

INFORMATION BOOKLET

NORTH CENTRAL OKLAHOMA LAND & MINERAL

NOBLE, GARFIELD and MAJOR COUNTY, OK



190± Acres

- 44± SURFACE ACRES
- 130± PRODUCING MINERAL ACRES
- 16± NON-PRODUCING MINERAL ACRES
- OFFERED IN 4 TRACTS



in cooperation with
ReMax of Green County #1
ShanklinRealty.com



Tuesday, June 3 • 1PM

HELD AT CHISHOLM TRAIL EXPO CENTER, ENID, OK

DISCLAIMER

All information contained is believed to be accurate and from accurate resources. However, buyers are encouraged to do their own due diligence. Schrader Auction Company assumes no liability for the information provided.

FOR LOCAL CALLS CONTACT AUCTION MANAGER:

C. Brent Wellings, CAI

Office: 888.822.5337 • Cell: 972.768.5165



SCHRADER REAL ESTATE AND AUCTION CO., INC.

950 N. Liberty Dr., Columbia City, IN 46725

260-244-7606 or 800-451-2709

SchraderAuction.com

BOOKLET INDEX

- **UPDATED MINERAL DESCRIPTIONS**
- **LOCATION MAPS**
- **AERIAL & TRACT MAPS**
- **SOIL MAPS AND INDEXES**
- **TOPOGRAPHICAL MAPS**
- **FSA INFORMATION**
- **TAX INFORMATION**
- **TITLE COMMITMENT**
- **MINERAL OWNERSHIP REPORTS**
- **GARFIELD COUNTY INSTRUMENTS & PAYMENTS**
- **NOBLE COUNTY INSTRUMENTS & PAYMENTS**
- **MAJOR COUNTY INSTRUMENTS & PAYMENTS**
- **PROPERTY PHOTOS**



UPDATED MINERAL DESCRIPTIONS

TRACT 2: Garfield County Minerals - Hartz et al. owns 15.85 net mineral acres with non-participating interests reserved to various parties. Hartz also received executory rights to the other 24.15 net mineral acres located in the NW/4 SE/4 of Section 10-T23N-R03W, Garfield County, Oklahoma. Minerals are currently leased to Veratis Energy, LLC expiring 3/15/2015

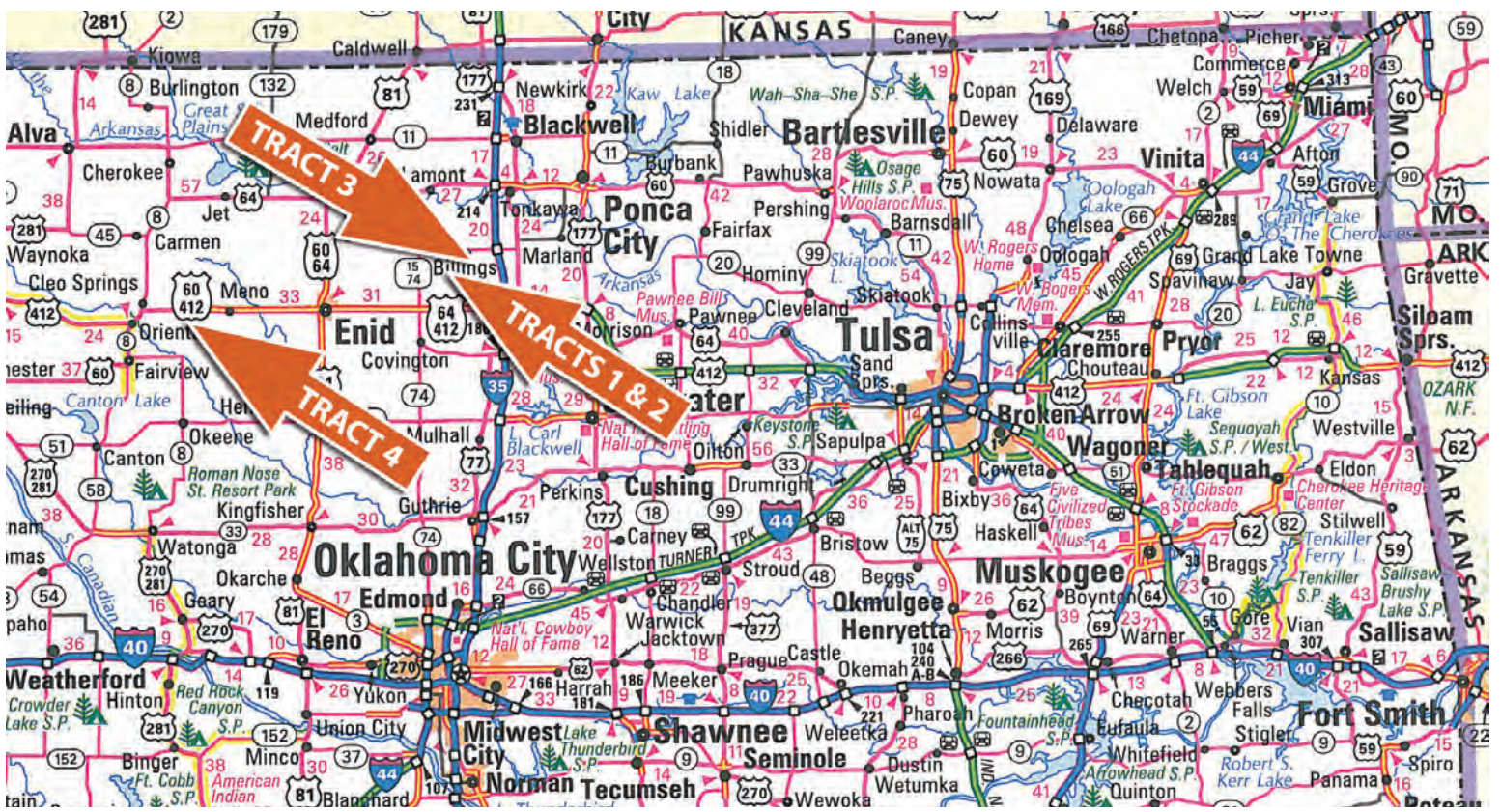
TRACT 3: Noble County Minerals - Hartz et al. owns 79.72 net mineral acres with full rights. Hartz et al. retained executory rights to the other 79.72 net mineral acres and a remainderman interest after 7/10/2021 or after productions ceases thereafter. All located in Lots One and Two and the S/2 NE/4, A/D/A the NE/4 of Section 4-T23N-R02W, Noble County, Oklahoma.

Unit producing from well operated by Range Resources, 3 year, 3/16th royalty associated with Oil & Gas Lease Book 698, Page 598; dated 7-12-2011. See Information Booklet for check stubs.

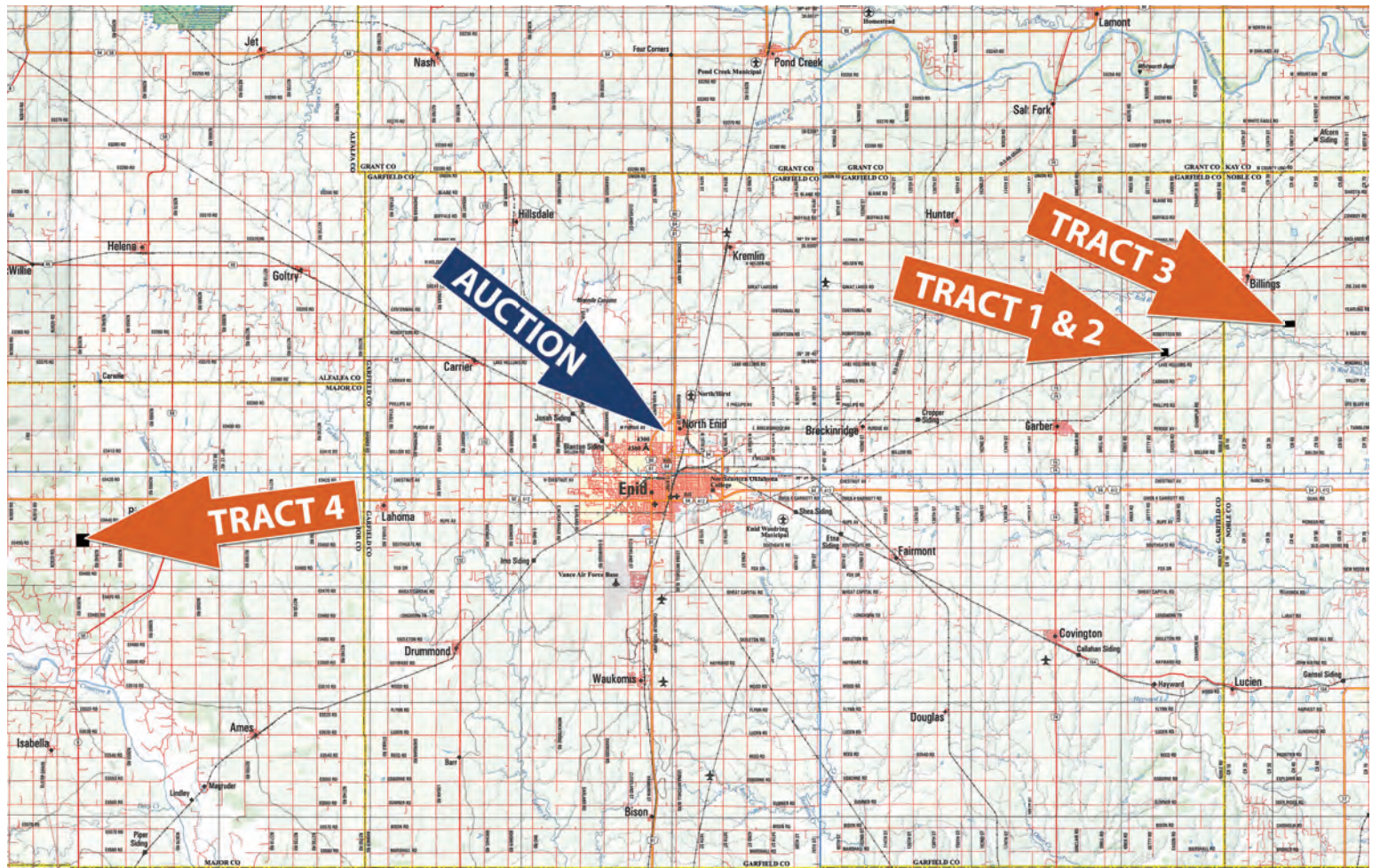
TRACT 4: Major County Minerals - Robert Hartz, et al. own 50.536666 net mineral acres located in Lots Three and Four and the E/2 SW/4, A/D/A the SW/4 of Section 19-T22N-R10W, Major County, Oklahoma.

Unit producing from well(s) operated by XTO Energy. Associated with Oil & Gas Lease in Book 198, Page 450; dated 9-25-1958, 10 years, 1/8 royalty.

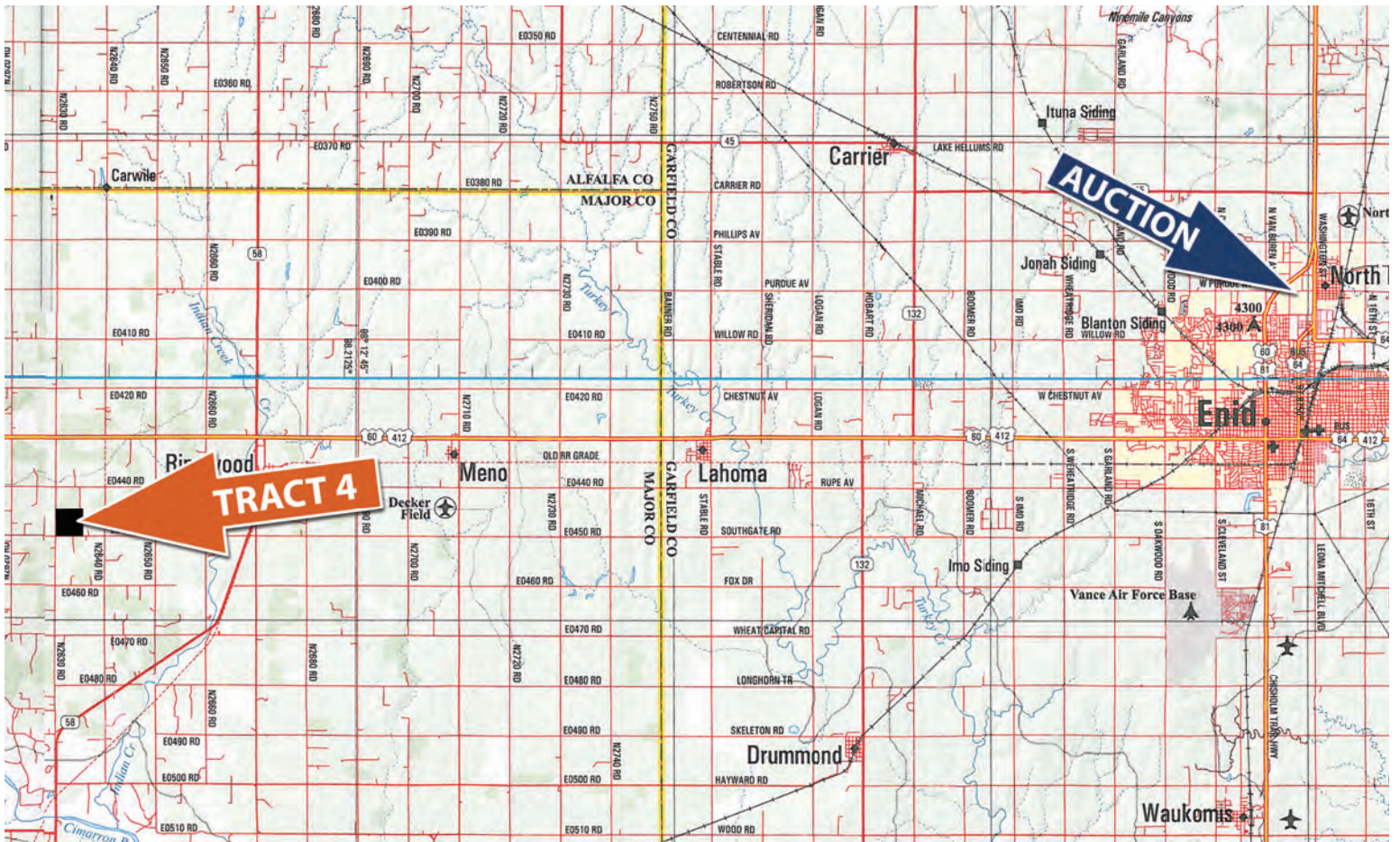
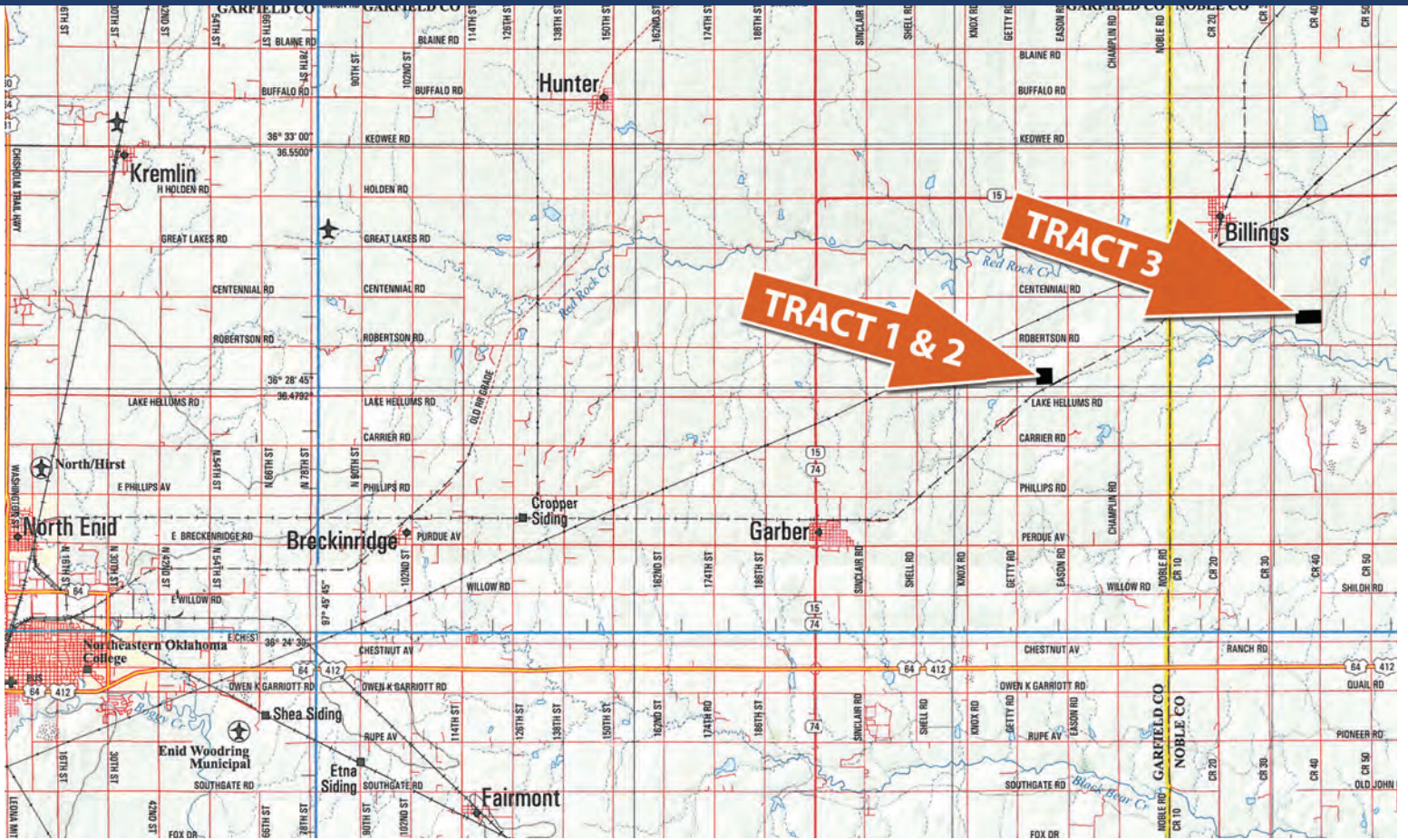
LOCATION MAPS



