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AUCTION COMPANY AND BROKER DISCLAIMER

This Information Booklet has been assembled on behalf of Curtis Jahnke and Ace Exploration and Water Drilling Company (collectively, the "Owner") for purposes of the auction to be conducted on February 28, 2013 by Schrader Real Estate and Auction Co., Inc. ("Auction Company") in cooperation with Lee & Associates Commercial Real Estate Services (the "Broker"). The information in this booklet consists of: (i) Owner-supplied historical information regarding the property; and (ii) third party information regarding legal, geological and hydrological information pertaining to the water rights (or excerpts thereof selected by the Owner for purposes of this booklet).

The Auction Company and Broker (collectively, "Owner's Representatives") are not qualified and have not undertaken to evaluate, interpret or vouch for any information or reports regarding any purported legal, geological or hydrological attributes of the water rights to be offered at auction. The Auction Company has attempted to identify the sources of the information provided herein. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate the geological and hydrological attributes of the property and the legal issues relevant to the water rights offered for sale. Such marketing materials are not intended as a complete record of information pertaining to the property and water rights, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the property and water rights offered at the auction and the information and reports provided with respect thereto.

OWNER'S REPRESENTATIVES MAKE NO REPRESENTATION OR WARRANTY REGARDING THE PROPERTY OR WATER RIGHTS. OWNER'S REPRESENTATIVES SHALL HAVE NO LIABILITY WITH RESPECT TO, AND HEREBY DISCLAIM ALL REPRESENTATIONS AND WARRANTIES CONTAINED IN, ANY INFORMATION OR REPORTS PROVIDED BY OWNER AND/OR THIRD PARTIES IN CONNECTION WITH THIS AUCTION.



SCHRADER REAL ESTATE & AUCTION CO., INC. 950 N. Liberty Dr., Columbia City, IN 46725 260-244-7606 or 800-451-2709 SchraderAuction.com



OWNING THE TENE ESTATE SERVICE

California Real Estate Broker:

Clifford Crowe, Principal California Real Estate Broker (License # 00982577) 1900 Wright Place Suite 200 Carlsbad, CA 92008

BOOKLET INDEX

4
9
12
14
17
30
32
46
56
58
APPENDIX A
APPENDIX B
APPENDIX C
APPENDIX D
APPENDIX E





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February 15, 2006

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VIA E-MAIL AND U.S. MAIL



With Respect to the Legal Ability to Protect Response to Inquiry by Water Production from the Jahnke Parcel

Dear

I am addressing this letter to you in response to inquiry of February 7, 2006 regarding our ability to secure the right to continue to produce water from the Jahnke Parcel. The point of departure in discussing the secure or permanent nature of a right to produce groundwater must concern the legal order of priority for producing different rights. It first must be noted that priorities are only relevant at a time where there is not enough water present in a groundwater basin to meet all of the water production demands placed on the basin. In other words, priorities are only relevant and rights to continue to produce water only are put at risk when there is a shortage of water from the source. If that occurs, the lower priority water production could be curtailed by Court order in order to establish a balance between water consumption and water supply and prevent the depletion of the resource.

The priorities, with an explanation of the types of rights discussed, are as follows:

Overlying Rights. Overlying rights are "locational" in nature. They are rights to produce water from property owned by one party to be used on property overlying the groundwater basin also owned by that party. Examples of overlying rights include farming in which the water supplied for the farming operation is produced from a parcel owned by the same entity which is operating the farm. Another example would be drawing water from a groundwater basin in order to provide cooling water for a power plant located on property overlying the same basin.

Source:

This letter was provided to Schrader Real Estate and Auction Co., Inc. by the Owner. Mr Markman has a financial interest in the sale of the property.



RICHARDS | WATSON | GERSHON



February 15, 2006 Page 2

- 2. Appropriative Water Rights. The appropriative water right is subordinate to the overlying water right. That is, in times of shortage, if only those two types of rights are present, the appropriative water right would have to be curtailed in order to balance consumption and water supply and protect the resource. An appropriative water right is a right exercised by one party producing water from property it owns (typically a retailer supplier such as a city or water district) and supplying that water to property owned by others (retail customers). The project which we have been discussing would establish an appropriative right to remove water from the basin and convey that water elsewhere for use by customers.
- 3. <u>Priorities Among Appropriators</u>. As among multiple appropriators pumping from land overlying the same groundwater basin, priorities are established by the principle of "first in time is first in right." That is, the first appropriator to remove a certain amount of water from a groundwater basin and put it to beneficial use continues to have a right to do so paramount to the right of another appropriator who begins to appropriate water from the same groundwater basin at a later time.
- 4. Prescriptive Rights. There also is a type of right in California known as a prescriptive right. This right is established by water production during times of shortage which is adverse and hostile to production by parties with paramount rights. These types of rights typically are awarded in large groundwater basins where municipal pumping and agricultural pumping have competed within the same basin for a number of years. Prescriptive rights are not relevant to the project under discussion.

As mentioned above, the project we are considering would include the production of water utilizing appropriative water rights and not overlying water rights.

Accordingly, there must be acknowledged at least some small degree of business risk of the project being blocked in later years by competing paramount production from overlying producers.¹ Please note that ongoing appropriative production still may be placed into a subordinate position by newly exercised overlying rights. In simple terms, it is possible that our established water production could later be blocked or reduced if enough overlying production is established in the groundwater basin to

¹ This also is the reason why it would be advantageous to utilize water extracted from the Jahnke parcel. If the water is extracted from another parcel, Mr. Jahnke is in the position to exercise his overlying production to its maximum capacity which could limit the amount of water available to be appropriated from any other parcel overlying the same basin.



February 15, 2006 Page 3

create a shortage which would require the appropriative production to be curtailed. Accordingly, while under circumstances known to us, this appears to be extremely unlikely, it is suggested later in this letter that further due diligence could occur during the period of time when the hydrologic investigation is occurring to rule out (insofar as it is possible to do so) the potential establishment of paramount production by overlying water producers.

The field observations which have occurred to date have disclosed only Mr. Jahnke as a water producer who presently is pumping available water from the basin. Further, if there had been a significant production by a party other than Mr. Jahnke and his company, Ace Well Drilling, such a party would have been identified and brought into the Mojave River Basin Water Adjudication. To our knowledge, no such person was identified. In that adjudication, all parties within the area being adjudicated (including the area under discussion) who were believed to produce more than 10 acre feet per year were included as defendants in the adjudication. Last week, I discussed the producers in the area north of Hinkley with Robert Wagner, Mojave Water Agency engineer. Mr. Wagner only could remember one water producer other than Mr. Jahnke north of Hinkley who was included in and now is bound by the Judgment in the Mojave Adjudication. That pumping was described as "miles south of Jahnke." Accordingly, at this time, all facts known to us provide a sound basis to believe that, other than Mr. Jahnke, no party owning property overlying the subject groundwater basin has produced significant water in the past or is now doing so.

The risk of competitive overlying pumping could be further assessed if deemed advisable through the following additional due diligence process:

- Determine the surface area overlying the subject groundwater basin.
- Identify present water producers other than Mr. Jahnke, if any, from that surface area and establish an amount of present production occurring, if any.
- Assess whether that present production, if any, constitutes a threat to the viability of the project we are undertaking.
- 4. Examine all of the parcels overlying the water source as to size, zoning and ownership in order to assess with available data the likelihood of competing water production being established in the future.



February 15, 2006 Page 4

In summary, at present, the Jahnke production which is now overlying in nature and put to agricultural use is the only significant production from the basin which has been identified during the course of initial geologic investigations, field observations and review of Mojave Water Adjudication documentation. The project's production from the Jahnke parcel will be appropriative in nature and, to our present knowledge, will be first in time and first in priority as to appropriative use. It also would be free of competition from any significant overlying use known at this time. To provide further assurance and risk assessment, the above-referenced due diligence process could occur during the time when the hydrologic investigation is ongoing.



Finally, the project includes the construction of a pipeline to convey water from the Jahnke parcel to a point of delivery which meets the needs of water purchasers. Our ownership of and/or the sizing of the pipeline may preclude the use of the pipeline by any potential competitor. This would present a financial impediment to such a competitor who also would hold appropriative rights subordinate to ours.

I hope this information is responsive to concerns.

Very truly yours,

James L. Markman

no. I. Markacon

JLM/nlc

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MARKMAN RESUME

Professional Resume James L. Markman

James L. Markman is a shareholder in the Public Law Department and Water Rights and Water Law Practice Group at Richards, Watson & Gershon with more than 30 years of experience representing local public agencies. Mr. Markman is the Chair of the Water Rights and Water Law Practice Group and serves on the Firm's Management Committee.

Mr. Markman serves as special water rights counsel to California Domestic Water Company, a group of approximately 1,000 landowners in the Anza Valley in reference to a lawsuit involving tribal water rights, the Nipomo Community Services District regarding the Santa Maria Water Adjudication, the City of Palmdale in the Antelope Valley Water Adjudication, Marina Coast Water District and other public and private interests. He also serves as General Counsel to Mission Springs Water District and Beaumont-Cherry Valley Water District. Mr. Markman presently serves as City Attorney in the cities of Brea, La Mirada and Rancho Cucamonga.

Mr. Markman has been involved in many of the significant California groundwater adjudications which have occurred since 1969, Including the Upper San Gabriel Basin, the Chino Basin, the Mojave River Basin, Six Basins (Claremont area), and the ongoing Santa Maria and Antelope Valley adjudications. Most recently, Mr. Markman argued on behalf of the public water suppliers in the Court of Appeals in the Santa Maria case.

Mr. Markman has been involved in virtually every significant groundwater adjudication which has occurred commencing in 1969, including the Chino Basin, Cummings Basin, Mojave River Basin, Six Basins, Upper San Gabriel and the ongoing Santa Maria and Antelope Valley adjudications.

Mr. Markman was a principal trial counsel and represented numerous public agencies in the Court of Appeals and the California Supreme Court in the successful second effort to adjudicate and bring management to the water resources of the Mojave River Basin. He now represents public agencies involved in active water negotiations and related matters in Los Angeles, San Bernardino, Orange, Riverside, Santa Barbara and San Luis Obispo Counties.

Source:

This resume was provided to Schrader Real Estate and Auction Co., Inc. by Mr. James L. Markman. Mr Markman has a financial interest in the property.

PROPERTY INFORMATION

A. Property Information

The Property consists of 640+- acres in Section 5 of Township 11 North, Range 3 West in San Bernardino County, State of California.

The property includes two Lindsay/Zimmatic irrigation systems on the eastern half of the property put up in approximately 2005. (The two irrigation systems on the western half of the property have been removed due to age.) Additional improvements include a 93'x200' hay barn, 50'x80' steel building with concrete floor used as a shop, a 3-bedroom home and a double-wide modular home.

The property has 3 unique features over almost any other property in the Mojave River Agency, an area roughly the size of Connecticut:

- 1) The property owner retains the legal right to pump water free of the restrictions imposed in the Mojave River Basin adjudication
- 2) The property lies at the mouth of the Black Canyon watershed, an area referred to as Water Valley (shown on map below)
- 3) There are few (if any) wells north of this property in the Black Mountain Wilderness Area

B. History of Oasis Ranch

Purchased in 1979, Curt Jahnke developed the 640 acres into a profitable alfalfa operation, raising alfalfa until 2006 with an average annual production of approximately 6,000 tons of alfalfa hay under 4 pivots. Water for the pivots came from 5 wells, producing an estimated 10,000 acre-feet per year for the cropland, 2 lakes created on the property, 20,000 trees, and 16 miles of additional trees bordering the property. The water in the lakes brought geese, ducks, and sandhill cranes, and the transformation was complete: the property truly became The Oasis Ranch. Due to health issues with Mrs. Jahnke in 2006, Mr. Jahnke was not able to continue the operations at Oasis Ranch.

C. 2011 Water Testing

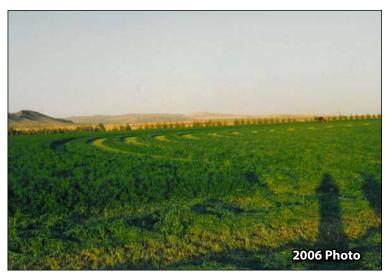
In a 2011 Hydrogeologic Evaluation of the property, Well #3 was test pumped for 72 hours and had an average pumping rate of 1,621 gpm. During the 72-hour test, a total of about 7,000,000 gallons were pumped or 21.5 acrefeet. The five surrounding wells were monitored around the pumping well on the property showing a drawdown of 2 inches (from well 3,732 feet northeast of the pump) to 18 inches (from well 1,222 feet south of the pump) during the test. After 72 hours, the water level in the pumping well had drawn down about 27 feet. Within 6 seconds after turning the pump off the water level had risen to 77% of total recovery. One minute after turning the pump off, the water level had risen to 100 percent. (See Appendix B)

Source:

A & B: Owner

C: 2011 Ron Barto Ground Water Consultant report















GENERAL TERMS OF SALE

PROCEDURE; REGISTRATION: The Property will be offered as a total unit. The conduct of the auction and increments of bidding will be at the direction and discretion of the Auctioneer. Bidders can either preregister with the Auction Company on or before Thursday, February 21st, 2013 by submitting the preregistration form available on the Auction Company's website, or provide a bank letter of credit on the day of auction.

PURCHASE CONTRACT; SELLER'S ACCEPTANCE: The final bid price is subject to the Seller's acceptance or rejection. The successful bidder will be required to sign a purchase contract at the auction site immediately following the close of the auction. Copies of the purchase contract will be available prior to the auction upon request. The terms of the written purchase contract will supersede and take precedence over any prior statements or advertisements.

PROPERTY: The successful bidder at auction will purchase and acquire all of Seller's rights with respect to the Property, including:

- Surface rights, with existing improvements and irrigation equipment;
- Mineral, oil and solar rights;
- The "First Tier Water Rights" (i.e., the right to produce water from the Property up to and including 10,000 acrefeet in any calendar year); and
- The "Additional Water Rights" (i.e., the right to produce water from the Property in excess of 10,000 acre-feet in a calendar year).

Certain statements in the previously-printed auction brochure require clarification with regard to the water rights. All water production rights are included in the sale of the Property and will be acquired by the purchaser at closing. However, only the First Tier Water Rights will be included in the Bid Price paid at closing. The purchase price for the Additional Water Rights will be paid *post-closing* based on actual production volume over and above 10,000 acre feet per year.

PAYMENT OF BID PRICE; EARNEST MONEY: An earnest money deposit in the amount of 10% of the winning Bid Price will be due on the day of auction and the balance of the Bid Price will be due in cash at closing. The earnest money deposit may be paid in the form of a cashier's check, personal check, or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

ADDITIONAL WATER RIGHTS: The purchase price for the Additional Water Rights will be determined and paid in the manner and amounts and at the times set forth in the purchase contract, on the following basic terms:

- Water produced from the Property in any calendar year in excess of 10,000 acre-feet and up to 15,000 acre-feet shall be purchased as a permanent Additional Water Right at a price of \$5,500 per acre-foot. For example, if the purchaser/producer who previously had not produced water in a calendar year exceeding a volume of 10,000 acre-feet produces 12,002 acre-feet in a calendar year, that producer shall then pay to seller the sum of \$11,011,000.00 and shall have the permanent right to produce up to 12,002 acre-feet annually.
- 15,000 acre-feet up to 20,000 acre-feet shall be purchased as a permanent Additional Water Right at a price of \$6,500 per acre-foot.
- Production in excess of 20,000 acre-feet shall be purchased as a permanent Additional Water Right at a price of \$7,500 per acre-foot.
- The purchase price per acre-foot for Additional Water Rights shall be increased, on each January 1 following the fourth year subsequent to the auction, by the percentage increase in the Mojave Water Agency Replacement Water Assessment from January 1 of the previous year.
- Payment for Additional Water Rights produced shall be due on or before the March 1 immediately following the calendar year in which that production occurred. The payment shall be made together with accounting materials sufficient to document the amount of production which occurred in the previous calendar year. The payment and supporting materials shall be subject to audit by Seller at its discretion. The Purchase Agreement will contain more detailed provisions on payment for Additional Water Rights.

GENERAL TERMS OF SALE

POST-CLOSING AGREEMENTS: Seller has a substantial interest in the development of the full water production potential of the Property. Accordingly, the Purchaser shall be obligated to employ its best efforts to promptly conduct necessary studies to establish the maximum amount of water which can be produced from the Property and supplied for reasonable and beneficial uses and, upon establishing that amount, to continue to employ its best efforts to sell and provide that maximum amount of water through the applicable regulatory, construction and marketing processes. Those efforts shall include, but not be limited to, the following:

- 1. By July 1, 2014, complete a bore hole on the Property at least 3,000 feet in depth and 8" to 10" in diameter and produce a full detailed drill log with an explanation of materials drilled every 5 feet, a full E-log with commentary and a full temperature log every 50 feet; and
- 2. By January 1, 2016, complete the construction of two commercial production wells on the Property capable of producing 4000 GPM each with 1,000 feet of 24" casing with adequate Roscoe Moss louvered screening, in accordance with the specifications provided in this material.
- 3. Upon construction of the wells specified above, provide Seller with the results of a 72 hour minimum pump test of the wells (at a minimum of 7,000 gpm), monitoring all on-site wells, and, if possible, at least one well located off the Property to the south (e.g. well #7 mentioned in the Barto Report).

The Purchaser shall provide to Seller copies of all information concerning the Property and its water bearing capacity and water quality obtained by Purchaser, including all test results, reports and the product of computer models, generated by all tests performed on and investigations of the Property together with the consideration of other available data.

DELIVERY OF TITLE; TITLE INSURANCE: Seller will deliver title and provide title insurance in accordance with the terms and conditions of the purchase contract. The cost of title insurance will be shared equally (50:50) by Seller and Buyer.

CLOSING; POSSESSION: The closing will be held as and when provided in the purchase contract. The closing agent's fee for administering the closing will be shared equally (50:50) by Seller and Buyer. Possession will be delivered at closing.

PROPERTY TAXES: Buyer will assume the property taxes beginning with those assessed for the calendar year 2013. All prior property taxes will be paid by Seller at or prior to closing or via credit to Buyer at closing. UPDATE: The property taxes will not be pro-rated (notwithstanding the terms stated in the previously-printed auction brochure).

SURVEY; ACREAGE: The Property will be conveyed using existing legal descriptions, without a new survey. All tract acreages, dimensions and boundaries stated or depicted in the marketing materials are approximate and have been estimated based on existing legal descriptions and/or aerial photos.

AGENCY: The Auction Company and Broker and their respective agents and representatives are exclusively the agents of the Seller.

DISCLAIMER AND ABSENCE OF WARRANTIES: THE PROPERTY IS BEING SOLD "AS IS, WHERE IS". SELLER, BROKER AND AUCTION COMPANY MAKE NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries, and due diligence concerning the Property. The Seller, Broker and Auction Company assume no responsibility or liability for errors or omissions. The Seller and its representatives reserve the right to preclude any person from bidding if there is any question as to the person's credentials, fitness, etc. All decisions of the Auctioneer are final with regard to the conduct of the auction.

CHANGES: These general terms are subject to change. Check the auction website for updates at www.schraderauction.com. The terms of the written purchase contract, written auction day announcements, and/or official announcements made at the auction podium during the auction will supersede and take precedence over any other terms, statements or advertisements, whether oral, in print, or posted to the auction website.

BEEBY ENGINEERING CALCULATIONS

BEEBY ENGINEERING, INC.

Area of Harper Lake Basin (from 2007 CSUF report)					
	433,920	Acres			
F report)	5.2	Inches			
	188,032	Acre-Feet			
to Oasis Ranch	.,,				
Percent of HLB contributing					
to Oasis Ranch	Annual G	oss Volume			
10%	18,803	Acre-Feet			
15%	28,205	Acre-Feet			
20%	. 4	Acre-Feet			
25%	47,008	Acre-Feet			
multiplying the surface area (a precipitation. Some of the pred by native vegetation and evaluation, it is assumed the troolates to the underlying allutch. This is based on the fact the intensity. The estimate may be	as a percental eciptiation far aporated fro hat most rur vium or fractat the types e conservation	nge of the Illing on the m the soil as off from tured of storms we because			
	to Oasis Ranch Percent of HLB contributing to Oasis Ranch 10% 15% 20% 25% tially contributes to the sustain multiplying the surface area (aprecipitation. Some of the pred by native vegetation and evaluation, it is assumed the collates to the underlying allument. This is based on the fact the intensity. The estimate may be	433,920 F report) 5.2 188,032 to Oasis Ranch Percent of HLB contributing to Oasis Ranch Annual Grant 10% 18,803 15% 28,205 20% 37,606			

Source:

Barstow.

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The charts in this section were provided to Schrader Real Estate and Auction Co., Inc. by the Owner. Beeby Engineering, Inc. described the contents as follows:

Mountain region is higher than Barstow and precipitation is likely greater than at

These calculations were prepared by Beeby Engineering, Inc. at the initial stage of the appraisal-level investigation of the water supply potential of the Oasis Ranch. The purpose was to check and to illustrate the reasonableness of information provided by Mr. Jahnke. The calculations essentially confirmed the figures provided by Mr. Jahnke and were later discussed and provided to interested parties, including technical experts retained to investigate the hydrogeologic aspects of the Oasis Ranch and to the Mojave Water Agency and their professional staff.

Beeby Engineering, Inc. and/or Bob Beeby has a financial interest in the sale of the property.

BEEBY ENGINEERING CALCULATIONS

BEEBY ENGINEERING, INC.

	alculations			
indireous Ci	arcaiations			
MATED PC	TENTIAL ANNUAL PRO	DUCTION		
E	stimated Production Rates			
	per Well	Operation	onal Percenta	iges
		90%	80%	70%
	1,500 gpm	2,200	1,900	1,700
	2,000 gpm	2,900	2,600	2,300
<u></u>	2,500 gpm	3,600	3,200	2,800
	3,000 gpm	4,300	3,900	3,400
Walls ragui	ired to produce 10,000	Acre feet per ye	nar .	
	stimated Production Rates	,		at Various
	per Well		erational Perc	
	***************************************	90%	80%	70%
	1,500 gpm	5	6	6
	2,000 gpm	4	4	5
	2,500 gpm	3	4	4
	3,000 gpm	3	3	3
		Acre feet per ye		
	stimated Production Rates	Number of We	lls Required	
		Number of We Annual Ope	lls Required erational Perc	entages
	stimated Production Rates per Well	Number of We Annual Ope 90%	ells Required erational Perc 80%	entages 70%
	stimated Production Rates per Well 1,500 gpm	Number of We Annual Ope 90% 6	ells Required erational Perc 80% 7	rentages 70% 8
	stimated Production Rates per Well 1,500 gpm 2,000 gpm	Number of We Annual Ope 90% 6 5	ells Required erational Pero 80% 7 5	70% 8 6
	stimated Production Rates per Well 1,500 gpm 2,000 gpm 2,500 gpm	Number of We Annual Ope 90% 6 5 4	ells Required erational Perc 80% 7	70% 8 6 5
	stimated Production Rates per Well 1,500 gpm 2,000 gpm	Number of We Annual Ope 90% 6 5	ells Required erational Pero 80% 7 5	70% 8 6
E	1,500 gpm 2,000 gpm 2,500 gpm 3,000 gpm	Number of We Annual Ope 90% 6 5 4 3	ells Required erational Perc 80% 7 5 4 4	70% 8 6 5
Wells requi	1,500 gpm 2,000 gpm 2,500 gpm 3,000 gpm	Number of We Annual Ope 90% 6 5 4 3 Acre feet per ye	ells Required erational Perc 80% 7 5 4 4	70% 8 6 5 4
Wells requi	1,500 gpm 2,000 gpm 2,500 gpm 3,000 gpm 3,000 gpm 3,000 gpm	Number of We Annual Ope 90% 6 5 4 3 Acre feet per ye Number of We	ells Required erational Pero 80% 7 5 4 4 4 ear	entages 70% 8 6 5 4 at Various
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Wells requi	1,500 gpm 2,000 gpm 2,500 gpm 3,000 gpm 3,000 gpm 3red to produce 30,000 stimated Production Rates per Well	Number of We Annual Ope 90% 6 5 4 3 Acre feet per ye Number of We Annual Ope 90%	ells Required erational Pero 80% 7 5 4 4 4 ear ells Required erational Pero 80%	entages 70% 8 6 5 4 at Various entages 70%

BEEBY ENGINEERING CALCULATIONS

BEEBY ENGINEERING, INC.

OASIS RANCH Miscellaneous Calculations WATER DEMANDS (Theoretical-based on Areas and ET) $160 \times 4 =$ Gross acreage 640 acres Center pivot with end gun 156 x 4= 624 acres Center pivot with no end gun 126 acres 126 x 4 503 acres Irrigated windbreaks $5240 \times 10 \times 3 =$ 4 acres Pond 600 x 100= 1.4 acres Theoretical Annual Applied Water Demand (Pumpage) Acre-feet Unit Acre-feet per Year⁽¹⁾ Item Pumpage per Year Alfalfa 4,370 7.0 3,520 Windbreaks 5.5 20 20 Pond 7.0 10 10 Total 4,400 3,550 ⁽¹⁾ No end gun on alfalfa fields Estimated Annual Pumpage (based on Owners operating information) Production Acre-feet Operating Well (GPM Time per Year Well #1 1,300 92% 1,940 Well #2 1,300 92% 1,940 Well #3 92% 1,125 1,680 Well #5 1,600 92% 2,380 Test Well 92% 800 1,190 9,130 Total Note: Operating time based on no irrigation for four days following the seven cuttings/year or

28 days without irrigation/yr.

