMA NA TRUSTEE	117450/001		0.00352820	RI	

			EXHIBIT "A'	- •		
Page 3 of 3						RCM-545520
Well No: Well Nm:	122354 SEBSSU B R9 REV O	NLY U64	1217	•		
Unit Desc:	<b>T4N R5W SEC 14: SW</b>	//4NW/4	1217			
Product: ST: County:	ALL PRODUCTS OK GRADY	/				
<u>Transferred Fr</u> MARY P WILL	<u>om:</u> JAMSON HARRISON	<u>BA Number</u> 845331/001	Original Interest: 0.00352820	Interest Conveyed: 0.00352820	Int Type RI	<u>Retained Interest:</u> 0.00000000
	<u>e</u> RISON TRUST AHOMA NA TRUSTEE	<u>BA Number</u> 117450 / 001		Interest Received: 0.00352820 GK 77°	RJ	
Well No: Well Nm:	6140301 TAFT A-1-5	ப் <b>டு</b>	68.395			
Unit Desc:	T3N R4W SEC 5: E/	2 SW/4	f-8395 1912			
Product: ST; County;	ALL PRODUCTS OK GARVIN	12	1412			
<u>Transferred Fr</u> MARY P WILL	<u>øm:</u> IaMSON HARRISON	<u>BA Number</u> 845331 / 001	Original Interest: 0.01171875	Interest Conveyed: 0.01171875	<u>Int Type</u> Rí	Retained Interest: 0.00000000
<u>Transferred To</u> MARY W HAR BANK OF OKL		<u>BA Number</u> 117450/001		Interest Received: 0.01171875 GCTT	RI	

### THURSDAY, JANUARY 31 • 1:00 PM

# SOURCE TITLE DOCUMENTS





# SOURCE TITLE DOCUMENTS

ω.

GARVIN COUNTY, OKLAHOMA PREPARED BY & RETURN TO: Bank of Oklahoma, N. A. Attn: Stephanie Jolioson P. O. Box 2300 Tulsa, OK 74102-9904

£. 3

#### QUITCLAIM MINERAL DEED

#### KNOW ALL MEN BY THESE PRESENTS:

THAT BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., TRUSTEE OF THE J. JAMES HARRISON MARITAL TRUST, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitelaim unto:

> Mary and James Harrison Foundation Charles William Harrison, Jr., Robert Theodore Harrison, David Bishop Harrison, and John Josiah Harrison, Trustees BOKF, NA, formerly Bank of Oklahoma, N.A., Agent P.O. Box 1588 Tulsa, OK 74101

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in **Garvin County**, **State of Oklahoma**, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described, to-wit:

### NE/4 NE/4 SW/4 and W/2 NE/4 SW/4 of Section 5, Township 3 North, Range 4 West;

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY

> 1-2011-002916 Book 1941 Pg: 760 04/21/2011 2:30 pm Pg 0760-0761 Fee: \$ 15,00 Doc: \$ 0.00 Gina Menn - Gavin County Clerk



# SOURCE TITLE DOCUMENTS

OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14th day of \_\_\_\_\_ , 2011.

BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., TRUSTEE OF THE J. JAMES HARRISON MARITAL TRUST

WITNESS: 18 20 la Holestine, Assistant Cashier SËAL AS5( ASSONN'

} §

Trent A. Baulch, Senior Vice President Managing Director, Mineral Management BOKF, NA, Trustee

STATE OF OKLAHOMA

~\_

COUNTY OF TULSA

### CORPORATE ACKNOWLEDGMENT

Before me, the undersigned authority, on this  $14^{46}$  day of  $14^{46}$  day of  $14^{46}$ , 2011, personally appeared Trent A. Baulch and Karen L. Holestine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Trustee of the J. James Harrison Marital Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



there Blalock

l-2011-002915 Book 1941 Pg: 761 04/21/2011 2:30 pm Pg 0760-0761 Fee: S 15.00 Doc: S 0.00 Gina Mann - Garvin County Clerk State of Oklahoma

### THURSDAY, JANUARY 31 • 1:00 PM

# CONVEYING MINERAL DEED





# **CONVEYING MINERAL DEED**

COUNTY, \_\_\_\_ PREPARED BY: STEPHANIE CATTERSON BOKF, NA

### **EXHIBIT B-5**

(to be attached as Ex. E to the Agreement to Purchase)

### **MINERAL DEED**

#### KNOW ALL MEN BY THESE PRESENTS:

THAT \_\_\_\_\_\_, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in \_\_\_\_\_\_ County, State of \_\_\_\_\_, to-wit:

### **INSERT LEGAL DESCRIPTION**

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

## **CONVEYING MINERAL DEED**

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the \_\_\_\_\_day of \_\_\_\_\_.

# **CONVEYING MINERAL DEED**

\*\*\*\*\*

### STATE OF OKLAHOMA

COUNTY OF \_\_\_\_\_

### ACKNOWLEDGMENT

Before me, the undersigned authority, on this \_\_\_\_\_ day of \_\_\_\_\_, 2018, personally appeared \_\_\_\_\_\_, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

} } §

}

Notary Public

### THURSDAY, JANUARY 31 • 1:00 PM



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