AREA & GAZETEER MAP



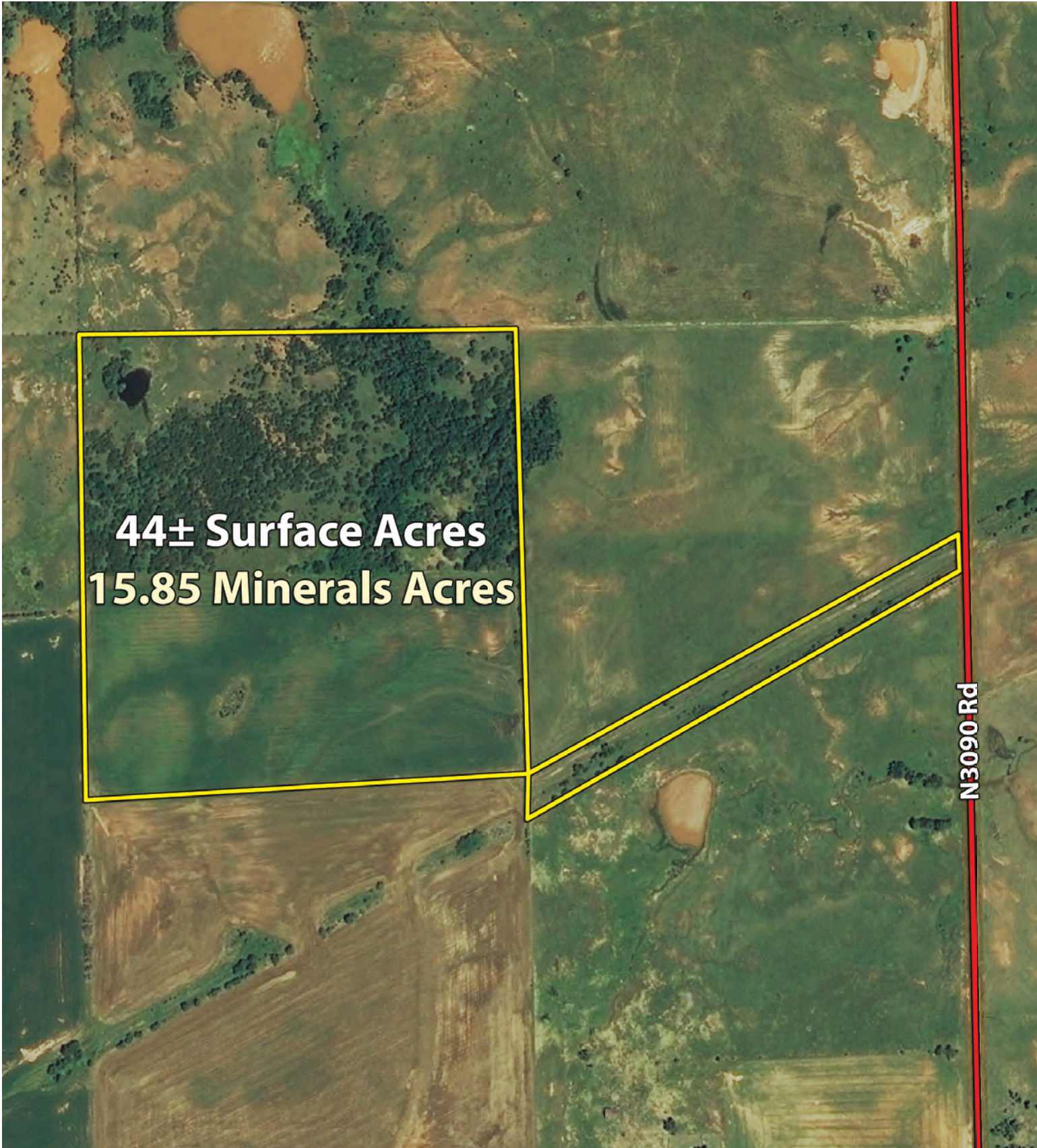
GAZETEER MAPS





AERIAL & TRACT MAPS

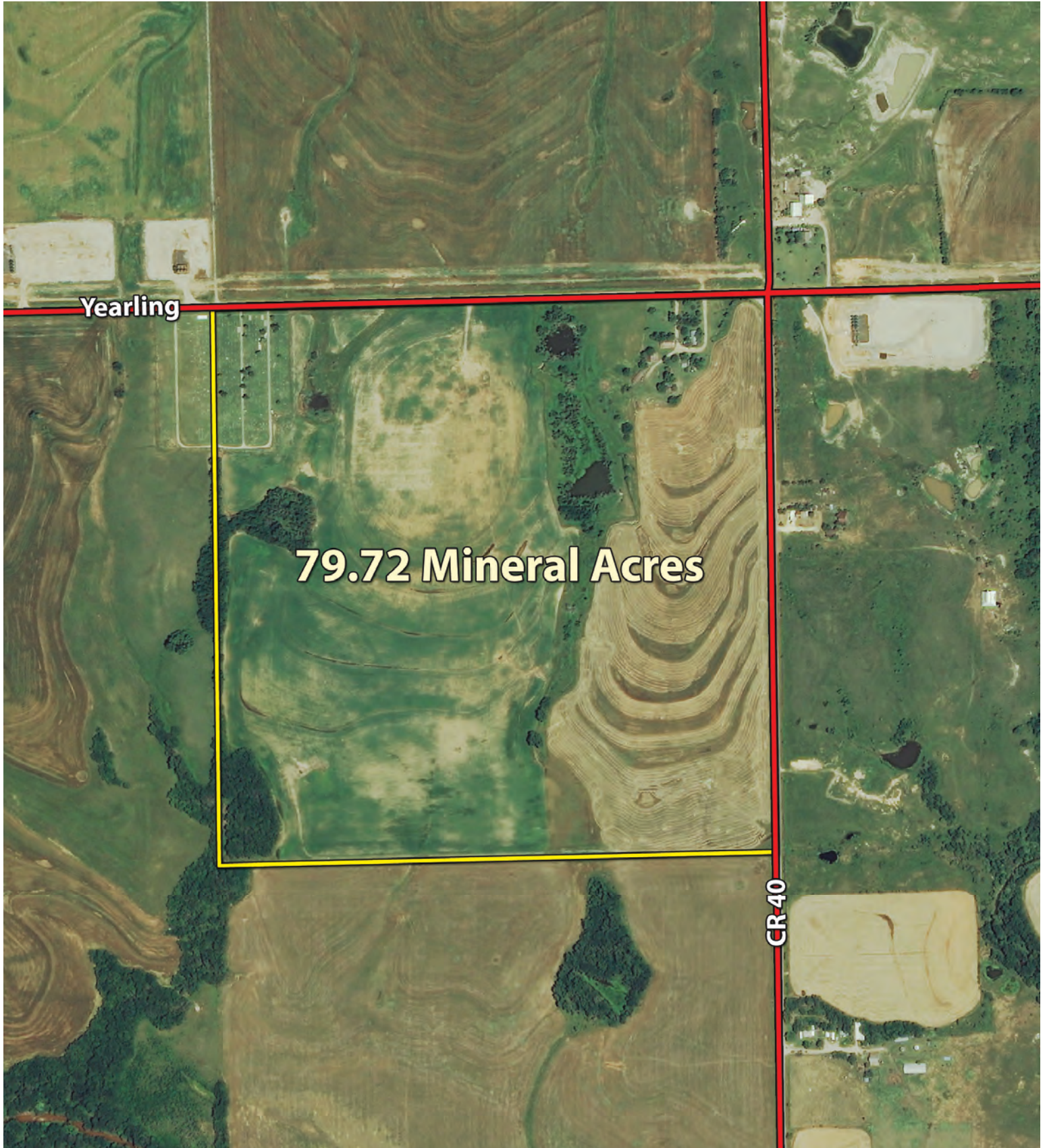
TRACTS 1 & 2 - GARFIELD COUNTY



44± Surface Acres
15.85 Minerals Acres

N3090 Rd

TRACT 3 - NOBLE COUNTY



Yearling

79.72 Mineral Acres

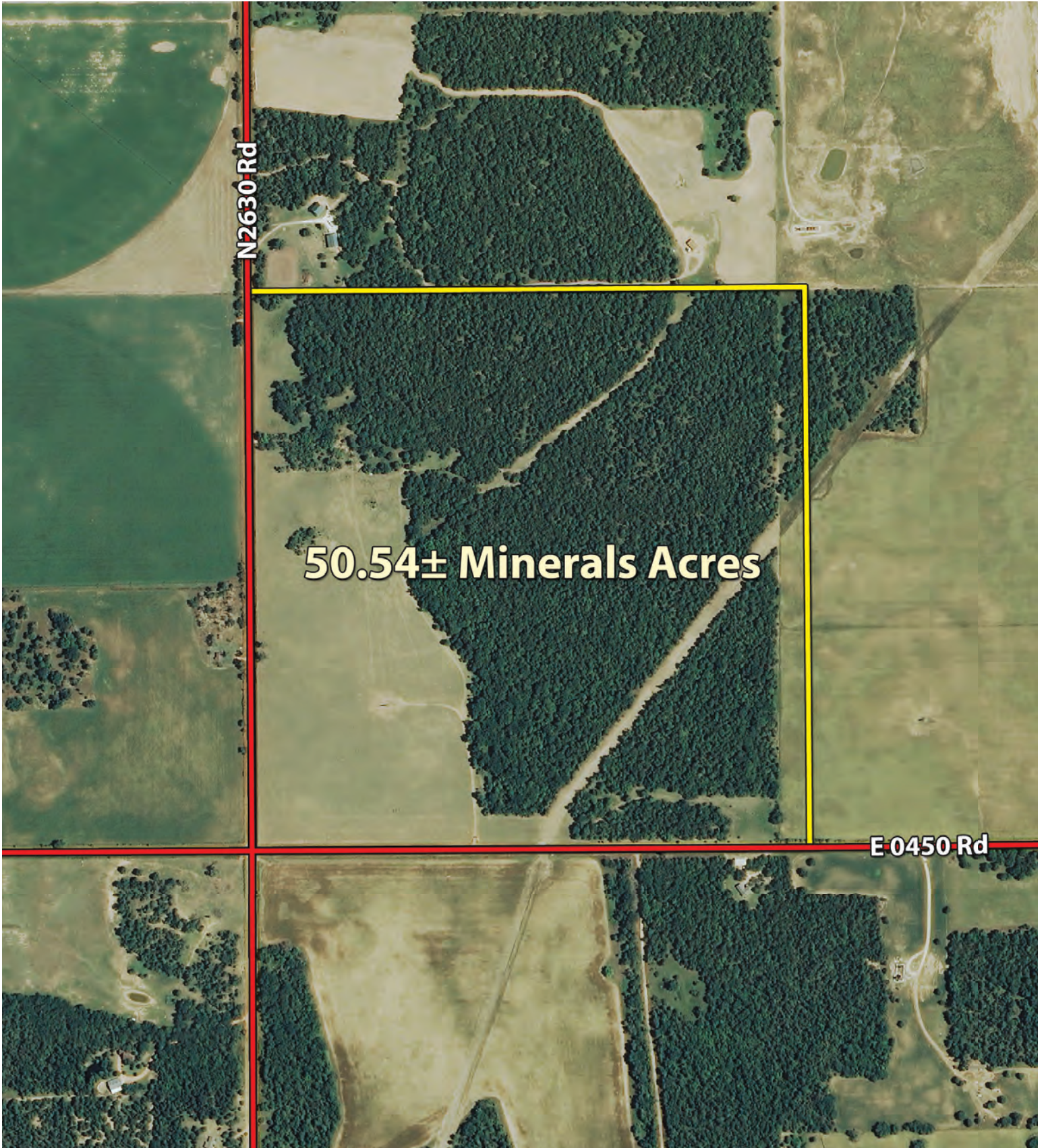
CR-40

TRACT 4 - MAJOR COUNTY

N2630 Rd

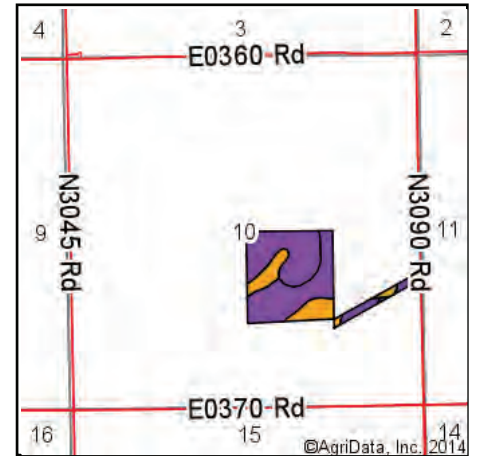
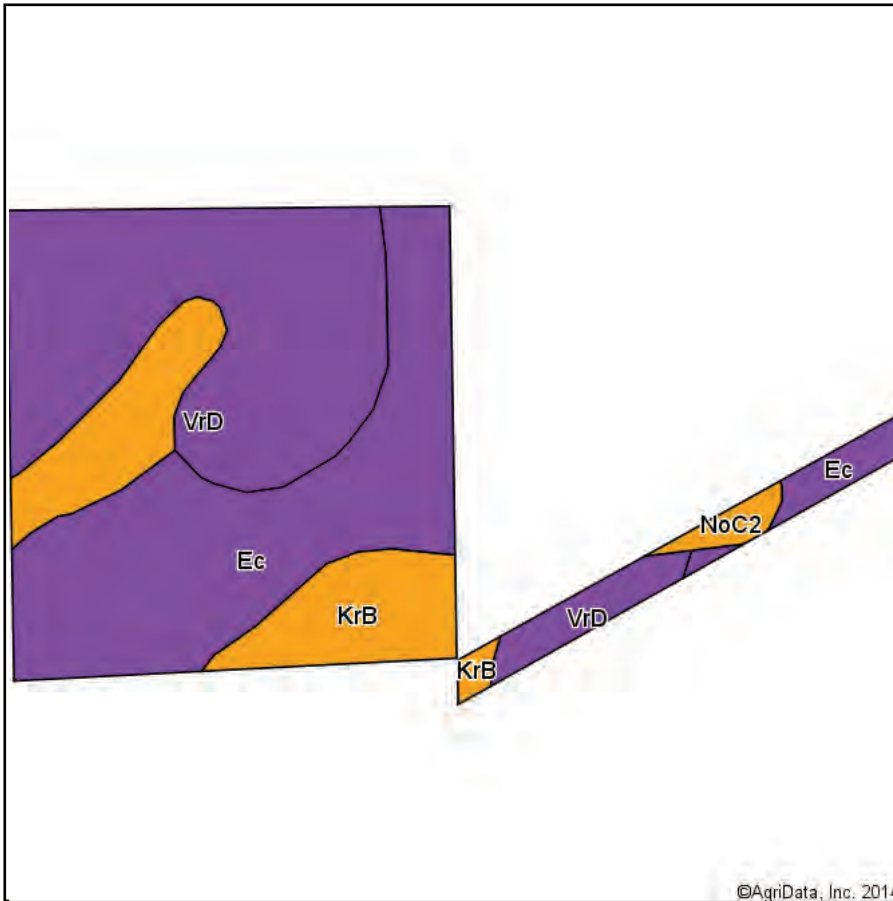
50.54± Minerals Acres

E 0450 Rd

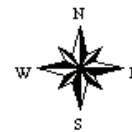


SOIL MAPS

TRACTS 1 & 2 - GARFIELD COUNTY



State: **Oklahoma**
 County: **Garfield**
 Location: **10-23N-3W**
 Township: **North Garfield**
 Acres: **43.74**
 Date: **2/24/2014**

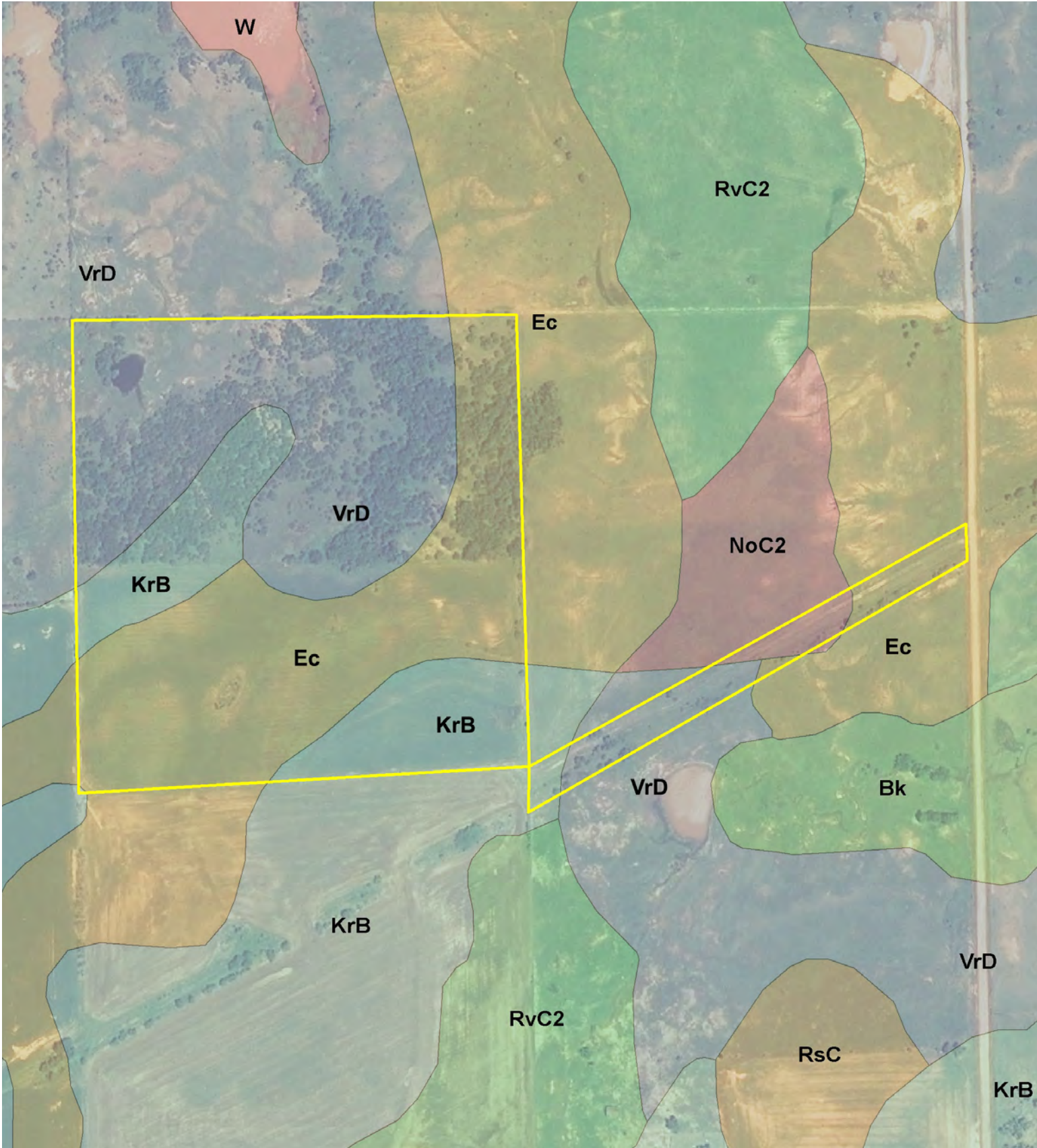


Code	Soil Description	Acres	Percent of field	Non-Irr Class Legend	Non-Irr Class	Barley	Cotton lint	Grain sorghum	Improved bermudagrass	Oats	Small grains grazeout	Weeping lovegrass	Wheat
VrD	Grainola-Masham-Ironmound complex, 5 to 12 percent slopes	17.80	40.7%		Vle	30				2			15
Ec	Masham clay, 3 to 12 percent slopes	17.01	38.9%		Vle					3			
KrB	Kirkland-Renfrow complex, 1 to 3 percent slopes	8.22	18.8%		Ille	36	267	35		4	35	4	4
NoC 2	Norge loam, 3 to 5 percent slopes, eroded	0.71	1.6%		Ille	30	299	34		5	35		5
Weighted Average						19.5	55	7.1		2.8	7.1	0.8	0.8

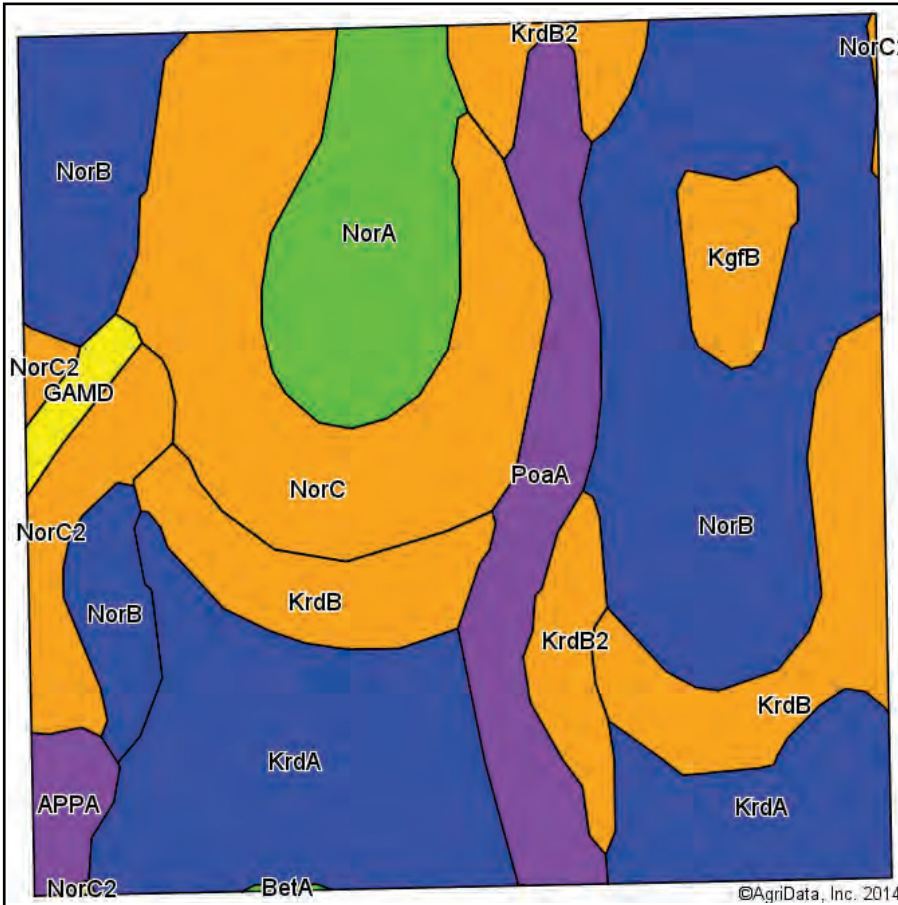
Area Symbol: OK047, Soil Area Version: 8, Established: 12/23/2013 01:24:45 PM

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.

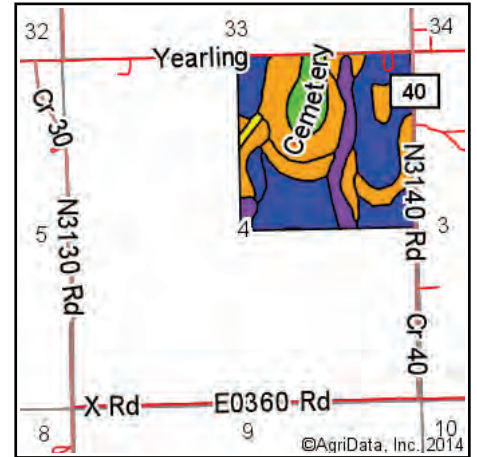
TRACTS 1 & 2 - GARFIELD COUNTY



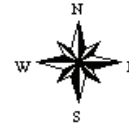
TRACT 3 - NOBLE COUNTY



Soils data provided by USDA and NRCS.



State: **Oklahoma**
 County: **Noble**
 Location: **4-23N-2W**
 Township: **Billings**
 Acres: **160.05**
 Date: **5/6/2014**

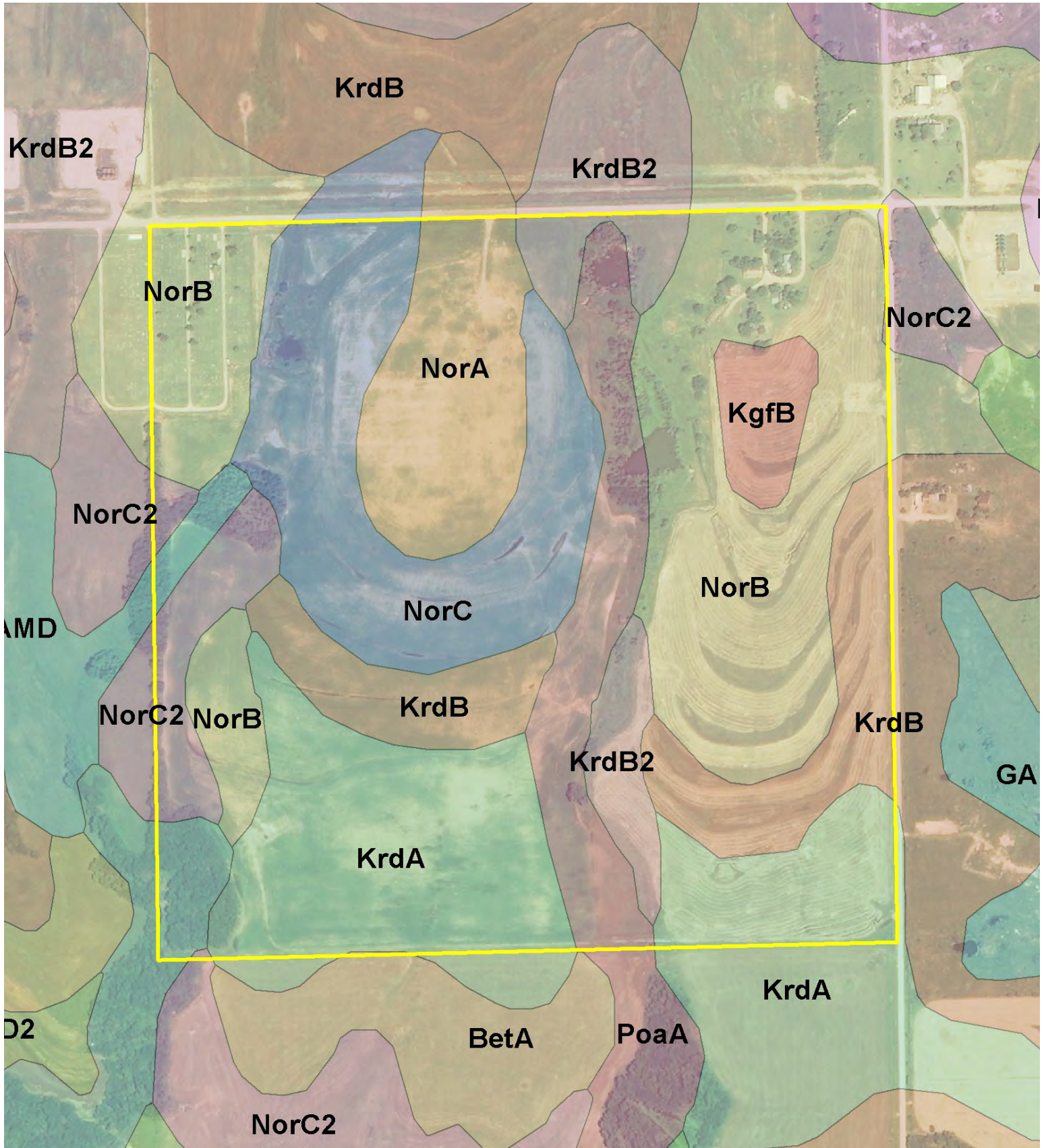


Maps Provided By:

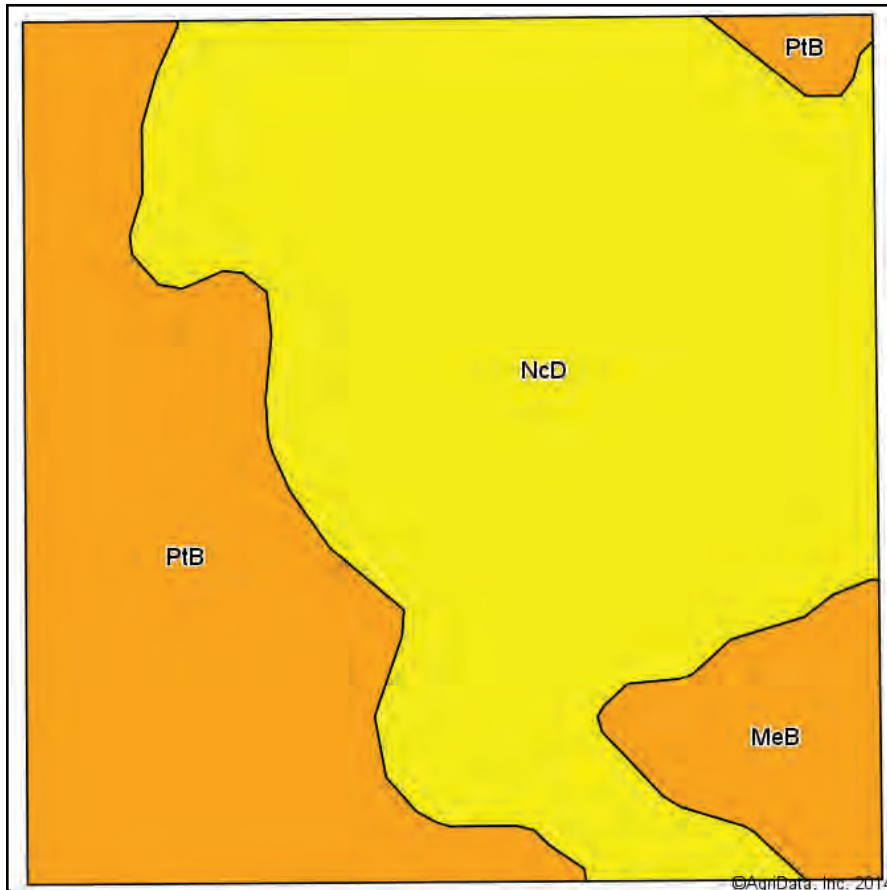
 CUSTOMIZED ONLINE MAPPING
 © AgriData, Inc. 2014 www.AgriDataInc.com

Code	Soil Description	Acres	Percent of field	Non-Irr Class Legend	Non-Irr Class	Improved bermudagrass	Introduced bluestem	Weeping lovegrass	Cotton lint	Grain sorghum	Grain sorghum irrigated	Wheat	Alfalfa hay	Pecans	
NorB	Norge silt loam, 1 to 3 percent slopes	41.75	26.1%		lle		6	4	5	356	47	6	29	3	
KrdA	Kirkland silt loam, 0 to 1 percent slopes	29.38	18.4%		lls		4	1	3	295	39		30		
NorC	Norge silt loam, 3 to 5 percent slopes	25.34	15.8%		llle		5	4	4	315	38		24	2	
KrdB	Kirkland silt loam, 1 to 3 percent slopes	16.73	10.5%		llle		4		3	245	34		25		
NorA	Norge silt loam, 0 to 1 percent slopes	13.29	8.3%		l		6	5	5	445	54		35	4	
PoaA	Port silt loam, 0 to 1 percent slopes, frequently flooded	12.35	7.7%		Vw		9	1					1	40	
KrdB2	Kirkland silt loam, 1 to 3 percent slopes, eroded	7.15	4.5%		llle		4		3	32	4		20		
NorC2	Norge silt loam, 3 to 5 percent slopes, eroded	6.16	3.8%		llle		5	4	4	270	34		20	2	
KgfB	Kingfisher silt loam, 1 to 3 percent slopes	3.87	2.4%		llls		5	4			36		28		
APPA	Ashport, Port, and Pulaski soils, 0 to 1 percent slopes, frequently flooded	2.42	1.5%		Vw		9	1							
GAMD	Grainola-Ashport-Mulhall complex, 0 to 8 percent slopes	1.51	0.9%		lvw		5								
BetA	Bethany silt loam, 0 to 1 percent slopes	0.10	0.1%		l		5	5		378	50		35	4	
Weighted Average							5.4	2.6	3.5	271.5	35.9	1.6	24.8	1.5	3.1

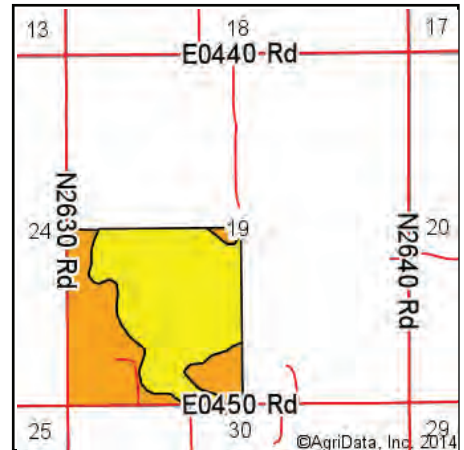
TRACT 3 - NOBLE COUNTY



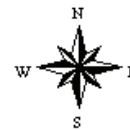
TRACT 4 - MAJOR COUNTY



Soils data provided by USDA and NRCS.



State: **Oklahoma**
 County: **Major**
 Location: **19-22N-10W**
 Township: **East Major**
 Acres: **159.99**
 Date: **2/26/2014**

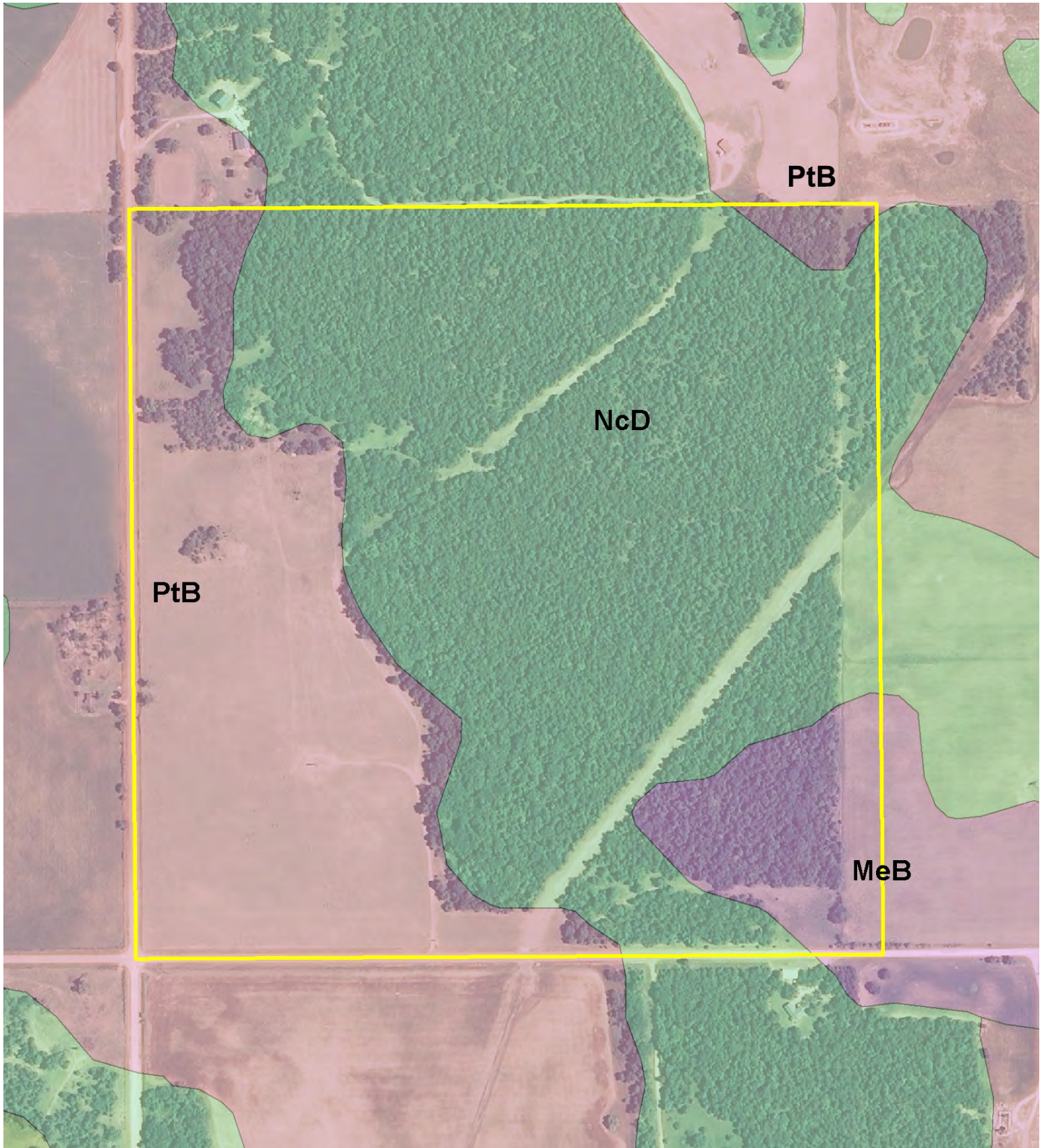


Code	Soil Description	Acres	Percent of field	Non-Irr Class Legend	Non-Irr Class	Irr Class	Alfalfa hay	Cotton lint	Grain sorghum	Grain sorghum Irrigated	Improved bermudagrass	Peanuts	Peanuts Irrigated	Weeping lovegrass	Wheat
NcD	Nobscot fine sand, 5 to 8 percent slopes	96.63	60.4%		Ive		1		15		3			5	10
PtB	Eda sand, 0 to 3 percent slopes	51.98	32.5%		IIle	IIle	2	154	20	1	4	1000	2500	5	18
MeB	Meno loamy fine sand, 0 to 3 percent slopes	11.38	7.1%		IIle		3		30		5				25
Weighted Average							1.5	50	17.7	0.3	3.5	324.9	812.2	4.6	13.7

Area Symbol: OK093, Soil Area Version: 7, Established: 12/19/2013 07:58:58 PM

Field borders provided by Farm Service Agency as of 5/21/2008. Aerial photography provided by Aerial Photography Field Office.

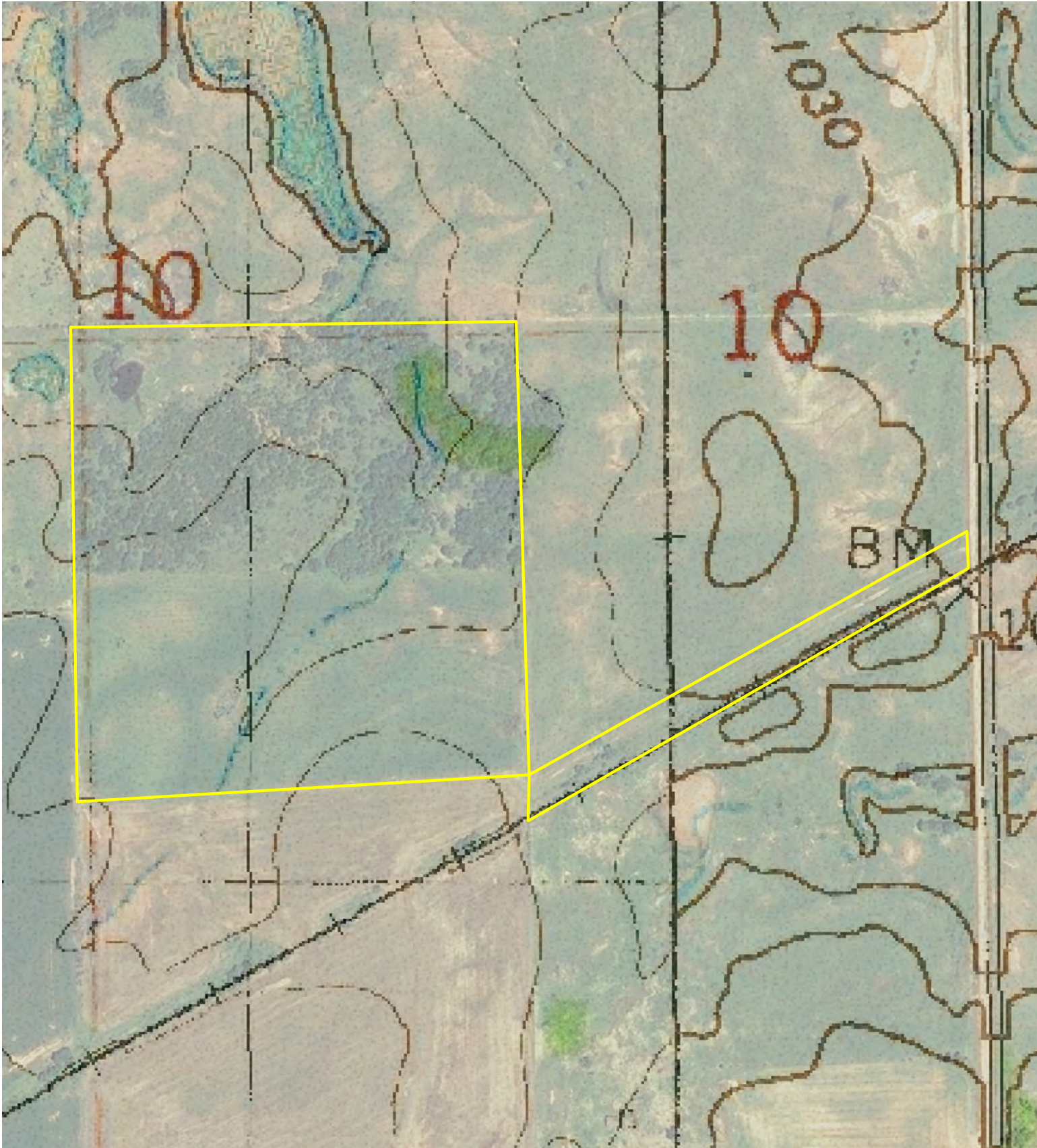
TRACT 4 - MAJOR COUNTY



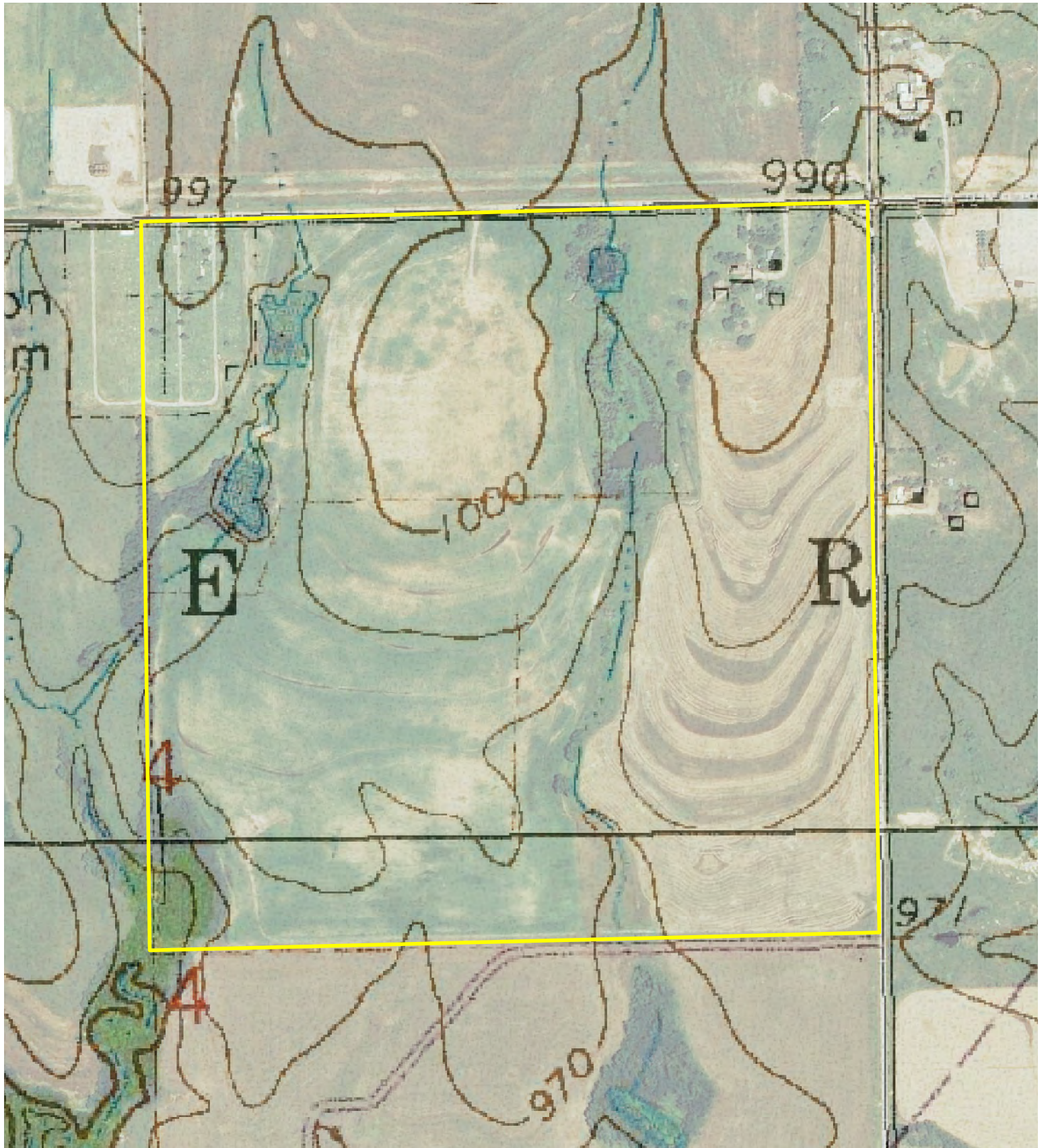


TOPOGRAPHICAL MAPS

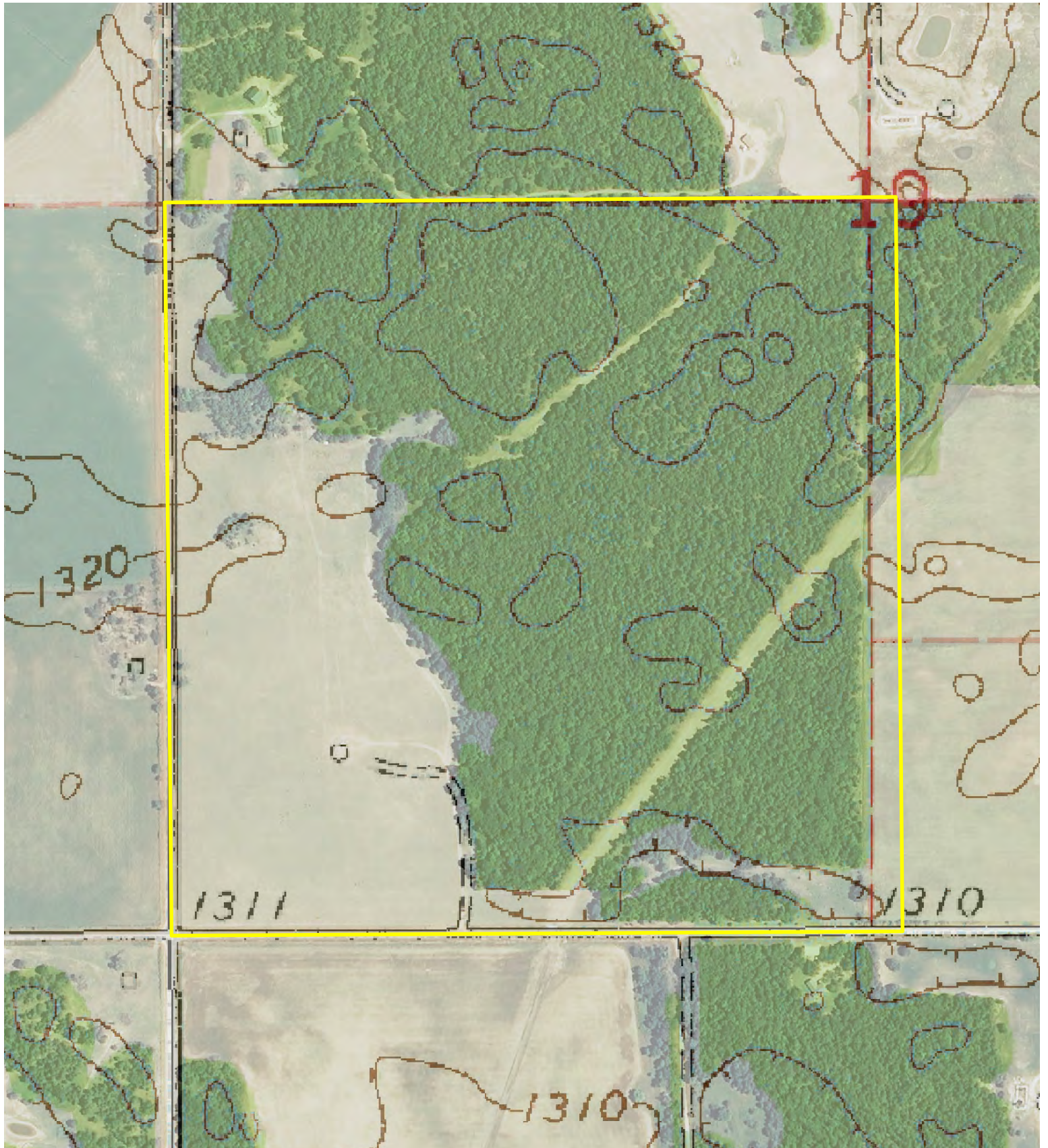
TRACTS 1 & 2 - GARFIELD COUNTY



TRACT 3 - NOBLE COUNTY



TRACT 4 - MAJOR COUNTY



FSA INFORMATION

TRACTS 1 & 2 - GARFIELD COUNTY

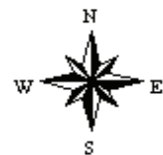


10-23N-3W
Garfield County
Oklahoma

map center: 36° 28' 55.05, 97° 30' 6.55

scale: 4794

Maps Provided By:



2/24/2014

TRACT 3 - NOBLE COUNTY



©AgriData, Inc. 2014



4-23N-2W
Noble County
Oklahoma

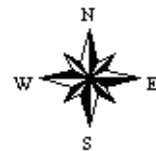
map center: 36° 30' 10, 97° 24' 44.96

scale: 6456

Maps Provided By:

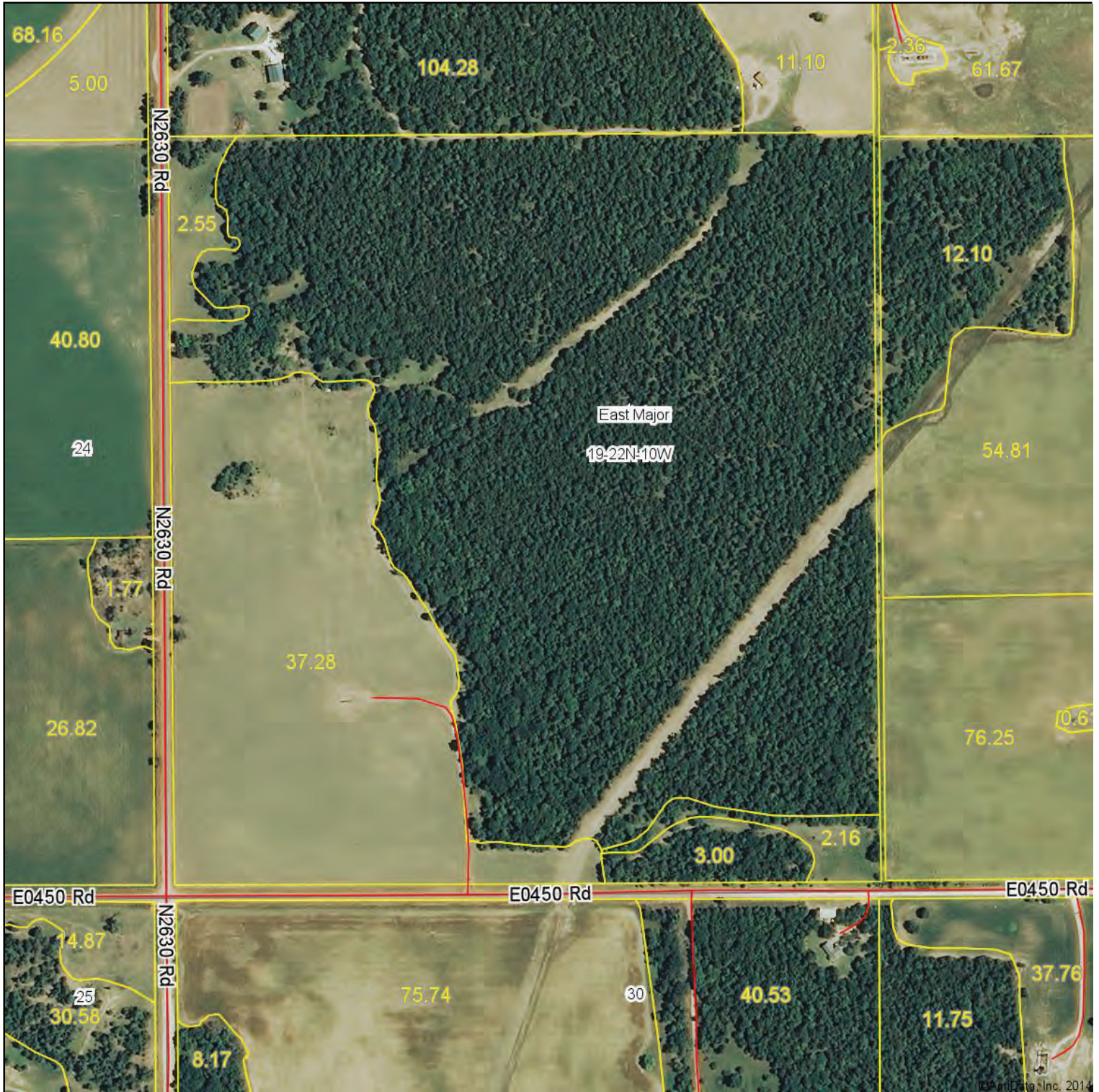


© AgriData, Inc. 2014 www.AgriDataInc.com



5/6/2014

TRACT 4 - MAJOR COUNTY

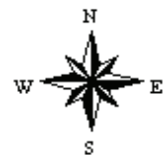


19-22N-10W
Major County
Oklahoma

map center: 36° 21' 54.96, 98° 18' 51.89

scale: 6269

Maps Provided By:



2/26/2014

TAX INFORMATION

Owner Information
 HARTZ, RICKY ET AL
 PO BOX 2
 BILLINGS, OK 74630-0000

Property Address
 0

Taxable Market	Assessed Value
Land \$4640	\$580
Improved \$0	\$0
Mobile \$0	\$0
Total \$4640	\$580
Exemptions	
School District R47	Net Assessed \$580
School Levy \$95.2	Estimated Taxes

Land Information

Land Use: RURAL AG

Lots	Acres	SF	Width	depth
0	40	0	0	0

Description ACRE

Miscellaneous Structures

Description	YrBlt	LxW	Units
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0

Building No.

Sub Name: Lot: Block:
 Area Name: Township: Range:

Sales Information

Sale Date	Sale Price	Book/Page	\$/SF
20010105	0	01516/00851	0
Grantor:			
Sale Date	Sale Price	Book/Page	\$/SF
00000000	0	0/0	0
Grantor:			
Sale Date	Sale Price	Book/Page	\$/SF
00000000	0	0/0	0
Grantor:			

Mobile Home Information

Serial No.
 Make
 Tag No. LxW x

Building Elements

Type	N/A				
Style	N/A				
Design	N/A				
Quality	N/A	Interior Finish	N/A		
Condition	N/A				
Roof	N/A	N/A			
Exterior Wall	N/A	N/A			
Foundation	N/A	Fireplace	N/A		
Heat	N/A	Air	N/A		
Beds	0	Baths	0	Total Rooms	0
Garage	N/A	Garage SF	0		
Porch	N/A	Porch SF	0		
Basement	N/A	Basement SF	0		
Year Built		Eff Year Built		Year Remodeled	
Square Footage					

Commercial Elements

Stories	N/A	Story Height	00	Perimeter	0000
Units	0	Rent	000		
Class Description		N/A			

Legal Description

5/5/2014

Owner Information
 HARTZ, RICKY ET AL
 PO BOX 2
 BILLINGS, OK 74630-0000

Property Address
 0

Building No.

Sub Name: Lot: Block:
 Area Name: Township: Range:

Building Elements

Type N/A
 Style N/A
 Design N/A
 Quality N/A Interior Finish N/A
 Condition N/A
 Roof N/A N/A
 Exterior Wall N/A N/A
 Foundation N/A Fireplace N/A
 Heat N/A Air N/A
 Beds 0 Baths 0 Total Rooms 0
 Garage N/A Garage SF 0
 Porch N/A Porch SF 0
 Basement N/A Basement SF 0
 Year Built Eff Year Built Year Remodeled
 Square Footage

Taxable Market	Assessed Value
Land \$440	\$55
Improved \$0	\$0
Mobile \$0	\$0
Total \$440	\$55
School District R47	Exemptions \$0
School Levy \$95.2	Net Assessed \$55
	Estimated Taxes

Sales Information

Sale Date	Sale Price	Book/Page	\$/SF
20010105	0	01516/00851	0
Grantor:			
Sale Date	Sale Price	Book/Page	\$/SF
00000000	0	0/0	0
Grantor:			
Sale Date	Sale Price	Book/Page	\$/SF
00000000	0	0/0	0
Grantor:			

Land Information

Land Use: RURAL RES

Lots	Acres	SF	Width	depth
0	4	0	100	0

Description ACRE

Mobile Home Information

Serial No.
 Make
 Tag No. LxW x

Miscellaneous Structures

Description	YrBlt	LxW	Units
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0
N/A	0		0

Commercial Elements

Stories N/A Story Height 00 Perimeter 0000
 Units 0 Rent 000
 Class Description N/A

Legal Description



TITLE COMMITMENT

TITLE COMMITMENT



ALTA Commitment Form COMMITMENT FOR TITLE INSURANCE

Issued by
First American Title Insurance Company

First American Title Insurance Company, a California corporation ("Company"), for a valuable consideration, commits to issue its policy or policies of title insurance, as identified in Schedule A, in favor of the Proposed Insured named in Schedule A, as owner or mortgagee of the estate or interest in the land described or referred to in Schedule A, upon payment of the premiums and charges and compliance with the Requirements; all subject to the provisions of Schedules A and B and to the Conditions of this Commitment.



This Commitment shall be effective only when the identity of the Proposed Insured and the amount of the policy or policies committed for have been inserted in Schedule A by the Company.

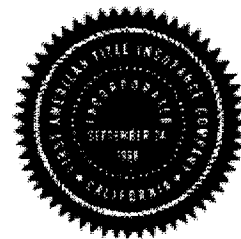
All liability and obligation under this Commitment shall cease and terminate 6 months after the Effective Date or when the policy or policies committed for shall issue, whichever first occurs, provided that the failure to issue the policy or policies is not the fault of the Company.

The Company will provide a sample of the policy form upon request.

IN WITNESS WHEREOF, First American Title Insurance Company has caused its corporate name and seal to be affixed by its duly authorized officers on the date shown in Schedule A.

First American Title Insurance Company

By: 
Attest:  President



TITLE COMMITMENT

CONDITIONS

1. The term mortgage, when used herein, shall include deed of trust, trust deed, or other security instrument.
2. If the proposed Insured has or acquired actual knowledge of any defect, lien, encumbrance, adverse claim or other matter affecting the estate or interest or mortgage thereon covered by this Commitment other than those shown in Schedule B hereof, and shall fail to disclose such knowledge to the Company in writing, the Company shall be relieved from liability for any loss or damage resulting from any act of reliance hereon to the extent the Company is prejudiced by failure to so disclose such knowledge. If the proposed Insured shall disclose such knowledge to the Company, or if the Company otherwise acquires actual knowledge of any such defect, lien, encumbrance, adverse claim or other matter, the Company at its option may amend Schedule B of this Commitment accordingly, but such amendment shall not relieve the Company from liability previously incurred pursuant to paragraph 3 of these Conditions and Stipulations.
3. Liability of the Company under this Commitment shall be only to the named proposed Insured and such parties included under the definition of Insured in the form of policy or policies committed for and only for actual loss incurred in reliance hereon in undertaking in good faith (a) to comply with the requirements hereof, or (b) to eliminate exceptions shown in Schedule B, or (c) to acquire or create the estate or interest or mortgage thereon covered by this Commitment. In no event shall such liability exceed the amount stated in Schedule A for the policy or policies committed for and such liability is subject to the insuring provisions and Conditions and Stipulations and the Exclusions from Coverage of the form of policy or policies committed for in favor of the proposed Insured which are hereby incorporated by reference and are made a part of this Commitment except as expressly modified herein.
4. This Commitment is a contract to issue one or more title insurance policies and is not an abstract of title or a report of the condition of title. Any action or actions or rights of action that the proposed Insured may have or may bring against the Company arising out of the status of the title to the estate or interest or the status of the mortgage thereon covered by this Commitment must be based on and are subject to the provisions of this Commitment.
5. The policy to be issued contains an arbitration clause. All arbitrable matters when the Amount of Insurance is \$2,000,000 or less shall be arbitrated at the option of either the Company or the Insured as the exclusive remedy of the parties. You may review a copy of the arbitration rules at <http://www.alta.org/>.

GUARANTEE ABSTRACT COMPANY
217 WEST BROADWAY
ENID, OK 73701



AUTHORIZED SIGNATORY

TITLE COMMITMENT

FIRST AMERICAN TITLE INSURANCE COMPANY

Inquiries Should Be Directed To: **Guarantee Abstract Company, Inc., 217 West Broadway, , Enid OK 73701**

Commitment No.: **14050008-3285**

SCHEDULE A

1. Effective Date: **May 1, 2014 at 8:00AM**
First Revision: **May 22, 2014**

2. Policy or policies to be issued: AMOUNT

(a) **OWNERS POLICY – Form OK 1341.06 ALTA Owners Policy (6-17-06)**

Premium \$

STBD

Proposed Insured: **'ENTITY CAPABLE OF HOLDING TITLE'**

(b) **LOAN POLICY – Form OK 1056.06 6 ALTA Loan Policy (6-17-06)**

Premium \$

\$

Proposed Insured:

RE:

3. Title to the Fee Simple estate or interest in said land is at the effective date hereof vested in:

Ricky Hartz, also known as Ricky Joseph Hartz and Janet Hartz, also known as Janet Lynn Hartz

4. The land referred to in this Commitment is located in the County of **Garfield**, State of **Oklahoma** and described as follows:

Northwest Quarter (NW/4) of the Southeast Quarter (SE/4) of Section Ten (10), Township Twenty-Three (23) North, Range Three (3) West of the Indian Meridian, Garfield County, Oklahoma.

TITLE COMMITMENT

FIRST AMERICAN TITLE INSURANCE COMPANY

SCHEDULE B

Commitment No.: **14050008-3285**

PART I. The following are the requirements to be complied with:

1. Submit proof of the payment to, or for the account of the grantors and/or mortgagors of the full consideration for the estate or interest to be insured.
2. Proper documents creating the estate or interest to be insured must be executed and duly filed for record, to-wit:

Deed from **Ricky Hartz, also known as Ricky Joseph Hartz and Janet Hartz, also known as Janet Lynn Hartz**, showing marital status and joined by spouse, if any, vesting **fee simple** title in **TBD**.

Mortgage from **TBD** showing marital status and joined by spouse, if any, securing your loan.

Note: The State of **Oklahoma** requires the payment of a mortgage tax as a condition precedent to the recordation of any mortgage.

3. Return properly executed Seller/owner Statement to the Company, including satisfactory evidence that all bills for labor and materials furnished for the improvements of said premises have been or will be paid and item (d) of Schedule B-II, Standard Exceptions will not appear on policy.
4. Obtain a court search as to any entity taking title subsequent to date of this commitment including **TBD** in **Garfield** County, and satisfy any judgments or liens which might affect the subject property and have releases thereof filed of record.
5. **Provide properly executed Buyer/Borrower lien affidavit.**
6. **Provide properly executed Seller/Owner lien affidavit.**
7. **File a release of mortgage dated August 21, 2003 in the amount of \$81,012.36 from Ricky Hartz and Janet Hartz, husband and wife, in favor of First Bank & Trust Company, Perry, Oklahoma, recorded in Book 1666, Page 391. (Credit Line)**
8. **Obtain an affidavit signed by the mortgagor to close the above referenced account.**
9. **File a release of mortgage dated June 25, 2012 in the amount of \$90,070.32 from Ricky Joseph Hartz and Janet Lynn Hartz, husband and wife, in favor of First Bank & Trust Company, Perry, Oklahoma, recorded in Book 2093, Page 1219. (Credit Line)**
10. **Obtain an affidavit signed by the mortgagor to close the above referenced account.**

TITLE COMMITMENT

Continued...

11. **Proper determination needs to be made as to legal access to the property.**

(a) **Obtain and record proper instruments for ingress and egress to subject property; said instrument must be deemed a legal easement.**

OR

(b) **If access to the subject property is via the former railroad right-of-way, a survey should be completed of the land, including the right-of-way and any possible encroachments. If the access to the property is via the railroad right-of-way, the abstract should be re-certified to include the description of the right-of-way and re-submitted to the examining attorney for further examination and requirements.**

12. **Deleted**

TITLE COMMITMENT

FIRST AMERICAN TITLE INSURANCE COMPANY

SCHEDULE B CONTINUED

Commitment No: 14050008-3285

Part II. Schedule B of the policy or policies to be issued will contain exceptions to the following matters unless the same are disposed of to the satisfaction of the Company:

STANDARD EXCEPTIONS:

- a. Rights or claims of parties in possession not shown by the public records.
- b. Easements or claims of easements, not shown by the public records.
- c. Encroachments, overlaps, discrepancies or conflicts in boundary lines, shortage in area, or other matters which would be disclosed by an accurate and complete survey or inspection of the premises.
- d. Any lien, or right to a lien, for services, labor, or material heretofore or hereafter furnished, imposed by law and not shown by the public records.

SPECIAL EXCEPTIONS:

1. Defects, liens, encumbrances, adverse claims or other matters, if any, created, first appearing in the public records or attaching subsequent to the effective date hereof but prior to the date the proposed Insured acquires for value of record the estate or interest or mortgage thereon covered by this Commitment.
2. Real estate taxes for 2014 and subsequent years, amount of which is not ascertainable, due or payable.
3. All interest in and to all oil, gas, coal and other minerals and all rights pertaining thereto.
4. **Easement included in the warranty Deed to The Enid & Tonkawa Railway Company, recorded in Book 15 Deed, Page 60.**
5. **Right-Of-Way Grant in favor of Enogex Gas Gathering LLC, an Oklahoma Limited Liability Company recorded in Book 2138, Page 862.**
6. **Any taxes or assessments becoming payable by reason of said property being subject to terms and conditions of Decree of Incorporation of Conservancy District No. 12 of the Red Rock Creek Drainage area.**
7. **Terms and conditions contained in the Oil and Gas Lease recorded in Book 2078, Page 691.**
8. **Lack of a right of access to and from the land.**

FIRST AMERICAN TITLE INSURANCE COMPANY

Countersigned:

Guarantee Abstract Company, Inc.



Validating Officer or Agent

Krystal Olsen

License #112711



MINERAL OWNERSHIP REPORTS

TRACT 2 - GARFIELD COUNTY

OWNERSHIP REPORT

CURSORY OWNERSHIP REPORT
Section 10-T23N-R03W
GARFIELD COUNTY, OKLAHOMA
(40.00 ACRES)

TITLE TO: 5/13/2014 Last B/P 2093/1219.

PREPARED BY: Clark D. Rother

NO.	OWNER	INTEREST	NET ACRES	FOOT NOTES	LEASE SCHEDULE	LEASE BK/PG	LEASE R. DESCR	EXP. STATUS
	The Northwest Quarter of the Southeast Quarter (NW/4 SE/4)		40.000000					
	Surface Owner							
	Ricky J. Hartz and Janet L. Hartz, husband and wife (Joint Tenants)							
	Mineral Owners							
1	Ricky J. Hartz and Janet L. Hartz, husband and wife (Joint Tenants)	0.396250	15.850000		1	2078/691	NW SE	Primary term:
	P.O. Box 2 Billings, OK 74630-0002					Veritas Energy, LLC	3 year @ 3/16	Expires 3/13/2015
2	Owners available on request.	0.103750	4.150000	M*1	1	2078/691	NW SE	Primary term:
						Veritas Energy, LLC	3 year @ 3/16	Expires 3/13/2015
3	Owners available on request.	0.500000	20.000000	M*2	1	2078/691	NW SE	Primary term:
						Veritas Energy, LLC	3 year @ 3/16	Expires 3/13/2015
	Tract 1 Total	1.000000	40.000000					

EASEMENTS & RIGHTS OF WAY:

Available upon request.

NOTES:

M*1: Owner #1 owns executory rights and possible other rights encumbered by reservation of royalties in QCD 156/41; QCD 156/45 and SD 156/303.

M*2: Owner #1 owns executory rights and possible other rights encumbered by reservation of non-participating royalties in GWD Book 354, Page dated 5/29/1973, filed 7/6/1973.

TRACT 2 - GARFIELD COUNTY

CURSORY OWNERSHIP REPORT
Section 10-T23N-R03W
GARFIELD COUNTY, OKLAHOMA
(40.00 ACRES)

TITLE TO: 5/13/2014 Last B/P 2093/1219.

PREPARED BY: Clark D. Rother

NO.	OWNER	INTEREST	NET ACRES	FOOT NOTES	LEASE SCHEDULE	LEASE BK/PG	LEASE R. DESCR	EXP. STATUS
-----	-------	----------	-----------	---------------	-------------------	----------------	-------------------	----------------

UNRELEASED MORTGAGES AGAINST SURFACE AND MINERALS:

Mortgagor: Ricky Hartz and Janet
Hartz, husband and wife
Mortgagee: First Bank & Trust
Company,
Dated: 8/21/2003
Note Amount: \$81,012.36
Lands covered: NW SE & strip of
land in E/2 SE; 10-T23N-R3W
Book/Page: 1666/391

Mortgagor: Ricky Joseph Hartz and
Janet Lynn Hartz, husband and wife

Mortgagee: First Bank & Trust
Company,
Dated: 6/25/2012
Note Amount: \$90,070.32; Due
7/1/2013
Lands covered: NW SE & strip of
land in E/2 SE; 10-T23N-R3W
Book/Page: 2093/1219

CURSORY: Not all indexed instruments were reviewed for this report.

2093/1219
5/13/2014
Clark D. Rother

TRACT 3 - NOBLE COUNTY

OWNERSHIP REPORT

CURSORY OWNERSHIP REPORT
Section 04-T23N-R02W
NOBLE COUNTY, OKLAHOMA
(159.44 ACRES)

TITLE TO: 5/6/2014 Last B/P 762/715

PREPARED BY: Clark D. Rother

NO.	OWNER	INTEREST	NET ACRES	FOOT NOTES	LEASE SCHEDULE	LEASE BK/PG	LEASE R. DESCR	EXP. STATUS
	Lots One & Two and South Half of the Northeast Quarter (a/d/a NE/4)		159.440000					
	Surface Owner							
	Robert J. Hartz and Helen M. Hartz, husband and wife (Joint Tenants) - 1/2; Ricky J. Hartz and Janet L. Hartz, husband and wife (Joint Tenants) - 1/2							
	Mineral Owners							
1	Robert J. Hartz and Helen M. Hartz, husband and wife (Joint Tenants)	0.250000	39.860000		1	698/598	NE/4	HBP*1
	P.O. Box 67 Billings, OK 74630						3 year @ 3/16	7/12/2014
2	Ricky J. Hartz and Janet L. Hartz, husband and wife (Joint Tenants)	0.250000	39.860000		1	698/598	NE/4	HBP*1
	P.O. Box 2 Billings, OK 74630-0002						3 year @ 3/16	7/12/2014
	Subtotal:		79.720000					
3	Arthur B. Chestnut (successors)	0.500000	79.720000	M*1	1	698/598	NE/4	HBP*1
							3 year @ 3/16	7/12/2014
	Tract 1 Total	1.000000	159.440000					

EASEMENTS & RIGHTS OF WAY:

Available upon request.

NOTES:

HBP*1: Current Operator (Range Production Company) drilled and has been producing the Yearling 4-4S well with first production reported as 3/6/2013. The Yearling 4-4S is a horizontal Mississippian well.