Lable for Aerial photo showing well locations

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OAS	OASIS RANCH WELL DATA									
	Well	#1	#2	#3	#4	#5	Test			
	Drilled	1979	1983	1983	1983	1995	1979			
	Depth	207	345	206	252	410	355			
	Perfs	?	95-345	?	95-143	205-405	55-355			
	gpm	1,300	1,300	1,125	Not used	1,600	800			

Excerpts from Hydrogeologic Evaluation July 2011

TABLE 1
Summary of Well Construction and Water Level Data

	Units	WELL - 1	WELL - 2	WELL - 3	WELLS - 4	WELLS - 5	WELL - 6
Borehole Diameter	Inch	12	-	24	24	-	32/14
Casing Diameter	Inch	8	14	14	14	14	18/10
Casing Material		Steel	Steel	Steel	Steel	Steel	Steel
Borehole Depth	Feet	355	207	345	363	215	410
Casing Depth	Feet	355	207	345	252	215	405
Perforated interval	Feet	55 - 355	-	95 - 345	95 - 363 <mark>252</mark> ^A	-	140 - 405
Surface Seal	Feet	-	-	0 - 20	0 - 20	-	0 - 40
Date Drilled		10/4/1979	10/22/1979	5/23/1983	Mar-83	-	7/5/1995
Ground Surface Elevation*	Feet	2062	2077	2066	2084	2073	2072
Reference Point Elevation*	Feet	2062	2079	2067	2085	2074	2072
Depth to Water when Drilled	Feet	49 ^B 40	58	47	68	55	-
Depth to Water on Feb. 28, 2011	Feet	69.0	82.3	74.0	91.2	80.0	76.6
Water Surface Elevation*	Feet	1993.0	1996.7	1993.0	1993.8	1994.0	1995.4

*Ground Surface Elevations based on Google Earth Data

^A Owner's Comment: Believed to be 252 based on casing depth ^B Owner's Comment: Believed to be 49, based on drill log

Source:

This secion consists of excerpts from a Hydrogeologic Evaluation prepared by Ron Barto Ground Water Consultant in 2011, and provided to Schrader Real Estate and Auction Co., Inc. by the Owner. Owner's comments appear in red. Some text has been made bold and highlighted. The full report is available by contacting Schrader.

Google Earth data were used to determine the ground surface elevation at each of these wells. It is not clear as to the accuracy of Google Earth data but probably is within 1 or 2 feet accuracy. The approximate ground surface, reference point, and ground water surface elevations are shown in **Table 1**. It should be noted that distances between wells were also determine from Google Earth aerial photos. The accuracy of these horizontal distances is less critical to the analysis of gradient and is believed to be acceptable without further measuring and surveying.

The scope of this investigation did not include any land surveying to determine ground surface and reference point elevations. However, it now appears that such information is critical to the understanding of the on-site ground water gradient. Surveying of ground and reference point elevations should be included in the next investigation of Oasis Ranch.

From the available data collected during this investigation, it is apparent that ground water beneath the site flows in a southerly direction from Well # 2 to Well #3 at a gradient of about 0.16 percent (3.7 feet/2358 feet). There is also a southwesterly direction of flow, as evidenced by a 0.05 percent (1.0 feet/1824 feet) gradient between Well #5 and Well #3.

Although the accuracy is highly questionable, there is a slight southwesterly direction of flow between Well #4 and Well #3 at a gradient of about 0.02 percent (0.8 feet/3732 feet). Well #4 encountered a lot of clay and may not reflect true ground water levels in the area.

These data are only as good as the ground surface elevations and reference point elevations assumed for this investigation. Clearly, there are some questions about the reliability of these data. Preparing a ground water contour map of the property seemed futile at this time because of the accuracy of elevations used.

Based upon the ground water level elevation data collected and assumptions made in terms of elevations, ground water beneath the site flows in the southwesterly direction similar to that described earlier under regional hydrogeology. The on-site data show a gradient ranges between 0.05 and 0.16 percent.

ON-SITE AQUIFER WELL TEST

As part of this investigation, we conducted a 72-hour continuous aquifer pumping test on Well #3, and used the other five production wells on the property as monitoring wells. Well #3 is located in the center of Field 2 in the southwestern quarter of the Subject Property. The 10-inch diameter test pump was set at a depth of 190 feet with the top perforations in the well at 95 feet deep. A top gear head drive and portable diesel engine provided the power for the test. The 72-hour pumping test was followed by a 22-hour period of recovery. Pressure transducers were installed in each of the five monitoring wells. Depths to water in the five monitoring wells ranged between 69 and 91 feet deep, as detailed in **Table 1**.

WELL TEST

The well test was performed on Monday, February 28, 2011, through Friday, March 4, 2011. On the day of the test, the static water level in the pumping well was 74 feet below the top of the casing. Excessive oil in the pumping well floating on top of the water and the small annular space between the pumping column and the well casing made more accurate measurements impossible.

The test consisted of turning on the pump at 1:00 PM for a period of 72 hours of continuous pumping and measuring both the decline in water levels and the discharge over time. An in-line flow meter was used to measure the discharge of the pump. An electric probe was used to measure the depths to water in the pumping well. After the pump test was completed, the water level was allowed to recover. Recovery was monitored for an additional ten minutes when the well had recovered 100 percent.

The data collected during the pumping test are presented in **Appendix B**. A graph showing water leveL drawdown time pumped in the monitoring wells is shown in **Figure 12**.

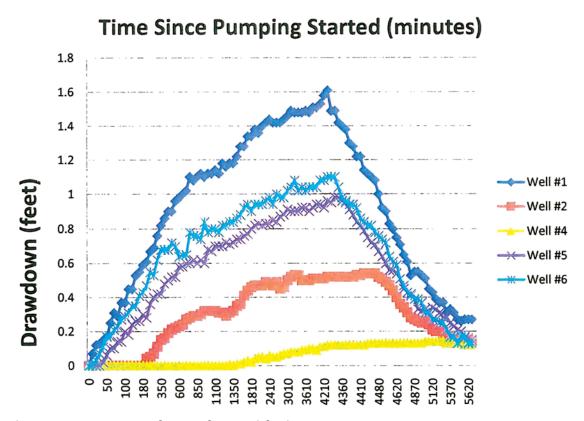


Figure 12 - Water Level Drawdown with Time

The graph clearly shows that the closer the monitoring well is to the pumping well, the quicker the well responds and the greater the amount of drawdown with time. It should be pointed out that the timescale across the bottom of the graph is not evenly spaced but shows greater spacing for time intervals at the beginning of the drawdown and again at the beginning of the recovery. Evenly spaced time intervals, known as rectangular plots, will appear that the drawdown is flat and has reached equilibrium by the end of the test. In reality, water levels continued to decline over time pumped but it takes increasingly longer periods of time to observe this decline. Semi-log plots of drawdown versus time frequently show a straight line water level decline. Such plots are useful when projecting drawdown over time pumped. Semi-log plots of these pump test data are presented in **Appendix B**.

The discharge rate from Well #3 averaged 1621 gpm. During the 72-hour test, a total of about 7,000,000 gallons were pumped or 21.5 acre-feet.

TEST RESULTS

As would be expected, the water level in the well drew down quickly at the beginning of the test, but slowly flattened off as pumping continued. After 72 hours, the water level in the pumping well had drawn down about 27 feet, to a depth of 101 feet below the top of the casing. After the pump was turned off, the water level rose rapidly to full recovery. One minute after turning the pump off, the water level had risen to a depth of 74 feet; or 100 percent of total recovery was obtained within one minute after pumping terminated.

The testing has shown that this well is a good producing well capable of yielding in excess of 1600 gallons per minute. No boundary effects were detected. While the well was being redeveloped for this test, the contractor reported a short-term yield of 2500 gpm. As shown by the modest amount of drawdown, this well should be capable of yielding many more gallons per minute, say, 1800 to 2000 gpm, if a larger pump and motor were installed. However, well production is limited by the size of the 14-inch diameter casing.

All five of the monitoring wells responded to the pumping of Well #3. The closest wells (Wells #1 and #6) responded almost immediately upon turning on the pump. Likewise, they had the greatest amount of drawdown at 1.6 feet and 1.1 feet, respectively. The test results are summarized in **Table 2**.

TABLE 2
SUMMARY OF 72-HOUR WELL TEST

	Units	WELL - 1	WELL - 2	WELL - 3	WELL - 4	WELL - 5	WELL - 6
Distance from Pumping Well	Feet	1222	2358	1	3732	1824	1386
Change in One Log Cycle	Feet	0.73	0.43	0.4	0.2	0.49	0.48
Time the Reach Well	Minutes	24	58	-	1300	39	20
Transmissivity	GPD/foot square	586,000	995,000	1,070,000	2,140,000	873,000	892,000
Storativity	Unit Less	0.002	0.002	-	0.04	0.002	0.002

Transmissivity is a measure of the aquifer's ability to transmit water. It is defined as the rate of flow in gallons per day through a vertical section of the aquifer whose height is the thickness of the aquifer and whose width is one foot, where the hydraulic gradient is 1.0. From the test pumping data, it was determined that the pumping well (Well #3) has a transmissivity value of about 1,070,000 gpd/ft (**Appendix B**). Permeability times the aquifer thickness equals

transmissivity. The alluvial thickness in this well is 214 feet* (depths from 74 to 288 feet); the permeability is calculated at about 5000 gallons per day per square foot. As shown in Table 3, transmissivity and permeability values in this range would be considered to be excellent when compared to other sand and gravel aquifers. Transmissivity values of the monitoring wells ranged between 586,000 and 2.1 million gpd/ft but mostly between 800,000 and 1 million gpd/ft. For this evaluation, the transmissivity value of the aquifer beneath the Oasis Ranch is considered to be 900,000 gpd/ft. This value is the average of the pumping well and the four closest monitoring wells. As discussed later, there appears to be something wrong with the data collected from Well #4, possibly because it encountered a lot of clay.

* Owner's Comments: Mr. Jahnke believes that, in addition to the stated 214-foot alluvial thickness, there is 200± feet of porous lava rock which, according to Mr. Jahnke, would double permeability.

Table 3
Magnitude of Permeability for Different Classes of Soils (Todd, 1959)

Permeability	Flow	Soil			
(gal/day/sf)	Characteristics	Class			
10 ⁶	Excellent Aquifer	Clean Gravel			
10 ⁵	Excellent Aquifer	Clean Gravel			
10 4	Good Aquifer	Clean Sand, Mixture of Clean Sand and Gravel			
10³	Good Aquifer	Clean Sand, Mixture of Clean Sand and Gravel			
10²	Good Aquifer	Clean Sand, Mixture of Clean Sand and Gravel			
10	Poor Aquifer	Very Fine Sand, Silt, Mixtures of Sand, Silt, and Clay			
1	Poor Aquifer	Very Fine Sand, Silt, Mixtures of Sand, Silt, and Clay			
10 -1	Poor Aquifer	Very Fine Sand, Silt, Mixtures of Sand, Silt, and Clay			
10 -2	Poor Aquifer	Very Fine Sand, Silt, Mixtures of Sand, Silt, and Clay			
10 ⁻³	Impervious	Unweathered Clay			
10 -4	Impervious	Unweathered Clay			

The specific capacity (SC) of the pumping well at the end of the test was about 60 gpm/ft (1641 gpm/27 feet drawdown). A SC value of 60 gpm/ft shows that well is an "alluvial" well.

Storativity (S) is defined as the volume of water that an aquifer releases or takes into storage per unit surface area of aquifer per unit change in head perpendicular to that surface. In confined aquifers, storativity values range between 0.005 and 0.00005 dimensionless units. In unconfined aquifers, storativity corresponds to the well's specific yield and range between 0.25 for gravel to about 0.03 for clay-rich soils. Storativity values ranging between 0.03 and 0.005 are defined as semi-confined conditions. From data collected during this test from five monitoring wells, the aquifer has a storativity value of about 0.040 to 0.003, making it semi-confined conditions.

RECOVERY TEST

After the well was turned off, the water level was allowed to recover. Typically, well recovery is a mirror image of the drawdown. That is to say, if it takes 72 hours to draw the water level down in the well, it will take 72 hours plus a little bit more for the well to recover to its previously pumped water level. However, in every well, recovery was faster than drawdown, indicating a positive recharge to the area. As mentioned previously, **the pumping well recovered in an unbelievable 1 minute to its pre-pumped levels.** This rapid recovery was probably due to the pump column flowing back into the well but 10 minutes after stopping the pump, the water level remained at 74 feet. **Table 4** presents a comparison of drawdown and recovery at comparable time intervals.

TABLE 4
Comparison of Drawdown and Recovery During Well Test

	Units	WELL - 1	WELL - 2	WELL - 3	WELL - 4	WELL - 5	WELL - 6
Pumping Drawdown	60 min.	0.25	0	27	0	0.10	0.17
Recovery	60 min.	0.31	0	27	0	0.08	1.6
Pumping Drawdown	120 min.	0.45	0		0	0.24	0.35
Recovery	120 min.	0.51	-0.02		-0.01	0.25	0.32
Pumping Drawdown	400 min.	0.86	0.16		0	0.48	0.68
Recovery	400 min.	0.96	0.18		-0.01	0.51	0.63
Pumping Drawdown	750 min.	1.10	0.28	28	0	0.60	0.78
Recovery	750 min.	1.16	0.31		-0.02	0.65	0.79
Pumping Drawdown	1000 min.	1.12	0.32	26	0	0.68	0.78
Recovery	1000 min.	1.30	0.35		-0.01	0.68	0.89
Pumping Drawdown	1350 min.	1.18	0.32	27	0.01	0.72	0.84
Recovery	1350 min.	1.34	0.40		0	0.81	0.97

LONG-TERM PUMPING

One of the benefits of pump testing is to be able to project drawdown of the water table in the future. By plotting pump test data on semi-log paper, drawdown can be estimated at some later date (**Appendix B**). **Table 5** presents the actual collected data, along with the projected drawdown amounts in each of the monitoring wells for a period of up to one year of continuous pumping. Clearly, projections of future data are prone to errors the further out you go on the time projection. Estimation of drawdown after 10 days is relatively accurate as long as pumping conditions stay relatively the same. However, projecting drawdown levels for three months, let alone one year, could produce highly variable results. The following projected information included in the "summary of drawdown versus time data" are estimates only and should be used as such.

TABLE 5
Summary of Drawdown versus Time Pumped at 1621 GPM

	Units	WELL - 1	WELL - 2	WELL - 3	WELL - 4	WELL - 5	WELL - 6
Distance from Pumping Well	Feet	1	1222	1386	1824	2358	3732
One Half Day	Feet	26.7	1.0	0.8	0.6	0.3	0.0
One Day	Feet	26.8	1.2	0.9	0.7	0.4	0.0
Three Days	Feet	27.0	1.6	1.1	1.0	0.5	0.1
Ten Days*	Feet	27.2	2.1	1.4	1.2	0.8	0.2
Three Months*	Feet	27.6	2.7	1.8	1.7	1.2	0.4
One Year*	Feet	27.7	3.2	2.1	2.0	1.4	0.5

^{* =}Straight line projection of pump test data

If more than one well were pumped at a time, mutual interference would compound the drawdown in each well. If all six wells were continuously pumped at one time for one year, the resulting effect would be a theoretical drawdown of about 37 feet in each well (27.7' + 3.2' + 2.1' + 2.0' + 1.4' + 0.5' = 36.9'), assuming each pumping about 1600 gpm. Under such an operation, the total production would be about 8000 gpm or 12,800 acre-feet per year. This assumes that all the other five wells have the same well and aquifer characteristics as the tested well.

STORAGE

Ground water in storage beneath the Oasis Ranch was determined by multiplying the surface area of the Ranch by the average saturated alluvial thickness by the specific yield of the saturated soils.

- Oasis Ranch covers approximately 640 acres.
- By applying specific yield values (**Table 6**) for the soil materials encountered in the saturated zone of each well log, the average specific yield for each well was determined. As shown on **Table 7**, specific yield ranged from 4.6 to 13.6 percent with an average of the five wells being 9.9 percent.
- By using the on-site well logs and the current depths to water, the current saturated alluvial thickness ranges between 125 and 276 feet, and averages at 174 feet thick (**Table 7**).

Storage was calculated using a specific yield of 9.9 percent, an average saturated alluvial thickness of 174 feet · over the 640 acre ranch. Thus, the amount of ground water stored in the saturated alluvium beneath oasis ranch is about 11,025 acre-feet. Although the black lava bedrock may have water stored within it, it is considered non-water bearing and was not counted as part of the ground water in storage.

Table 6Specific Yields of Water Bearing Deposits (Todd, 1959)

Matariala	Specific Yield
Materials	(Percent)
Gravel	25
Sand, Sand and Gravel, Gravel and Sand	20
Fine Sand, Hard Sand, Tight Sand, Sandstone	10
Clay and Gravel, Gravel and Clay, Cemented Gravel	5
Clay, Silt, Sandy Clay, Lava Rock, Fine Grained Deposits	3

Table 7
Summary of Depth to Bedrock and Saturated Alluvial Thickness

Well	Depth to Bedrock *(Volcanic Material)	Depth to Water	Saturated Thickness	Specific Yield
#	(ft)	(ft)	(ft)	(percent)
1	345	69	276	12.2
2	207	82	125	13.6
3	288	74	214	12.1
4	245	91	154	7.1
5	215	80	135	
6	214	76	138	4.6
Average	253		174	9.9

^{*} Owner's Comment: Mr. Jahnke believes this column refers to the depth to Volcanic Material/ Lava Rock instead of Bedrock which, according to Mr. Jahnke could significantly increase the ground water flow calculation. See also Owner's previous comment regarding alluvial thickness and permeability.

SITE RECHARGE

To calculate the site recharge or the amount of ground water flow beneath Oasis Ranch, the data gleaned from this investigation is applied to Darcy's law as follows:

Q=TIW
Where T = transmissivity, in gpd/ft
I = ground water gradient, in ft/ft
W = width the flow of the property, in ft

The transmissivity value determined from the on-site pump test was used in Darcls equation. However, the ground water gradient that was determined during this investigation differs from that determined during the previous more regional investigations by the USGS and the MWA-Cal state Fullerton. Therefore, both values are entered to determine the range of values for ground water flow beneath the Oasis Ranch. Although the property is one mile square, flow beneath the property is in a southwesterly direction, so the width of the property would be more on the diagonal or approximately 7400 feet long.

By using the on-site gradient of 0.16 percent:

Q = (900,000) (0.0016) (7400) = 10,656,000 gpd = 11,900 acre-feet per year

By using the regional gradient of 0.32 percent:

Q = (900,000) (0.0032) (7400) = 21,300,000 9pd = 23,900 acre-feet per year

That is to say, under current conditions, approximately 12,000 to 24,000 acre-feet of ground water flows naturally beneath the property each year.

ON-SITE WATER QUALITY

Water samples were collected from the pumping well (Well #3) on February 28, 2011, after five hours of pumping and again on March 2, 2011, after 72 hours of pumping. Samples were delivered to Clinical laboratory of San Bernardino, Inc. for general mineral and inorganic mineral content. Results of these analyses are summarized in Table 8. For easy comparison, this table also presents the maximum allowable limit or maximum concentration limit (MCI) for drinking water quality standards.

With the exception of fluoride and arsenic, none of the constituents in the pumping well exceeded the MCl for drinking water standards.

Table 8
Summary of Well #3 Water Quality

			Max.	Oasis Ranch	ch Oasis Ranch	
		Units	Limit	5 Hours	72 Hours	
CATIONS						
Hardness	(total)	mg/l		63	61	
Calcium	(Ca)	mg/l		20	24	
Magnesium	(Mg)	mg/l		6	6	
Sodium	(Na)	mg/l		200	190	
Potassium	(K)	mg/l		6	6	
ANIONS	(-7					
Alkalinity	(total)	mg/l		190	180	
Carbonate	(CO3)	mg/l		ND	ND	
BiCarbonate	(HCO3)	mg/l		230	220	
Sulfate	(SO4)	mg/l	500	160	160	
Chloride	(CI)	mg/l	500	130	130	
Nitrate	(as NO3)	mg/l	45	4	4	
Fluoride	(F)	mg/l	2	2.6	2.7	
рН	\'\	stand. Units	-	8.1	8.1	
Spec. Cond.	(EC)	us	1600	1100	1100	
Total Filterable Residue	(TFR)	mg/l	1000	710	680	
Methylene Blue Active Subs	(MBAS)	mg/l	0.5	ND	ND	
Perchlorate	(CIO4)	ug/l	6	ND ND	ND ND	
INORGANICS	(CIO+)	ug/1	0	ND	IND	
Aluminum	(AI)	ug/l	200	ND	ND	
Antimony	(Sb)	ug/l	6	ND ND	ND ND	
Antimony Arsenic			10	90	84	
	(As)	ug/l	1000	ND	04 ND	
Barium	(Ba)	ug/l	4			
<u>Beryllium</u>	(Be)	ug/l	4	ND 2700	ND	
Boron	(B)	ug/l	-	2700	2800	
Cadmium	(Cd)	ug/l	5	ND	ND ND	
Chromium	(Cr total)	ug/l	50	ND ND	ND ND	
Copper	(Cu)	ug/l	1000	ND	ND ND	
Cyanide		ug/l	150	ND	ND	
<u>Iron</u>	(Fe)	ug/l	300	ND	ND	
Lead	(Pb)	ug/l		ND	ND	
Manganese	(Mn)	ug/l	50	ND	ND	
Mercury	(Hg)	ug/l	2	ND	ND	
Nickel	(Ni)	ug/l	100	ND	ND	
Nitrate + Nitrite (as N)	(N)	ug/l	10000	940	890	
Selenium	(Se)	ug/l	50	ND	ND	
Silver	(Ag)	ug/l	100	ND	ND	
Thallium	(TI)	ug/l	2	ND	ND	
Vanadium	(Vn)	ug/l		79	73	
Zinc	(Zn)	ug/l	5000	ND	ND	
				ND= Not Detected		

National Primary Drinking Water Regulations (NPDWRs or primary standards) are legally enforceable standards that apply to public water systems. Primary standards protect public health by limiting the levels of contaminants in drinking water. The EPA also establishes National Secondary Drinking Water Regulations as a non-mandatory water quality standard. EPA does not enforce the Secondary Standards; they are established only as a guideline for aesthetic considerations. These contaminants are not considered a health risk.

As can be seen, the water quality changed very little during the 72 hour well test. The ground water of this well is of good quality with total dissolved solids (TDS) being 680 to 710 mgjl. Total dissolved solids, also referred to as total filterable residue (TFR), is a measure of the total salts dissolved in water. These consist chiefly of carbonates, bicarbonates, chlorides, sulfates, phosphates, and possibly nitrate, magnesium, sodium, and potassium. By comparison, distilled water has a TDS concentration of zero while "Arrowhead Drinking Water" pride themselves on bottling a very high quality and extremely low TDS concentration of about 200 mgjl. Colorado River water imported to southern California typically has TDS concentrations ranging from about 510 to 660 with an average of about 660 mgjl (MWD 2009 Annual Report). The maximum secondary concentration limit (SMCI) for TDS is set at 1,000 mgjl. TDS concentrations are well below the standard of 1000 mgjl set by the USEPA for Secondary Safe Drinking Water Standards. This limit was set primarily on the basis of taste thresholds.

Excessive fluoride concentrations are common throughout the desert regions. Fluoride concentrations in this well were measured at 2.6 and 2.7 mgjl, which are above the MCl of 2.0 mgjl limit set by the State for drinking water standards but significantly less than the 4.0 mgjl federal limit. "Fluoride in sufficient quantity is toxic to humans, with doses of 250 to 450 mg giving severe symptoms and 4.0 grams causing death" (McKee and Wolf, 1963). Abundant literature is also available describing the advantages of maintaining 0.8 to 1.5 mgjl of fluoride in drinking water to aid in the reduction of dental decay, especially among children. There is evidence that fluorides in excess of 5 mgjl can result in mottling of teeth. No other harmful effects are reported for excessive fluoride in drinking water. The amount of fluoride at the subject site is not considered a serious health concern.

Arsenic concentrations are also common throughout the desert regions. Samples taken during the Well #3 testing showed 90 ugjl after five hours of pumping and had declined 'slightly to 84 ugjl after 72 hours of pumping, with a primary standard of 10 ugjl. Arsenic occurs naturally in rocks, soil, water, air, plants, and animals. levels are generally higher in the western States due to geologic conditions. Arsenic can be spread through the environment by natural processes, such as erosion and forest fires, and human activities, such as mining and agriculture. Because of their contact With naturally occurring underground rock formations, ground waters tend to have higher levels of arsenic than surface waters. "Arsenic is notorious for its toxiCity to humans. Ingestion of as little as 100 mgjl usually results in severe poisoning. Furthermore, arsenic accumulates in the body, so small doses may become fatal in time. A single dose may require ten days for complete disappearance and this slow excretion is the basis for the cumulative toxic effect" (McKee and Wolf, 1963). Some people who drink water containing arsenic in excess of the MCL over many years could experience skin damage or problems with their circulatory system, and may have an increased risk of getting cancer.

For many years, the mandatory limit for arsenic in drinking water was 0.05 mgjl (50 ugjl), but recently the limit for arsenic was lowered to 10 ugjl. If this water from Oasis Ranch is to be used for drinking water in the future, treating water to reduce arsenic will be necessary if more cost-effective alternatives, such as blending, are not available. EPA has identified best available technologies (BATs) and small system compliance technologies (SSCTs) for removing arsenic from drinking water. EPA anticipates that most small systems will use activated alumina (or another type of adsorptive media), reverse osmosis devices, or modified lime softening. Most technologies may require pre-treatment (such as chlorination) to effectively remove arsenic from drinking water. The need for pretreatment depends on source water quality.

SUMMARY

In summary, it is clear that ground water is abundant in the area. Based upon the data reviewed in this investigation, Ron Barto Ground Water Consultant recommends that the maximum ground water extractions should not exceed the average annual replenishable recharge quantities available to the site. Our best estimate of this quantity is about 12,000 to 24,000 acre-feet per year depending upon the actual ground water gradient at the site. Elevations of the reference points at each well and of the adjacent ground should be undertaken by licensed land surveyor to confirm the on-site gradient.

Records of the water levels and the amount of water extracted from these wells should be maintained monthly. A long-term database for this site can be used to refine the ground water management plan for the site. If water levels are not lowered by the recommended maximum ground water extractions over the longterm, then the rate of extractions can be increased without adversely impacting the basin.

The ground water is acceptable quality and generally meets drinking water standards. If agriculture continues to be the chief use of this water, there are no water quality concerns. However, if the water is to be used for domestic consumption, some blending or treatment will be required to meet acceptable levels of fluoride and arsenic.

Commercial grade wells, including a 50-foot sanitary seal, are required by the San Bernardino County, Environmental Health Department, on all wells other than agricultural wells and single residential house wells. It is unclear the depth of the sanitary seal that each of the individual wells at Oasis Ranch has, but all indications are that the deeper 50-foot seal needs to be installed on some if not all of these wells before they could be used for drinking water.

OWNER'S REMARKS

Good Morning, this is Curt Jahnke, sharing with you the uniqueness of Oasis Ranch and more specifically the incredible source of water.

The land itself is quite valuable from the standpoint of growing things because it is all lava ash, and is filled with minerals and nutrients that encourage lush growth.

The land is also valuable for wind power and ideal for solar power. But the huge or the very significant value is in its truly unbelievable source of water. The reason I say unbelievable is because of the uniqueness of its location and the geology underneath the surface and surrounding area. It is located strategically at the mouth at Black Canyon which is the drainage spout or funnel for a huge area to the North of it all the way back to what appears to be even China Lake.

The incredible size of that funnel and the very small spout through which that water flows, or is stationary underground, is amazing. In addition, the area is riddled with faults and maps show a major fault, and there are a number of smaller ones, running Northwest to Southeast immediately South of the ranch, acting like a dam. Which holds back all of the water, or a majority of the water, from moving on South into Harper Lake and surrounding areas.

It is amazing that over the 23 years of alfalfa farming we noticed that Oasis Ranch static water level was always plus or minus 70 feet, even during the 6 years of drought in the late 80's and early 90's. To the South of Oasis Ranch beyond the area of the faults the static water level varied and in many cases was much as 150 feet to 200 feet lower than Oasis Ranch water levels. This substantiates the fact that there is literally a dam holding back the water.

During the 6 years of drought, during the time of the late 80s and early 90s, most wells, if not all wells, in the surrounding area dropped precipitously. At no time during those 6 years was any pump lowered on Oasis Ranch because there was no significant drop in the water table.

The Oasis Ranch was dismissed from the adjudication case in 1996 because of theses 3 facts.

Number 1, it was not in the basin that was alleged, even one engineering firm working with the court had reservations about its being included in that basin. The proof was Number 1 the water table on Oasis Ranch was very substantially higher than any of the wells to the south in the alleged basin.

CONTINUED →

Source:

This text was transcribed by Schrader Real Estate and Auction Co., Inc. in January 2013 from an audio recording provided by the Owner for inclusion in this information book.

OWNER'S REMARKS

Number 2 the water quality was markedly different and had no real semblance of being the same source. Some reports indicated that the water at the Oasis Ranch came from the San Bernardino Mountains, which was proven false during the drought when Oasis Ranch wells had a significantly higher water table than most, if not all, wells to the South of the Ranch. It is my understanding that the California Supreme Court determined there were no connections between the water to the South and the water at Oasis Ranch.

The third, the 1st is the water table, the 2nd is the water quality, the 3rd is the proof during the drought period that there was no connection between the water from the South and the water from the North by virtue of the fact that the water levels to the South were very significantly lower.

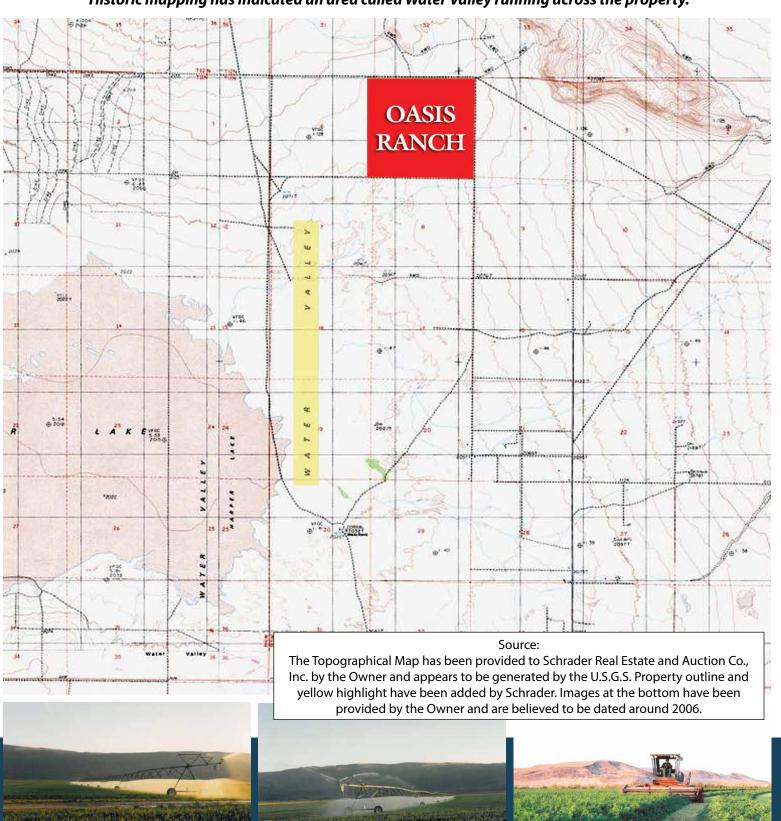
The 4th is that water temperature, in high desert wells, changes significantly from summer to winter. Oasis Ranch water never changes. It is always 64 degrees summer and winter. This indicates to me that the water comes from deep underground and is somehow kept constant at 64 degrees. An exciting exploration was made when it was discovered that there was an old oil well bore hole slightly Northwest of Oasis Ranch, that had been drilled to 3000 feet. The drill log or the e-log shows amazing quantities of water at 200 to 500 feet, then various amounts at various lower levels but a huge amount of water at 2500-3000 feet and the temperature in the bore hole went from 64 degrees when they first hit liquid to 109 degrees at 3000 feet. This sort of substantiates the contention that the water comes from deep down underground and it's almost as though there were a hot plate at the bottom keeping it warm enough and it cools as it comes to the top but it never gets below 64 degrees. Absolutely amazing unique circumstances. And a question is raised in my mind is there another 30,000 feet at 3,000 feet. Amazing.

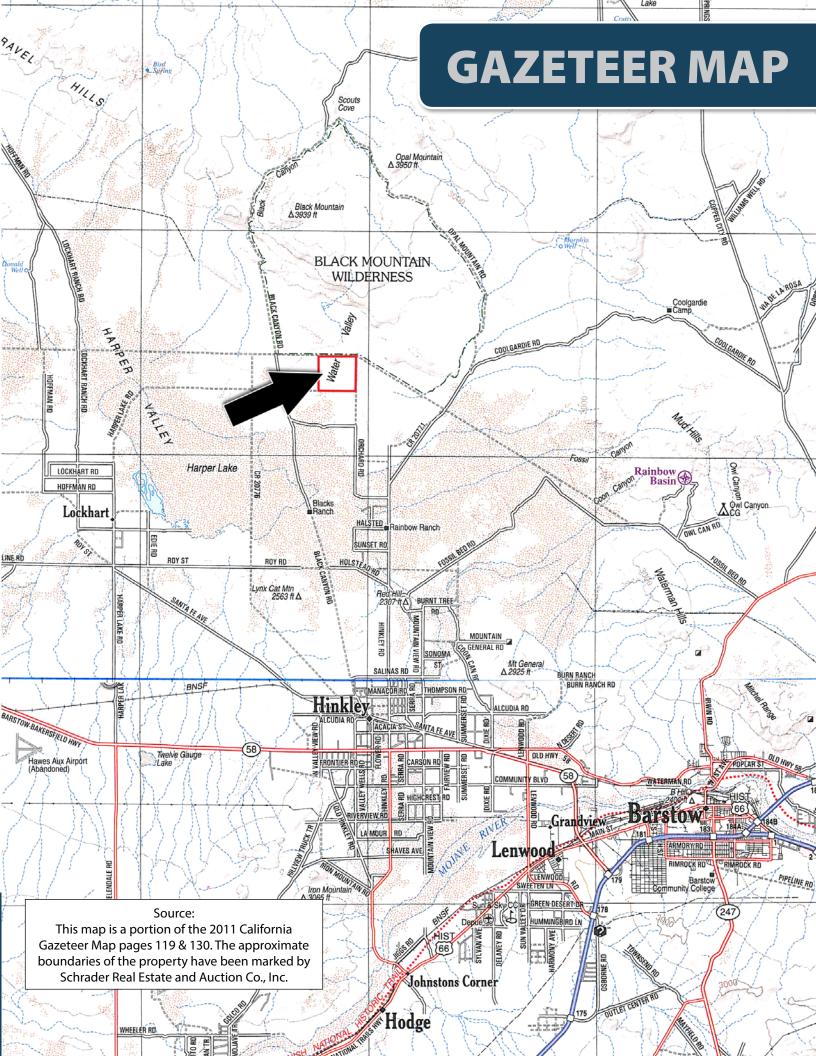
Curt Jahnke Owner of Oasis Ranch Santa Barbara, California January 2013

WATER VALLEY

Oasis Ranch, which lies within the historical drainage of Black Canyon, is situated within the more permeable undifferentiated recent alluvium and/or older alluvium.

Historic mapping has indicated an area called Water Valley running across the property.

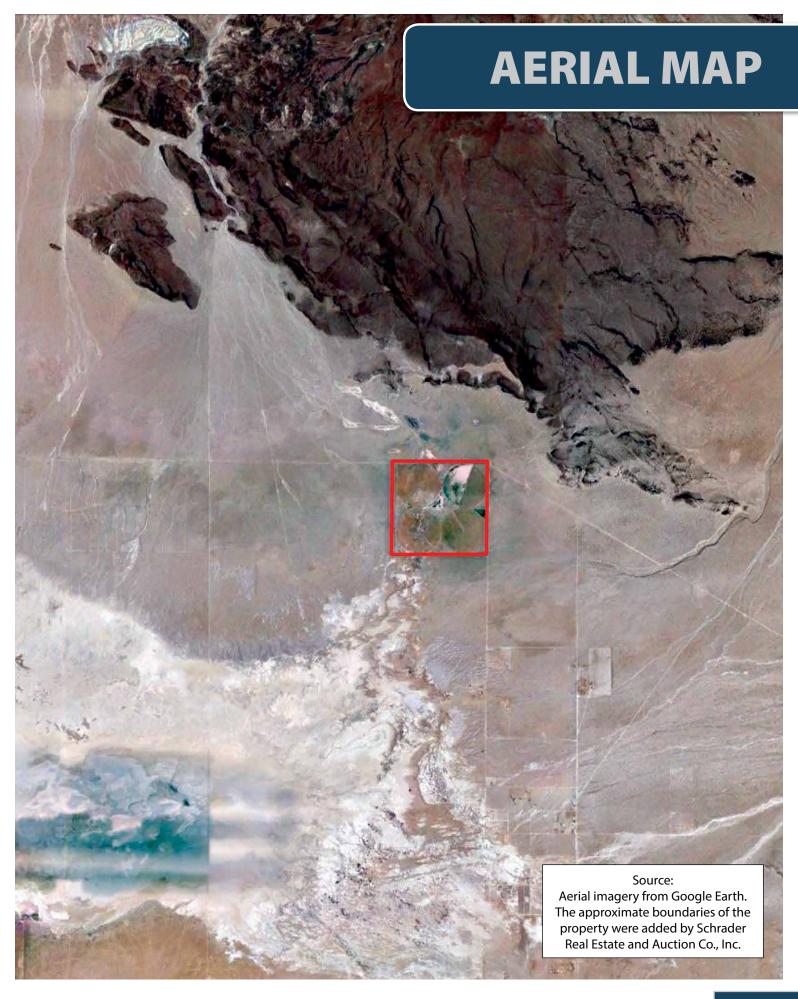






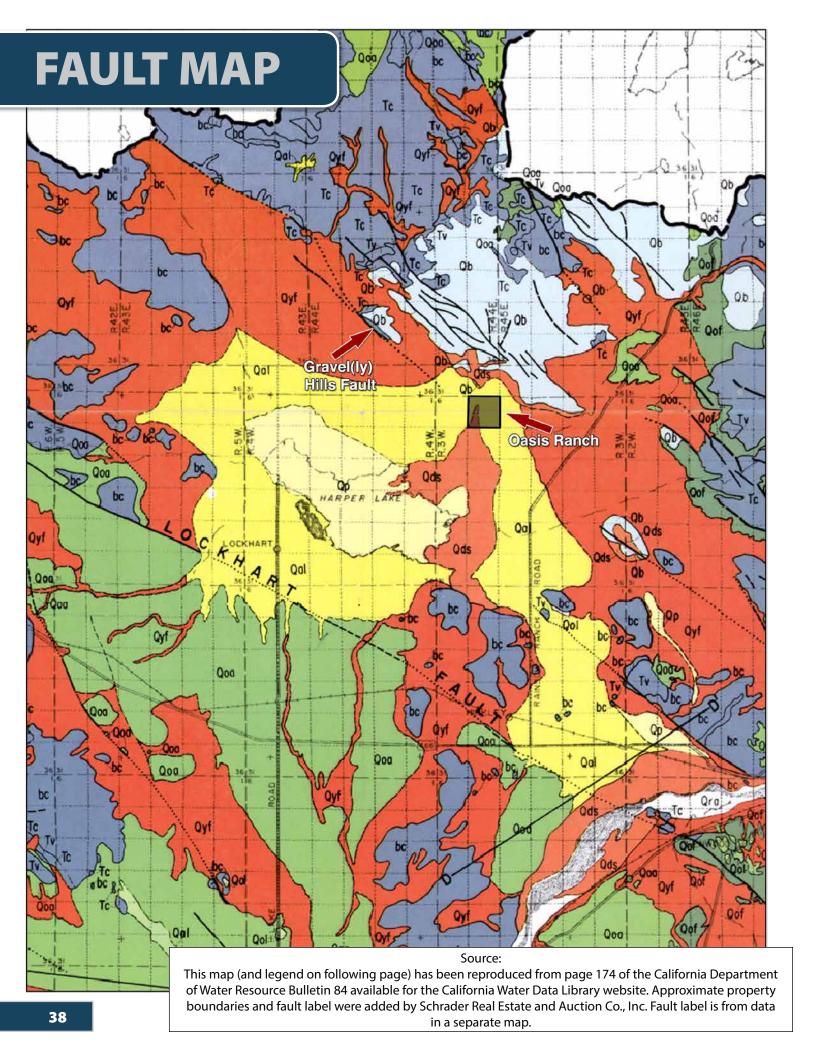
Major Population Areas within 100± Miles of Oasis Ranch

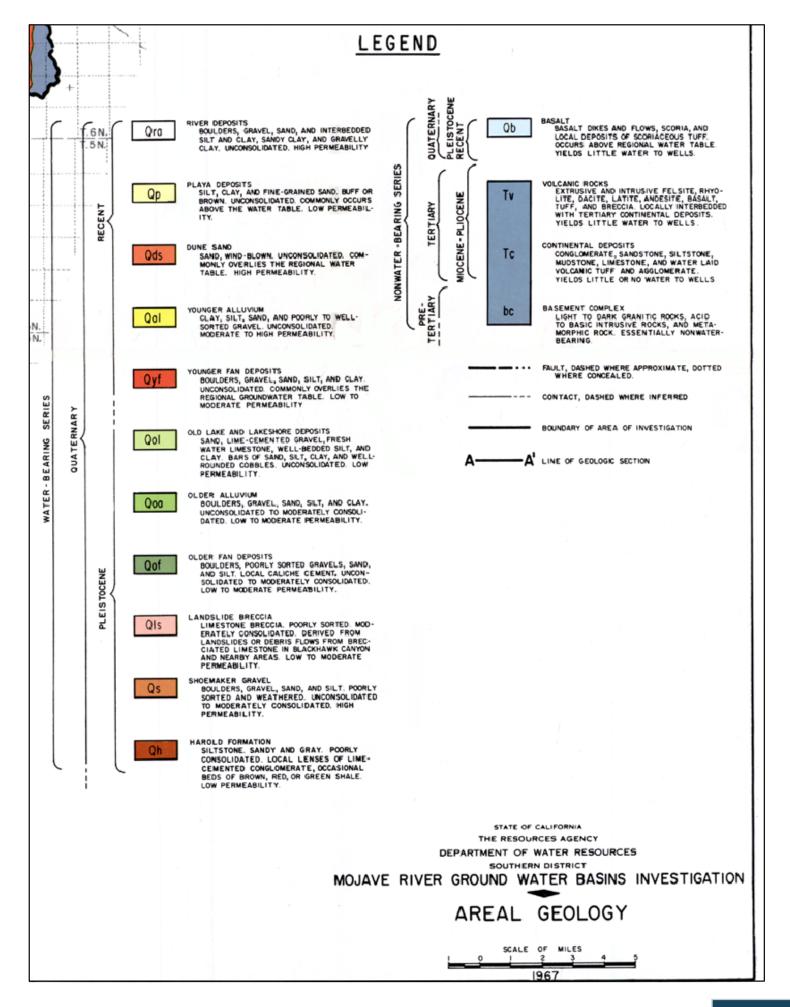
TOTAL	17.249.798
Orange	3,055,745
San Bernardino	2,065,377
Riverside	2,239,620
Los Angeles	9,889,056

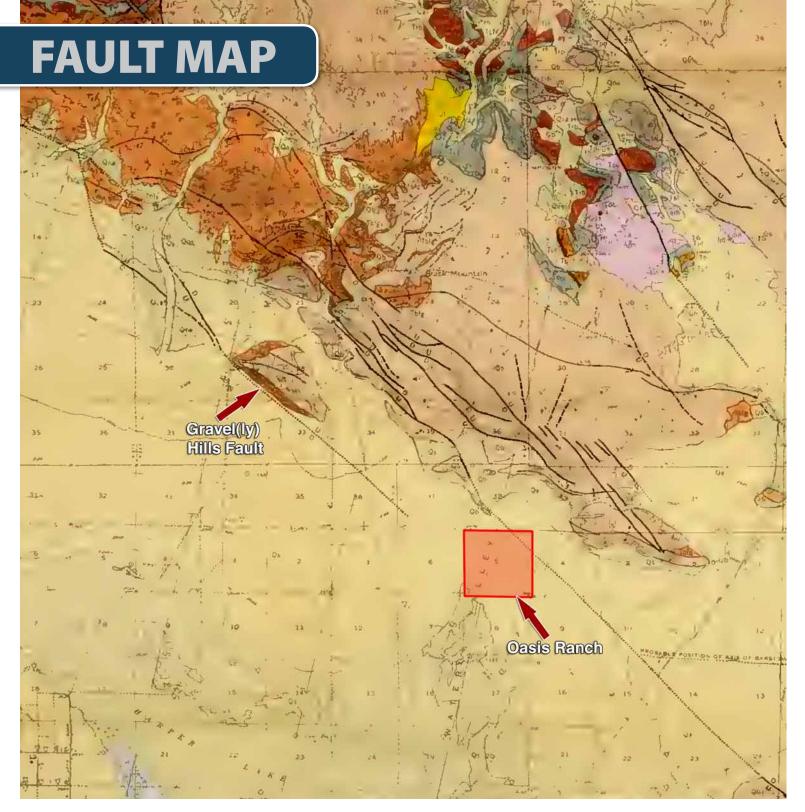






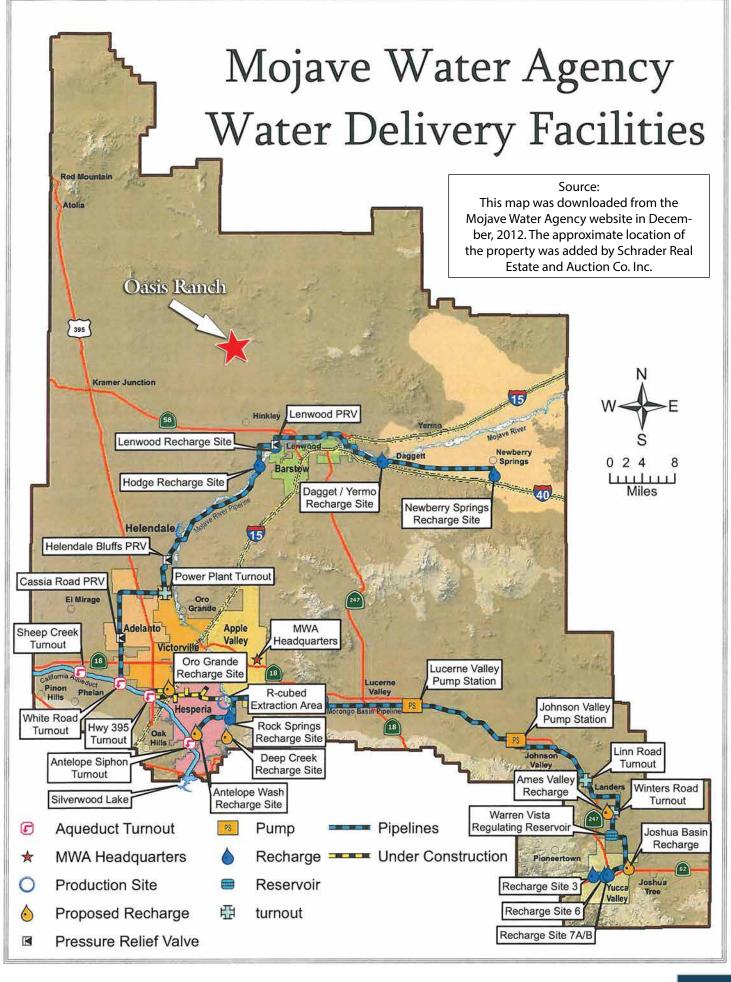




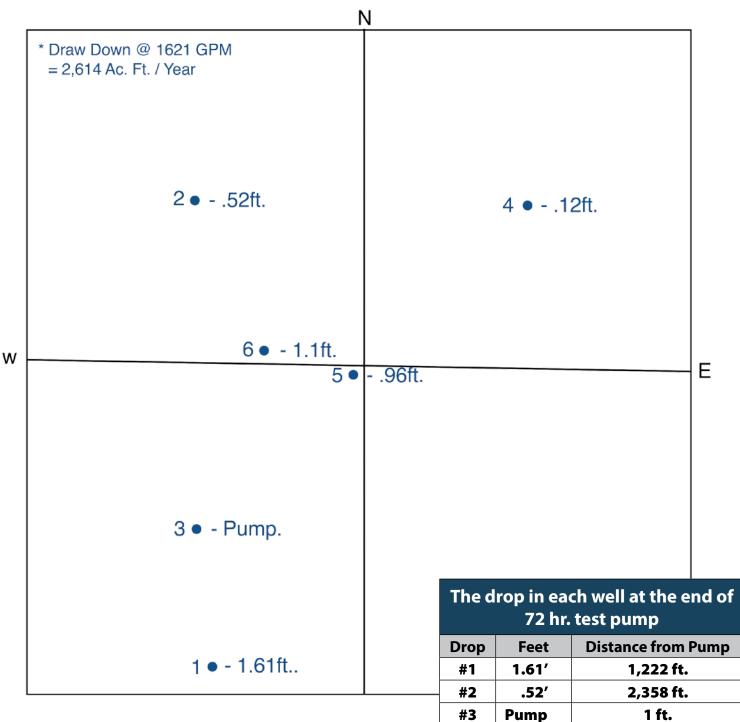


This portion of the Mojave Desert is crosscut by a series of northwest-trending faults, including the Helendale, Camp Rock-Harper Lake, and Calico-Newberry faults. Geologic features, along with roads and fences that have been offset by historic earthquakes show that these faults characteristically generate rightlateral strike-slip displacements consistent with those of the nearby, more active San Andreas Fault Zone. Some of the faults also show evidence of vertical displacement. The nearby Lockhart and Mt. General faults cross the valley southwest of the Project Site and appear to act as a barrier to ground water flow. The Gravel Hills fault and the northwestern extension of the Camp Rock-Harper Lake fault are projected to cut across the valley near the Oasis Ranch site.

Source: This is a cropped area from a map reproduced from page 72 of "Geology of the Freeman Peak and Opal Mountain Quadrangles, California" by T.W. Wilson published as Bulletin 188 by the California Division of Mines and Geology and available as a download from archive.org. Approximate property boundaries and fault label were added by Schrader Real Estate and Auction Co., Inc. Fault label has been included for reference as original label is outside the cropped area. The text is an exerpt from a Hydrogeologic Evaluation prepared by Ron Barto Water Consultant in 2011, provided to Schrader Real Estate and Auction Co., Inc. by the Owner.



TEST PUMP WELL LOCATION & DRAW DOWN



Source:

This chart and table have been created using well test pump data from a Hydrogeolic Evaluation prepared by Ron Barto Ground Water Consultant in 2011, provided to Schrader Real Estate and Auction Co., Inc. by the Owner. Raw pump data is provided in Appendix B of this information booklet.

	Drop	Feet	Distance from Pump	
	#1	1.61′	1,222 ft.	
_	#2	.52′	2,358 ft.	
	#3	Pump	1 ft.	
	#4	.12′	3,732 ft.	
	#5	.96′	1,824 ft.	
	#6	1.1′	1,386 ft.	

Pumping rate - 1621 GPM

PAST CROPPING INFORMATION



OASIS RANCH -

Oasis Ranch is an oasis of alfalfa on the desert. The ranch is 640 acres in size and operates at an elevation of over 2,000 feet above sea level. Located on the ranch is a 2,500 ton hay barn, a machine shop, and three residences for farm technicians.