M*1: Owner #1 and #2 retain executory rights (the exclusive right to execute oil and gas and other mineral leases) in Non-Participating Mineral Deed Limited Term. Owner #1 and #2 also own a remainderman interest in the non-participating minerals of Owner # 3 after 7/10/2021 or after production ceases after such date. (See copy of MD 492/892 dated 7/10/1996 for details.)

TRACT 3 - NOBLE COUNTY

CURSORY OWNERSHIP REPORT
Section 04-T23N-R02W
NOBLE COUNTY, OKLAHOMA
(159.44 ACRES)

TITLE TO: 5/6/2014 Last B/P 762/715

PREPARED BY: Clark D. Rother

NO.	OWNER	INTEREST	NET ACRES	FOOT NOTES	LEASE SCHEDULE	LEASE BK/PG	LEASE R. DESCR	EXP. STATUS
-----	-------	----------	-----------	---------------	-------------------	----------------	-------------------	----------------

UNRELEASED MORTGAGES AGAINST SURFACE AND MINERALS:

Mortgagor: Robert J. Hartz and
Helen M. Hartz, husband and wife;
Ricky J. Hartz and Janet L. Hartz,
husband and wife
Mortgagee: First Bank & Trust Co.

Dated: 12/20/2002
Note Amount: \$68,870.75
Book/Page: 575/245

CURSORY: Not all indexed instruments were reviewed for this report.

762/715
5/13/2014
Clark D. Rother

TRACT 4 - MAJOR COUNTY

OWNERSHIP REPORT

**CURSORY OWNERSHIP REPORT
Section 19-T22N-R10W
MAJOR COUNTY, OKLAHOMA
(151.61 ACRES)**

TITLE TO: 5/13/2014 Last B/P 1868/357

PREPARED BY: Clark D. Rother

NO.	OWNER	INTEREST	NET ACRES	FOOT NOTES	LEASE SCHEDULE	LEASE BK/PG	LEASE R. DESCR	EXP. STATUS
	Lots 3 & 4 and E/2 SW/4 (a/d/a SW/4)		151.610000					
	Surface Owner							
	Provided upon request.							
	Mineral Owners							
1	Robert J. Hartz, a/k/a Robert Hartz (individually)	0.166667	25.268333		1	198/450	SW/4 10 year @ 1/8	HBP*1 9/25/1968
	P.O. Box 67 Billings, OK 74630							
2	Robert Hartz and Helen Hartz, husband and wife (Joint Tenants)	0.166667	25.268333		1	198/450	SW/4 10 year @ 1/8	HBP*1 9/25/1968
	P.O. Box 67 Billings, OK 74630							
	Subtotal:		50.536666					
3	Other parties (available upon request)	0.666667	101.073334					
	Tract 1 Total	1.000000	151.610000					

EASEMENTS & RIGHTS OF WAY:

Available upon request.

UNRELEASED MORTGAGES AGAINST MINERALS:

None

NOTES:

HBP*1: Current Operator (XTO Energy Inc.) has apparently been producing and reporting the production from the multiple Koehn wells as the Koehn Unit. The Koehn # 1 started production 10/12/1959.

CURSORY: Not all indexed instruments were reviewed for this report.

GARFIELD COUNTY - NOTES

Entry No. 74

Lyman W. Easterly and
Mary A. Easterly, his wife.

Dated June 8th, 1936

To

Filed for record May 28, 1936
at 8:30 A. M. and recorded in
Book 136 of Deeds, page 146.

M. J. Frantz

Consideration: One Dollar

WARRANTY DEED

Grant, bargain, sell and convey:

An undivided one half interest in the Northwest
Quarter (NW $\frac{1}{4}$) of the Southeast Quarter (SE $\frac{1}{4}$) of
Section Ten (10) in Township Twenty-three (23) North
of Range Three (3) West of the Indian Meridian, in
the County of Garfield, State of Oklahoma.

Covenants of general warranty, except Oil and gas leases
of record.

Acknowledged in statutory form June 14, 1936, by Lyman
W. Easterly and Mary A. Easterly, his wife, before Keith Thompson, Notary
Public, Garfield County, Oklahoma. Commission expires May 20, 1938. (Seal)

Entry No. 75

T. J. Walker and Nellie I. Walker,
his wife; George Balzer and Mary M.
Balzer, his wife; Anna D. Martin
and B. F. Martin, her husband; G. E.
Walroth and Adl M. Walroth, his wife;
N. J. Isaacs and Myrtle I. Isaacs,
his wife; E. M. Soper and Elizabeth
Soper, his wife; William D. Gurney
and Alma B. Gurney, his wife; Guy
Walker, a single man; Mary F. Dusing,
a widow; John Dusing, a widower; John
Sederberg and Tillie Sederberg, his wife;
Maud Dresser Russell formerly Maud Dresser,
and L. B. Russell, her husband; Oliver P.
Hanan, a single man; Faye L. Hanan Bentley
formerly Faye L. Hanan and Earl Bentley,
her husband; Eurastus E. Hanan and Tincie
E. Hanan, his wife; Henry V. Hanan and
Ida F. Hanan, his wife; Lena M. Allen and
Wm. E. Allen, her husband; Francis M. Hanan
and Eva D. Hanan, his wife; Bertha J. James
and F. E. James, her husband; William J. Hanan
and Dellie F. Hanan, his wife; Samuel C. Hanan
and Nellie M. Hanan, his wife; James W. Hanan
and Alice J. Hanan, his wife; Stanley W. Hanan
and Grace P. Hanan, his wife; Claude C. Hanan
and Katherine B. Hanan, his wife; Guy Hanan, a
single man.

Dated July 3rd, 1936

Filed for record Aug. 13,
1936 at 9:07 A. M. and re-
corded in Book 156 of Deeds
on page 41.

Consideration: \$1.00 and other
valuable consideration.

To

Lyman W. Easterly

QUIT CLAIM DEED

quit-claim, grant, bargain, sell and convey:
The Northwest Quarter (NW $\frac{1}{4}$) of the Southeast Quarter
(SE $\frac{1}{4}$) of Section Ten (10) in Township Twenty-three (23)
North of Range Three (3), W. I. M., Garfield County,

GARFIELD COUNTY - NOTES

Entry No. 75 Cont'd.

Oklahoma, containing 40 acres more or less,

together with all and singular the hereditaments and appurtenances thereunto belonging; provided, however, that the said parties of the first part hereby reserve to themselves, and to their heirs and assigns, their proportionate part of the full 1/8 of the royalty oil, gas and other minerals, which may be found and produced from said land, the said 1/8 royalty to be divided and apportioned to the grantors, and present owners, their heirs, and assigns, in proportion to their present ownership in said land, but granting to the said party of the second part, his heirs and assigns, the right to make, enter into and execute any and all future oil, gas and other mineral leases covering said real estate, including grantors interest, with the right in the second party, his heirs and assigns, to any and all cash consideration, or bonus, money, or cash delay rentals he may receive for any such leases; the first parties reserving to each, and their heirs and assigns, the proportionate part of the full 1/8 of the oil, gas and other minerals in accordance with ownership of said royalty interests.

Abstracter's note: Body of deed recites: " and said Mary F. Dusing and John Dusing being the sole heirs of Charles Dusing, deceased; and "the said Oliver P. Hanan, Faye L. Hanan Bentley, Eurastus E. Hanan, Henry V. Hanan, Lena M. Allen, Francis M. Hanan, Bertha J. James, William J. Hanan, Samuel C. Hanan, James W. Hanan, Stanley W. Hanan, Claude G. Hanan and Guy Hanan, being the heirs of Edmond D. Hanan, deceased."

Signed:

T. J. Walker	Nellie I. Walker	Guy Hanan	Faye L. Hanan
George Balzer	Mary M. Balzer		Bentley
Anna D. Martin	B. F. Martin	William J. Hanan	Earl Bentley
G. E. Walroth	Adi M. Walroth	Dellie F. Hanan	Maud Dresser
N. J. Isaacs	Myrtle I. Isaacs	L. B. Russell	Russell formerly
E. M. Soper	Elizabeth Soper		Maud Dresser
William D. Gurney	Alma B. Gurney	Stanley W. Hanan	Grace P. Hanan
Guy Walker	Mary F. Dusing	Claude G. Hanan	Katherine B. Hanan
John Dusing	John Sederberg	Henry V. Hanan	Ida F. Hanan
Oliver P. Hanan	Tillie Sederberg	Samuel C. Hanan	Nellie M. Hanan
James W. Hanan	Alice J. Hanan	Bertha J. James	F.E. James
Lena M. Allen	Wm. E. Allen		Tincis E. Hanan
Francis M. Hanan	Eva D. Hanan		Eurastus E. Hanan
			his (x) mark

By the request of Eurastus E. Hanan I wrote his signature to this Quit Claim Deed and he then affixed his mark in execution thereof in my presence.

S. C. Davidson, Witness.

Executed also in my presence.

W. L. Cooper, Witness.

Acknowledged in statutory form Aug. 5th, 1926, by George Balzer and Mary M. Balzer, his wife, G. E. Walroth and Adi M. Walroth, his wife, E. M. Soper and Elizabeth Soper, his wife, William D. Gurney and Alma B. Gurney, his wife, before M. J. Frantz, Notary Public, Garfield County, Oklahoma Commission expires May 3, 1928. (Seal)

GARFIELD COUNTY - NOTES

Entry No. 75 Cont'd.

Acknowledged in statutory form Aug. 6th, 1926, by N. J. Isaacs and Myrtle I. Isaacs his wife, before M. J. Frantz, Notary Public, Garfield County, Oklahoma. Commission expires May 3, 1928 (SEAL)

Acknowledged in statutory form Sept. 21st, 1926, by Oliver P. Hanan, a single man, before Minnie Skorepa, Notary Public, Garfield County, Oklahoma. Commission expires April 4, 1927 (SEAL)

Acknowledged in statutory form Nov. 24th, 1926, by Guy Walker, a single man, before M. J. Frantz, Notary Public, Garfield County, Oklahoma. Commission expires May 3, 1928 (SEAL)

Acknowledged in statutory form Dec. 3rd, 1926, by Mary F. Dusing, a widow, before M. J. Frantz, Notary Public, Garfield County, Oklahoma. Commission expires May 3, 1928 (SEAL)

Acknowledged in statutory form Oct. 13th, 1927, by John Dusing, a widower, before Charles Schneider, Notary Public, Milwaukee County, Wisconsin. Commission expires July 13, 1930 (SEAL)

Acknowledged in statutory form Oct. 28th, 1927, by Lena M. Allen and Wm. E. Allen, her husband and William J. Hanan and Dellie F. Hanan, his wife, before T. B. Hogan, Notary Public, Reno County, Kansas. Commission expires Dec. 17, 1929 (SEAL)

Acknowledged in statutory form Nov. 5th, 1927, by Stanley W. Hanan and Grace P. Hanan, his wife, before C. E. Wilson, Notary Public, Texas County, State of Oklahoma. Commission expires Sept. 23, 1928 (SEAL)

Acknowledged in statutory form Nov. 12th, 1927, by Claude G. Hanan and Katherine B. Hanan, his wife, before Salvatore Fresta, Notary Public, Middlesex County, New Jersey. Commission expires July 26, 1931. (SEAL)

Acknowledged in statutory form Nov. 28th, 1927, by Francis M. Hanan and Eva D. Hanan, his wife, before W. W. Bilbo, Notary Public, Los Angeles County, California. Commission expires Mar. 24, 1929 (SEAL)

Acknowledged in statutory form Dec. 3rd, 1927, by Anna D. Martin and B. F. Martin, her husband, before W. E. McKean, Notary Public, Logan County, Oklahoma. Commission expires Nov. 15, 1931 (SEAL)

Acknowledged in statutory form Dec. 8th, 1927, by Maud Dresser Russell, formerly Maud Dresser, and L. B. Russell, her husband, before W. L. Lineback, Notary Public, Benton County, Arkansas. Commission expires Jan 17, 1929 (SEAL)

Acknowledged in statutory form Dec. 13th, 1927, by James W. Hanan and Alice J. Hanan, his wife, before B. M. Stonestreet, Notary Public, Cass County, Missouri. Commission expires Feb. 28, 1930 (SEAL)

Acknowledged in statutory form Dec. 20th, 1927, by Henry V. Hanan and Ida F. Hanan, his wife, before Jos. C. Fixler, Notary Public, Medina County, Ohio. Commission expires Jan. 5th, 1928 (SEAL)

Acknowledged in statutory form Dec. 28th, 1927, by Samuel G. Hanan and Nellie M. Hanan, his wife, before Elmer L. Hanan, Notary Public, Woods County, Oklahoma. Commission expires 12-9-29 (SEAL)

GARFIELD COUNTY - NOTES

Entry No. 75 Cont'd.

Acknowledged in statutory form Jan. 4, 1928, by Bertha J. James and F. E. James, her husband, before Geo. McMillan, Notary Public, Ellis County, Oklahoma. Commission expires Aug. 12, 1930 (SEAL)

Acknowledged in statutory form March 23, 1928, by T. J. Walker and Nellie I. Walker, his wife, before Emma Strong, Notary Public, Garfield County, Oklahoma. Commission expires Jan. 11, 1932. (SEAL)

Acknowledged in statutory form May 27th, 1929, by John Sederberg and Tillie Sederberg, his wife, before Minnie Skorepa, Notary Public, Garfield County, Oklahoma. Commission expires April 5, 1931 (SEAL)

STATE OF KANSAS, COUNTY OF RENO, SS.

Before me, a Notary Public in and for the above named County and State, on this 25th day of January, 1928, personally appeared Eurastus E. Hanan, husband of Fincis E. Hanan, to me known to be the identical person who executed the within and foregoing instrument by his mark in my presence and in the presence of S. C. Davidson and W. L. Cooper as witnesses, and he acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Witness my signature and official seal, the day and year last above written.

(SEAL) G. W. Miles, Notary Public
My commission expires May 17, 1928.

Acknowledged in statutory form Jan. 25th, 1928, by Fincis E. Hanan, wife of Eurastus E. Hanan, before G. W. Miles, Notary Public, Reno County, Kansas. Commission expires May 17, 1928 (SEAL)

Acknowledged in statutory form Jan 26, 1928, by Gay Hanan a single person and Faye L. Hanan Bentley, formerly Faye L. Hanan, and Earl Bentley, her husband, before G. W. Miles, Notary Public, Reno County Kansas. Commission expires May 17, 1928 (SEAL)

Entry No. 76

James E. Carroll, sole heir at law of Edward O. Connor, deceased.

To

Lyman W. Easterly

QUIT CLAIM DEED

Dated May 1st, 1929

Filed for record Aug. 13, 1936 at 9:08 A. M. and recorded in Book 156 of Deeds, page 45.

Consideration: \$1.00 and other valuable consideration.

Quit claim, grant, bargain, sell and convey:
The undivided 1/400th interest in the Northwest Quarter (NW^{1/4}) of the Southeast Quarter (SE^{1/4}) of Section Ten (10) in Township Twenty-three (23) North, Range Three (3) W.I. M., Garfield County, Oklahoma, containing 40 acres, more or less,

together with all and singular the hereditaments and appurtenances thereunto belonging; provided, however, that the said party of the first part hereby reserves to himself, and to his heirs and assigns, his proportionate part of the full 1/8 of the royalty oil, gas and other minerals, which may be found and produced from said land, the said 1/8 royalty to be divided and apportioned to the grantor, and present owner, his heirs and assigns, in proportion to his present ownership in said land, but granting

GARFIELD COUNTY - NOTES

Entry No. 76 Cont'd.

to the said party of the second part, his heirs and assigns, the right to make, enter into and execute any and all future oil, gas and other mineral leases covering said real estate, including grantor's interest, with the right in the second party, his heirs and assigns, to any and all cash consideration, or bonus money, or cash delay rentals he may receive for any such leases; the first party reserving to himself, and his heirs and assigns, the proportionate part of the full 1/8 of the oil, gas and other minerals in accordance with ownership of said royalty interest.

Abstracter's note: Deed recites: "James E. Carroll, sole heir at law of Edward O. Connor, deceased, who was the same person as Ed Connors, grantee in a certain Warranty Deed recorded in Book 88, on page 603, of the deed records of Garfield County, Okla."

Acknowledged in statutory form May 6, 1929, by James E. Carroll, before Harry Buchbinder, Notary Public, Cook County, Illinois. Commission expires May - - 1930 (SEAL)

Entry No. 77.

Lyman W. Easterly and
Mary A. Easterly, his wife.

To

M. J. Frantz

QUIT CLAIM DEED

Dated May 22nd, 1935

Filed Aug. 13, 1936 at 9:17
A. M. and recorded in Book
155 of Deeds, page 73.

Consideration: One Dollar and
other valuable considerations

Quit claim, grant, bargain, sell and convey:

All of their undivided interest in and to the Northwest Quarter of the Southeast Quarter of Section ten (10) in Township Twenty-three (23) North, of Range three (3) West of the Indian Meridian, in the County of Garfield and State of Oklahoma.

Doc. Stamps 50¢ 5-22-35 L. W. E.

Acknowledged in statutory form May 24, 1935, by Lyman W. Easterly and Mary A. Easterly, his wife, before G. W. Jett, Notary Public, Garfield County, Oklahoma. Commission expires Sept. 26, 1935 (SEAL)

GARFIELD COUNTY - NOTES

Entry No. 78

Mason Hart, Sheriff of
Garfield County, Oklahoma.

Filed for record March 10, 1937,
at 8:53 A.M. and recorded in
Book 156 Deeds page 303.

To

M.J.Frantz

SHERIFF'S DEED IN PARTITION.

WHEREAS, on the 2nd day of February, 1937, in the District Court of Garfield County, State of Oklahoma, the same being one of the regular judicial days of said Court in an action therein pending wherein M.J.Frantz was plaintiff and W.J.Seifert, Ernest Goll and Adelia G. Horton were defendants, the said Court entered a judgment and decree for the partition of the real estate hereinafter described, in which said action the Court determined that the plaintiff and the defendants were the owners of the following described real estate in Garfield County, Oklahoma, to-wit:

The Northwest Quarter (NW $\frac{1}{4}$) of the Southeast Quarter (SE $\frac{1}{4}$) of Section Ten (10), Township Twenty-three (23) North, Range Three (3) W. I.M.,

and that their interests therein are as follows:

W.J. Seifert-	280/22400
Ernest Goll -	280/22400
Adelia G.Horton -	19/22400
M.J.Frantz -	21821/22400

except that out if said interest of M.J.Frantz certain royalty oil, gas and other mineral interests which may be found and produced from said premises, have been reserved as follows:

T. J. Walker -	1/400
George Balzer -	2/400
Anna D.Martin -	5/400
G.E.Walroth -	1/400
N.J.Isaacs -	1/400
E.M.Soper -	1/400
William D.Gurney -	5/400
Guy Walker -	5/400
Charles Dusing & Mary F. Dusing -	7/400
John Sederberg -	2/400
Maud Dresser Russell -	1/400
Edmond D.Hanan -	9 $\frac{1}{2}$ /400
Edward O. Connor -	1/400

41 $\frac{5}{400}$

which interests in the royalty oil, gas and other minerals were reserved by said named parties in deeds as shown by the records in the County Clerk's Office in Garfield County, Oklahoma, in Book 156, Deeds, page 41, and Book 156, Deeds, Page 45; and

GARFIELD COUNTY - NOTES

Entry No. 78 Cont'd

WHEREAS, the Court further found that by virtue of the said reservation whereby the above named parties retained said royalty oil, gas and other mineral interests, that the plaintiff, M.J.Frantz, and his heirs and assigns, are granted the full and complete right to make, enter into and execute any and all future oil, gas and other mineral leases covering the said real estate, and including all the right, title and interest of the said parties retaining said royalty interests in and to said real estate, with the same force and effect as if the said owners of the said royalty interests, or their heirs and assigns, joined in and signed the said lease, which right and authority of the said M.J. Frantz is found to be a covenant running with the land and binds all of said parties, their heirs and assigns, forever, including the right in said M.J.Frantz, his heirs and assigns, to any and all cash consideration or bonus money, or cash delay rentals which may be received for any such oil and gas lease; and

WHEREAS, the Court ordered partition of the said real estate to be made and appointed Roy O. Pratt, Tom G. Dillingham and Ralph Kester Commissioners to make partition among the parties according to their respective interests, if such partition could be made without manifest injury, but if such partition could not be made, that the Commissioners make a valuation and appraisement of the said real estate; and

WHEREAS, the said commissioners, after taking the oath prescribed by law, duly filed their report in said action in which they found that partition could not be made among the parties without manifest injury, and appraised the said real estate and found the total value to be \$1,200.00, and also found the value of the outstanding royalty interests to be deducted from the part of M.J.Frantz to be \$50.00; and

WHEREAS, the Court on the 8th day of February, 1937 entered an order giving the parties ten days from said date in which to file exceptions to the report, or file their election to take the said real estate at the appraisement; and

WHEREAS, on the 18th day of February, 1937, M.J.Frantz, the plaintiff, filed his election to take the said real estate at the appraised value of \$1,200.00; and

WHEREAS, on the 4th day of March, 1937, the said Court entered an order approving and confirming the report of the Commissioners and approving the election of M.J.Frantz to take the property at the appraisement, and ordered the distribution of the money and ordered the Sheriff of Garfield County, Oklahoma to make, execute and deliver a good and sufficient deed conveying said property to M.J.Frantz, upon payment of the amounts due to the other parties of their proportionate share.

NOW THEREFORE, I, Mason Hart, Sheriff of Garfield County, Oklahoma, in consideration of the premises and in pursuance of the said order of the Court and of the Statutes in such cases made and provided, for and in consideration of the payment by the said M.J.Frantz of the costs, attorney fees and the amounts due to W.J.Seifert, Ernest Goll and Adelia G.Morton, all as ordered by the Court, have granted, bargained, sold and conveyed, and by these presents do grant, bargain, sell and convey unto the said M.J.Frantz, his heirs and assigns, forever, the following described real estate in Garfield County, Oklahoma, to-wit:

The Northwest Quarter (NW $\frac{1}{4}$) of the South-east Quarter (SE $\frac{1}{4}$) of Section Ten (10), Township Twenty-three (23) North, Range Three (3) W. I.M.,

GARFIELD COUNTY - NOTES

Entry No. 78 Cont'd

Subject to the oil, gas and other mineral interests reserved to T.J. Walker, George Balzer, Anna D. Martin, G.E. Walroth, N.J. Isaacs, E.M. Soper, William D. Gurney, Guy Walker, Charles Dusing and Mary F. Dusing, John Sederberg, Maud Dresser Russell, Edmond D. Hanan, Edward O. Connor as hereinbefore set out, together with all improvements thereon and appurtenances thereunto belonging or in anywise appertaining.

TO HAVE AND TO HOLD said described real estate, subject to the said oil, gas and other mineral interests, unto the said M.J. Frantz, his heirs and assigns, forever, as fully as I, the Sheriff of Garfield County, Oklahoma, can, may, or ought to convey the same, by virtue of the said orders of said Court and the law applicable in such cases.

IN WITNESS WHEREOF, I, Sheriff as aforesaid, have hereunto set my hand this 8th day of March, 1937.

Mason Hart,
Sheriff of Garfield County,
Oklahoma.

50¢ Documentary stamp attached, cancelled 3-8-37, M.H.

STATE OF OKLAHOMA.
COUNTY OF GARFIELD...SS

Before me, the undersigned authority, in and for said County and State, on this 8th day of March, 1937, personally appeared Mason Hart, Sheriff of Garfield County, Oklahoma, who is personally known to me to be the identical person who executed the above and foregoing instrument in writing as such Sheriff, and he duly acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed as Sheriff as aforesaid for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Floyd Easterly, Notary Public

(Seal) My commission expires Nov. 27, 1938.

GARFIELD COUNTY - NOTES

FILED: July 6, 1973 at 3:27 P.M.
255269

RECORDED: Book 354 Deeds Page

GENERAL WARRANTY DEED

THIS INDENTURE: Made this 29th day of May, 1973, between JANET F. WILLARD, a single woman; MARGARET F. ROACH and BILL ROACH, her husband; BETTY F. DURHAM, a single woman; MONA TEIGEN and ULF T. TEIGEN, her husband; and DANIEL R. DURHAM and WANDA DURHAM, his wife; Parties of the First Part, hereinafter called Parties Grantor, and JOHN V. HARTZ, party of the Second Part, Party Grantee.

W I T N E S S E T H :

THAT in consideration of the sum of Ten Dollars and other good and valuable considerations, receipt of which is hereby acknowledged, said Parties Grantors do by these presents, grant, bargain, sell and convey unto said Party Grantee, his heirs and assigns, all of the following described real estate, situated in the County of Garfield, State of Oklahoma, to-wit:

The Northwest Quarter of the Southeast Quarter of Section Ten, Township Twenty-Three North, Range Three W.I.M.,

TO HAVE AND TO HOLD THE SAME, together with all and singular the tenements, hereditaments and appurtenances thereto belonging or in any wise appertaining forever.

And said Parties Grantor, for themselves, their heirs executors and administrators do hereby covenant, promise and agree to and with said Party Grantee, at the delivery of these presents that are lawfully seized in their own right of an absolute and indefeasible estate of inheritance in fee simple of and in all and singular the above granted and described premises, with the appurtenances; that the same are free, clear, and discharged and unencumbered of and from all former and other grants, titles, charges, estates judgments, taxes, assessments and encumbrances, of whatsoever nature and kind, and that Party Grantors will WARRANT AND FOREVER DEFEND the same unto the said Party Grantee, his heirs and assigns, and all and every person or persons whomsoever lawfully claiming or to claim the same, BUT EXCEPTING AND RESERVING, however, unto the Grantors Janet F. Willard, an undivided one-sixth interest, and to Margaret F. Roach, an undivided one-sixth interest, and to Betty F. Durham, Mona Teigen and Daniel R. Durham (jointly) an undivided one-sixth interest in and to the royalty (non-participating in bonus and delay rentals) from the production and sale of oil, gas or other minerals in and under and that may be produced from said premises (or, proportionately, in any Unit with which said premises may be unitized), and subject to any easements or Rights of Way now existing.

IN WITNESS WHEREOF, the said Party Grantor, have hereunto set their hands the day and year above written.

Janet F. Willard
JANET F. WILLARD

Margaret F. Roach
MARGARET F. ROACH

Betty F. Durham
BETTY F. DURHAM

Bill Roach (William L.)
BILL ROACH

Mona Teigen
MONA TEIGEN

Daniel R. Durham
DANIEL R. DURHAM

Ulf T. Teigen
ULF T. TEIGEN

Wanda Durham
WANDA DURHAM

65-76-73
\$10.00
BY 4142121

65-76-73
CANCELED
\$1.00
GARFIELD COUNTY
42829221

Returns to: John V. Hartz - Billing, Okla

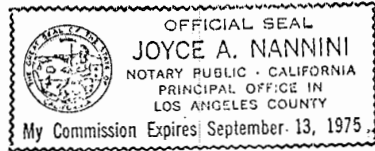
11.00

GARFIELD COUNTY - NOTES

-2-

STATE OF CALIFORNIA]
COUNTY OF Los Angeles]

SS:



The foregoing instrument was acknowledged before me this 11th day of June, 1973, by JANET F. WILLARD, a single woman.

My Commission Expires:

September 13, 1975

Joyce A. Nannini
NOTARY PUBLIC

STATE OF CALIFORNIA]
COUNTY OF Santa Clara]

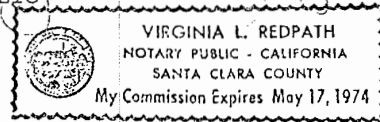
SS:

The foregoing instrument was acknowledged before me this 13th day of June, 1973, by MARGARET F. ROACH and BILL ROACH, her husband.

My Commission Expires:

5/17/74

Virginia L. Redpath
NOTARY PUBLIC



STATE OF OKLAHOMA]
COUNTY OF GARFIELD]

SS:

The foregoing instrument was acknowledged before me this 29th day of May, 1973, by BETTY F. DURHAM, a single woman.

My Commission Expires:

Nov. 17, 1973

L.W. McKnight
NOTARY PUBLIC

STATE OF California]
COUNTY OF Santa Clara]

SS:

The foregoing instrument was acknowledged before me this 8th day of June, 1973 by MONA TEIGEN and ULF T. TEIGEN, her husband.

My Commission Expires:

March 12, 1975

LAWRENCE V. SOMMERS
My Commission Expires March 12, 1975

Lawrence V. Sommers
NOTARY PUBLIC

STATE OF OKLAHOMA]
COUNTY OF McClain]

SS:

The foregoing instrument was acknowledged before me this 30 day of May, 1973, by DANIEL R. DURHAM and WANDA DURHAM, his wife.

My Commission Expires:

6-29-76

Norma Browning
NOTARY PUBLIC

**GARFIELD COUNTY
INSTRUMENTS &
PAYMENTS**

GARFIELD COUNTY

23-3

BOOK **1516** PAGE **851**

000237



STATE OF OKLAHOMA
COUNTY OF GARFIELD
RECORDED

2001 JAN -5 P 3: 24

BY: KATHY R. HUGHES
CLERK

JOINT TENANCY WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS:

That John V. Hartz, a single person, party of the first part in consideration of the sum of TEN DOLLARS and other valuable considerations in hand paid, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell and convey to **Ricky Hartz and Janet Hartz**, of P.O. Box 2, Billings, OK 74630, as joint tenants and not as tenants in common with full rights of survivorship, the whole estate to vest in the survivor in the event of the death of either, parties of the second part, the following described real property and premises situated in Garfield County, Oklahoma:

The Northwest Quarter (NW/4) of the Southeast Quarter (SE/4) of Section Ten (10), Township Twenty-Three North (23N), Range Three (3) W.I.M.
AND

A strip of land One Hundred (100) feet wide, of which the center line of route and line of THE ENID & TONKAWA RAILWAY COMPANY, as the same is now surveyed, staked and located, is the center, being Fifty (50) feet each side of the center line of said route, over, across and through the following described tracts of land, as said route and line of said railway passes through the same, to wit: the East Half (E/2) of the southeast Quarter (SE4) of Section Ten (10), Township Twenty-three (23) North, Range Three (3) West of the Indian Meridian (being the same tract described in the deed recorded in Book 988, Page 106 of the Garfield County Clerk's Office)

together with all the improvements thereon and the appurtenances thereunto belonging, and warrant the title to the same.

TO HAVE AND TO HOLD said described premises unto the said parties of the second part, as joint tenants, and to the heirs and assigns of the survivor, forever.

Signed and delivered this 5th day of January, 2001.

John V. Hartz
John V. Hartz

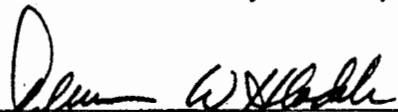
GARFIELD COUNTY

BOOK 1516 PAGE 852

STATE OF OKLAHOMA

COUNTY OF GARFIELD

This instrument was acknowledged before me on the 5th day of January, 2001, by
John V. Hartz, a single person.



Notary Public



My commission expires: 6/18/02

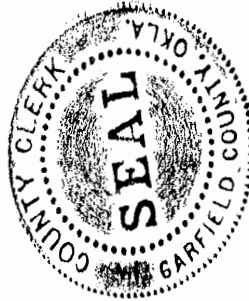
Exempt 68 O.S. § 3202(4)

GARFIELD COUNTY

43-9

Bk 1666 Pg 391

10732
State of Oklahoma
County of Garfield
RECORDED
8/25/2003 12:02PM
Bk 1666 Pg 391
Kathy R. Hushes
County Clerk
By D M



State of Oklahoma _____ Space Above This Line For Recording Data _____

After recording return to (name, address):
First Bank & Trust Company, Perry, Oklahoma
111 W. Main
Billings, OK 74830

REAL ESTATE MTG. TAX \$ 81.10
PAID 8-25-03 RCT. NO. 739
By D M
TREAS. DEPUTY

REAL ESTATE MORTGAGE (With Future Advance Clause)

1. **DATE AND PARTIES.** The date of this Mortgage is 08-21-2003 and the parties and their addresses are as follows:

MORTGAGOR: Ricky Hartz and Janet Hartz, husband and wife
P. O. Box 2
Billings, OK 74630

444-72-1033, 026-52-4017

Refer to the Addendum which is attached and incorporated herein for additional Mortgages.

LENDER: First Bank & Trust Company, Perry, Oklahoma
Organized and existing under the laws of the state of Oklahoma
111 W. Main
P. O. Box 307 Billings, OK 74630
73-0398257

2. **MORTGAGE.** For good and valuable consideration, the receipt and sufficiency of which is acknowledged, and to secure the Secured Debt (hereafter defined), Mortgagor grants, bargains, conveys, sells and mortgages to Lender, with the power of sale (unless this Mortgage secures an extension of credit made primarily for an agricultural purpose where Mortgagor is either a natural person or a farm or ranching business corporation), the following described property:

The Northwest Quarter (NW/4) of the Southeast Quarter (SE/4) of Section Ten (10), Township Twenty-three North (23N), Range Three (3) W. I. M.

AND

A strip of land One Hundred (100) feet wide, of which the center line of route and line of THE ENID & TONKAWA RAILWAY COMPANY, as the same is now surveyed, staked and located, is the center, being Fifty (50) feet each side of the center line of said route, over, across and through the following described tracts of land, as said route and line of said railway passes through the same, to wit: the East Half (E/2) of the Southeast Quarter (SE/4) of Section Ten (10), Township Twenty-three (23) North, Range Three (3) West of the Indian Meridian

The property is located in Garfield at Rural route
(County)

Garber, Oklahoma 73738
(Address) (City) (Zip Code)

R/H JH (page 1 of 8)

GARFIELD COUNTY

Bk1666 Pg392

Together with all rights, easements, appurtenances, royalties, mineral rights, oil and gas rights, crops, timber, all diversion payments or third party payments made to crop producers, and all existing and future improvements, structures, fixtures, and replacements that may now, or at any time in the future, be part of the real estate described above (all referred to as "Property"). The term Property also includes, but is not limited to, any and all water wells, water, ditches, reservoirs, reservoir sites and dams located on the real estate and all riparian and water rights associated with the Property, however established.

3. **MAXIMUM OBLIGATION LIMIT.** The total principal amount of the Secured Debt (hereafter defined) secured by this Mortgage at any one time shall not exceed \$ 81,012.36. This limitation of amount does not include interest, loan charges, commitment fees, brokerage commissions, attorneys' fees and other charges validly made pursuant to this Mortgage and does not apply to advances (or interest accrued on such advances) made under the terms of this Mortgage to protect Lender's security and to perform any of the covenants contained in this Mortgage. Future advances are contemplated and, along with other future obligations, are secured by this Mortgage even though all or part may not yet be advanced. Nothing in this Mortgage, however, shall constitute a commitment to make additional or future loans or advances in any amount. Any such commitment would need to be agreed to in a separate writing.

4. **SECURED DEBT DEFINED.** The term "Secured Debt" includes, but is not limited to, the following:

A. The promissory note(s), contract(s), guaranty(ies) or other evidence of debt described below and all extensions, renewals, modifications or substitutions (Evidence of Debt) (e.g., borrower's name, note amount, interest rate, maturity date):

Promissory note dated 8/21/03 in the amount of \$81,012.36 with a final maturity date of 8/21/2013. This note has a variable rate of 3/4% over the First Bank & Trust Company, Perry, Oklahoma commercial base lending rate. The current rate is 7.50%

- B. All future advances from Lender to Mortgagor or other future obligations of Mortgagor to Lender under any promissory note, contract, guaranty, or other evidence of debt existing now or executed after this Mortgage whether or not this Mortgage is specifically referred to in the evidence of debt.
- C. All obligations Mortgagor owes to Lender, which now exist or may later arise, to the extent not prohibited by law, including, but not limited to, liabilities for overdrafts relating to any deposit account agreement between Mortgagor and Lender.
- D. All additional sums advanced and expenses incurred by Lender for insuring, preserving or otherwise protecting the Property and its value and any other sums advanced and expenses incurred by Lender under the terms of this Mortgage, plus interest at the highest rate in effect, from time to time, as provided in the Evidence of Debt.
- E. Mortgagor's performance under the terms of any instrument evidencing a debt by Mortgagor to Lender and any Mortgage securing, guarantying, or otherwise relating to the debt.

If more than one person signs this Mortgage as Mortgagor, each Mortgagor agrees that this Mortgage will secure all future advances and future obligations described above that are given to or incurred by any one or more Mortgagor, or any one or more Mortgagor and others. This Mortgage will not secure any other debt if Lender fails, with respect to such other debt, to make any required disclosure about this Mortgage or if Lender fails to give any required notice of the right of rescission.

5. **PAYMENTS.** Mortgagor agrees to make all payments on the Secured Debt when due and in accordance with the terms of the Evidence of Debt or this Mortgage.
6. **WARRANTY OF TITLE.** Mortgagor covenants that Mortgagor is lawfully seized of the estate conveyed by this Mortgage and has the right to grant, bargain, convey, sell, and mortgage, with the power of sale (unless this Mortgage secures an extension of credit made primarily for an agricultural purpose where Mortgagor is either a natural person or a farm or ranching business corporation), the Property and warrants that the Property is unencumbered, except for encumbrances of record.
7. **CLAIMS AGAINST TITLE.** Mortgagor will pay all taxes, assessments, liens, encumbrances, lease payments, ground rents, utilities, and other charges relating to the Property when due. Lender may require Mortgagor to provide to Lender copies of all notices that such amounts are due and the receipts evidencing Mortgagor's payment. Mortgagor will defend title to the Property against any claims that would impair the lien of this Mortgage. Mortgagor agrees to assign to Lender, as requested by Lender, any rights, claims or defenses which Mortgagor may have against parties who supply labor or materials to improve or maintain the Property.
8. **PRIOR SECURITY INTERESTS.** With regard to any other mortgage, deed of trust, security agreement or other lien document that created a prior security interest or encumbrance on the Property and that may have priority over this Mortgage, Mortgagor agrees:
- A. To make all payments when due and to perform or comply with all covenants.
- B. To promptly deliver to Lender any notices that Mortgagor receives from the holder.
- C. Not to make or permit any modification or extension of, and not to request or accept any future advances under any note or agreement secured by, the other mortgage, deed of trust or security agreement unless Lender consents in writing.

(page 2 of 8)

R.J.H. J.H.

GARFIELD COUNTY

Bk1666 Pg397

25. **NOTICE.** Unless otherwise required by law, any notice shall be given by delivering it or by mailing it by first class mail to the appropriate party's address on page 1 of this Mortgage, or to any other address designated in writing. Notice to one mortgagor will be deemed to be notice to all mortgagors.

26. **WAIVER OF APPRAISEMENT.** Appraisal of the Property is waived or not waived at Lender's option, which shall be exercised before or at the time judgment is entered in any foreclosure.

27. **U.C.C. PROVISIONS.** If checked, the following are applicable to, but do not limit, this Mortgage:

- Construction Loan.** This Mortgage secures an obligation incurred for the construction of an improvement on the Property.
- Fixture Filing.** Mortgagor grants to Lender a security interest in all goods that Mortgagor owns now or in the future and that are or will become fixtures related to the Property.
- Crops; Timber; Minerals; Rents, Issues, and Profits.** Mortgagor grants to Lender a security interest in all crops, timber and minerals located on the Property as well as all rents, issues, and profits of them including, but not limited to, all Conservation Reserve Program (CRP) and Payment in Kind (PIK) payments and similar governmental programs (all of which shall also be included in the term "Property").
- Personal Property.** Mortgagor grants to Lender a security interest in all personal property located on or connected with the Property. This security interest includes all farm products, inventory, equipment, accounts, documents, instruments, chattel paper, general intangibles, and all other items of personal property Mortgagor owns now or in the future and that are used or useful in the construction, ownership, operation, management, or maintenance of the Property. The term "personal property" specifically excludes that property described as "household goods" secured in connection with a "consumer" loan as those terms are defined in applicable federal regulations governing unfair and deceptive credit practices.
- Filing As Financing Statement.** Mortgagor agrees and acknowledges that this Mortgage also suffices as a financing statement and as such, may be filed of record as a financing statement for purposes of Article 9 of the Uniform Commercial Code. A carbon, photographic, image or other reproduction of this Mortgage is sufficient as a financing statement.

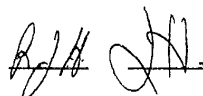
28. **OTHER TERMS.** If checked, the following are applicable to this Mortgage:

- Line of Credit.** The Secured Debt includes a revolving line of credit provision. Although the Secured Debt may be reduced to a zero balance, this Mortgage will remain in effect until released.
- Agricultural Property.** Mortgagor covenants and warrants that the Property will be used principally for agricultural or farming purposes and that Mortgagor is an individual or entity allowed to own agricultural land as specified by law.
- Purchase Money Mortgage.** The Secured Debt includes money which is used in whole or in part to purchase the Property.
- Additional Terms.**

...and other recitals

POWER OF SALE NOTICE. The following notice applies unless this Mortgage secures an extension of credit made primarily for an agricultural purpose where Mortgage is either a natural person or a farm or ranching business corporation:

A POWER OF SALE HAS BEEN GRANTED IN THIS MORTGAGE. A POWER OF SALE MAY ALLOW THE MORTGAGEE TO TAKE THE MORTGAGED PROPERTY AND SELL IT WITHOUT GOING TO COURT IN A FORECLOSURE ACTION UPON DEFAULT BY THE MORTGAGOR UNDER THIS MORTGAGE.



GARFIELD COUNTY

Bk 1666 Pg 398

10732

SIGNATURES: By signing below, Mortgagor agrees to the terms and covenants contained in this Mortgage and in any attachments. Mortgagor also acknowledges receipt of a copy of this Mortgage on the date stated above on Page 1.

Actual authority was granted to the parties signing below by resolution signed and dated _____.

Entity Name: _____

Entity Name: _____

Ricky Hartz 8/11/03
(Signature) (Date)

Janet Hartz 8/11/03
(Signature) (Date)

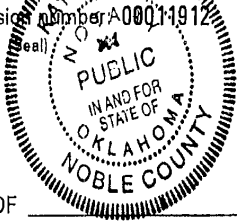
(Signature) (Date)

(Signature) (Date)

Refer to the Addendum which is attached and incorporated herein for additional Mortgagors, signatures and acknowledgments.

ACKNOWLEDGMENT:

STATE OF Oklahoma, COUNTY OF Noble } ss.
(Individual) This instrument was acknowledged before me this 21st day of August, 2003
by Ricky Hartz, Janet Hartz, husband and wife
My commission expires: 08-24-2004
Commission number: A00011912



Kay Ranney
(Notary Public)

STATE OF _____, COUNTY OF _____ } ss.
(Business or Entity Acknowledgment) This instrument was acknowledged before me this _____ day of _____
by _____ (Title(s))
Of _____ (Name of Business or Entity)
a _____ on behalf of the business or entity.

My commission expires:
Commission number:
(Seal) _____
(Notary Public)

GARFIELD COUNTY

Apache
Lease # 8112

OIL AND GAS LEASE

(PAID UP)
AGREEMENT, Made and entered into this 15th day of March, 2012, by and between Ricky Hartz and Janet Hartz, Joint Tenants, P.O. Box 2, Billings, Oklahoma 74630, party of the first part, hereinafter called lessor (whether one or more), and Veritas Energy, LLC, P. O. Box 9289, Wichita Falls, Texas 76308, party of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of Ten and More (\$10.00) DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let exclusively unto the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Garfield, State of Oklahoma, described as follows, to-wit:

Township 23N, Range 3WIM, Section 10

NW/4SE/4

and containing 40.00 acres more or less.

It is agreed that this lease shall remain in force for a term of 36 months from date (herein called primary term) and so long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

- 1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16ths part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.
- 2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, 3/16ths of the gross proceeds received for the gas sold, used off the leased premises, or in the manufacture of products therefrom, but in no event more than 3/16ths of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained here-under, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.
- 3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, 3/16ths of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly. If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located.

Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on a net acreage basis bears to the total gross acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee agrees to pay Lessor surface damages of \$10,000 per well location provided the well location does not exceed 3.5 acres. In the event the well location exceeds 3.5 acres, the damages shall be increased by an amount equal to \$2,500 per acre in excess of 3.5 acres.

Lessee shall have the right to drill water wells at its own expense. In the event Lessee drills a water well(s) on the leased premises, the Lessor is hereby granted the right and option upon notice of abandonment and plugging thereof, to request in writing within thirty (30) days that the Lessee shall assign such water well to Lessor in its then existing condition for the use by the Lessor when Lessee ceases to use said water well or the termination of the Lease, whichever occurs first. In the event Lessor accepts and assumes the use of any water well drilled on the leased premises by Lessee, Lessor shall assume all liability thereafter and hold Lessee harmless in connection

Reserved for Recording Data

2012 Book: 2078 Page: 691 3919

3/22/12 11:32AM Pg: 691-693

Fee: \$17.00 Doc: \$0.00

KATHY R. HUGHES-GARFIELD COUNTY CLERK
State of Oklahoma



12/5/12

GARFIELD COUNTY

2012 3/22/12 11:32AM 691-693 3919

Bk:2078 Pg:692

KATHY R. HUGHES-GARFIELD COUNTY CLERK
State of Oklahoma

with the mechanical integrity and fitness of said well and the further use thereof.

Lessee shall have the right to drill disposal wells and to dispose of water produced off lease for a payment of \$.05 /bbl to the surface owner.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If Lessee violates, fails to perform, or breaches any express or implied terms, covenants, or conditions in this Lease, Lessor shall notify Lessee in writing of the violation, failure, or breach. Lessee shall have a period of 60 days from the date of its receipt of Lessor's written notice, in which to remedy the violation, failure, or breach.