ALFALFA -

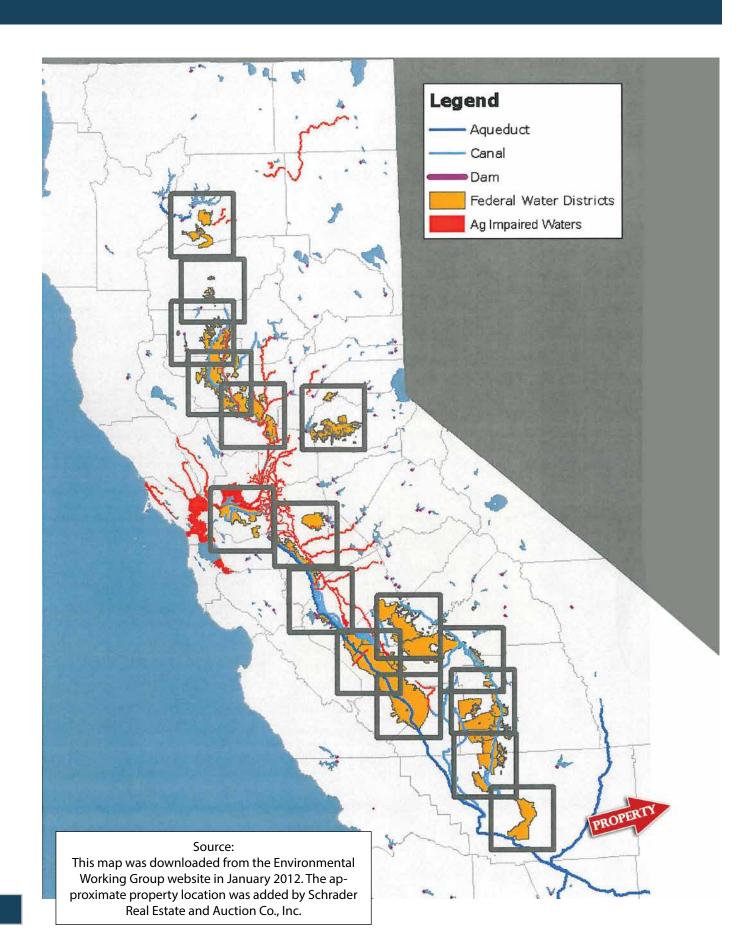
Oasis Ranch grows high quality alfalfa. The crop is green, leafy, and clean. Oasis Ranch is situated at the base of Black Mountain. This location provides a unique climate of less wind and excellent dew conditions even in mid-summer. The abundant supply of water keeps growth lush, green, and soft.



Source:

Text and photography are from an advertising piece created and provided by the Owner to Schrader Real Estate and Auction Co., Inc.
Photographs are believed to be from 2006 or earlier.

WATER TRANSPORTATION

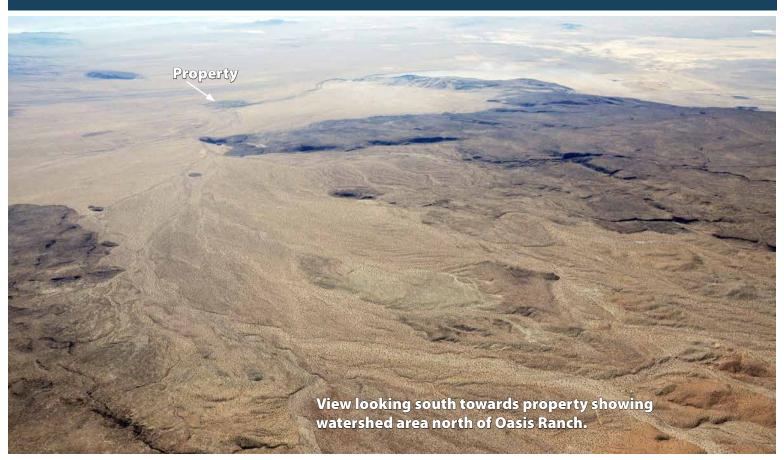


AREA MAP

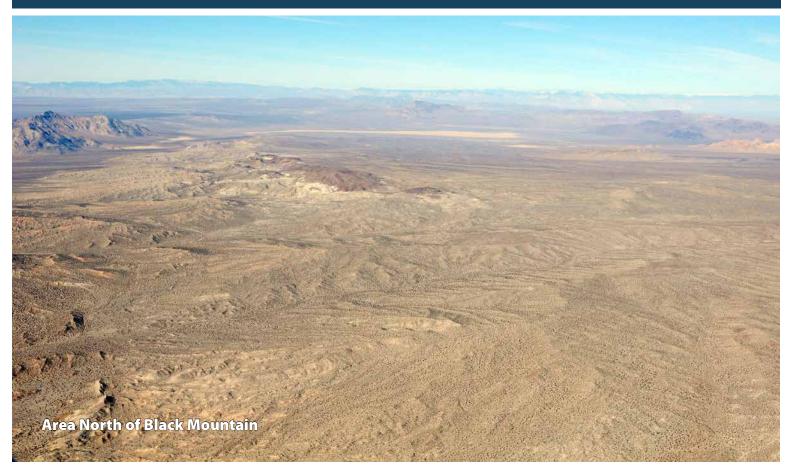




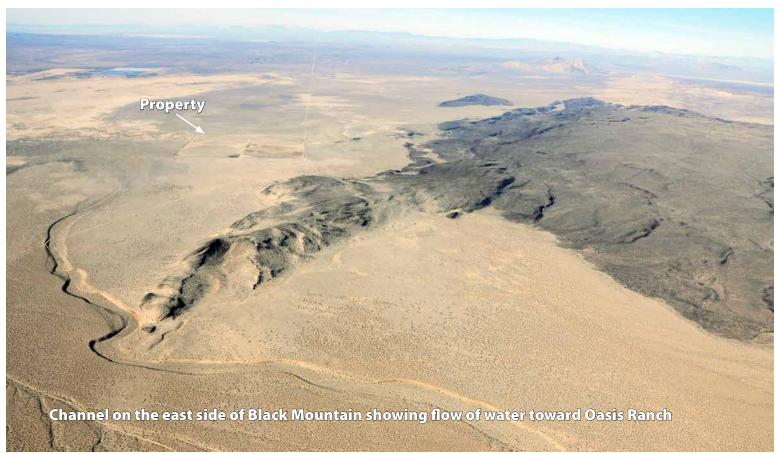






























SOLAR PLANT





CALIFORNIA AQUEDUCT





RIGHT OF ENTRY AGREEMENT

RIGHT OF ENTRY AND ACCESS AGREEMENT
THIS RIGHT OF ENTRY AND ACCESS AGREEMENT (herein called this "Agreement") is made and entered into as of, 2013, by the Ace Exploration and Water Drilling Company ("Licensor"), and (the "Licensee")
WITNESSETH:
WHEREAS, Licensor is the owner of the real property in San Bernardino County, California described as follows (herein called the "Property"):
SECTION 5, TOWNSHIP 11 NORTH, RANGE 3 WEST, SAN BERNARDINO BASE AND MERIDIAN;
WHEREAS, concurrently with the execution of this Agreement, Licensee is interested in making an effort to purchase the Property at auction;
WHEREAS, Licensee needs the right of entry upon and access to the Property for the purpose of undertaking inspections and other due diligence activities (not including invasive activities such as drilling without the prior written consent of Licensor) (herein called the "Due Diligence Activities") required in connection with the potential acquisition by Licensee of the Property;
WHEREAS, Licensor has agreed to grant to Licensee, and Licensee has agreed to accept from Licensor, a non-exclusive license to enter upon the Property to perform the Due Diligence Activities in accordance with the terms and provisions of this Agreement;
WHEREAS, Licensor and Licensee desire to execute and enter into this Agreement for the purpose of setting forth their agreement with respect to the Due Diligence Activities and Licensee's entry upon the Property.
NOW, THEREFORE, for and in consideration of the foregoing premises, the mutual covenants and agreements contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Licensor and Licensee do hereby covenant and agree as follows:
1. <u>Access by Licensee</u> . Subject to Licensee's compliance with the terms and provisions of this Agreement, Licensee and Licensee's employees, agents and consultants designated in writing by Licensee (herein collectively called "Licensee's Designees") shall have the right to enter upon the Property for the purpose of conducting the Due Diligence Activities, until, 2013.
Licensee expressly agrees as follows: (i) any activities by or on behalf of Licensee, including, without limitation, the entry by Licensee or Licensee's Designees onto the Property in connection with the Due Diligence Activities shall not damage the Property in any manner whatsoever; (ii) in the event the Property is altered or disturbed in any manner in connection with the Due Diligence Activities, Licensee shall immediately return the Property to the condition existing prior to the Due Diligence Activities, and (iii) Licensee shall indemnify, defend and hold Licensor harmless from and against any and all claims, liabilities, damages, losses, costs and expenses of any kind or nature whatsoever (including, without limitation, attorneys' fees and expenses and court costs) suffered, incurred or sustained by Licensor as a result of by reason of or in connection with the Due Diligence

Activities or the entry by Licensee or Licensee's Designees onto the Property, except to the extent they

RIGHT OF ENTRY AGREEMENT

are caused by the negligence or willful misconduct of the Licensee, or its agents, contractors or employees.

- 2. <u>Lien Waivers</u>. Upon receipt of a written request from Licensor, Licensee will provide Licensor with lien waivers following completion of the Due Diligence Activities from each and every contractor, materialman, engineer, architect and surveyor who might have lien rights, in form and substance reasonably satisfactory to Licensor and its counsel. To the extent permitted by applicable law, Licensee hereby indemnifies Licensor from and against any claims or demands for payment, or any liens or lien claims made against Licensor or the Property as a result of the Due Diligence Activities.
- 3. <u>Insurance</u>. Licensee shall, and shall cause all of Licensee's Designees performing the Due Diligence Activities to, procure or maintain a policy of commercial general liability insurance issued by an insurer reasonably satisfactory to Licensor covering each of the Due Diligence Activities with a single limit of liability (per occurrence and aggregate) of not less than \$1,000,000.00, and to deliver to Licensor a certificate of insurance evidencing that such insurance is in force and effect, and evidencing that Licensor has been named as an additional insured thereunder with respect to the Due Diligence Activities. Such insurance shall be maintained in force throughout the term of this Agreement. If Licensee's Designees used for Due Diligence Activities are unable to meet these insurance requirements on their own, Licensee may provide such coverage on their behalf.
- 4. <u>Successors</u>. To the extent any rights or obligations under this Agreement remain in effect, this Agreement shall be binding upon and enforceable against, and shall inure to the benefit of, the parties hereto and their respective heirs, legal representatives, successors and permitted assigns.
- 5. <u>Limitations</u>. Licensor does not hereby convey to Licensee any right, title or interest in or to the Property, but merely grants the specific and limited contractual rights set forth herein.
- 6. <u>Assignment</u>. This Agreement may not be assigned by Licensee, in whole or in part, without the prior express written consent of the Agency in its sole and absolute discretion.
- 7. <u>Governing Law.</u> This Agreement shall be construed, enforced and interpreted in accordance with the laws of the State of California.
- 8. <u>Counterparts</u>. This Agreement may be executed in several counterparts, each of which shall be deemed an original, and all of such counterparts together shall constitute one and the same instrument.

IN WITNESS WHEREOF, Licensor and Licensee have caused this Agreement to be executed and sealed, on the day and year first written above.

<u>LICENSEE</u> :	<u>LICENSOR</u> :
	Ace Exploration and Water Drilling Company
By:	By:
Print Name:	Print Name: Curtis Jahnke
Title:	Title: President

Bidder :	#	

BIDDER PRE-REGISTRATION FORM

640 ACRES • BARSTOW, CALIFORNIA THURSDAY, FEBRUARY 28, 2013

This form must be received at Schrader Real Estate and Auction Company, Inc., P.O. Box 508, Columbia City, IN, 46725, Fax # 260-244-4431, no later than Thursday, February 21, 2013.

BIDDER INFORMATION

ame	
dress	
ty/State/Zip	
ephone: (Res) (Office)	
Interest is in Property or Properties #	
BANKING INFORMATION	
eck to be drawn on: (Bank Name)	
ty, State, Zip:	
ntact: Phone No:	
HOW DID YOU HEAR ABOUT THIS AUCTION?	
Brochure \square Newspaper \square Signs \square Internet \square Radio \square TV \square Friend	
Other	
WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?	
Regular Mail	
Tillable □ Pasture □ Ranch □ Timber □ Recreational □ Building Sites	
hat states are you interested in?	
te: If you will be bidding for a partnership, corporation or other entity, you must bring documentation h you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.	
ereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and a performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, resents the Seller in this transaction.	
gnature: Date:	

Online Auction Bidder Registration 640± Acres • Barstow, California Thursday, February 28, 2013

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

	My phone number is:
2.	I have received the Real Estate Bidder's Package for the auction being held on Thursday, February 28, 2013 at 1:00 PM.
3.	I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
4.	I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5.	I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6.	I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$ I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions enclosed with the Bidder's Package. I understand that my deposit money will be returned in full if I am not

	the successful high bidder on any tract or combination of tracts. My bank routing number and bank account number is:								
	of your deposit money). My bank name and address is:								
7.	TECHNOLOGY DISCLAIMER: Schrader Real Estate and Auction Co., Inc., affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can assometimes do occur. If a technical problem occurs and you are not able to place your beduring the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partner and vendors will not be held liable or responsible for any claim of loss, whether actual potential, as a result of the technical failure. I acknowledge that I am accepting this off to place bids during a live outcry auction over the Internet in lieu of actually attending to								
	auction as a personal convenience to me.								
8.	This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by 4:00 PM (EST), Thursday, February 21, 2013 . Send your deposit via wire transfer and return this form via fax to: 260-244-4431 .								
I unde	rstand and agree to the above statements.								
WITN	ESS the following duly authorized signature and seal:								
Regist	ered Bidder's signature Date								
Printed	d Name								
This d	ocument must be completed in full.								
	receipt of this completed form and your deposit money, you will be sent a bidder er and password via e-mail. Please confirm your e-mail address below:								
E-mail	address of registered bidder:								
conver	you for your cooperation. We hope your online bidding experience is satisfying and nient. If you have any comments or suggestions, please send them to: @schraderauction.com or call Kevin Jordan at 260-229-1904.								



DVD with interviews by the Owner, Attorney James Markman, and Robert Beeby available upon request by calling the Auction Company at 800-451-2709

APPENDIX A

ON-SITE WELL LOGS

Source:

Appendix taken directly from a Hydrogeolic Evaluation prepared by Ron Barto Ground Water Consultant in 2011, provided to Schrader Real Estate and Auction Co., Inc. by the Owner.

STATE OF CALIFORNIA

Do not fill in

THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES

No. 127827

ce of Intent No. 101428	WATER WELL	DRILLERS REPORT State Well No.
d Permit No. or Date_09177902	(#V)	Other Well No.
OWNER: Name C.R. Jahnke		(12) WELL LOC 255
4900 Cathedral Road	``	(12) WELL LOG: Total depthft. Depth of completed well 355
Santa Earbara, Califor	nia /	from ft. to ft. Formation (Describe by color, character, size or material) 0 - 2 Top soll, clay
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LOGATION OF AVELL (See in	structions): ner's Well Number	020,02 H) 00mc 100ms
r address if different from above 753	ners well samber	
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Hinkley, C	alifornia	Day of anni clay, Ballet and Braver
37		78 - 81 \ Sand and gravel
		81 - 91 60% brown clay, sand and gravel
	(3) TYPE OF WORK	(: 91 ,9120 Sand and gravel
10/10/1	New Well 器 Deepening [
WELL #1	Reconstruction	130 - 140 90% brown clay, sand and gravel
	Reconditioning	140 144 90% clay
	Horizontal Well	1 102 20% clay, sand and gravel
& ***	Destruction [(Describe	162 168 Sand and gravel
7)	destruction materials and procedures in Rem 12)	168 160 50% clay and gravel
	(4) PROPOSED USE:	
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		- little clay
	,, ,,,	333 - 345 Small pea gravel and sand
LIETT CEAT	10000	345 - 355 Volcanic rock
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gre gal mm afterhours	Water temperature	Address 28753 Hwy 58
al analysis made: Yes D No [] If yes,		City Barstow, California 92311
	attach copy to this report	281814
		EXT CONSECUTIVELY NUMBERED FORM

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3,1,7,		200		Surved 5 Mass, then resume at 500 die, water		
2:10	13.11	600	7.17	remained clear		
	2.7824	(1,1)	<u>]')</u> j	Checked but sine lead, pumpe so sie, and just		
2:13		CU:		a fine amount of mica hungel again at a discharge		
212)	12.90	20 0	162	Pulping Lovel form 1 ft. from 2:10		
2:45	12.93	100	1.77.	read a function first of the first		
	12.5	-000	104	Further level despect 2 16		
3:3:	12.5	200	I04	dancked pumping level, water clear		
3:1:	17.71	CO (1)	105	under a pumped, level, names of an its conta		
				The state of the s		

MEC.R.	Jannke			WELL DIAMETER 8" WELL DEPTH 350"		
DDRESS Santa				STATIC WATER LEVEL		
OCATION OF WE	ELL H	Inkley Area		P UMP SETTING 300' AIR LINE 294'		
ELL NO. Te	est Hole			DATE OF DRILLING		
				TEST Production SHEET 1 OF 1		
	SPECIFIC	DISCHARGE	DRAW			
DATE/TIME	YEILD	RATE	DOWN	DENABLE		
10/3/79	per fü	(GPM)	(ft)	REMARKS		
7:30 am			49	Starting static water level, down 9 feet		
				from yesterday		
7:30		650		Begin production test at 650 GPM		
7:45	17.10	650	87	Water Milky		
3:00	17.10	650	87	Water has become clear		
8:15	17.10	650	\$7			
8:30	17.10	650	67			
5:45	16.66	650	88	Stopped dropping. Stabilized		
9100	16.66	650	88	pumping level		
9:15	16.66	650	88			
7130	16.66	650	88	Water very clear		
10:00	16.66	650	88			
10:30	16.66	650	88	Engine running smoothly		
11:00	16.66	650	88			
11:30	16.66	650	88	Water clear		
12:00 noon	16,66	650	88			
12:30	16.66	650	88	Water clear, pumping level remains		
				stabilized		
1:00	16.66	650	88			
1:30	16.66	650	88			
2:00	16.66	650	88	(added oil-to-gearhead)		
2:30	16.66	650	88			
3:00	16.66	650	88	Engine and pump working smoothly		
3:30	16.66	650	88			
4100	16.66	650	88	Fumping level remains stablized		
4130	16.66	650	88			
5:00	16.66	650	88			
5:30	16.66	650	88	Relax well. Productions test completed		
				,		
-						

STATE OF CALIFORNIA

THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES WATER WELL DRIVERED REPORT

					•	
No.	Sales of the last	2	7	8	2	

1011.00			MENI OF			400000 0000000000000000000000000000000	140. T	6104
of Intent No. 101428		WATEI	WELL	DRILLI	ERS RE	PORT	•	
091/1902						Stat	e Well Na	
			(#2)			Oth	er Well No	
WNER: Name C.R.	lanke		R	(10)	387575 V V	0.0		
4900 Cathedra	I Road .		- S.A.	(12)	WELL	.OG: Total depth	_ft. Depth of con	pleted well 207
Santa Barbara	Califa	porred en		Irom ft.	to ft,	Formation (Describe by 0 % SMING And	color, characten	size or material)
			_Zip		_ 20	o the brusht o	gravel alp	rown clay
OCATION OF WEL	L (See instri	uctions):		20	- 30	Sand and gra	vel. 35% g	reenish
	Owner	a Well Number			-	brown clay		
dress if different from above				30	- 50		लामण प्रमान	nd å gravel
IIN Range	34	Section	5	50	_ 60-			
from cities, mads, railmads, le		section		60		Comment de	My touch	of clay
parcel #189-161	=11			- 00	- 70	4 % prownish	green clay	भ इक्षाव
					-	and gravel		
		-		70	- 90,	Sand and grav	rel w/touch	TOP Clav
				90	- 120	Green Clay W		- la vend
		(3) TYPE	OF WORK	: 120	0.100			27.0 00110
			J Deepening [No. 16 CA	2190	Sand and grav		
WELL	#2	1			200	Brown clay w/	touch of a	sand
		Reconstruction		200	- 502	Loose valcani		
ā		Reconditioni	ng [3 (1)	_ 🗘	17/10	- work	
		Horizontal V	Veit (1/1/				
parties,		Destruction [] (Describe	111	5 -		~	
1 12		procedures in		11			- 1	
FIELD			OSED USE				111	
*		Domestic	1, 1		- 1/2	, "()	1	
			1		27. 3D	7		
		Irrigation	77 E	0.000000	1- 13			
		Industrial \	1/1/	C.J.,	5545	- K. 13		
		Top Well	XX	-	7_			
		Stack	ū					
	.>	Municipal						
WELL LOCATION SKET	711	1						i
PMENT:		l Other			-, == , ,			
, , , ,	(0) GRAPER				- 127			
Henere O	Ja a No	-						
Air 🗆 🔍	Divincter of bo	ité .	1.1.1		-			
Bucket [Packed from_			1				
G INSTALLED:	(A)-PERFOR		, , , , , , , , , , , , , , , , , , , ,					
Plastic Conceeto	Type of perfors							
	. 3 fee in Bestella	from or are of			-			
To Dia. Gage or	From	To To	Slot		_ ·			
	110 327	ft.	size		-			
1. //	1.5		. /		-			
		11:15	7					
		1 11211					_	
L SEAL:		Jil.	<u> </u>		_			
sanitary scal provided? Yes	C N =	U yes, to depth			-			
		-						
sealed against pullutum?	Ies [] No	□ Interval	n.					
	-	- Contraction of the Contraction		Wirek starte	٠١	10		
TER LEVELS:	20. 00					19Co	mpleted	19
ed office of kinemin				This are	MELERS	STATEMENT:		-
el after well completion			It.	kuncledge	ur deilled un mid belief.	ider my furisdiction and ti	his report is true	for the hest of any
L TESTS:	(3			SIGNED_	Wa	yne Landrith		
tump No.	O If ver, hy							
after al start of test	1000	Air III		NAME	Нот	ward Pump, Inc		
14 T1	2	At end of test			(Perso	on, firm, or corporation) (T	Smooth or manual to	
						COL HERE SH		
gal'min after		divise made? Yes D No D II yes, by whom?						
gal'min afteralsvas made! Yes □ No				City	Dar	stow, Callforn	ua	92311
gal 'min afteralsyss made! Yes □ No		chom?	Cibirt	CityLicense No	- 0- 1	Ston, Calliorn	118	92311

.мео.	Jahnke			WELL DIAMETER 14" WELL DEPTH 206
ADDRESS				STATIC WATER LEVEL 58
N. Control of the Con				PUMP SETTING 150 AIR LINE 165
WELL NO				DATE OF DRILLING <u>October 1979</u>
	COECIEIC			TEST Development SHEET 1 OF
DATE/TIME	1	DISCHARGE	DRAW	
DATE TIME	YEILD	RATE	DOWN	REMARKS
10/22/79	per ft	Ebw)	(ft)	Nemania.
1 10:25 am			5ਹ	Checked static water level
10:30	17.11	300	75	Statuted pumping at discharge rate of 300 %
10 10	and the second			Pumping dirty water
10:40	21.42	300	72	Water still pumping dirty, had to adjust throttle
1 2000				to compensate for pumping level rising
10750	25.0	300	70	headjust throttle again, still pumping dirty
11:15	25.0	300	70	rumping level stabilized, still pumping dirty
1	- 27.0	300	70	Fumping level remains stabilized, still pumping
11.25	-			dirty
11:25	25.0	300	70	Water is pumping clear
11.70	25.0	300	70	Surged well 3 times and began pumping again
11:45	125.0			at 300 gpm
11155	25.0 25.0	300	70	Still pumping dirty
12:00 noon	27.0	300	90	Almost clear water
12100 HOOH	-	300		Surged well 4 times and resumed pumping
12:10	20.0	300		at 300 ftpm
		700	73	Sater pumping clear with very little if any
12:15	20.0	300	75	sand
12:25	20.0	300	73	Surged well 4 times, then resumed at 300 GF:
12:30	-	500	73	Water clear
		JOU		Surged well 3 times, then increased discharge rate to 500 GPM
12:40	20.0	500	Uo.	State
12145	120.0	500	83 83	Water still pumping dirty
				Water pumping clear, surged 4 times then
12155	20.0	500	(-2	proceeded at 500 CPil discharge rate
1:00 pm	-	700	53 ধ্য	sater remained dirty 4 min.
1:10	20.0	500	- 83	Jurged well 4 times then remained at 500 GP.4
1,15	 	500-	-&3	Water remianed dirty 3 min.
				Surged 4 times, then resumed at discharge rate
1:25	20.0	500		of 500 GPH
1130		500 500	<u>წვ</u>	Water remained dirty 4 min.
	 			Surged well 4 times then increased well to
1:40	13.62	£00	110	dator clear in 4 min.
1,45		400 L		
·				Jurgel well 4 times then resumed a discharge
		1		rate of 800 GPM