In the event a lawsuit is filed to enforce any provision in this agreement the prevailing party shall be entitled to collect from the non-prevailing party its reasonable attorneys' fees and costs.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

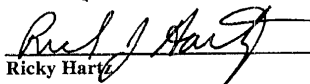
Lessor specifically grants lessee the right to conduct geophysical operations on the lands covered by this lease and acknowledges lessee will own the seismic data resulting from said geophysical operations and is free to utilize the seismic data for its sole and exclusive benefit. Lessor hereby grants and conveys to Lessee any and all rights in and to existing wellbores located on the lands described above, including the right to re-enter said wellbore(s) and utilize same for Lessee's benefit.

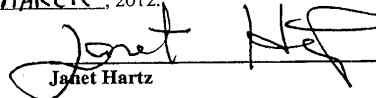
If at any time within the primary term of this lease and while the same remains in force and effect, lessor receives any bona fide offer, acceptable to lessor, to grant an additional lease (top lease) covering all of part of the aforementioned lands, lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing, and must set forth the proposed lessee's name, bonus consideration and royalty consideration to be paid for such lease and include a copy of the lease form to be utilized which form should reflect all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen (15) days after receipt, from lessor, of a complete copy of any such offer to advise lessor in writing of its election to enter into an oil and gas lease with lessor on equivalent terms and conditions. If lessee fails to notify lessor with the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, lessor shall have the right to accept said offer.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

Lessor hereby grants unto Lessee, its successors and assigns, an option to extend the primary term of this Oil and Gas Lease for an additional period of two (2) years upon the same terms and conditions as hereinabove set out and agreed upon. Such option may be exercised by Lessee by paying or tendering to Lessor, prior to the expiration of the primary term, an amount equal to 100% of the original amount tendered in consideration of this Oil and Gas Lease, which said amount shall cover and include all paid-up rentals as extended hereunder.

IN TESTIMONY WHEREOF, we sign this the 13 day of MARCH, 2012.


Ricky Hartz


Janet Hartz

SSN/Tax ID: _____

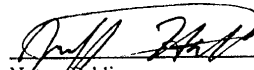
State of: Oklahoma

Individual Acknowledgement

County of: Garfield

The forgoing instrument was acknowledged before me this 13th day of March, 2012 by
Ricky Hartz.




Notary Public
My Commission Expires: _____
Commission Number: _____

After recording please return to:
Norwood Land Services, LLC 26
c/o Amber Upton
6421 Camp Bowie Blvd., Ste. 312
Fort Worth, TX 76116

GARFIELD COUNTY

2012 3/22/12 11:32AM 691-693 3919
Bk:2078 Pg:693
KATHY R. HUGHES-GARFIELD COUNTY CLERK
State of Oklahoma *

State of: Oklahoma
County of: Garfield

Individual Acknowledgement

The forgoing instrument was acknowledged before me this 13th day of March, 2012 by Janet Hartz.



[Signature]
Notary Public
My Commission Expires: _____
Commission Number: _____

GARFIELD COUNTY

2012 Book: 2093 Page: 1219 9299
7/02/12 12:34PM Pg: 1219-1226
Fee: \$27.00 Doc: \$0.00
KATHY R. HUGHES-GARFIELD COUNTY CLERK
State of Oklahoma

P.N.



State of Oklahoma _____ Space Above This Line For Recording Data _____

After recording return to (name, address):
First Bank & Trust Company, Perry, Oklahoma
P.O. Box 307
111 W. Main Billings, OK 74630

REAL ESTATE MORTGAGE (With Future Advance Clause)

1. **DATE AND PARTIES.** The date of this Mortgage is 06-25-2012 and the parties and their addresses are as follows:

MORTGAGOR: Ricky Joseph Hartz and Janet Lynn Hartz, as husband
and wife
P.O. Box 2
Billings, OK 74630-0002

REAL ESTATE MTG. TAX \$ 54.06
RCT. NO. 10
PAID 7-2-12
By: Shirley Reid
TREAS. - DEPUTY

Refer to the Addendum which is attached and incorporated herein for additional Mortgages.

LENDER: First Bank & Trust Company, Perry, Oklahoma
Organized and existing under the laws of the state of Oklahoma
P.O. Box 307
111 W. Main Billings, OK 74630

2. **MORTGAGE.** For good and valuable consideration, the receipt and sufficiency of which is acknowledged, and to secure the Secured Debt (hereafter defined), Mortgagor grants, bargains, conveys, sells and mortgages to Lender, with the power of sale (unless this Mortgage secures an extension of credit made primarily for an agricultural purpose where Mortgagor is either a natural person or a farm or ranching business corporation), the following described property:

The Northwest Quarter (NW/4) of the Southeast Quarter (SE/4) of Section Ten (10), Township Twenty-three North (23N), Range Three West (3W) of the Indian Meridian, County of Garfield, State of Oklahoma; and, a strip of land One hundred (100) feet wide, of which the center line of route and line of the Enid & Tonkawa Railway Company, as the same is now surveyed, staked and located, is the center, being Fifty (50) feet of each side of the center line of said route, over, across and through the following described tracts of land, as said route and line of said railway passes through the same, to-wit: the East Half (E/2) of the Southeast Quarter (SE/4) of Section Ten (10), Township Twenty-three North (23N), Range Three West (3W) of the Indian Meridian, County of Garfield, State of Oklahoma.

The property is located in Garfield _____ at _____
(County)
_____, Oklahoma _____
(Address) (City) (Zip Code)

RJH JH

22
5
2
1

GARFIELD COUNTY

2012 7/02/12 12:34PM 1219-1226 9299

Bk:2093 Pg:1220

KATHY R. HUGHES-GARFIELD COUNTY CLERK
State of Oklahoma

Together with all rights, easements, appurtenances, royalties, mineral rights, oil and gas rights, crops, timber, all diversion payments or third party payments made to crop producers, and all existing and future improvements, structures, fixtures, and replacements that may now, or at any time in the future, be part of the real estate described above (all referred to as "Property"). The term Property also includes, but is not limited to, any and all water wells, water, ditches, reservoirs, reservoir sites and dams located on the real estate and all riparian and water rights associated with the Property, however established.

3. **MAXIMUM OBLIGATION LIMIT.** The total principal amount of the Secured Debt (hereafter defined) secured by this Mortgage at any one time shall not exceed \$ 90,070.32. This limitation of amount does not include interest, loan charges, commitment fees, brokerage commissions, attorneys' fees and other charges validly made pursuant to this Mortgage and does not apply to advances (or interest accrued on such advances) made under the terms of this Mortgage to protect Lender's security and to perform any of the covenants contained in this Mortgage. Future advances are contemplated and, along with other future obligations, are secured by this Mortgage even though all or part may not yet be advanced. Nothing in this Mortgage, however, shall constitute a commitment to make additional or future loans or advances in any amount. Any such commitment would need to be agreed to in a separate writing.
4. **SECURED DEBT DEFINED.** The term "Secured Debt" includes, but is not limited to, the following:
- A. The promissory note(s), contract(s), guaranty(ies) or other evidence of debt described below and all extensions, renewals, modifications or substitutions (Evidence of Debt) (e.g., borrower's name, note amount, interest rate, maturity date):
Promissory note dated June 25, 2012 to Ricky Joseph Hartz and Janet Lynn Hartz in the amount of \$90,070.32 with a final maturity date of July 1, 2032 with a variable interest rate 0.75% over the First Bank & Trust Company Commercial Base Lending Rate. The current rate is 6.75%.
 - B. All future advances from Lender to Mortgagor or other future obligations of Mortgagor to Lender under any promissory note, contract, guaranty, or other evidence of debt existing now or executed after this Mortgage whether or not this Mortgage is specifically referred to in the evidence of debt.
 - C. All obligations Mortgagor owes to Lender, which now exist or may later arise, to the extent not prohibited by law, including, but not limited to, liabilities for overdrafts relating to any deposit account agreement between Mortgagor and Lender.
 - D. All additional sums advanced and expenses incurred by Lender for insuring, preserving or otherwise protecting the Property and its value and any other sums advanced and expenses incurred by Lender under the terms of this Mortgage, plus interest at the highest rate in effect, from time to time, as provided in the Evidence of Debt.
 - E. Mortgagor's performance under the terms of any instrument evidencing a debt by Mortgagor to Lender and any Mortgage securing, guarantying, or otherwise relating to the debt.
- If more than one person signs this Mortgage as Mortgagor, each Mortgagor agrees that this Mortgage will secure all future advances and future obligations described above that are given to or incurred by any one or more Mortgagor, or any one or more Mortgagor and others. This Mortgage will not secure any other debt if Lender fails, with respect to such other debt, to make any required disclosure about this Mortgage or if Lender fails to give any required notice of the right of rescission.
5. **PAYMENTS.** Mortgagor agrees to make all payments on the Secured Debt when due and in accordance with the terms of the Evidence of Debt or this Mortgage.
6. **WARRANTY OF TITLE.** Mortgagor covenants that Mortgagor is lawfully seized of the estate conveyed by this Mortgage and has the right to grant, bargain, convey, sell, and mortgage, with the power of sale (unless this Mortgage secures an extension of credit made primarily for an agricultural purpose where Mortgagor is either a natural person or a farm or ranching business corporation), the Property and warrants that the Property is unencumbered, except for encumbrances of record.
7. **CLAIMS AGAINST TITLE.** Mortgagor will pay all taxes, assessments, liens, encumbrances, lease payments, ground rents, utilities, and other charges relating to the Property when due. Lender may require Mortgagor to provide to Lender copies of all notices that such amounts are due and the receipts evidencing Mortgagor's payment. Mortgagor will defend title to the Property against any claims that would impair the lien of this Mortgage. Mortgagor agrees to assign to Lender, as requested by Lender, any rights, claims or defenses which Mortgagor may have against parties who supply labor or materials to improve or maintain the Property.
8. **PRIOR SECURITY INTERESTS.** With regard to any other mortgage, deed of trust, security agreement or other lien document that created a prior security interest or encumbrance on the Property and that may have priority over this Mortgage, Mortgagor agrees:
- A. To make all payments when due and to perform or comply with all covenants.
 - B. To promptly deliver to Lender any notices that Mortgagor receives from the holder.
 - C. Not to make or permit any modification or extension of, and not to request or accept any future advances under any note or agreement secured by, the other mortgage, deed of trust or security agreement unless Lender consents in writing.
9. **DUE ON SALE OR ENCUMBRANCE.** Lender may, at its option, declare the entire balance of the Secured Debt to be immediately due and payable upon the creation of any lien, encumbrance, transfer, or sale, or contract for any of these on

(page 2 of 9)

GARFIELD COUNTY

2012 7/02/12 12:34PM 1219-1226 9299

Bk:2093 Pg:1225

KATHY R. HUGHES-GARFIELD COUNTY CLERK
State of Oklahoma

26. NOTICE. Unless otherwise required by law, any notice shall be given by delivering it or by mailing it by first class mail to the appropriate party's address on page 1 of this Mortgage, or to any other address designated in writing. Notice to one mortgagor will be deemed to be notice to all mortgagors.

27. WAIVER OF APPRAISEMENT. Appraisal of the Property is waived or not waived at Lender's option, which shall be exercised before or at the time judgment is entered in any foreclosure.

28. U.C.C. PROVISIONS. If checked, the following are applicable to, but do not limit, this Mortgage:

- Construction Loan.** This Mortgage secures an obligation incurred for the construction of an improvement on the Property.
- Fixture Filing.** Mortgagor grants to Lender a security interest in all goods that Mortgagor owns now or in the future and that are or will become fixtures related to the Property.
- Crops; Timber; Minerals; Rents, Issues and Profits.** Mortgagor grants to Lender a security interest in all crops, timber and minerals located on the Property as well as all rents, issues, and profits of them including, but not limited to, all Conservation Reserve Program (CRP) and Payment in Kind (PIK) payments and similar governmental programs (all of which shall also be included in the term "Property").
- Personal Property.** Mortgagor grants to Lender a security interest in all personal property located on or connected with the Property. This security interest includes all farm products, inventory, equipment, accounts, documents, instruments, chattel paper, general intangibles, and all other items of personal property Mortgagor owns now or in the future and that are used or useful in the construction, ownership, operation, management, or maintenance of the Property. The term "personal property" specifically excludes that property described as "household goods" secured in connection with a "consumer" loan as those terms are defined in applicable federal regulations governing unfair and deceptive credit practices.
- Filing As Financing Statement.** Mortgagor agrees and acknowledges that this Mortgage also suffices as a financing statement and as such, may be filed of record as a financing statement for purposes of Article 9 of the Uniform Commercial Code. A carbon, photographic, image or other reproduction of this Mortgage is sufficient as a financing statement.

29. OTHER TERMS. If checked, the following are applicable to this Mortgage:

- Line of Credit.** The Secured Debt includes a revolving line of credit provision. Although the Secured Debt may be reduced to a zero balance, this Mortgage will remain in effect until released.
- Purchase Money Mortgage.** The Secured Debt includes money which is used in whole or in part to purchase the Property.
- Separate Assignment.** The Mortgagor has executed or will execute a separate assignment of leases and rents. If the separate assignment of leases and rents is properly executed and recorded, then the separate assignment will supersede this Security Instrument's "Assignment of Leases and Rents" section.
- Additional Terms.**

...and other recitals



GARFIELD COUNTY

2012 7/02/12 12:34PM 1219-1226 9299

Bk:2093 Pg:1226

KATHY R. HUGHES-GARFIELD COUNTY CLERK
State of Oklahoma *

POWER OF SALE NOTICE. The following notice applies unless this Mortgage secures an extension of credit made primarily for an agricultural purpose where Mortgagor is either a natural person or a farm or ranching business corporation:

A POWER OF SALE HAS BEEN GRANTED IN THIS MORTGAGE. A POWER OF SALE MAY ALLOW THE MORTGAGEE TO TAKE THE MORTGAGED PROPERTY AND SELL IT WITHOUT GOING TO COURT IN A FORECLOSURE ACTION UPON DEFAULT BY THE MORTGAGOR UNDER THIS MORTGAGE.

SIGNATURES: By signing below, Mortgagor agrees to the terms and covenants contained in this Mortgage and in any attachments. Mortgagor also acknowledges receipt of a copy of this Mortgage on the date stated above on Page 1.

Actual authority was granted to the parties signing below by resolution signed and dated _____.

Entity Name: _____

Ricky Joseph Hartz 6-25-12 *Janet Lynn Hartz* 6-25-12
(Signature) Ricky Joseph Hartz (Date) (Signature) Janet Lynn Hartz (Date)

(Signature) (Date) (Signature) (Date)

Refer to the Addendum which is attached and incorporated herein for additional Mortgagors, signatures and acknowledgments.

ACKNOWLEDGMENT:

STATE OF Oklahoma, COUNTY OF Noble } ss.

(Individual) This instrument was acknowledged before me this 25th day of June, 2012

by Ricky Joseph Hartz; Janet Lynn Hartz, as husband and wife

My commission expires: 8.24.12

My commission number: 00211912



Kathy Hughes
(Notary Public)

**NOBLE COUNTY
INSTRUMENTS &
PAYMENTS**

NOBLE COUNTY

VOL 0698 PAGE 598

Book 0698 Page(s) 0598-0599
I-2011-004031 07/22/2011 10:10 am
Fee: \$ 15.00 Doc: \$ 0.00
Angela Shaw - Noble County Clerk
State of Oklahoma

RETURN TO: Reagan Resources, Inc.
2601 NW Expressway Suite 801-W
Oklahoma City, OK 73112



OIL AND GAS LEASE (PAID-UP)

AGREEMENT, Made and entered into this 12th day of July, 2011, by and between **Robert J. Hartz and Helen M. Hartz, as Joint Tenants and Ricky J. Hartz and Janet L. Hartz, as Joint Tenants whose address is P.O. Box 2, Billings, Oklahoma 74630-0002**, hereinafter called Lessor and **Reagan Resources, Inc. 2601 N.W. Expressway, Suite 801-W, Oklahoma City, Oklahoma 73112**, party of the second part, hereinafter called Lessee.

WITNESSETH. That the said Lessor, for and in consideration of Ten and Other DOLLARS (\$10.00), cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and give the exclusive right unto the said Lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-head gas and helium and all other constituents), water, and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Noble, State of Oklahoma, described as follows, to-wit:

NE/4

of Section 04, Township 23 NORTH, Range 02 WEST containing 160.000000 acres, more or less.

It is agreed that this lease shall remain in force for a term of **Three (3) Years** from date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the Lessee.

In consideration of the premises the said Lessee covenants and agrees:

1st To deliver to the credit of Lessor free of cost, in the pipeline to which it may connect its wells, the **3/16th** part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom **3/16th** of the net proceeds received for the gas sold after all deductions necessary to make the gas marketable, used off the premises, or in the manufacture of products therefrom, but in no event more than **3/16th** of the actual amount received by the Lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, **3/16th** of the gross proceeds, at the mouth of the well, received by Lessee for the gas during the time such gas shall be used, said payment to be made monthly.

If the Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 160 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted.

In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon.

Lessee shall bury his pipelines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either part hereto is assigned, and the privilege of assigning in whole in part is expressly allowed, the covenants hereof shall extend to their heirs executors, administrator, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of

NOBLE COUNTY

VOL 0698 PAGE 599

the land or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

As further consideration for the mutual covenants and conditions contained herein, Lessor agrees that Lessee shall have no liability for any injuries, damages, nuisances, pollution and environmental problems which were caused or may result from prior oil and gas operations or other activities previous to the date hereof, and to fully effectuate same, Lessor hereby releases Lessee from any and all claims that Lessor might otherwise have as a result of any prior activities or operations on or relating to the lease premises, Lessor agrees that they will indemnify Lessee from any and all claims, liability and/or losses associated therewith, and Lessor covenants that they will not file any suit, administrative action or complaint against Lessee relating thereto.

The parties further agree that, by entering into this Lease, the Lessee is not taking or assuming ownership, physical possession or control of any previously existing wells, locations, pits, pipelines, tanks, equipment, junk, debris or other prior oilfield related sites, wells and physical equipment, and that Lessee shall have no liability or responsibility whatsoever with respect to any pre-existing oilfield-related facilities or equipment located upon said lands, and Lessor hereby releases Lessee from any and all claims relating thereto and Lessor agrees to indemnify Lessee from any liability, claims and/or losses associated therewith. Lessee shall have responsibility for those facilities and equipment that it constructs or places on the premises from and after the date hereof. Lessor covenants that they will not file any suit, administrative action or complaint against Lessee relating to any pre-existing sites, wells or physical equipment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the Lessors above named may not join in the execution, hereof the word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee and/or its assigns have Lessor's permission to conduct a seismic survey across Lessor's lands as listed herein for the purpose of potential oil and gas exploration. Lessee's operations will be conducted in accordance with good standard industry practices. Lessor hereby warrants title.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

Lessee shall have the option to renew this oil and gas lease for an additional three (3) years for the same bonus herein paid.

IN TESTIMONY WHEREOF, we sign this 13th day of July, 2011.

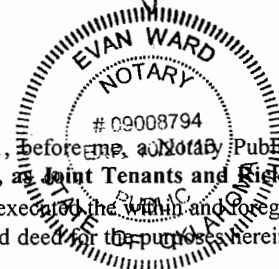
Robert J. Hartz
Robert J. Hartz, as Joint Tenant

Helen M. Hartz
Helen M. Hartz, as Joint Tenant

Ricky J. Hartz
Ricky J. Hartz, as Joint Tenant

Janet L. Hartz
Janet L. Hartz, as Joint Tenants

STATE OF OKLAHOMA)
) SS.
COUNTY OF Noble)



BE IT REMEMBERED, That on this 13th day of July, 2011, before me, a Notary Public in and for said County and State, personally appeared **Robert J. Hartz and Helen M. Hartz, as Joint Tenants and Ricky J. Hartz and Janet L. Hartz, as Joint Tenants**, to me known to be the identical persons who executed the within and foregoing instrument acknowledged to me that they executed the same as their free and voluntary act and deed for the purpose herein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed by notarial seal, the day and year first above written.

My commission expires: 10/21/13

My commission #: 09008794

Evan Ward
Notary Public

NOBLE COUNTY

RANGE RESOURCES CORPORATION and subsidiaries
 100 THROCKMORTON ST STE 1200
 PORT WORTH TX 76102

ROBERT J & HELEN M HARTZ JT
 PO BOX 67
 BILLINGS OK 74610-0002

OWNER NUMBER: 103547
 CHECK NUMBER: 10277057
 CHECK DATE: 04/29/2014
 PAGE NUMBER: 1 OF 1

PROPERTY #	INT	PC	DOI	PROPERTY NAME	STATE	COUNTY	SALES VALUE	TAXES	DEDUCTIONS	DC	NET VALUE			
***** SALES VOLUMES *****														
502566001	2	2	R1	YEARLING 4-4S	OKLAHOMA	NOBLE	9,403.98	109.42			108.73			
	02/2014		2,318.12	939	2,176.71									
OWNER#:	.01170114		37.13	25.47			110.01	1.28						
***** PRICE *****														
TOTALS			37.13	25.47							108.73			
***** DC RATE *****														
502566001	2	3	R1	YEARLING 4-4S	OKLAHOMA	NOBLE	4,969.76	52.97			52.85			
	02/2014		160.64		26.447									
OWNER#:	.01170114		1.88				53.47	.62						
***** PRICE *****														
TOTALS			1.88								52.85			
***** DC RATE *****														
502566001	2	5	R1	YEARLING 4-4S	OKLAHOMA	NOBLE	212.26	2.46			2.45			
	02/2014		4.70		45.161									
OWNER#:	.01170114		.08				2.48	.03						
***** PRICE *****														
TOTALS			.08								2.45			
***** DC RATE *****														
CHECK TOTALS											1.83	.00	168.96	164.03

PC PRODUCT CODES : 2-QAS / 3-NGL / 5-COND /
 INT INTEREST TYPES : 2-NOV. INT /
 DC DEDUCT CODES : MH-GAS MARK
IMPORTANT INFORMATION: Please retain for income tax purposes, duplicates cannot be furnished.
 Direct inquiries to (877) 506-4133 or email OWNERRELATIONS@RANGERSOURCES.COM.