ુંર્યેME	Jahnke		· · · · · · · · · · · · · · · · · · ·	WELL DIAMETER 14" WELL DEPTH COO
ADDRESS				STATIC WATER LEVEL 58
LOCATION OF W	VELL <u>!!intelc</u>	y Area_		PUMP SETTING 100 AIR LINE 160
WELL NO				DATE OF DRILLING Cotober 1977 TEST Development SHEET _2 OF
	SPECIFIC	DISCHARG	1	SHEET _2_ OF _
DATE TIME	YEILD	RATE	E DRAW DOWN	
10/22/77	per ft	(989)	(rt)	REMARKS
1	13.62	000		
2100	1):02,	ļ	110	Water remained dirty 3 min.
2:10		<u>ü00</u>	l	ourged well then resumed 200 GLA
2:15	13.62	800	110	Mater remained dirty for 4 min.
J		200		ourged well times then resumed a discharge.
2125				rate of coo gp;
1-2130	13.62	000	110	Water remianed dirty for 2 min.
1		1000		ourged well 3 times then increased discharge
				rate to 1000 CP
2135	12.19	1000	140	"ater dirty, adjust throttle to keep up zi:
1				
2:40	11.76	1000	143	Adjust throttle to compensate for pumple level
2745	and the second			dropping
1 2145	11.76	1000	143	adjust throttle to compensate for pumping level
				- and and a compensate for bumping 16,401
2:50	11.76	1000	143	dropping
2:55	11.76	1000	143	Tarer Brill dirty
3:00	11.49	1000	145	Water still dirty
				Pumping level seems to be drapping, water has
3:10	10.66	1000	7.50	become clear Water clear, pumping level continues to drop Fumping level continues to drop
3:20	10.75	1000	150 151	Water clear, pumping level continues to drop
3:25	10.63	1000	157	
3:30				rumping level continues to drop
नुःगठ	1737	300	XMX	Surged, then decreased rate to 300 in 1
3145	12.5	300	82 1	Didn't nump any dirty water
		500		Surged well 5 times, then increased discharge
				rate to 500 CP1
3155	13.00	500	74 7	Well pumped no dirty water
4100		003		durged wall h time the
4:10	15.38	t00	110	Jurged well 4 times then increased to 000 iii
4:15		1000		Pumped a stight amount of darty water
4125	12,19	1000	140 4.	Tarifical Merit Inch increased to 1000 m
+135	11.90	1000	770	rumped lit dirty water
				Continued pumping at 1000 GP% to check for
1 144	11.62	1000		pumping level drop
4145		200	144	
4:55		600 600———	170	Decreased to 800 dra
5:00		(10	-117	thecked pumping level, clear water
				Decreased to 500 (P.)
1	7	6		

Æ	. Jahnko			WELL DIAMETER 1/4" WELL DEPTH 206
JDRESS				STATIC WATER LEVEL 57
E OUATION OF W	.e 314 = 0			
CATION OF W	/ELL ::LD)	Cley Arna		PUMP SETTING 100 AIR LINE 16.0
YELL NO				DATE OF DRILLING October 1979
YELL NO			4	TESTOYOLOGIL SHEET _}_OF
	SPECIFIC	DISCHARG	E DRAW	di Ladi Mulait
DATE/TIME	YEILD	RATE	DOWN	
Y Y		MAIC	DOWN	REMARKS
10/23/79	pur ft)	GP.()	(ft)	
19150 ma		The same of the sa	57	reginalar static water level
7.0100		300	1	Tegan to surge well 5 times then began
			1	pumla at 300 Ca :
10:10	30.0	300	17	Sumpal a little fine and los ements strately
20.73				then cleared
10:15 10:25		300		Surged 4 times then continued opening at the
10:30	37.50	300	65	later became a little milky for 2 clauter
				Surged ? times then remained at a discharge
10:40				rate_of_300 ul:
10:45	37.50	300	(5	Mater renained clear
10:55	25 50	300		Surred 3 times then continued at 200
11:00	37.50	300 500	65	"ater became milky for 2 minutes
11:10	33.33	500		Surged well 4 times, then increased to 500
11:15	127.77	500	72	Water remained clear
11:25	33.33	500	72	Jurged well 4 times then resumed at 500 %.
11:30	13333	500	16	active remained milky
11:40 -	35.71	500	71	Surged well 4 times them continued at 500
11:45	1	500	1 1 -	ater milky
11:55	35.71	500	71	Junged 3 times then remained at 500 0
17100 noon	1	.000	11	!ater ilky
				to 800 (I'll
12/10	25.60	්ර00	- 50	
17:15		800		Jater Wilky
12:25	24 8 24	003	90	Surged 3 times then continued at c00 J. 1
12:30	1	500		and the second s
15:110	24.24	600	90	Surmed 4 times, remained pumping at 800 %
12147		200		Surged 4 times, increased wetly text 1000 mg/y/x
12:55	24.24	1,00	90	remained at a discharge rate of 300 GL:
-1100	20.40	1000		Surged 4 times, increased well to 1000
1115	20.90	-1000	-10 6	Hater cloar
- 11.)		1000		Surged well 3 times, continued to pump at
1:25				1000 GP:1
±16. J	20.40	1000	106	"ater clear, no said

ME	ા Jel	nke		WELL DIAMETER 14" WELL DEPTH 206
*DDRESS			-	STATIC WATER LEVEL 57
				PUMP SETTING 180 AIR LINE 166
				DATE OF DRILLING
WELL NO.			A	TEST Development SHEET 2 OF
	SPECIFIC	DISCHARGE		
DATE TIME	YEILD	RATE	DOWN	REMARKS
10/23/79	per (t	(Spsi)	((t)	
:	-	1,20		
	-			- rate of 1000-01.
<u> </u>	20.40	1000	106	- acceptone no sund
1:55	20.40	1000	106	I That from the firm of the first for the first first
7:00	20.40	1000		fator clear, no hand
	75245	一一一一	106	Continued pumping at a discharge rate of
	- 			1000 firs to begin a 1 hr. check by see if
2:10	19.60	1000	2.00	pumping level will drop like yestericy
2120	19.23	2000	109	ad nict
		2.730	707	Adjust throttle to compensate for drawdown
2130	79 67	7.000		water clear, no sand
21/40	18.51 16.10	1000 1000	111	Pumping level still dropping
2150			112	'Pumping level still dropping
3:00	17.55	1000 300	114	Water clear, no sand
	-	500		Surged 2 times then started step up proceedure
3:10	42.05	200	<u>(1.</u>	over again. Beginning at 300 dref
3:15	42.0)	300 300	64	Water clear after 3 min. milky
3130		500		Surged well 3 times then hegen pumped at 300.
3:40	50,00	500	67	Surged well 4 times, increased to 500
3:115				No sand, water milky
3:55	50.00	500 500	100	Surged 4 times then resumed at 500 (
4:00	30.00	200	67	sater milky
4:10	30.76	500	03	Surged well 4 times then increased to 600
4115	1 301/10	-000	03	Water milky
· 				Surged 4 times and continued at a discharge
4125	33.33	000		rate of coo grad
4:00	1-22.22	1000	ان	later clear, no sand
440	20.57	1000		Surged 4 times, then increased to 1000 des
4145	1	1000	92	Water milky
5 H. 4 H	 	1000		Surged well 4 times then continued pumping
4:55	27.02	1000	01:	at 1000 ()
3100	21.02	1000	94	Mater milky, no saud
				Surged 2 times then increased discharge rate to 1.00 H.: to investigate as to weather
				or not it will pump down at this discharge
				rate.

HUWAHU PUMP, INC. PUMP TEST DATA FIELD REPORT

AE	C.A. Ja	hnke		WELL DIAMETER 14" WELL DEPTH 206
ODRESS				STATIC WATER LEVEL 57
pr.				PUMP SETTING 180 AIR LINE 168
				DATE OF DRILLING
NELL NO.				TEST Development SHEET 1 OF
		DISCHARGE		
DATE/TIME	YEILD	RATE		
	YEILU	KAIL	DOWN	REMARKS
10/24/79	'per Pt	(GPH)	(ft)	
9123			_57	Eeginning static water level
9130		300		Legan pumping at a discharge rate of 300 CPM
9:40	42.85	300	64	Water clear, no sand
9:45		300		Surged well 3 times then maintained 300 GT.
				water became dirty 1 min then cleared up
9:55	60.00	300	62	
10100		500	 	Surged 3 times then increased to 500 GPH
	(0.00			water pumped milky for 2 min. the no sand
10:10 10:15	62.50	500 500	65	Surged well 3 times then continued pumping
	-	700		
30.00	12.50	-500	7	500 GP!1 water pumping milky
10:25 10:30	62.50	500	65	
JU 6 DU		800		Surged well 3 times then increased discharge
				rate to 800 GPH
10:40	42.10	800	76	Pumping milky
10:45	10.70	800		Surged 3 times and continued pumping 600 GP:
10:55	42.10	೮00 1000	76	Pumped milky Surged 3 times, then increased discharge rate
4.2.4.0.0		1000		
11:10	30.46	1000	83	to 1000 GPN
11:15)U 5-4-0	1000	رن	Curred 3 times then centinued to nump 1000CEN
11:15	35.71	1000	<u> </u>	Curged 3 times, then continued to pump 1000GFM
11:30	- 106	1	(,0	dater pumped mikky
	~~~~	1200	- W.N.H	Surged 3 times then increased to 1200 GPA
11 140	27.27	1200	101	l'umping milky water
11:45	المرجوب	1200		Surged 4 times then continued to pump 1200 GPH
. 11:55	26.56	1200	102	Water milky
12:00 noon		1200		Start 1 hour pumping test at 1200 GPN
13:10	24,45	1200	106	Vater clear
12:20	21.42	1200	113	Aljust throttle to compensate for pumping
				level dropping
. 12:30	19.35	1200	119	Pumping clear
12:40	18.46	1200	122	Water clear
12150 1215	15.46	1200	122	Stabilized
1:00 pc	TOTAL	1200	122	Increased discharge rate to 1300 GP"
<del>-1:10</del>	17.56	1291300	7.07	
1110	2770	, <u>,, 1700</u>	131	Checked pumping level and adjusted throttle

### "ISTNAL STATE OF CALIFORNIA with DWR

### THE RESOURCES AGENCY

## DEPARTMENT OF WATER RESOURCES

No. 223603

e of Intent No. 200336	1100	WATE	R WELL	DRILL	ERS RE	PORT .	
Permit No. or Date_ 0518	8304	(3)	3)				te Well Nu
OWNER: Name Cur	ris R Ial		<del>)</del>				sar Well No.
P.O. Box 62	47	THE .		_ (12)	WELL I	OC: Total depth_	It. Depth of completed well
Sanga Barbai	ra, CA		Zin 9311	1 -		Formation (Describe by	culor, character, size or material
LOCATION OF WE	I F		_Zip	1 0	- 2	Sand & cla	IV.
y San Bernardino	(See instr	uctions): 's Well Numbe		1			
ddress if different from above		s Well Numbe		2	- 3	Boulder.	
un_IINRange	3W	Section	NETOF	5/1	-		
ne from cities, mads, radioads, l	lenera esc	Section	Line UI.	5 3	- 15	Sand & gra	vee.
	anci, etc.			-		141	
				15	- 30	Fine sand.	
No. 1				-	- (	1 13	
		(3) TYPE	E OF WORK	30	- 75	Clay.	
			Z Derpening	-	71	<b>\</b>	
WELL #	<b>#3</b>	Reconstructi			V-120	Sand & Grav	vel.
		Reconstituon		7 120	- 1	17.0	
30 h		Honzonial 1		130	-140	Clay & sand	
ar in		Destruction	O (I)		-200	( ( ))	1
الماريخ		procedures is			7-200	Sand & grav	el.
FIELD # N			OSED USE.	200	-253		11.1
		Damestic		3 -		Sand & grav	el & clay.
		Irrigation .	( ) E	253	-263		
		Industrial	C	The same of the sa	- EUJ	Sand.	
		Test Well	r	263	-288	Com l C *	
		Stock	C	. 11	- 0	Sand & clay	E
WELL LOCATION	12	Munnipul.	C	288	-305 \\	Block 1	/1
WELL LOCATION SKET		Other				Black lava	(hard).
no.	(6) GRAVEL		168. 16.00	305	-315	Redich block	1
ineverse []	Yes Of No	O Size	(())	1035	1-1	Wed1311-DIACK	Lava (med-hard).
U	Distracter of both			315		11. 1. 7	
ING INSTALLEDITY	Packed from_		<u>\.345</u>	1	- 363	Black lava (	hard).
	(8) PERFORA	TIONS:		325	-330	D 11 1 1 1	
T	Type of periora	hira or rize of t	screen ( )		- 330	Redish-blakk	lava (wed-)hard.
To Dia. Gage on the Lin. Wall	From ft.	₩ To	. Slot	330	-345	-	
0.15			size		7.47	Black lava.	
345 14 3/16		241 ~	slats		-		
		337	louvers	-			
LL SEAL:	337	345	slots		-		
e soulary seaf provided? Yes	173 · · ·	11			-		
12 scaled against pollution?		yes, to depth	_ <u>20</u>		_		
	nent	Interval	ft,		-		
TER LEVELS:				Work starte			micted 10
Brat water, if brown				WELL D	HILLER'S S	TATEMENT.	The state of the s
II.1. TESTS:			(t.	This well in Lunwiedge of	na drilled undi	r my periodiction and the	is report is true to the hest of my
'est made? Yes IV. Na I	Il yes, by w	. Ua		Signed	Green	Brown	The or one in the first of my
Lauri Itani	Huites [	Air life	iri -			(Well Driller)	
1200 gal/min after 9	_ft. A	t end of test	47	NAME_	1	loward Pump Inc	· .
anei		Vater temperat		Address	I f satist'	8753 W. Hwy 58	
log made? Yes O No C	H If ses, by w	hmu?		City	TI II	arstow, CA	
2	If ves, attack	copy to this co	Inut	Lucuse No.	281814		<u>z₀. 92311</u>
AEV T.701 IF ADDITIO	NAL SPACE	IE AIFFE		(317		Date of this	men May 23, 1983

TEST PURP LATA

	Currie D Tababa				
- 6	1 .			- NELL DESIG	DESIGNATION THE STATIC WATER LEVEL 47
RESS F.C.	1. BOX 624/	The Explored property of Charles (Consume Seal Library) was	- (There exist a second	- WELL DIAMETER	NEE 14" ATRILING 200
Sar	Santa Barbara,	CA 93111	PRINCE AND PRINCES	WILL DEPTH	5.1
ALTON	CENTRAL DE LES LES CONTRACTORS DE LA CONTRACTOR DE LA CON	PPOP POR MANAGE PROPERTY AND ADMINISTRATION OF THE APPLICATION OF THE PROPERTY	AND AND REAL PROPERTY OF THE P		
FE/TIME - 26-83	SPECIFIC XEILD ( )	DISCHARGE RATE ( )	DRAW DOWN: ( )	PUMPING LEVEL (	REMARKS
UO CONTRACTORISMENT SPENINGS	AMERICAN STATE OF STA	The street of th		50	THE PROPERTY OF THE PROPERTY O
30		500	10	60	TUNDING CITES
45		500	10	9	, 1
00		500	10	90	still
00:00		500	8	رن در	dn Su
1:15		500	8	58	Still surging, cleaning up water backing up.
:00		500	1	57	Sur Paris
:30		500	7	57	
31-83					
30	100	500	ıΩ	52	Cloudy for 20 minutes.
00	100	500	τŲ	52	
15	.120	009	5	52	Surged 2 times, cloudy for 5 minutes,
30	114.2	800	1	54	2 times, cloudy for 2
45 .	114.2	1000	7	54	ANNA PARTITANA KATITANA KATITANA MARKATANA KATITANA PARTITANA PARTITANA PARTITANA KATITANA MARKATANA MARKATANA
:00	114.2	1000	7	54	Surged 2 times, cloudy for 2 minutes.
1:15	133.3	1200	6	56	and an activated of the symmetry when the symmetry and the symmetry control of the symmetry of
:30	133,3	1200	6	56	
:45	133,3	1200	Target glader to the control of the	56	Surged 2 times, stayed clean.
00:	133.3	1200	6	56	ACCORDING AND RECOGNISHED TO A CONTRACT OF THE PROPERTY OF THE
. 1.5 marrimentamenta	133,3	1200 👙	6	56	Surged 2 times, stayed clean.
. 5 30	120	009	5	52	2 times, stayed
: 45	120	600	Commission of the constraints		organism monoscopios de la company de la com



## File with DWR

North a of Intent No. 201205

ermit No. or Date 03108301

#### STATE OF CALIFORNIA

### THE RESOURCES AGENCY DEPARTMENT OF WATER RESOURCES WATER WELL DRILLERS REPORT

		Do	not	fill	in
No.	22	2	71	5	,

Other Well No.

(1) OWNER: Name Curtis R. Jahnke	(12) WELL LOG: Total depthft. Depth of completed wellft.
Address_ P.O. Box 6247	from ft. to ft. Formation (Describe by color, character, size or material)
City Santa Barbara, CA Zip 9311	that the state of the state of material
(2) LOCATION OF WELL (See instructions): County San Bernardino	44
County San Bernardino Owner's Well Number	30 - 90 Clay
Well address if different from above	-
Township 11N Range 3W Section 5	90 - 100 Sand, fine
Distance from cities, roads, railroads, fences, etc	
	100 - 130 Sanda Medium
	- ()
	130 - 160 Sand and 5% clay.
(3) TYPE OF WORK	Y.
New Well Deepening	, modern data de 15/18/18/18/18/18/18/18/18/18/18/18/18/18/
Reconstruction	
AIP 1	245 - 250 Hard, Flack, lava sand.
Horizontal Well  Destruction   (Describe	
destruction materials and procedures in Item 12	250 - 252 Black lava
WELL #4 (4) PROPOSED USE.	
Irrigation	W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Industrial	
Test Well	
Stock	1 ( ) - ( ) ( ) · · · · · · · · · · · · · · · ·
Municipal	
WELL LOCATION SKETCH Other	N (CV)
(5) EQUIPMENT: (6) GRAVEL PACK:	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Rotary & Reverse No Size	
Cable   Air   December of bore 24	- (1) -
Other Bucket Packed from 30 to 252	2/1/2-
(7) CASING INSTALLED: (8) PERFORATIONS:	10 -
Steel Plastic Concrete Type of periodic or size of screen	_
From To Dia. Cage of From To Slow	-
ft. ft. Vin. Wall ft. ft. size	-
0 252 14 3/16 95 143 Lauvers	-
143 253 Slots	
(9) WELL SEAL:	-
Was surface sanitary seal provided? Yes ⊠ No □ If yes, to depth 20 ft.	
Were strata sealed against pollution? Yes □ No □ Intervalft.	
Method of sealing	Work stands 10
(10) WATER LEVELS:	WELL DRILLER'S STATEMENT:
Depth of first water, if knownft.	This well was drilled under my jurisdiction and this report is true to the best of my
Standing level after well completion ft.  (11) WELL TESTS:	and better.
Was well test made? Yes □ No □ If yes, by whom?	SIGNED Gregg Brown (Well Driller)
Pump Bailer Air lift	NAME Howard Pump, Inc.
Depth to water at start of testft. At end of testft	(Person, firm, or corporation) (Typed or printed)
Discharge gal/min after hours Water temperature	Address 28753 W. Hwy 58
ualysis made? Yes No If yes, by whom?	CityBarstow, CA
School log made? Yes No I If yes, attach copy to this report	License No. 201014 Date of this report March 10, 1983

																						4	
STATIC WATER LEYEL 68'	AIRLINE 182'	FUNP SETTING 182'		REMARKS		very cloudy.	t ·	cloudy.	cloudy.	cloudy.								٠					
WELL DESIGNATION NEW	TER 14"	252			Very cloudy.	Surged 2 cimes,	Surged 2 times,	Surged 2 times,	Surged 2 times,	Surged 2 times,													
DISECT DESIG	WELL DIAMETER	WELL DEPTH	TEST	PUMPING LEVEL ( )	126	126	131	147	147	172	126 .	126	126	126			-1						
				DRAY DOYII	58	58	63	79	79.	.104	58	58.	58	58									
ke		CA 93111		DISCIARCE RATE ( )	100	100	100	150	150 .	150	100	. 100	100	100							• •		
Curtis R. Jahnke	0. Box 6247	Santa Barbara,	Hinkley	SPECIFIC TELLS ( )	1.7	1.7	1.5	1.8	1.8	1.4	1.7	1.7	1.7	1.7	,								
YAKE Cu	LUDRESS P.O.	Sa	LOCATION HI	DATE/TIME. 3-16-83	8:	12:15	12:30	12:45	1:00	1:15	2:00	2:30	2:45	3:00						B	)		

HOW PUNI CO. TEST PUMP DATA

B:17-83 B:30 B:30 B:30 B:30 B:30 B:50 B:50 B:50 B:50 B:50 B:50 B:50 B:5	Santa Barbara, Hinkley  SPECIFIC ( ) 2.8 2.8 3.3 3.0 3.0 2.7 2.2 1.6 1.6 1.5 2.2 2.8 2.8 2.8 2.8 2.8 2.8 2.8 2.8 2.8		DRAW DOWII ( ) 28 28 21 21 25 33 37 35 28 28 28 28 28 28 28 28 28 28 28 28 35 37 37 37 37 37 37 37	PUMPING LEVEL ( ) 96 96 96 94 101 105 119 121 128 168 168 103 96 96 96 96 103 103 105 105	WELL DIAMETER 14"         AIRLING 182'           WELL DEPTH 252'         PUNP SETTING 182'           FUNP SETTING 182'         PUNP SETTING 182'           FUNP SETTING 182'         REMAIKS           6         Surged 2 times, cloudy.         REMAIKS           9         Surged 2 times, cloudy.         Surged 2 times, cloudy.           01         Surged 2 times, stayed clean.         Surged 2 times, stayed clean.           19         Surged 2 times, stayed clean.           58         Surged 2 times, stayed clean.           58         Surged 2 times, cloudy.           50         Surged 2 times, cloudy.           6         Surged 2 times, cloudy.           7         Surged 2 times, cloudy.           8         Surged 2 times, cloudy.           9         Surged 2 times, cloudy.           10         Surged 2 times, cloudy.           11         Surged 2 times, stayed clean.           12         Surged 2 times, stayed clean.           13         Surged 2 times, stayed clean.           14         Surged 2 times, stayed clean.           15         Surged 2 times, stayed clean.           16         Surged 2 times, stayed clean.           17         Surged 2 times, stayed clean.           <
	2.7	0	37	105	2 times, stayed
	2.6	. 09	23	91 91	Surged 2 times, stayed clean. Surged 2 times, cloudy.
	2.6	09	23	91	2 times,
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STATIC WATER 1577. 68"	1 1	PUNP SETTING 182'		REMARKS	stayed clean.	1																			
ELL DESIGNATION. NE'L	TER 14"	252			Surged 2 times,	Surged 2 times.	Surged 2 times.	Surged 2 times,	Surged 2 times.	Surged 2 times.			·											- Carolina (1997)	•
- VELL DESIG		- WELL DEPTH.	TEST	PUMPING LEVEL ( )	96	96	96	117	117	117	117	117													
				DRAW DOWN ( )	28	28	28	65	67	65.	65	67													
ıke		CA 93111		DISCIMACE RATE ( )	80	80	80	100	100	100	100	100											3.		
Curtis R. Jahnke	0. Box 6247	Santa Barbara,	Hinkley	SPECIFIC YELLD (	2.8	2.8	2.8	2.0	2.0	2.0	2.0	2.0			r										-
ALYE CU	UDRESS P.O.	Sa	OCATION Hi	DATE/TINE 17-83	.15.	0٤.	:45	00:	:15	:30	:45	00:									0				

. GINAL . 10 With DWR Page 1 of Owner's Well No. Date Work Began Local Permit Ag Permit No.	3-3 zency 32494	Vic 511	to	or	vi.	116	Ended = E K	S	L COI Refer to 3-3:	M.	Instructio	10: 5(	N REPOR	87		STATE	WELL APN/I	0 S	ATION NO.
ORIENTATION ( )	VE	RTIC	AL	x	_ H	ORIZ ATE		_(Ft	.) BELOW			N	Santa	. 22	Manual Control	ı7			
Ft. to Ft.	orig	ior	_		be n	nate	rial, grain			-		-	TY		WELL LO				TATE ZP
	hard	fr	ac	eta	ire	ed			ock actur	əş	3	C	itySar	1	Bernardino				
350 363	heav											A	PN Book		Page	Parce	1 1783	-161	-11
				_						_			atitude	1	N Range 3W MORTH	Long	itude .	DEG.	
										_		F		7	ATION SKETCH			3	NEW WELL,
	1		_	_								-	10		The mail !	ما جر	ere)	MOD	Deepen  Other (Specify)
												]-		1		<b>-</b>			
				-								ļ_	i *		631.85	·a	ŧ		DESTROY (Describe Procedures and Materials Under "GEOLOGICLOG") ANNED USE(S) -
	<u> </u>					_	-					WES		_	5	_	- u	i -	MONITORING
												1			ì			WAT	ER SUPPLY  Domestic
-	!														1				Public
				_								1			•				Irrigation Industrial
			_									]			i			-	"TEST WELL"
	!											L			— sopтн ——			┨ -	CATHODIC PROTECTION
					_	_						I	llustrate or Desci uch as Roads, Bu PLEASE BE AC	rib ida Cl	e Distance of Well from lings, Fences, Rivers, et URATE & COMPLET	n Land c. E.	marks		OTHER (Specify)
										_		DF	ETHOD air		rotary		e m	zate	r & dCoam
												$\vdash$	WATER	I	LEVEL & YIELD				
	1									_		WATER LEVEL (Ft.) & DATE MEASURED  ESTIMATED YIELD * (GPM) & TEST TYPE (Ft.)  TEST LENGTH (Hrs.) TOTAL DRAWDOWN (Ft.)							
TOTAL DEPTH OF I	BORING _				(F	eet)													
TOTAL DEPTH OF	COMPLET	ED '	WE	LL	_		(Fe	æt)				2000		entative of a well's lor		,			
DEPTH	DODE	Π						C	ASING(	S)	)			1	DEPTH		ANNU	LAR	MATERIAL
FROM SURFACE	BORE- HOLE DIA.			( 2			MATERIAL	,	INTERNA		GAUG		SLOT SIZE	11	FROM SURFACE	CE-	BEN-	r	(PE
Ft. to Ft.	(Inches)	BLANK	SCREE	PUCTO	FILL PIPE		GRADE		(Inches)		OR WA		(Inches)		Ft. to Ft.	MENT	TONITE		FILTER PACK (TYPE/SIZE)
250 363		H		-		146	o add	LÇI	bnal o	C	sing			I	<del></del>	-			
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		$\Box$								1			<b></b>	$\ \cdot\ $			<del> </del>		
ATTACH	MENTS	(4	) -		_	7	1 44-		raige = 1	_					ION STATEMEN		151		dada a da da da
Geologic L															te and accurate to t	ne Des	st of m	KNOW	reage and belief.
Geophysic	truction Dia al Log(s)	i Pri Sily											1 Drillir PED OR PRINTED)						
	r Chemical	Anaty	/\$65	3			ADDRESS	P.	O. Box	X	351,	Lu	cerne Val	11	Ley, Ca. 923	56		STATE	ZIP
Other	vene:			_		Bob McDougall													
ATTACH ADDITIONAL IN	W-UHMATIC	JN. IF	· 11	EX	STS		Signed	WELL	DRILLER/AUT	НО	RIZED REPRE	SENT	АПУЕ	_	D/	TE SIGN	ED		C-57 LICENSE MUMBER

DWR 188 REV. 7-90

## ORIG:NAL File with DWR Page __l of __l



## STATE OF CALIFORNIA

WELL COMPLETION REPORT
Refer to Instruction Pamphlet

				,		
No.		1	0	9	E	1
	0	C		Ĵ	5	6

11 N/1034	L NO./STATION NO.
LATITUDE	LONGITUDE
APN	CRS/OTHER

age	II NI.	No. E	50350	LATITUDE		LONGITUDE
Owner's We Date Work	Pages	7-3-05	201220	2 Extilibra		: ( 1   1
Date Work	mii Ager	San Bernardino Countyu			APNAIRS	S/OTHER
Permit	No.	06199550V Permit Date 6-19-95		Lancas and the same of the sam	1	प्रपिप ३५%
		CEOLOGIC LOC	Das Oas	well o	Curt J	
ORIENTATION	N (∠) .	X VERTICAL HORIZONTAL ANGLE (SPECIFY)	Name Uds	ess P.O. Box 62		
DEPTH FE	POM 7	DEPTH TO FIRST WATER(Ft) BELOW SURFACE	Mailing Addre	Santa Barba	ra. (	CA 93160
SURFAC	ΣE	DESCRIPTION	CITY			STATE ZIP
FI. to	Ft. 2	Describe material, grain size, color, etc.  Top Soil	The Man	th of Casis Rd 2½	Mile Mes	t of Hinkley Rd
0 ;	30	Sandy Clay	1	111 OF COSTS 10 27	TILLY WAS	以Mile
2 :			City	an Jawa adina		13 FILE
30 ;	33;	Brown Clay	J. County	an Bernadino		
33 :	35	Sand		89-161gell 1		
35	40	Brown Clay & Gravel		IN Range 3 W S	ection	
40;	45	Clay	_ Latitude	MIN SEC.	Longitude	DEG. MIN. SEC.
45 :	70;	Coarse Sand	L	OCATION SKETCH		— ACTIVITY (∠)—
70:	92	Clay & Sand Stringers		NORTH		T WEM METT
92	100	Coarse Sand				MODIFICATION/REPAIR
100;	170	Clay 5'e	記を記す	1 Mile		Deepen
170:	214	Gravel & Clay Stringers	To Mi	I PALIC		Other (Specify)
214	270	D.G. & Volanic Rock		Oasis		
270:	313	Clay & Volanic Rock	100			DESTROY (Describe
313	323	Clay			<b>.</b>	Procedures and Materials Under "GEOLOGIC LOG"
323	402	Volcanic Rock & Clay Stringers	-	85	Hinkley	-PLANNED USE(S)
402	410	Clay	WEST WEST	1/4	로 집	(ビ) MONITORING
704	474	City	7 WE	LL #6	le le	WATER SUPPLY
-				le	,	Domestic
			-		Rd	Public
1			7		o .	trrigation
1	1		-			Industrial
			-			"TEST WELL"
<u> </u>			Hwy !	58		
	<del></del>		-	—— SOUTH		— CATHODIC PROTECTION
			Illustrate or De	scribe Distance of Well from	ı Landmarks	OTHER (Specify)
<u> </u>			PLEASE BE A	Buildings, Fences, Rivers, etc ACCURATE & COMPLETE	<u>.</u>	
			DRILLING METHOD	Reverse	FLUID _	
	1		WATE	R LEVEL & YIELD	OF COMPI	LETED WELL -
	1		DEPTH OF STATE	TIC (FI.) & DA	ITE MEASURE	D
1			_ ESTIMATED YIE	LD (GPM) &	TEST TYPE	
TOTAL DE			TEST LENGTH	(Hrs.) TOTAL DRA	WDOWN	(Fl.)
TOTAL DE	PTH OF C	COMPLETED WELL 405 (Feet)	* May not be re	presentative of a well's lon	g-term yield.	
-					ANINIYI	TAR MATERIAL

DEPT	ГH					(	CASING(S)			TO PROPERTY.	DEPTH	·l		ANNU	LAR	MATERIAL
	FROM SURFACE HOLE		TYPE (∠)		(<	U			0,07,075	FROM	A SUF	RFACE			, T)	/PE
Fl. to	F1.	DIA. (Inches)	BLANK	SCREEN		MATERIAL/ GR ADE	INTERNAL DIAMETER (Inches)	GAUGE OF WALL THICKNESS	SLOT SIZE IF ANY (Inches)	Ft.	to	Ft.	CE- MENT (上)	BEN- TONITE (土)	(스)	FILTER PACK (TYPE/SIZE)
0;	140	32"	X			Steel	18"	1411			0;	40			,	
140	200	32"		X	$\Box$	Steel	18"	1/4 11	Ful Flo		0	410			XX	3/8 & 5/1
200;	205	32"	X			Steel	18" to	10" Tap	er	N. Parket	1					
205	405	-3Z	-	X		Steel	10"	1411	Slot		1					
1		14-7	-								1					
0;	40	44			X	Steel	34"	5/16								

ATTACHMENTS (Z)		ATION STATEM		
Geologic Log	I, ' he undersigned, certify that this report is com	plete and accurate t	o the best of m	y knowledge and belief.
The second secon	N WE Myers Bros. Well Drilli	ing, Inc.	RV 4	
Well Construction Diagram	(PERSON, FHIM, OR CORPORATION) (TYPED OR PRINTED)			
Geophysical Log(s)	8650 E. Lacey Alvd.	Hanford,	CA	93230
Soil/Water Chemical Analyses .	ADORESS	/i CITY		STATE ZIP
Other	- 1 DON VER COLONDOV	¥	7-12-95	548214
ATTACH ADDITIONAL INFORMATION, IF IT EX	ISTS. Signed WELL DRILLER/AUTHORIZED NESHESINTATIVE		DATE SIGNED	C-57 LICENSE NUMBER

# **APPENDIX B**

# WELL PUMP TEST RESULTS Feb/Mar 2011

### Source:

Appendix taken directly from a Hydrogeolic Evaluation prepared by Ron Barto Ground Water Consultant in 2011, provided to Schrader Real Estate and Auction Co., Inc. by the Owner.

# 72-HOUR PUMPING TEST Drawdown in Adjacent Wells

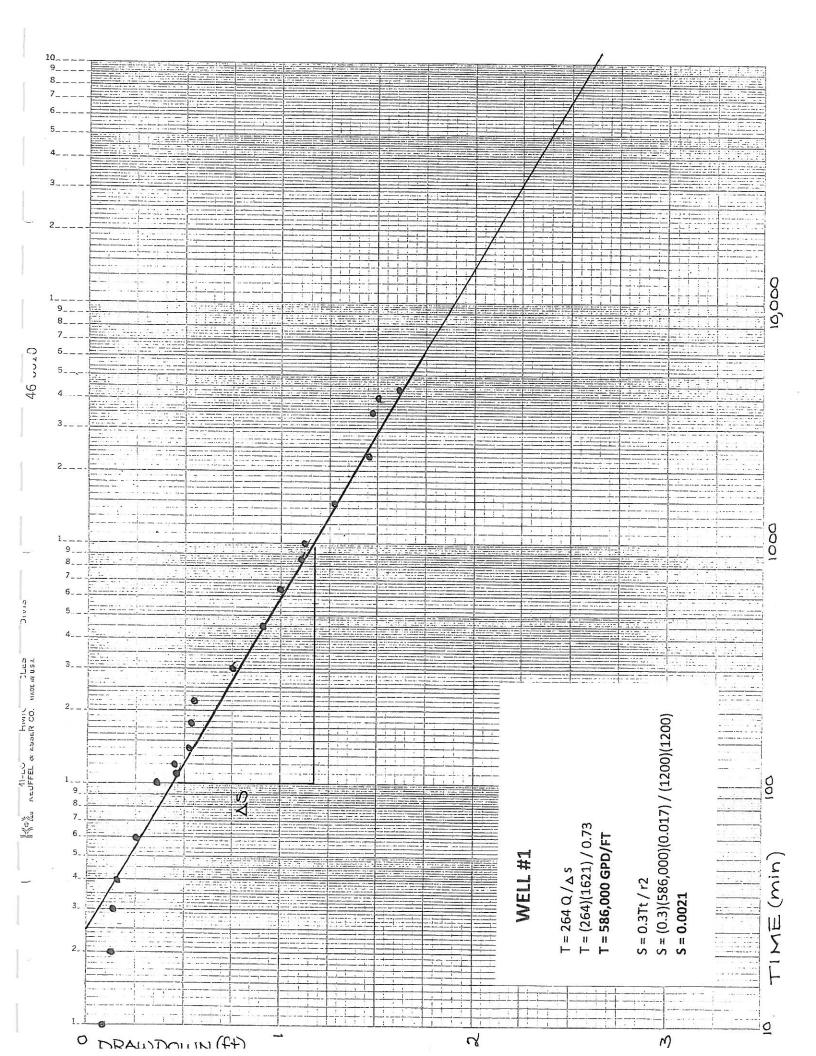
Date	Time	Elapse	Well #1	Well #2	Well #4	Well #5	Well #6
		Time	Drawdown	Drawdown	Drawdown	Drawdown	Drawdown
		(min)	(ft)	(ft)	(ft)	(ft)	(ft)
				=			
2/28/2011	13:00	0	0	0	0	0	(
Monday	13:10	10	0.07	0	0	0	0.03
	13:20	20	0.12	0	0	0	0.03
	13:30	30	0.13	0	0	0	0.07
	13:40	40	0.15	0	0	0.02	0.13
	13:50	50	0.17	0	0	0.06	0.17
	14:00	60	0.25	0	0	0.10	0.17
	14:10	70	0.31	0	0	0.10	0.23
	14:20	80	0.29	0	0	0.14	0.23
	14:30	90	0.37	0	0	0.14	0.27
	14:40	100	0.37	0	0	0.20	0.29
	14:50	110	0.45	0	0	0.18	0.31
	15:00	120	0.45	0	0	0.24	0.35
	15:20	140	0.53	0	0	0.26	0.35
	15:40	160	0.55	0	0	0.26	0.41
	16:00	180	0.59	0	0	0.30	0.43
	16:20	200	0.61	0.04	0	0.28	0.47
	16:40	220	0.67	0.05	0	0.36	0.55
	17:10	250	0.69	0.07	0	0.40	0.53
	18:00	300	0.76	0.11	0	0.42	0.62
	18:50	350	0.82	0.15	0	0.42	0.68
	19:40	400	0.86	0.16	0	0.48	0.68
	20:30	450	0.90	0.19	0	0.50	0.68
	21:20	500	0.90	0.21	0	0.52	0.72
	22:10	550	0.96	0.22	0	0.52	0.70
	23:00	600	0.98	0.23	0	0.58	0.64
	23:50	650	1.00	0.24	0	0.58	0.65
3/1/2011	0:40	700	1.02	0.27	0	0.60	0.65
Tuesday	1:30	750	1.10	0.28	0	0.60	0.78
	2:20	800	1.08	0.29	0	0.62	0.76
	3:10	850	1.10	0.29	0	0.60	0.76
	4:00	900	1.12	0.30	0	0.62	0.74
	4:50	950	1.10	0.32	0	0.60	0.84
	5:40	1000	1.12	0.32	0	0.68	0.78
	6:30	1050	1.12	0.32	0	0.67	0.80
	7:20	1100	1.14	0.32	0	0.70	0.80
	8:10	1150	1.12	0.31	0	0.70	0.78
	9:00	1200	1.18	0.31	0	0.70	0.82
	9:50	1250	1.16	0.29	0	0.72	0.82
	10:40	1300	1.18	0.31	0.01	0.71	0.84
	11:30	1350	1.18	0.32	0	0.72	0.84
	12:20	1400	1.22	0.35	0.01	0.74	0.86

## Oasis Ranch

## 72-HOUR PUMPING TEST Drawdown in Adjacent Wells

Date	Time	Elapse	Well #1	Well #2	Well #4	Well #5	Well #6
		Time	Drawdown	Drawdown	Drawdown	Drawdown	Drawdown
	7	(min)	(ft)	(ft)	(ft)	(ft)	(ft)
	13:10	1450	1.28	0.36	0.01	0.74	0.88
	15:10	1570	1.28	0.41	0.02	0.76	0.92
	17:10	1690	1.34	0.44	0.03	0.77	0.94
	19:10	1810	1.34	0.46	0.02	0.80	0.90
	21:10	1930	1.38	0.47	0.04	0.82	0.94
	23:10	2050	1.36	0.47	0.05	0.83	0.94
3/2/2011	1:10	2170	1.40	0.47	0.05	0.82	0.94
Wednesday	3:10	2290	1.42	0.49	0.04	0.83	0.96
	5:10	2410	1.44	0.48	0.06	0.83	0.98
	7:10	2530	1.42	0.47	0.05	0.85	0.94
	9:10	2650	1.42	0.49	0.05	0.84	1.00
	11:10	2770	1.42	0.45	0,06	0.87	0.98
	13:10	2890	1.44	0.46	0.07	0.88	0.98
	15:10	3010	1.46	0.50	0.07	0.91	1.02
	17:10	3130	1.49	0.52	0.08	0.90	1.04
	19:10	3250	1.48	0.53	0.08	0.90	1.08
	21:10	3370	1.48	0.53	0.08	0.90	1.02
	23:10	3490	1.48	0.50	0.09	0.92	1.04
3/3/2011	1:10	3610	1.49	0.50	0.09	0.92	1.02
Thursday	3:10	3730	1.48	0.50	0.10	0.90	1.04
	5:10	3850	1.51	0.51	0.10	0.92	1.04
	7:10	3970	1.51	0.51	0.09	0.94	1.04
	9:10	4090	1.53	0.51	0.11	0.94	1.08
6)	11:10	4210	1.58	0.51	0.11	0.92	1.08
	13:00	4320	1.61	0.52	0.12	0.96	1.10

4920	0.55	. 0.26	0.13	0.33	0.39
4970	0.53	0.25	0.13	0.32	0.37
5020	0.51	0.26	0.14	0.33	0.31
5070	0.45	0.24	0.14	0.31	0.31
5120	0.43	0.21	0.14	0.34	0.27
5170	0.39	0.20	0.14	0.33	0.27
5220	0.37	0.20	0.14	0.31	0.25
5270	0.37	0.18	0.14	0.28	0.25
5320	0.31	0.16	0.13	0.28	0.21
5370	0.33	0.17	0.13	0.25	0.17
5420	0.31	0.15	0.13	0.23	0.17
5470	0.27	0.15	0.13	0.21	0.13
5520	0.26	0.13	0.13	0.2	0.17
5570	0.27	0.13	0.12	0.16	0.17
5620	0.27	0.15	0.12	0.16	0.13
5670	0.27	0.14	0.12	0.15	0.13



	UF	ASIS WELL	#1			
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
2/28/2011	12:50		69.00			SWL = 69 feet
	13:00	0	69.00	0		WELL #3 ON
Monday	13:10	10	69.07	0.07		
	13:20	20	69.12	0.12		
	13:30	30	69.13	0.13		A
	13:40	40	69.15	0.15		
	13:50	50	69.17	0.17		
	14:00	60	69.25	0.25		
	14:10	70	69.31	0.31		
	14:20	80	69.29	0.29		
	14:30	90	69.37	0.37		
	14:40	100	69.37	0.37		
	14:50	110	69.45	0.45		
	15:00	120	69.45	0.45		
	15:20	140	69.53	0.53		
	15:40	160	69.55	0.55		
	16:00	180	69.59	0.59		
	16:20	200	69.61	0.61	-	
	16:40	220	69.67	0.67		
	17:10	250	69.69	0.69		
	18:00	300	69.76	0.76		
	18:50	350	69.82	0.82		
	19:40	400	69.86	0.86		
	20:30	450	69.90	0.90		
	21:20	500	69.90	0.90		
	22:10	550	69.96	0.96		
	23:00	600	69.98	0.98		
2/4/2044	23:50	650	70.00	1.00		
3/1/2011	0:40	700	70.02	1.02		
uesday	1:30	750	70.10	1.10		A
	2:20	800	70.08	1.08		
	3:10	850	70.10	1.10		
	4:00	900	70.12	1.12		
	4:50	950	70.10	1.10		
	5:40	1000	70.12	1.12		
	6:30	1050	70.12	1.12		
	7:20	1100	70.14	1.14		
	8:10	1150	70.12	1.12		
	9:00	1200	70.18	1.18		
	9:50	1250	70.16	1.16		
	10:40	1300	70.18	1.18		

		4313 AAETT	~	r		<del>,</del>	
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY		COMMENTS
		TIME	READING	S	S'		
	(hr:min)	(min)	(feet)	(feet)	(feet)		
	11:30	1350	70.18			73%	of total DD
	12:20	1400	70.22	1.22			
	13:10	1450	70.28	1.28			
	15:10	1570	70.28	1.28			
	17:10	1690	70.34	1.34	·		
	19:10	1810	70.34	1.34			
	21:10	1930	70.38	1.38			
2 /2 /2 2	23:10	2050	70.36	1.36			
3/2/2011	1:10	2170	70.40	1.40			
Wednesday	3:10	2290	70.42	1.42			
	5:10	2410	70.44	1.44			
	7:10	2530	70.42	1.42			
	9:10	2650	70.42	1.42			
	11:10	2770	70.42	1.42			
	13:10	2890	70.44	1.44			
	15:10	3010	70.46	1.46	**************************************		
	17:10	3130	70.49	1.49	<del></del>		
	19:10	3250	70.48	1.48			
	21:10	3370	70.48	1.48			
	23:10	3490	70.48	1.48			
3/3/2011	1:10	3610	70.49	1.49			
Thursday	3:10	3730	70.48	1.48	-		
	5:10	3850	70.51	1.51			
	7:10	3970	70.51	1.51		1	
	9:10	4090	70.53	1.53			
	11:10	4210	70.58	1.58			
	13:00	4320	70.61	1.61		Well	#3 off
					·	DEC	OVEDV
	13:00		70.61	1.61	0	IREC	OVERY
	13:10	4330	70.49	1.49	0.12		• • • • • • • • • • • • • • • • • • • •
	13:20	4340	70.49	1.49	0.12		
	13:30	4350	70.42	1.43	0.12		
	13:40	4360	70.40	1.42	0.19		
	13:50	4370	70.38	1.38	0.21		
	14:00	4380	70.30	1.30	0.23		
	14:10	4390	70.28	1.28	0.31		
	14:20	4400	70.22	1.22	0.39		
	14:30	4410	70.22	1.22	0.39		
	14:40	4420	70.14	1.14	0.39		
	14:50	4430	70.12	1.14	0.47		
	15:00	4440	70.10	1.12	0.49		
			70.10	1.10	0.51		

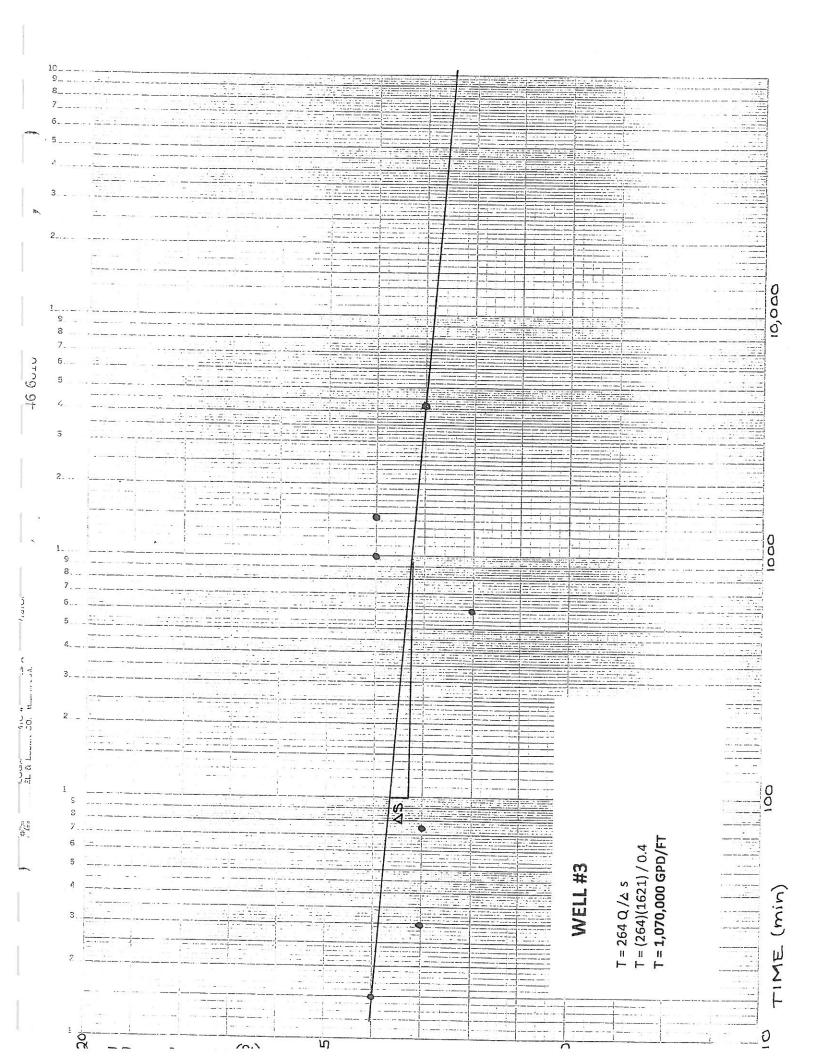
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	COMMENTS
	(hr:min)	(min)	(feet)	(feet)	(feet)	
		(4.1.7)	(1.001)	(icci)	(ieet)	
	15:20	4460	70.08	1.08	0.53	
	15:40	4480	70.00	1.00	0.61	
	16:00	4500	69.92	0.92	0.69	
	16:20	4520	69.90	0.90	0.71	
	16:40	4540	69.83	0.83	0.78	
	17:10	4570	69.80	0.80	0.81	
	18:00	4620	69.75	0.75	0.86	
	18:50	4670	69.71	0.71	0.90	
	19:40	4720	69.65	0.65	0.96	
	20:30	4770	69.61	0.61	1.00	
	21:20	4820	69.53	0.53	1.08	
- 00 - 1000 = 48300000000	22:10	4870	69.55	0.55	1.06	
	23:00	4920	69.55	0.55	1.06	
	23:50	4970	69.53	0.53	1.08	
3/4/2011	0:40	5020	69.51	0.51	1.10	
riday	1:30	5070	69.45	0.45	1.16	
	2:20	5120	69.43	0.43	1.18	
	3:10	5170	69.39	0.39	1.22	
	4:00	5220	69.37	0.37	1.24	
	4:50	5270	69.37	0.37	1.24	
	5:40	5320	69.31	0.31	1.30	
	6:30	5370	69.33	0.33	1.28	
	7:20	5420	69.31	0.31	1.30	
	8:10	5470	69.27	0.27	1.34	
	9:00	5520	69.26	0.26	1.35	
	9:50	5570	69.27	0.27	1.34	
	10:40	5620	69.27	0.27	1.34	
	11:30	5670	69.27	0.27	1.34	83% of recovery
				÷,		

10. 9. 8. 7. 6					10,000
2		T #2	T = 264 Q / a s T = (264)(1621) / 0.43 T = 995,000 GPD/FT	S = 0.3Tt / r2 S = (0.3)(995,000)(0.040) / (2700)(2700) S = <b>0.0016</b>	

	U/	ISIS WELL	#2			
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	•
	(hr:min)	(min)	(feet)	(feet)	(feet)	
					· · · · · · · · · · · · · · · · · · ·	
2/28/2011	12:20		82.27			SWL = 82.27 feet
	13:00	0	82.27	0		WELL #3 ON
Monday	13:10	10	82.27	0		77.222.73 011
	13:20	20	82.27	0		
	13:30	30	82.27	0		
	13:40	40	82.27	0		
	13:50	50	82.27	0		
	14:00	60	82.27	0		
	14:10	70	82.27	0		
	14:20	80	82.27	0		
	14:30	90	82.27	0		
	14:40	100	82.27	0		
	14:50	110	82.27	0		
	15:00	120	82.27	0		
	15:20	140	82.27	0		
	15:40	160	82.27			
	16:00	180	82.27	0		
	16:20	200		0		
	16:40	220	82.31 82.32	0.04		
	17:10	250		0.05		
	18:00	300	82.34	0.07		
	18:50		82.38	0.11		
		350	82.42	0.15		
	19:40	400	82.43	0.16		
	20:30	450	82.46	0.19		
	21:20	500	82.48	0.21		
	22:10	550	82.49	0.22		
	23:00	600	82.5	0.23		
2/4/2244	23:50	650	82.51	0.24		
3/1/2011	0:40	700	82.54	0.27		
Tuesday	1:30	750	82.55	0.28		
	2:20	800	82.56	0.29		
	3:10	850	82.56	0.29		
	4:00	900	82.57	0.30		
	4:50	950	82.59	0.32		
	5:40	1000	82.59	0.32		
	6:30	1050	82.59	0.32		
	7:20	1100	82.59	0.32		
	8:10	1150	82.58	0.31		
35/20	9:00	1200	82.58	0.31		
	9:50	1250	82.56	0.29		
	10:40	1300	82.58	0.31		

	U	ASIS WELL	#2			
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
	11:30	1350	82.59	0.32		62% of total DD
	12:20	1400	82.62	0.35		
	13:10	1450	82.63	0.36		
	15:10	1570	82.68	0.41		
	17:10	1690	82.71	0.44		
	19:10	1810	82.73	0.46		
	21:10	- 1930	82.74	0.47		
	23:10	2050	82.74	0.47		
3/2/2011	1:10	2170	82.74	0.47		
Wednesday	3:10	2290	82.76	0.49		
	5:10	2410	82.75	0.48	4	
	7:10	2530	82.74	0.47	•••	
	9:10	2650	82.76	0.49		
	11:10	2770	82.72	0.45		
	13:10	2890	82.73	0.46		Calcas Mass
	15:10	3010	82.77	0.50	<del></del>	
	17:10	3130	82.79	0.52		
	19:10	3250	82.80	0.53		
	21:10	3370	82.80	0.53		
	23:10	3490	82.77	0.50	<del></del>	
3/3/2011	1:10	3610	82.77	0.50		
Thursday	3:10	3730	82.77	0.50		
	5:10	3850	82.78	0.51		
	7:10	3970	82.78	0.51		
	9:10	4090	82.78	0.51		
	11:10	4210	82.78	0.51	-	
	13:00	4320	82.79	0.52		Well #3 off
				0.02		100000000000000000000000000000000000000
						RECOVERY
	13:00		82.79	0.52	0.00	
	13:10	4330	82.79	0.52	0.00	
	13:20	4340	82.79	0.52	0.00	
	13:30	4350	82.79	0.52	0.00	
	13:40	4360	82.79	0.52	0.00	
	13:50	4370	82.79	0.52	0.00	
	14:00	4380	82.79	0.52	0.00	
	14:10	4390	82.79	0.52	0.00	
	14:20	4400	82.80	0.53	-0.01	
	14:30	4410	82.80	0.53	-0.01	
	14:40	4420	82.79	0.53	0.00	
	14:50	4430	82.79	0.54		
	15:00	4440	82.81		-0.02	
	13.00		02.01	0.54	-0.02	

DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S¹	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
	15:20	4460	82.81	0.54	-0.02	
	15:40	4480	82.79	0.52	0.00	
	16:00	4500	82.78	0.51	0.01	
	16:20	4520	82.76	0.49	0.03	
	16:40	4540	82.74	0.47	0.05	
	17:10	4570	82.71	0.44	0.08	
	18:00	4620	82.67	0.40	0.12	
	18:50	4670	82.63	0.36	0.16	
	19:40	4720	82.61	0.34	0.18	
	20:30	4770	82.58	0.31	0.21	
	21:20	4820	82.55	0.28	0.24	
	22:10	4870	82.53	0.26	0.26	
	23:00	4920	82.52	0.25	0.27	
	23:50	4970	82.53	0.26	0.26	
3/4/2011	0:40	5020	82.51	0.24	0.28	
riday	1:30	5070	82.48	0.21	0.31	
	2:20	5120	82.47	0.20	0.32	
	3:10	5170	82.47	0.20	0.32	
	4:00	5220	82.45	0.18	0.34	
	4:50	5270	82.43	0.16	0.36	
	5:40	5320	82,44	0.17	0.35	
	6:30	5370	82.42	0.15	0.37	
	7:20	5420	82.42	0.15	0.37	
	8:10	5470	82.40	0.13	0.39	
	9:00	5520	82.40	0.13	0.39	
	9:50	5570	82.42	0.15	0.37	
	10:40	5620	82.41	0.14	0.38	
	11:30	5670	82.39	0.12	0.40	77% of recovery



	TIME	ELAPSE TIME	ELECT. PROBE			FLOW	Q/S	COMMENTS
	(hr:min)	(min)	READING (feet)	S (fact)	READING	Q (25)		
	(111.11111)	(111111)	(leet)	(feet)	(gal x 100)	(gpm x 100)	(gpm/ft)	<u> </u>
2/28/2011	12:30		74			0		SWL = 74 feet
								SWL - 74 leet
	13:00	0	74		28,014			Pump on
	13:15	15	100	26	28,250	15.73		
	13:30	30	101	27 .	28,488	15.87		
	13:45	45	101	27	28,753	17.67		
	14:15	75	101	27	29,223	15.67		
	14:45	105			29,711	16.27		
	16:15	195			31,195	16.49		
	17:00	240			31,905	15.78		
	18:30	330			33,367	16.24		
	19:00	360			33,777	13.67		
	19:15	375			34,107	22.00		
	20:00	420			34,827	16.00		
	20:30	450			35,320	16.43		
	21:00	480			35,850	17.67		
	21:35	515			36,374	14.97		
	22:00	540			36,779	16.20		
	22:34	574			37,370	17.38		
	23:01	601	102	28	37,800	15.93		
	23:35 23:40	635			38,370	16.76		
	23:59	640			38,449	15.80		
3/1/2011	0:14	659 674			38,762	16.47		
3/1/2011	0:14	688			39,019	17.13		
+	0:44	704			39,248	16.36		
	1:00	720			39,518	16.88		
	1:25	745			39,760	15.13		
	1:53	773			40,190	17.20		
	2:43	823			40,635 41,470	15.89 16.70		
	3:30	870			42,230			
$\neg \neg$	3:50	890			42,250	16.17 16.10		
	4:20	920			43,028			
	4:50	950			43,538	15.87 17.00		
	5:20	980			44,000			
	6:50	1070	100	26	45,567	15.40 17.41		
	7:12	1092	100	26	45,790	10.14		
	7:21	1101	100	26	45,932	15.78		
	7:51	1131	100	26	46,411	15.76		
	8:21	1161	100	26	46,890	15.97		
	8:51	1191	100	26	47,372	16.07	+	
	9:21	1221	100	26	47,856	16.13		
	9:51	1251	100	26	48,339	16.10		
	10:21	1281	100	26	48821	16.07		
	10:51	1311	100	26	49307	16.20	+	
	11:21	1341	100	26	49802	16.50		
	11:51	1371	100	26	50301	16.63		
	12:21	1401	100	26	50801	16.67		
	12:51	1431	100	26	51299	16.60		
	13:21	1461	100	26	51778	15.97		
	14:21	1521			52738	16.00		
	15:00	1560			53373	16.28		
	16:00	1620			54310	15.62		
	17:00	1680			55247	15.62		
	18:00	1740			56270	17.05		<del></del>
	18:58	1798			57160	15.34		

DATE	TIME		ELECT. PROBE			FLOW	Q/S	COMMENTS
		TIME	READING	S	READING	Q		
	(hr:min)	(min)	(feet)	(feet)	(gal x 100)	(gpm x 100)	(gpm/ft)	
3/1/2011	18:58	1798	T 1		57160	15.34		CIAN - 74 6-4
	19:58	1858			58112	15.87		SWL = 74 feet
	20:58	1918			59,080	16.13		
	21:58	1978			60,046	16.10		
	22:58	2038			61,010	16.10		
	23:58	2098			62,010	16.67		
3/2/2011	0:57	2157			62,968	16.24		
	1:59	2219			63,970	16.16		
	3:01	2281			64,990	16.45		
	4:00	2340			65,948	16.24		
	5:01	2401			66,940	16.26		
	6:00	2460			67,899	16.25		
	7:00	2520			68,900	16.68		
	8:00	2580			69,884	16.40		
	8:57	2637			70,810			
	10:00	2700			71,820	16.25		
	11:02	2762				16.03		
	12:00	2820			72,840	16.45		
	13:00	2880			73,778	16.17		
	14:00	2940			74,753	16.25		
	15:00	3000			75,733	16.33		
	16:00	3060			76,696	16.05		
	17:00	3120			77,678	16.37		
	17:56	3176			78,635	15.95		
	19:05	3245			79,547	16.29		
	20:00	3300			80,675	16.35		
	21:00				81,545	15.82		
	22:00	3360			82,514	16.15		
	23:00	3420 3480			83,488	16.23		
2/2/2014					84,459	16.18		
3/3/2011	0:03	3543			85,483	16.25		
	2:00	3601 3660			86,421	16.17		
	2:59				87,380	16.25		
	3:56	3719			88,335	16.19		
	4:57	3776			89,265	16.32		
		3837			90,248	16.11		
	6:00	3900			91,266	16.16		
	7:00	3960			92,243	16.28		
	8:00	4020			93,218	16.25		
	9:00	4080	100		94,188	16.17		
	11:00	4140	101	27	95,156	16.13		
		4200			96,118	16.03		
	12:00	4260	104		97,078	16.00		
	13.00	4320	101	27	98,053	16.25	F	ump off
	13:00	6 sec	80	16				
	13:01	60 sec	74	0				
	13:10	10	74	0			A	vg 1621 gpm
								3 . oz. , gpm
			ON DADTO					

0

	UF	SIS WELL	#4	2.202.202.20		
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
2/28/2011	12:00		91.15			SWL = 91.15 feet
	13:00	0	91.15	0		WELL #3 ON
Monday	13:10	10	91.15	0		
	13:20	20	91.15	0		
	13:30	30	91.15	0		
	13:40	40	91.15	0		
	13:50	50	91.15	0		
	14:00	60	91.15	0		
	14:10	70	91.15	0		
	14:20	<b>*</b> 80	91.15	0		
	14:30	90	91.15	0	***************************************	
	14:40	100	91.15	0		
	14:50	110	91.15	0		
	15:00	120	91.15	0		
	15:20	140	91.15	0		
	15:40	160	91.15	0		
	16:00	180	91.15	0		
	16:20	200	91.15	0		
	16:40	220	91.15	0		
	17:10	250	91.15	0		
	18:00	300	91.15	0		
	18:50	350	91.15	0	<del></del>	
	19:40	400	91.15	0		
	20:30	450	91.15	0		
	21:20	500	91.15	0		
	22:10	550	91.15	0		
	23:00	600	91.15	0		
	23:50	650	91.15	0		
3/1/2011	0:40	700	91.15	0		
Tuesday	1:30	750	91.15	0		
Tuesday	2:20	800	91.15	0		· · · · · · · · · · · · · · · · · · ·
	3:10	850	91.15	0		
	4:00	900	91.15	0		
	4:50	950	91.15	0		
	5:40	1000				
	6:30	1050	91.15	0		
			91.15	0		
	7:20	1100	91.15	0		
-	8:10	1150	91.15	0		
	9:00	1200	91.15	0		
	9:50	1250	91.15	0		
	10:40	1300	91.16	0.01		

	UF	OASIS WELL #4								
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS				
		TIME	READING	S	S'					
	(hr:min)	(min)	(feet)	(feet)	(feet)					
						<del>k.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>				
	11:30	1350	91.15	0						
	12:20	1400	91.16	0.01						
	13:10	1450	91.16	0.01						
	15:10	1570	91.17	0.02						
	17:10	1690	91.18	0.03						
	19:10	1810	91.17	0.02						
	21:10	1930	91.19	0.04						
	23:10	2050	91.20	0.05						
3/2/2011	1:10	2170	91.20	0.05						
Wednesday	3:10	2290	91.19	0.04						
	5:10	2410	91.21	0.06						
	7:10	2530	91.20	0.05						
	9:10	2650	91.20	0.05						
	11:10	2770	91.21	0.06						
	13:10	2890	91.22	0.07						
	15:10	3010	91.22	0.07						
	17:10	3130	91.23	0.08						
	19:10	3250	91.23	0.08						
	21:10	3370	91.23	0.08						
	23:10	3490	91.24	0.09						
3/3/2011	1:10	3610	91.24	0.09						
Thursday	3:10	3730	91.25	0.10						
	5:10	3850	91.25	0.10		-				
	7:10	3970	91.24	0.09						
	9:10	4090	91.26	0.11						
	11:10	4210	91.26	0.11						
	13:00	4320	91.27	0.11		Well #3 off				
		.020	31.27	0.12		VVeii #3 OII				
						RECOVERY				
	13:00		91.27	0.12	0.00	RECOVERT				
	13:10	4330	91.27	0.12	0.00					
	13:20	4340	91.27	0.12	0.00					
	13:30	4350	91.27	0.12						
	13:40	4360	91.27	0.12	0.00					
	13:50	4370	91.27		0.00					
	14:00	4380	91.27	0.12	0.00					
	14:10	4390		0.12	0.00					
	14:20	4400	91.27	0.12	0.00					
	14:30	4410	91.27	0.12	0.00					
			91.27	0.12	0.00					
	14:40	4420	91.27	0.12	0.00					
	14:50	4430	91.28	0.13	-0.01					
	15:00	4440	91.28	0.13	-0.01					

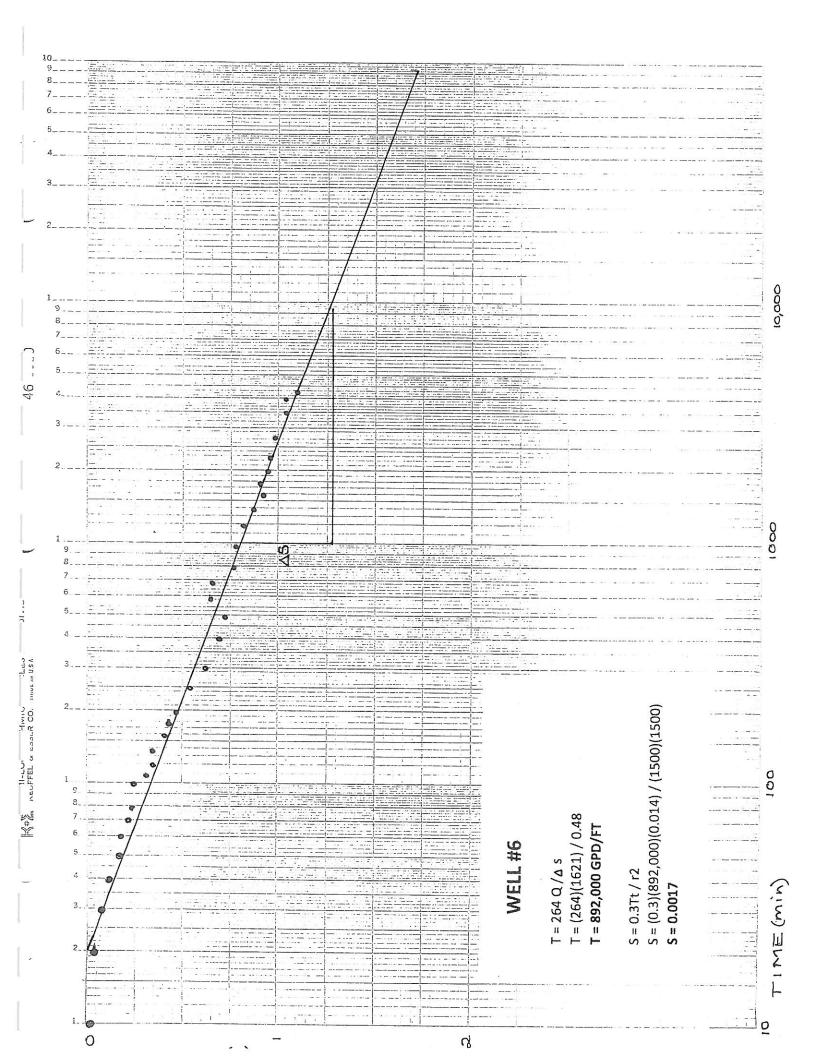
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	· S	S'	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
	15:20	4460	91.28	0.13	-0.01	
	15:40	4480	91.28	0.13	-0.01	
	16:00	4500	91.28	0.13	-0.01	
	16:20	4520	91.28	0.13	-0.01	
	16:40	4540	91.28	0.13	-0.01	
	17:10	4570	91.28	0.13	-0.01	
	18:00	4620	91.28	0.13	-0.01	
	18:50	4670	91.28	0.13	-0.01	
	19:40	4720	91.28	0.13	-0.01	
	20:30	4770	91.28	0.13	-0.01	
·	21:20	4820	91.28	0.13	-0.01	
	22:10	4870	91.28	0.13	-0.01	
	23:00	4920	91.28	0.13	-0.01	
	23:50	4970	91.28	0.13	-0.01	
3/4/2011	0:40	5020	91.29	0.14	-0.02	
riday	1:30	5070	91.29	0.14	-0.02	
	2:20	5120	91.29	0.14	-0.02	
	3:10	5170	91.29	0.14	-0.02	
	4:00	5220	91.29	0.14	-0.02	
	4:50	5270	91.29	0.14	-0.02	
	5:40	5320	91.28	0.13	-0.01	
	6:30	5370	91.28	0.13	-0.01	*
	7:20	5420	91.28	0.13	-0.01	
	8:10	5470	91.28	0.13	-0.01	
	9:00	5520	91.28	0.13	-0.01	
	9:50	5570	91.27	0.12	0.00	
	10:40	5620	91.27	0.12	0.00	
	11:30	5670	91.27	0.12	0.00	
			2000003.00010000			

O

	O/	ASIS WELL	#5	tot at Nicola Alexandro Control States - 1984 Asia - Espain		
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
2/28/2011	12:10		79.95			SWL = 79.95 feet
	13:00	0	79.95	0		WELL #3 ON
Monday	13:10	10	79.95	0		
	13:20	20	79.95	0		
	13:30	30	79.95	0	-	
	13:40	40	79.97	0.02		
	13:50	50	80.01	0.06		
Ann Sanar Wales	14:00	60	80.05	0.10		
	14:10	70	80.05	0.10		
	14:20	80	80.09	0.14		
	14:30	90	80.09	0.14		
	14:40	100	80.15	0.20		
	14:50	110	80.13	0.18		
	15:00	120	80.19	0.24		
	15:20	140	80.21	0.26		
	15:40	160	80.21	0.26	•	
	16:00	180	80.25	0.30		
	16:20	200	80.23	0.28		
	16:40	220	80.31	0.36		
	17:10	250	80.35	0.40		
	18:00	300	80.37	0.42		
	18:50	350	80.37	0.42		
	19:40	400	80.43	0.48		
	20:30	450	80.45	0.50		
	21:20	500	80.47	0.52		
	22:10	550	80.47	0.52		
	23:00	600	80.53	0.58		
	23:50	650	80.53	0.58		
3/1/2011	0:40	700	80.55	0.60		
Tuesday	1:30	750	80.55	0.60		
	2:20	800	80.57	0.62		
	3:10	850	80.55	0.60		
	4:00	900	80.57	0.62		
	4:50	950	80.55	0.60		
	5:40	1000	80.63			
	6:30	1050	80.62	0.68		
	7:20	1100		0.67		
	8:10		80.65	0.70		
		1150	80.65	0.70		
	9:00	1200	80.65	0.70		
	9:50	1250	80.67	0.72		
	10:40	1300	80.66	0.71		

DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
	THE	TIME	READING	S	S'	COMMENTS
	(hr:min)	(min)	(feet)	(feet)	(feet)	
	(111.11111)	(11111)	(ieet)	(ieet)	(ieet)	
	11:30	1350	80.69	0.74		
	12:20	1400	80.71	0.74		
	13:10	1450	80.69	0.74		
	15:10	1570	80.71	0.74		
	17:10	1690	80.72	0.76		
	19:10	1810	80.75	0.80		
	21:10	1930	80.77	0.80		
	23:10					
3/2/2011	1:10	2050	80.78	0.83		
Wednesday	3:10	2170	80.77	0.82		
veunesday	5:10	2290	80.78	0.83		
		2410	80.78	0.83		
NAME OF THE OWNER O	7:10 9:10	2530 2650	80.80 80.79	0.85		
				0.84		
	11:10	2770	80.82	0.87		
	13:10	2890	80.83	0.88		
	15:10	3010	80.86	0.91		
	17:10	3130	80.85	0.90		
	19:10	3250	80.85	0.90		
	21:10	3370	80.85	0.90		
2/2/2011	23:10	3490	80.87	0.92		
3/3/2011	1:10	3610	80.87	0.92	-	
Thursday	3:10	3730	80.85	0.90		
	5:10	3850	80.87	0.92		
	7:10	3970	80.89	0.94		
	9:10	4090	80.89	0.94		
	11:10	4210	80.87	0.92		
	13:00	4320	80.91	0.96		Well #3 off
						RECOVERY
	13:00		80.90	0.95	0.01	
	13:10	4330	80.93	0.98	-0.02	
	13:20	4340	80.93	0.98	-0.02	
	13:30	4350	80.91	0.96	0	
	13:40	4360	80.90	0.95	0.01	
	13:50	4370	80.86	0.91	0.05	
	14:00	4380	80.83	0.88	0.08	
	14:10	4390	80.79	0.84	0.12	
	14:20	4400	80.77	0.82	0.14	
	14:30	4410	80.74	0.79	0.17	
	14:40	4420	80.70	0.75	0.21	
	14:50	4430	80.67	0.72	0.24	
	15:00	4440	80.66	0.71	0.25	

		1212 MELL	···-			· · · · · · · · · · · · · · · · · · ·
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
	15:20	4460	80.63	0.68	0.28	
	15:40	4480	80.62	0.67	0.29	
	16:00	4500	80.59	0.64	0.32	
	16:20	4520	80.55	0.60	0.36	
	16:40	4540	80.51	0.56	0.40	
	17:10	4570	80.51	0.56	0.40	
	18:00	4620	80.49	0.54	0.42	
1.71	18:50	4670	80.46	0.51	0.45	
	19:40	4720	80.40	0.45	0.51	
	20:30	4770	80.38	0.43	0.53	
	21:20	4820	80.37	0.42	0.54	
	22:10	4870	80.34	0.39	0.57	
	23:00	4920	80.28	0.33	0.63	
	23:50	4970	80.27	0.32	0.64	
3/4/2011	0:40	5020	80.28	0.33	0.63	
riday	1:30	5070	80.26	0.31	0.65	
	2:20	5120	80.29	0.34	0.62	
	3:10	5170	80.28	0.33	0.63	
	4:00	5220	80.26	0.31	0.65	
	4:50	5270	80.23	0.28	0.68	
	5:40	5320	80.23	0.28	0.68	
	6:30	5370	80.20	0.25	0.71	
	7:20	5420	80.18	0.23	0.73	
	8:10	5470	80.16	0.21	0.75	
	9:00	5520	80.15	0.20	0.76	
	9:50	5570	80.11	0.16	0.80	
	10:40	5620	80.11	0.16	0.80	
	11:30	5670	80.10	0.15	0.81	83% of recovery



	U	ASIS WELL	#b				
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY		COMMENTS
		TIME	READING	S	S'		
	(hr:min)	(min)	(feet)	(feet)	(feet)		
2/28/2011	12:40		76.55				SWL = 76.55 feet
	13:00	0	76.55	0		-	WELL #3 ON
Monday	13:10	10	76.56	0.01		1	
	13:20	20	76.58				
	13:30	30	76.62				
	13:40	40	76.66				
	13:50	50	76.72	0.17			
	14:00	60	76.72	0.17			
	14:10	70	76.76	0.21			
	14:20	80	76.78	0.23			
	14:30	90	76.82	0.27			
	14:40	100	76.84	0.29			
	14:50	110	76.86	0.31			
	15:00	120	76.90	0.35			
	15:20	140	76.90	0.35			
	15:40	160	76.96	0.41			
	16:00	180	76.98	0.41			
	16:20	200	77.02	0.43			
	16:40	220	77.10	0.47			
	17:10	250	77.08	0.53			
	18:00	300					
	18:50	350	77.17 77.23	0.62			
	19:40	400		0.68			
	20:30		77.23	0.68			
		450	77.23	0.68			
	21:20	500	77.27	0.72			
	22:10	550	77.25	0.70			
	23:50	600	77.19	0.64			
3/1/2011		650	77.20	0.65			
	0:40	700	77.20	0.65			· · · · · · · · · · · · · · · · · · ·
Tuesday	1:30	750	77.33	0.78			
	2:20	800	77.31	0.76			
	3:10	850	77.31	0.76			
	4:00	900	77.29	0.74			
	4:50	950	77.39	0.84			
	5:40	1000	77.33	0.78			
	6:30	1050	77.35	0.80			
	7:20	1100	77.35	0.80			
	8:10	1150	77.33	0.78			
	9:00	1200	77.37	0.82			
	9:50	1250	77.37	0.82			
	10:40	1300	77.39	0.84			

	OP	ASIS WELL	#6			
DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
	11:30	1350	77.39	0.84		76% of total dd
	12:20	1400	77.41	0.86	11	
	13:10	1450	77.43	0.88		
	15:10	1570	77.47	0.92		
	17:10	1690	77.49	0.94		
	19:10	1810	77.45	0.90		
	21:10	1930	77.49	0.94		
	23:10	2050	77.49	0.94		
3/2/2011	1:10	2170	77.49	0.94		
Wednesday	3:10	2290	77.51	0.96		
	5:10	2410	77.53	0.98		
1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 10	7:10	2530	77.49	0.94		
	9:10	2650	77.55	1.00		
	11:10	2770	77.53	0.98		
	13:10	2890	77.53	0.98		
	15:10	3010	77.57	1.02		
	17:10	3130	77.59	1.04		
	19:10	3250	77.63	1.08		
	21:10	3370	77.57	1.02		
	23:10	3490	77.59	1.04		
3/3/2011	1:10	3610	77.57	1.02		
Thursday	3:10	3730	77.59	1.04		
	5:10	3850	77.59	1.04		
	7:10	3970	77.59	1.04		
	9:10	4090	77.63	1.08		
	11:10	4210	77.63	1.08		
	13:00	4320	77.65	1.10		Well #3 off
						RECOVERY
	13:00		77.65	1.10	0.00	
	13:10	4330	77.65	1.10	0.00	
	13:20	4340	77.59	1.04	0.06	
	13:30	4350	77.53	0.98	0.12	
	13:40	4360	77.51	0.96	0.14	
	13:50	4370	77.49	0.94	0.16	
	14:00	4380	77.49	0.94	0.16	
	14:10	4390	77.47	0.92	0.18	
	14:20	4400	77.41	0.86	0.18	
	14:30	4410	77.39	0.84	0.24	
	14:40	4420	77.37	0.82	0.28	
	14:50	4430	77.37	0.82	0.28	
	15:00	4440	77.33	0.82	0.28	
	13.00	4440	11.33	0.78	U.5Z	

### **OASIS WELL #6**

DATE	TIME	ELAPSE	TRANSDUCER	DRAWDOWN	RECOVERY	COMMENTS
		TIME	READING	S	S'	
	(hr:min)	(min)	(feet)	(feet)	(feet)	
1	15:20	4460	77.31	0.76	0.34	
	15:40	4480	77.31	0.76	0.34	
	16:00	4500	77.29	0.74	0.36	
	16:20	4520	77.27	0.72	0.38	
	16:40	4540	77.19	0.64	0.46	
	17:10	4570	77.16	0.61	0.49	
	18:00	4620	77.14	0.59	0.51	
	18:50	4670	77.06	0.51	0.59	
	19:40	4720	77.02	0.47	0.63	
	20:30	4770	76.98	0.43	0.67	
	21:20	4820	76.96	0.41	0.69	
	22:10	4870	76.94	0.39	0.71	
	23:00	4920	76.94	0.39	0.71	
	23:50	4970	76.92	0.37	0.73	
3/4/2011	0:40	5020	76.86	0.31	0.79	
riday	1:30	5070	76.86	0.31	0.79	
	2:20	5120	76.82	0.27	0.83	
	3:10	5170	76.82	0.27	0.83	
	4:00	5220	76.80	0.25	0.85	
	4:50	5270	76.80	0.25	0.85	
	5:40	5320	76.76	0.21	0.89	
	6:30	5370	76.72	0.17	0.93	
	7:20	5420	76.72	0.17	0.93	
	8:10	5470	76.68	0.13	0.97	
	9:00	5520	76.72	0.17	0.93	
100	9:50	5570	76.72	0.17	. 0.93	
	10:40	5620	76.68	0.13	0.97	
	11:30	5670	76.68	0.13	0.97	88% of recovery
			-			

# **APPENDIX C**

# LABORATORY WATER QUALITY REPORTS

#### Source:

Appendix taken directly from a Hydrogeolic Evaluation prepared by Ron Barto Ground Water Consultant in 2011, provided to Schrader Real Estate and Auction Co., Inc. by the Owner.



Barto, Ron

P.O. Box 6909

Big Bear Lake CA, 92315-6909

Project: Routine

Sub Project:

Project Manager: Ron Barto

Work Order: 11C0216 Received: 03/01/11 16:35

Reported: 03/14/11

Oneia	D	407 Ac	
Casis	Ranch	AA CI	73

11C0216-01 (Water)

Sample Date: 02/28/11 18:00 Sampler: Ron Barto

		LICUZIO-VI (WAISE)				Sample Date: 02/28/11 18:00 Sampler: Ron Barto			
Analyte	Method	Result	Units	Rep Limit	MCL	Prepared	Analyzed	Patch	Qualifier
General Chemical Analyses									E-001250-1010-
Alkalinity, Total (2s CaCO3)	SM 2320 B	190	mg/L	5.0		03/04/11	03/04/11	1410447	
Bicarbonate (HCO3)	SM 2320 B	230	mg/L	5.0		03/04/11	03/04/11	1110417	
Calcium (Ca)	SM3500C4D	20	mg/l.	1.0		03/04/11		1110417	
Carbonate (CO3)	SM 2320B	ND	nig/L	5.0		03/04/11	03/04/11	1110417	
Chloride (Cl)	EPA 300.0	130	mg/L	1.0	500	03/01/11	03/04/11	1110417	
Cyanide (CN)	\$M4500CNF	ND	ug/L	100	150	03/08/11	03/02/11	1110367	
Specific Conductance (E.C.)	SM 2510B	1160	umhos/cm	2.0	1600	03/04/11	03/08/11	1111148	
Fluoride (F)	EPA 300.0	2.6	mg/L	0.10	2		03/04/11	1110417	
Hardness, Total (as CaCO3)	SM 2340 C	63	mg/l,	5.0	2	03/01/11	03/02/11	1110367	
Hydroxide (OH)	SM 2320B	ND	mg/L	5.0		03/04/11	03/04/11	1110417	
MBAS (LAS Mole. Wt 342.4)	SM 5540C	СИ	mg/L	0.10	0.5	03/04/11	03/04/11	1110417	
Nitrate (NO3)	EPA 300.0	4,2	ing/L	2.0	0.5 45	03/03/11	03/03/11	1110359	
Nitrate + Nitrite (as N)	EPA 300 0	940	ug/L			03/01/11	03/02/11	1110367	
Nitrite as N (NO2-N)	EPA 300.0	ND	10775	400	10000	03/01/11	03/02/11	1110367	
Perchlorate (CIO4)	EPA 314.0	ND	ug/L	400	1000	03/01/11	03/02/11	1110367	
H (Lab)	SM 4500FIB	8.1	ug/L pH Units	4.0	6	03/02/11	03/03/11	1110236	
Sulfate (SO4)	EPA 300.0	160	#UDDEL TORONGOODS	0.50		03/02/11	03/02/11	1110417	
Total Filterable Residue/TDS	SM 2540C	710	mg/L	0,50	500	03/01/11	03/02/11	1110367	
letals	0111 2540C	710	mg/L	5.0	1000	03/04/11	03/07/11	1110388	
Aluminum (Al)	FD4 206 G								
Antimony (Sb)	EPA 200,7	ND	ug/L	50	200	03/08/11	03/08/11	1111103	
Arsenic (As)	SM3113-B	ND	ug/L	6.0	6	03/11/11	03/11/11	1111420	
Barium (Ba)	\$M3113-B	90	սն/(.	4.0	10	03/03/11	03/03/11	1110286	
Beryllium (Be)	EPA 200.7	ND	iig/L	100	1000	03/08/11	03/08/11	1111103	
oron (B)	SM3113-B	ND	ug/L	1.0	4	03/04/11	03/04/11	1110427	
Admium (Cd)	EPA 200.7	2700	n6/1"	100		03/08/11	03/08/11	1111103	
hromium (Total Cr)	SM3113-B	ND	ug/L	1.0	5	03/04/11	03/04/11	1110412	
opper (Cu)	SM3113-B	ND	ug/L	10	50	03/04/11	03/04/11	1110436	
on (Fe)	EPA 200.7	ND	ug/L	50	1000	03/08/11	03/08/11	1111103	
cad (Ph)	EPA 200.7	ND	ug/L	100	300	03/08/11	03/08/11	1111103	18
lagnesium (Mg)	SM3113-B	ND	ug/L	5.0		03/11/11	03/11/11	1111425	
langanese (Mn)	EPA 200.7	6.1	mg/L	1.0		03/04/11	03/04/11	1110416	
lercury (Hg)	EPA 200.7	ND	ug/i.	20	50	03/08/11	03/08/11	1111103	
ickel (Ni)	EPA 245.1	ND	ug/L	1.0	2	03/07/11	03/08/11	1111016	
-2 0 CE / 10 PM - CE - 4 CE / 10 PM -	SM3113-B	NO	ug/[_	10	100	03/04/11	03/04/11	1110425	
otassium (K)	EPA 200.7	6,4	mg/L	1.0		03/04/11	03/04/11	1110416	
elenium (Se)	SM3113-B	ND	ug/L	5.0	50	03/11/11	03/11/11	1111430	
Iver (Ag)	SM3113-B	ND	ug/L	10	100	03/10/11	03/10/11	1111389	
odium (Na)	EPA 200.7	200	mg/L	5.0		03/04/11	03/07/11	1110416	
nallium (TI)	EPA 200.9	ND	ug/L	1.0	2	03/11/11	03/11/11	1111407	
anadium (V)	EPA 200.9	79	ug/L	15		03/07/11	03/07/11	1111019	



Barto, Ron P.O. Box 6909

Project: Routine Sub Project: Work Order: 11C0216 Received: 03/01/11 16:35

Big Bear Lake CA, 92315-6909

Project Manager: Ron Barto

Reported: 03/14/11

Oasis Ranch Well #3		11C0216-01 (Water)		Sample Date: ()2/28/11		1 18:00 S	impler: Ron Barto		
Analyte	Method	Result	Units	Rcp. Limit	MCL	Propared	Analyzed	Butch	Qualifier
Metals							-		
Zinc (Zn)	EPA 200.7	ND	ug/L	50	5000	03/08/11	03/08/11	1111103	
Anion / Cation Balance						45.00.11	03/06/11	1111(03	
Total Anions	Calculated	11	mcq/L	0.62		03/04/11	03/04/11	[CALC]	
Total Cations	Calculated	10.4	meg/l.	0.38		03/04/11	03/07/11	[CALC]	
ND Analyte NOT DETECTE	<ol> <li>at or above the report</li> </ol>	ing limit						tevreel	

Bd Slanger

Bob Glaubig

Laboratory Director



Barto, Ron

P.O. Box 6909

Big Bear Lake CA, 92315-6909

Project: Routine

Suh Project: Oasis Ranch

Project Manager: Ron Barto

Work Order: 11C0459

Received: 03/04/11 15:45 Reported: 03/17/11

Onsis Ranch Well #3

11C0459-01 (Water)

Samule Date: 03/03/11 13:00 Samuler: Ron Barto

Ossis Ranch Well #3	11C0459-01 (Water)			Sample Date: 03/03/11		13:00 Sampler: Ron Bart		on Barto	
Analyte	Method	Result	Units	Rep. Limit	MCI	Prepared	Analyzed	Batch	Qualifier
General Chemical Analyses									
Alkalinity, Total (as CaCO3)	SM 2320 B	180	mg/L	5.0		03/08/11	03/08/11	1111092	
Bicarbonate (HCO3)	SM 2320 B	220	mg/L	5.0		03/08/11	03/08/11	1111092	
Calcium (Ca)	SM3500CaD	24	mg/L	1.0		03/08/11	03/08/11	1111092	
Carbonate (CO3)	SM 2320B	ND	mg/L	5.0		03/08/11	03/08/11	1111092	
Chloride (CI)	EPA 300.0	130	mg/L	1.0	500	03/04/11	03/04/11	1111015	
Cyanide (CN)	SM4500CNF	ND	ug/L	100	150	03/08/11	03/08/11	1111148	
Specific Conductance (E.C.)	SM 2510H	1160	umhos/cm	2.0	1600	03/08/11	03/08/11	1111092	
Fluoride (F)	EPA 300.0	2.7	mg/L	0.10	2	03/04/11	03/04/11	1111015	
Hardness, Total (as CnCO3)	SM 2340 C	61	mg/L	5.0		03/08/11	03/08/11	1111092	
Hydroxide (OH)	SM 2320B	ND	mg/L	5,0		03/08/11	03/08/11	1111092	
MBAS (LAS Mole, Wt 342.4)	SM 5540C	ND	mg/L	0.10	0.5	03/04/11	03/04/11	1110390	
Nitrate (NO3)	EPA 300.0	3.9	mg/t.	2.0	45	03/04/11	03/04/11	1111015	
Nitrate + Nitrito (as N)	EPA 300.0	890	ug/L	400	10000	03/04/11	03/04/11	1111015	
Nitrite as N (NO2-N)	EPA 300.0	ND	ug/l.	400	1000	03/04/11	03/04/11	1111015	
Perchlorate (CIO4)	EPA 314.0	ND	ug/L	4.0	6	03/08/11	03/08/11	1111243	
pH (Lab)	SM 4500HB	8.1	pH Units			03/04/11	03/04/11	1111092	
Sulfate (SQ4)	EPA 300.0	160	mg/L	0.50	500	03/04/11	03/04/11	1111015	
Total Filterable Residue/TDS	SM 2540C	680	mg/L	5.0	1000	03/09/11	03/10/11	1111082	
<u>letais</u>			•						
Aluminum (AI)	EPA 200 7	ND	ug/L	50	200	03/11/11	03/11/11	1111402	
Antimony (Sb)	SM3113-B	ND	ug/L	6.0	6	03/11/11	03/11/11	1111420	
Arsenic (As)	SM3113-B	84	ug/L	4.0	10	03/09/11	03/09/11	1111244	
Barium (Ba)	EPA 200.7	ND	ug/L	100	1000	03/11/11	03/11/11	1111402	
Beryllium (Bc)	SM3113-B	ND	ug/L	1.0	4	03/16/11	03/16/11	1112236	
Boron (B)	EPA 200.7	2800	ug/L	100		03/11/11	03/11/11	1111402	
Cadmium (Cd)	SM3113-B	ND	ug/L	1.0	5	03/11/11	03/11/11	1111431	
Chromium (Total Cr)	SM3113-B	ND	u <u>u</u> /L	10	50	03/08/11	03/08/11	1111093	
Copper (Cu)	EPA 200.7	ND	ug/L	50	1000	03/11/11	03/11/11	1111402	
ron (Fc)	EPA 200.7	ND	ug/L	100	300	03/11/11	03/(1/11	1111402	
ead (Pb)	SM3113-B	ND	ug/L	5.0		03/11/11	03/11/11	1111425	
Magnesium (Mg)	EPA 200.7	5.5	mg/l	1.0			03/15/11	1112051	
Manganese (Mn)	EPA 200.7	NI	ug/L	20	50		03/11/11	1111402	
Mercury (Hg)	EPA 245.1	ND	ug/L	1.0	2		03/16/11	1111392	
Vickel (Ni)	SM3113-R	ND	ug/L	10	100		03/10/11	1111332	
otassium (K)	EPA 200.7	5.8	mg/l	1.0			03/15/11	1112051	
Selenium (Sc)	SM3113-B	ND	ug/L	5.0	50		03/11/11	1111430	
Silver (Ag)	SM3113-B	ND	ug/L	10	100		03/10/11	1111389	
Sodium (Na)	EPA 200.7	190	mg/L	10	17.7		03/15/11	1112051	
Thallium (TI)	EPA 200.9	ND	ug/L	1.0	2		03/11/11	1111407	
Vanadium (V)	EPA 200.9	73	ug/L	6.0	_		03/07/11	1111019	



Barto, Ron P.O. Box 6909 Project: Routine

Work Order: 11C0459 Received: 03/04/1115:45

Big Bear Lake CA, 92315-6909

Sub Project: Oasis Ranch Project Manager: Ron Barto

Reported: 03/17/11

Ossis Ranch Well #3		11C0459-01 (Water)		Sample Date: 03/03/11		13:00 Sampler: Ro		on Baito	
Analyte	Method	Result	Units	Rep. Limit	MCL	Prepared	Analyzed	Batch	Qualifier
Metals									
Zinc (Zn)	EPA 200.7	ND	ug/i.	50	5000	03/11/11	03/11/11	1111402	
Anion / Cation Balance									
Total Anions	Calculated	10.8	moq/L	0.62		03/15/11	03/08/11	[CALC]	
Total Cations	Calculated	10.1	meq/L	0.20		03/15/11	03/15/11	[CALC]	
ND Analyte NOT DETECTE	D at or above the repor	ting limit							

Bol Slaufy

Bob Glaubig Laboratory Director CHAIN OF CUSTODY

Turn Around Time

17152 Ekimein Alea, Hespierto, Cd 92540 - (760), 241-3451

Geo Monitor, Inc.

Print Nume / Company Simple Typus: (1) Routine (2) Repart (3) Replacement. (4) Special (vV) Well (0) Distribution All turn prounct times are expressed as working duys / Not all analyses can be processed as rush Th. Can Pure Arralysis Requested Received By (Sign) Comments: Inorganic MM | | Other Type DA Dostination Laboratory Date / Time A10366-14 Client Job No. 11 1035 Pres. Reseipt Vempering 11 UPS 11 Client [ 1 Geo-Moning Rec'tl Onte / Time: No [ ] Other: Matrix Priett Navie / Company 1 | Golden State Rec'tt in Tuct Ves : No Sample Identification 32410 Ceil No. Inch FAX Mo. 1 | Feed X (3) Cotal (4) AS5 KON Whisher By (Sign) Preservatives: (1) Na, S, O, Rec'd on her Ves No Time 60 X Project Name Sampled By Beriffert Lab Sp. System No. Comments Phone Ma. m { pedering Alddoness. Contact Cherry 3/28 Dare W

10

Inc. CHAIN OF CUSTODY

Geo Monitor, Inc.

Analysis Requested × Type Destination Laboratory A1-185010) Client Job No. Pres. [ ] Geo-Monitor No. [ ] Other: Matrix P.O. BOX 6909 93315 Sample Identification TENEN CAKE FAX No. Cell No. Kanch (3) Cold (4) Kod 15cm to Phone AIC(90) 866-6644 Mel DIG BEAR Presarvatives: (1)  $Na_x S_x O_y$ Project Name Onsis Contact RON BALTO וויטטט : ו line Sampled By Comments System No. Aivoress Dake 3/3/11

Turn Around Time

Print Name, / Company Ē All turn around times are expressed as worthing days? I Not all analyses can be processed as mish Sample Types: (1) Routine (2) Repeat (3) Replacement (4) Special (W) Well (D) Distribution Ceived By (Sign) Comments: *G | Other 3/1/2 Date / Time Receipt Tempermen 1 | Client 3-4-11 I S Pec'd Date / Thue: SUD Print Nume / Company | | Fed X | | Golden State Rec'd in Tact Ves . No Jason S Welleyurished By (Sign) No. Rec'd on lee Yes Rev'd at Lab By: Shipped Fin

# **APPENDIX D**

# WELL #6 E-LOG JUNE 1996

#### Source:

Appendix taken directly from a Hydrogeolic Evaluation prepared by Ron Barto Ground Water Consultant in 2011, provided to Schrader Real Estate and Auction Co., Inc. by the Owner.

## GEO-HYDRO-DATA

#### INCORPORATED

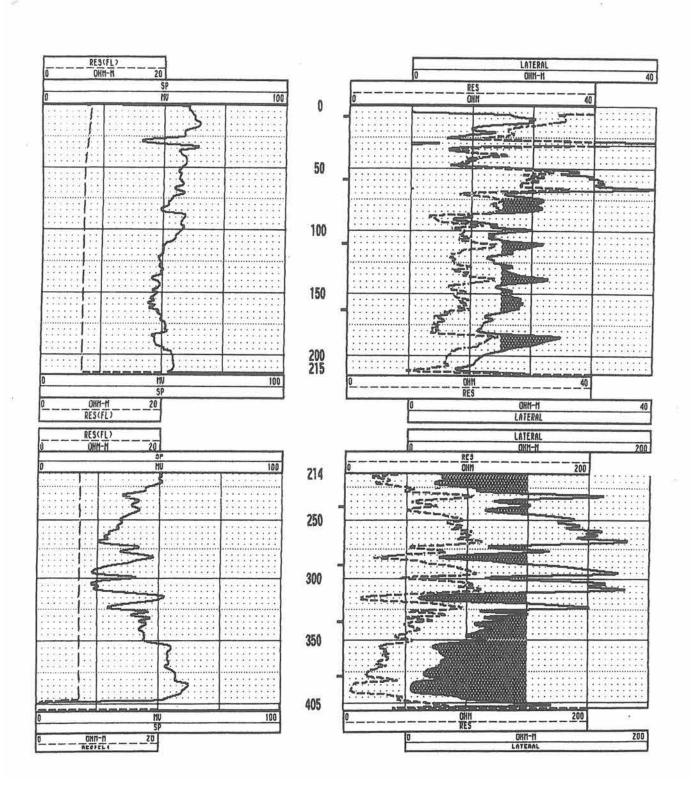
### GROUNDWATER LOG

COMPANY : DASIS RANCH OTHER SERVICES: : 6- 95 INVOICE LOCATION/FIELD : HINKLEY 9624 COUNTY : SAN BERNARDINO 1,000 D STATE : CALIFORNMIA SECTION TOWNSHIP RANGE : : 06/22/95 PERMANENT DATUM : G.L. ELEVATIONS DEPTH DRILLER : 400 ELEV. PERM. DATUM: KB LOG BOTTOM : 405.00 LOG MEASURED FROM: G.L LOG TOP : 0.70 DRL MEASURED FROM: G.L. DF : DRL MEASURED FROM: G.L. GI. LOGGING UNIT : 7
FIELD OFFICE : TEHACHAPI.CA
RECORDED BY : K.KEMP CASING DRILLER : . CASING TYPE : . CASING THICKNESS: . BIT SIZE : 8 BOREHOLE FLUID : CLAY-GEL FILE : PROCESSED MAGNETIC DECL. ; RM TYPE : 9041A MATRIX DENSITY : RM TEMPERATURE : LOG : 4 FLUID DENSITY : MATRIX DELTA T : PLOT : 1 5 NEUTRON MATRIX : FLUID DELTA T THRESH: 3000 : REMARKS DRILLED BY: MYERS BROS. HANFORD, CA EXPECTED WATER QUALITY FAIR-POOR 900 TO 1,100 ppm TDS ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



### INCORPORATED

### GROUNDWATER LOG

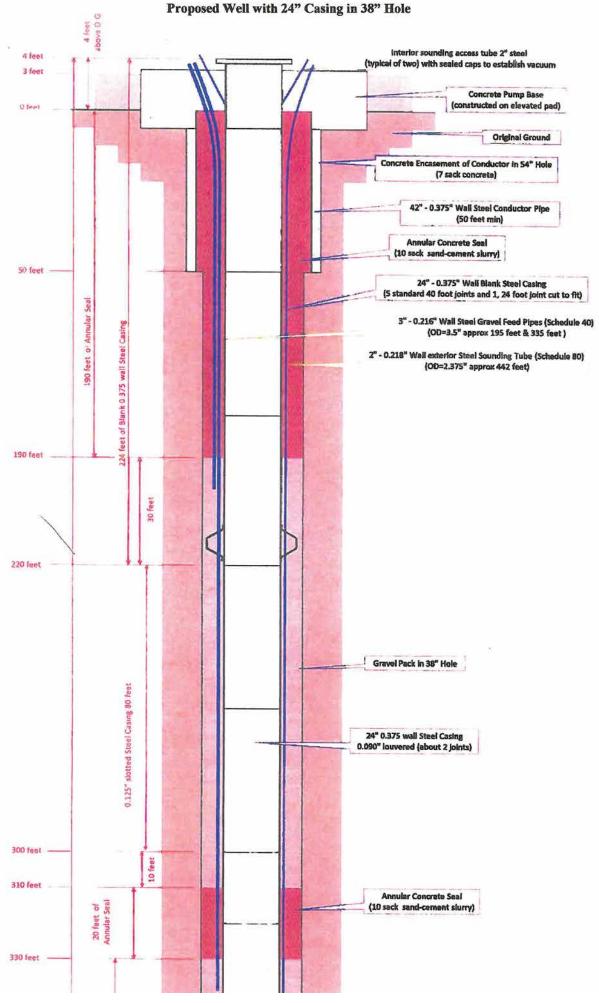


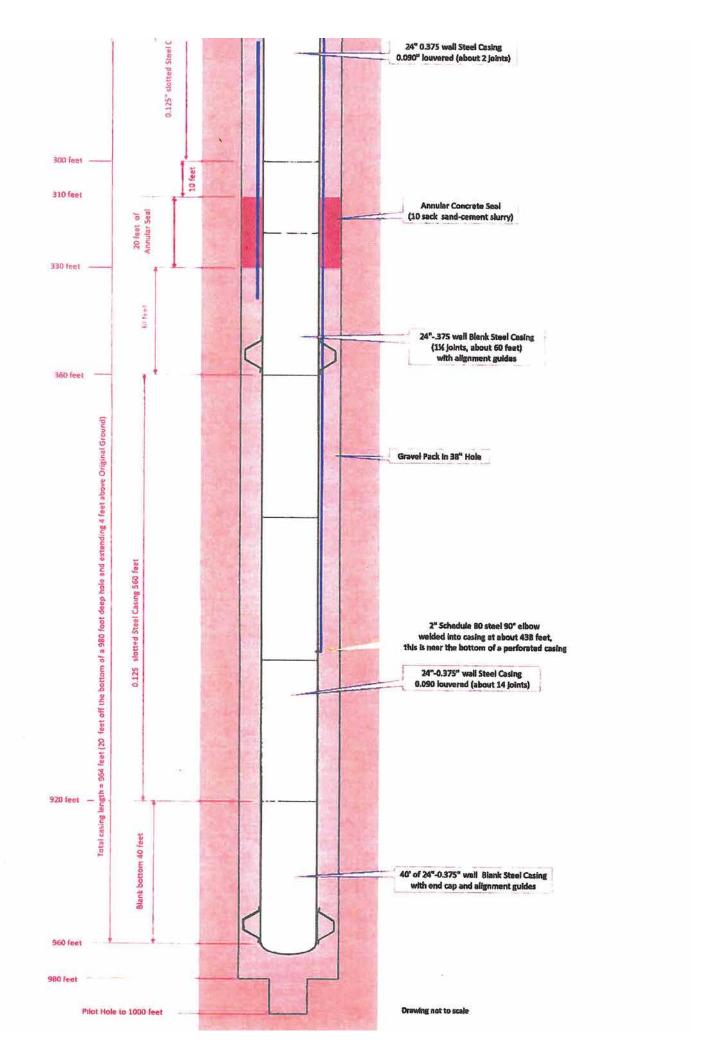
# APPENDIX E SUGGESTED WELL SPECS

Source:

Appendix provided to Schrader Real Estate and Auction Co., Inc. by the Owner.

### OASIS RANCH Proposed Well with 24" Casing in 38" Hole











950 North Liberty Drive, Columbia City, IN 46725 800.451.2709 / 260.244.7606 www.schraderauction.com



California Real Estate Broker: Clifford Crowe, Principal Lee & Associates, Carlsbad, CA License ID# 00982577