NOBLE COUNTY

ANGE RESOURCES CORPORATION and subsidiaries
 60 THROCKHORTON ST STE 1200
 FORT WORTH TX 76102

ROBERT J & HELEN M HARTZ JT
 PO BOX 67
 BILLINGS OK 74630-0067

OWNER NUMBER: 183547
 CHECK NUMBER: 10259676
 CHECK DATE: 03/11/2014
 PAGE NUMBER: 1 of 1

PROPERTY #	INT	PC	DOI	PROPERTY NAME	STATE	COUNTY	SALES VALUE				NET VALUE		
PROD DATE	HCF/BBL	MBTU	HCF/BBL	MBTU	HCF/BBL	MBTU	PRICE	DC RATE	GROSS VALUE	TAXES	DEDUCTIONS	DC	NET VALUE
502566001	2	2	R1	YEARLING 4-4S	OKLAHOMA	NOBLE			10,000.99	116.50			115.65
01/2014	2,908.71	941	2,737.09	3.438	3.653				117.02	1.37			115.65
OWNER#	.01170114	34.03	32.02										115.65
TOTALS	34.03		32.02										115.65
502566001	2	3	R1	YEARLING 4-4S	OKLAHOMA	NOBLE			6,587.28	76.36			76.19
01/2014	222.45		29.612						77.08	.89			76.19
OWNER#	.01170114	2.61											76.19
TOTALS	2.61												76.19
502566001	2	5	R1	YEARLING 4-4S	OKLAHOMA	NOBLE			949.43	11.01			10.98
01/2014	22.09		42.900						11.11	.13			10.98
OWNER#	.01170114	.26											10.98
TOTALS	.26												10.98
CHECK TOTALS											205.21	.00	202.82

PC PRODUCT CODES : 2-GAS; 3-NOL; 5-COND/
 INT INTEREST TYPES: 2-BOY. INT/
 DC DEDUCT CODES : MH-GAS MARK
IMPORTANT INFORMATION: Please retain for income tax purposes, duplicates cannot be furnished.
 Direct inquiries to (877) 506-4133 or email OWNERRELATIONS@RANGERSOURCES.COM.

NOBLE COUNTY

RESOURCES CORPORATION and subsidiaries
 4000 HORTON ST STE 1200
 FORT WORTH TX 76102

ROBERT J & HELEN M HARTZ JT
 PO BOX 67
 STILLINGS OK 74630-0067

ORDER NUMBER: 103547
 CHECK NUMBER: 10282342
 CHECK DATE: 02/28/2014
 PAGE NUMBER: 1 of 1

PROPERTY #	INT	PC	DOI	PROPERTY NAME	STATE	COUNTY	SALES VALUE				SALES VALUE					
PROD DATE	MCF/BSL	BTU	MBTU	MCF/BSL	MBTU	MCF/BSL	MBTU	GROSS VALUE	TAXES	DEDUCTIONS	DC	NET VALUE				
502566001	2	1	R1	YEARLING 4-4S	OKLAHOMA	NOBLE										
12/2013	160.82			96.699				18,849.67	186.38			179.76				
OWNER: .01170114	1.89							181.94	2.18			179.76				
TOTALS	1.89											179.76				
502566002	2	2	R1	YEARLING 4-4S	OKLAHOMA	NOBLE										
12/2013	2,171.61	935		2,749				5,970.94	69.64			69.08				
OWNER: .01170114	25.41			23.78				69.87	.82			69.08				
TOTALS	25.41			23.78								69.08				
502566003	2	3	R1	YEARLING 4-4S	OKLAHOMA	NOBLE										
12/2013	170.26			26.306				4,478.89	51.92			51.80				
OWNER: .01170114	1.99							52.41	.61			51.80				
TOTALS	1.99											51.80				
502566004	2	5	R1	YEARLING 4-4S	OKLAHOMA	NOBLE										
12/2013	19.74			44.426				876.98	10.17			10.14				
OWNER: .01170114	.23							10.26	.12			10.14				
TOTALS	.23											10.14				
CHECK TOTALS													314.46	3.73	.00	310.75

PC PRODUCT CODES : 1-OIL; 2-GAS; 3-NGL; 5-COAL;
 INT INTEREST TYPES: 2-ROY, INT/
 DC DEDUCT CODES : MO-OIL MARK MR-GAS MARK

IMPORTANT INFORMATION: Please retain for income tax purposes, duplicates cannot be furnished.
 Direct inquiries to (877) 506-4133 or email OWNERRELATIONS@RANGERSOURCES.COM.

NOBLE COUNTY

RESOURCES CORPORATION and subsidiaries
 ROCHEMORTON ST STE 1200
 ORTH TX 76102

ROBERT J & HELEN M HARTZ JT
 PO BOX 67
 BILLING OK 74030-0062

CHECK NUMBER: 183547
 CHECK NUMBER: 10235661
 CHECK DATE: 01/31/2014
 PAGE NUMBER: 1 of 1

PROPERTY #	INT	FC	DOI	PROPERTY NAME	STATE	COUNTY	SALES VALUE	TAXES	DEDUCTIONS	DC	NET VALUE	
***** BALM VOLUMES *****												
502566001	2	2	R1	YEARLING 4-45	OKLAHOMA	NOBLE	5,999.97	69.97			69.39	
	11/2013			2,234.31 938	2.685	2.862	70.21	.82			69.39	
OWNERS:	.01170114			24.91							69.39	
TOTALS				24.91							69.39	
***** DC RATES *****												
502566001	2	3	R1	YEARLING 4-45	OKLAHOMA	NOBLE	5,490.62	63.64			63.51	
	11/2013			209.45	26.214		64.25	.74			63.51	
OWNERS:	.01170114			2.45							63.51	
TOTALS				2.45							63.51	
***** SALES VALUE *****												
502566001	2	5	R1	YEARLING 4-45	OKLAHOMA	NOBLE	1,003.82	11.64			11.62	
	11/2013			23.48	42.752		11.75	.13			11.62	
OWNERS:	.01170114			.27							11.62	
TOTALS				.27							11.62	
***** CHECK TOTALS *****												
										1.69	.00	144.52

PC PRODUCT CODES : 2-GAR; 3-NEL; 8-COHD;
 INT INTEREST TYPES : 2-ROY, INT/
 DC DEDUCT CODES : MI-GAU MARK NO-OIL MARK
IMPORTANT INFORMATION: Please retain for income tax purposes, duplicates cannot be furnished.
Direct inquiries to (877) 506-4133 or email OWNERRRELATIONS@RANGERSOURCES.COM.

NOBLE COUNTY

RANGER RESOURCES CORPORATION and subsidiaries
 100 THROCKMORTON ST STE 1200
 FORT WORTH TX 76102

ROBERT J & HELEN M HARTZ JT
 PO BOX 67
 BILLINGS OK 74610-0002

OWNER NUMBER: 183847
 CHECK NUMBER: 10227198
 CHECK DATE: 12/31/2013
 PAGE NUMBER: 1 3 of 5

PROPERTY #	INT	PC	DOI	PROPERTY NAME	STATE	COUNTY	SALES VALUES				
PROG DATE	MCF/DBL	MDBTU	MCF/DBL	MDBTU	MCF/DBL	MDBTU	GROSS VALUE	TAXES	DEDUCTIONS	DC	NET VALUE
502566001	2	2	R1	YEARLING 4-4S	OKLAHOMA	NOBLE					
TOTALS	12.78			9.15							42.54
502566001	2	3	R1	YEARLING 4-4S	OKLAHOMA	NOBLE					
06/2013	119.95			22.643			2,716.06	31.48			31.41
OWNER#: .01170114	1.40						31.78	.37			31.41
TOTALS	1.40										31.41
502566001	2	5	R1	YEARLING 4-4S	OKLAHOMA	NOBLE					
06/2013	8.62			43.382			373.96	4.33			4.32
OWNER#: .01170114	.10						4.37	.05			4.32
TOTALS	.10										4.32
502566001	2	2	R1	YEARLING 4-4S	OKLAHOMA	NOBLE					
07/2013	900.13	938		844.32			2,670.01	31.12			30.88
OWNER#: .01170114	10.53			9.87			31.25	.37			30.88
TOTALS	10.53			9.87							30.88
502566001	2	3	R1	YEARLING 4-4S	OKLAHOMA	NOBLE					
07/2013	100.75			25.176			2,536.52	29.40			29.34
OWNER#: .01170114	1.18						29.68	.34			29.34
TOTALS	1.18										29.34
502566001	2	5	R1	YEARLING 4-4S	OKLAHOMA	NOBLE					
07/2013	8.95			47.958			429.23	4.98			4.98
OWNER#: .01170114	.11						5.03	.05			4.98
TOTALS	.11										4.98
502566001	2	2	R1	YEARLING 4-4S	OKLAHOMA	NOBLE					
08/2013	587.14	938		522.59			1,576.52	18.38			18.24
OWNER#: .01170114	6.52			6.11			18.45	.21			18.24

**MAJOR COUNTY
INSTRUMENTS &
PAYMENTS**

MAJOR COUNTY

Form 88—(Producers)
1-43

B OIL AND GAS LEASE



AGREEMENT, Made and entered into this 25th day of September, 19 58, by and between:
VALENTIN HARTZ AND OLARA HARTZ, his wife,

Billings, Oklahoma Party of the first part, hereinafter called lessor (whether one or more) and
W. D. GREENSHIELDS, Ponca City, Oklahoma Party of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of ONE AND MORE DOLLARS, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed as granted, devised, leased and let and by these presents does grant, demise, lease and let unto said lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of MAJOR State of OKLAHOMA described as follows, to-wit:

Lot Three (3) and Lot Four (4)
and the East Half (E/2) of the Southwest Quarter (SW/4)

of Section 19 Township 22N Range 10W and containing 151.61 acres more or less.

It is agreed that this lease shall remain in full force for a term of TEN years from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee, or the premises are being developed or operated.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. The lessee shall pay to lessor for gas produced from any oil well and used by the lessee for the manufacture of gasoline or any other product as royalty 1/8 of the market value of such gas at the mouth of the well; if said gas is sold by the lessee, then as royalty 1/8 of the proceeds of the sale thereof at the mouth of the well. The lessee shall pay as royalty 1/8 of the proceeds of gas as such at the mouth of the well where gas only is found and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used as royalty an amount equal to the daily rental provided in the next succeeding paragraph hereof, and while said royalty is so paid or tendered this lease shall be held as a producing lease under the above term paragraph hereof; the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor's sole risk and expense.

If no well be commenced on said land on or before September 25th 19 59, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor, or to the lessor's credit in the Security National Bank at Enid, Oklahoma

or its successors, which shall continue as the depository regardless of changes in the ownership of said land, the sum of One Hundred and Fifty-one Dollars & 61/100 DOLLARS, which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods or the same number of months successively. All such payments or tenders of rental may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date either direct to lessor or assigns or to said depository bank. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other rights conferred. Lessee may at any time rescind and deliver to lessor or place of record, a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered, and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered hereon reduced by said release or releases.

Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as herein before provided. And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor.

When requested by lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, or if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devisees, executors, administrators, successors or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished with the original or a certified copy thereof of any transfer by lessor or with a certified copy of the will of lessor together with a transcript of the probate thereof or, in the event lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being had on the estate, with an instrument satisfactory to lessee executed by lessor's heirs authorizing payment or deposit or tender to their credit, as hereinafter provided, at least thirty days before said rentals and royalties are payable or due and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fall or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions, arising subsequent to the date of assignment. If the leased premises are now or hereafter owned in severally or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or recording books for the oil produced from such separate tracts.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and may reimburse itself from any rental or royalties accruing hereunder.

The terms, covenants, and conditions hereof shall run with said land and herewith and shall be binding upon the parties hereto, their heirs, administrators, devisees, executors, successors and assigns; however, all express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

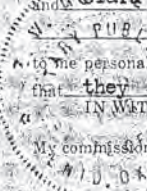
Whereof witness our hands as of the day and year first above written.

Valentin Hartz (SEAL)
Valentin Hartz (SEAL)
Olara Hartz (SEAL)
Olara Hartz (SEAL)

MAJOR COUNTY

STATE OF OKLAHOMA }
 COUNTY OF GARFIELD } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this 29th day of September, 1958, personally appeared Valentin Hartz and Clara Hartz, his wife,



to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires Dec. 29, 1958

[Signature]
 Notary Public.

STATE OF _____ }
 COUNTY OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____ day of _____, 19____, personally appeared _____ and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____
 Notary Public.

STATE OF _____ }
 COUNTY OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared _____ to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

My commission expires _____
 Notary Public.

OIL AND GAS LEASE

No. 44018

FROM HARTZ, VALENTIN, ETUX

TO GREENSPRINGS, M. D.

Date 19 day of Sept 1958

Section 19 Twp 22 Rge D

No. of Acres _____ Term _____ County _____

STATE OF Oklahoma }
 County of Major }
 This instrument was filed for record on the 31 day of Oct 1958 at 3:50 o'clock P.M., and duly recorded in Book 198 Page 400 of the records of this office. Carl E. Eubank Registrar of Deeds. Patricia White Deputy

When recorded, return to _____

THE KANSAS BLUE PRINT CO.
 117 NORTH MAIN ST., DALLAS, TEXAS
 PHOTOGRAPHY SERVICE - DAY & NIGHT

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged. For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ }
 COUNTY OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____ day of _____, 19____, personally appeared _____ and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____
 Notary Public.

MAJOR COUNTY



IN THE DISTRICT COURT OF GARFIELD COUNTY
STATE OF OKLAHOMA

FILED
GARFIELD COUNTY, OKLA.

NOV 07 2003

In the Matter of the Estate of Richard Norbert
Hartz, Deceased

SHARON MELROSE
COURT CLERK

BY *Theresa Roberts*
DEPUTY COURT CLERK

Case No. PB-2003-38

DECREE OF SETTLEMENT OF FINAL ACCOUNT, DETERMINATION OF HEIRSHIP AND DISTRIBUTION OF ESTATE

On this 6th day of November, 2003, evidence in support of the final account, petition for determination of heirship and distribution was heard.

Notice of this hearing was given as provided by law, no objection has been filed, and no one appears to object. Notice to creditors was given by the personal representative as required by law and all claims not filed within the time permitted for the presentation of claims are barred.

The Court further finds as follows:

Each of the heirs have waived their right to a formal accounting, inventory and appraisalment.

The court approves a guardians fee in the amount of \$2,219.75 and attorney fees in the amount of \$2,585.55.

The following is the real estate remaining on hand:

Lot 2, 4, 5 & 6, Block 4, Lot 1, Block 3, Lakeland Subdivision, Pawnee County, Oklahoma

1/4 interest in NE/4 of Section 1, Township 22 North, Range 3 W.I.M.

1/4 interest in N/2 of NW/4 of Section 1, Township 22 North, Range 3 W.I.M.

1/4 interest in SW/4 of Section 19, Township 22 North, Range 10 W.I.M.

There is no personal property remaining on hand except cash.

All lawful debts submitted prior to the filing of the petition for final account have been paid, but the personal representatives recently received a bill from HCFS Revenue Mangement in the amount of \$812 that remains unpaid. There are no inheritance taxes due to the Internal

MAJOR COUNTY

Revenue Service or the Oklahoma Tax Commission and the Oklahoma estate tax release is on file herein.

The rest, residue and remainder of the estate is now ready for distribution. Richard Norbert Hartz left surviving, as his only heirs, devisees or legatees, the following:

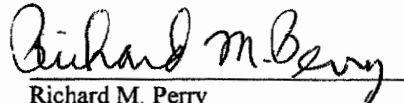
<u>Name and Address</u>	<u>Relationship</u>	<u>Age</u>
Robert J. Hartz P.O. Box 67 Billings, OK 74630	brother	Legal
Mary L. Heitfeld Route 6, Box 562 Enid, OK 73701	sister	Legal
John V. Hartz Route 1, Box 100 Billings, OK 74630	brother	Legal

Richard Norbert Hartz died intestate on November 17, 2002, and distribution of the estate is ordered to be made as follows:

1. One-third should be distributed to Robert J. Hartz
2. One-third should be distributed to Mary L. Heitfeld
3. One-third should be distributed to John V. Hartz

The personal representatives are directed to withhold \$812.00 from the distribution until the claim of HCFS Revenue Mangement is resolved.

All the rest and residue of the estate which may later become known is hereby distributed to the persons above-named in the proportion decreed.


Richard M. Perry
Judge

MAJOR COUNTY



FILED
GARFIELD COUNTY, OKLA.

JUL 11 2008

MARGARET F. JONES
COURT CLERK
BY *MCA*
DEPUTY COURT CLERK

IN THE DISTRICT COURT IN AND FOR GARFIELD COUNTY
STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE)
OF JOHN V. HARTZ,) Case No. PB-2008-44
Deceased.)

DECREE OF SETTLEMENT OF FINAL ACCOUNT, DETERMINATION OF HEIRSHIP, DISTRIBUTION OF ESTATE AND DISCHARGE

NOW, on this 11th day of July, 2008, the above styled matter comes on for hearing before me the undersigned Judge of the District Court in and for Garfield County, State of Oklahoma, upon the Petition for Settlement of Final Account, Determination of Heirship, Distribution and Discharge heretofore filed herein by RICKY HARTZ, Personal Representative of the Estate of JOHN V. HARTZ, deceased, with said Personal Representative appearing in person and with his counsel, Nikki G. Leach;

WHEREUPON, the Court proceeds to take evidence in regard thereto, and being well and fully advised in the premises, finds, and **IT IS HEREBY ORDERED, ADJUDGED AND DECREED** by the Court that no objections in writing to said Petition have been filed herein by any person, that no one appears to object thereto and that due and proper notice of this hearing has been given as required by law; and,

WHEREUPON, the Court conducts an inquiry to judicially determine whether the Personal Representative has complied with the provisions of Title 58 Oklahoma Statutes Sections 243 and 331 (2007) and, being well and fully advised in the premises, finds, and **IT IS HEREBY ORDERED, ADJUDGED AND DECREED**, that notice to creditors, as required by the said Title 58, O.S. §243 and §331, has been given by the Personal Representatives including notice by mail to all creditors known to the Personal Representative as of the date said notice to creditors was filed with the District Court Clerk of Garfield County, State of Oklahoma, at their respective last known addresses, and that all claims not filed within the time permitted for the presentation of claims are nonsuited, void and forever barred, except as otherwise provided in Title 58 of the Oklahoma Statutes or any claim for which payment is approved pursuant to Title 58, O.S. §335; and,

1. The Court further finds and **IT IS HEREBY FURTHER ORDERED, ADJUDGED AND DECREED** by the Court, as follows, to-wit:

Ending Balance of all accounts per Final Account: \$ 0.00

Cash received since date of final account:

Contribution from Robert Hartz	\$ 2,606.50
Total:	\$ 2,606.50

Cash disbursed since date of final account:

Daily Legal News - publication	\$ 68.50
Nikki G. Leach - attorney fee	\$ 2,500.00
Major County Clerk	\$ 19.00
Garfield County Clerk	\$ 19.00
Total:	\$ 2,606.50

Net amount of cash on hand for distribution: \$ 0.00

2. The Court further finds, and **IT IS HEREBY FURTHER ORDERED AND DECREED** by the Court, that a full and correct statement of all joint tenancy property remaining on hand is set forth on Exhibit "A" along with the surviving joint tenant thereof, and, that a full and correct statement of all personal property remaining on hand is set forth on Exhibit "B" and, that a full and correct statement of all real property remaining on hand is set forth on Exhibit "C" and specifically made a part hereof as though fully set forth herein;

3. The Court further finds, and **IT IS HEREBY FURTHER ORDERED, ADJUDGED AND DECREED** by the Court that all state, county, school and municipal taxes legally levied upon the real and personal property of said estate have been fully paid; that all income taxes imposed by the State of Oklahoma or by the United States of America that are due upon said estate have been paid; that the estate of the decedent was of insufficient size to warrant the filing of an estate tax return with the Internal Revenue Service of the United States of America; and

MAJOR COUNTY

that the Order Releasing Taxable Estate issued by the State of Oklahoma, ex rel Oklahoma Tax Commission, is on file herein; and,

4. That the attorney for the Personal Representative has been paid in full from the separate funds of the Personal Representative and that the Personal Representative have heretofore waived his right to receive any fee for acting as such Personal Representative; and,

5. The Court further finds, and **IT IS HEREBY FURTHER ORDERED, ADJUDGED AND DECREED** by the Court, that the decedent, JOHN V. HARTZ, died on the 11th day of March, 2008, while a resident of the County of Garfield, State of Oklahoma; that the decedent was unmarried at the time of his death and had no children, either living or deceased and that he left, as his sole and only heirs at law, the following named persons, to-wit:

<u>NAME</u>	<u>AGE/RELATIONSHIP</u>	<u>ADDRESS</u>
ROBERT HARTZ	Legal/brother	P. O. Box 67 Billings, Oklahoma 74630
MARY HEITFELD	Legal/sister	Rural Route 6, Box 562 Enid, Oklahoma 73701

6. The Court further finds and **IT IS HEREBY FURTHER ORDERED, ADJUDGED AND DECREED** by the Court, that the estate of the decedent be, and the same hereby is declared ready for closing and distribution to the persons lawfully entitled thereto; and,

7. That ARTICLE THREE of the Last Will and Testament of the decedent provides as follows, to-wit:

“That I hereby give, devise and bequeath all my right, title and interest in and to the following described real property to-wit:

The Northeast Quarter (NE/4) of Section One (1), Township Twenty-two North (22N), Range Three West (3W) of the Indian Meridian, County of Garfield, State of Oklahoma; and,

The North Half of the Northwest Quarter (N/2 NW/4) of Section One (1), Township Twenty-two North (22N), Range Three West (3W) of the Indian Meridian, County of Garfield, State of Oklahoma; and,

The Southwest Quarter (SW/4) of Section Nineteen (19), Township Twenty-two North (22N), Range Ten West (10W) of the Indian Meridian, Major County, Oklahoma;

unto my brother, ROBERT HARTZ and his wife, HELEN HARTZ, as joint tenants, and not as tenants in common, with full rights of survivorship, the whole estate to vest in the survivor in the event of the death of either, to be theirs in fee simple absolute.”

IT IS THEREFORE, HEREBY ORDERED, ADJUGED AND DECREED by the Court, in accordance with ARTICLE THREE of the Last Will and Testament of the decedent, all of the decedent’s right, title and interest in and to the following described real property, to-wit:

Northeast Quarter (NE/4) of Section One (1), Township Twenty-two North (22N), Range Three West (3W) of the Indian Meridian, County of Garfield, State of Oklahoma;

North Half of the Northwest Quarter (N/2 NW/4) of Section One (1), Township Twenty-two North (22N), Range Three West (3W) of the Indian Meridian, County of Garfield, State of Oklahoma;

Southwest Quarter (SW/4) of Section Nineteen (19), Township Twenty-two North (22N), Range Ten West (10W) of the Indian Meridian, Major County, Oklahoma;

be, and the same hereby is transferred, conveyed, assigned and distributed unto ROBERT HARTZ and his wife, HELEN HARTZ, as joint tenants, and not as tenants in common, with full rights of survivorship, the whole estate to vest in the survivor in the event of the death of either, to be theirs in fee simple absolute.

8. That ARTICLE FOUR of the Last Will and Testament of the decedent provides as follows, to-wit:

MAJOR COUNTY

"That I hereby give, devise and bequeath two CCA cultivators and the anhydrous ammonia applicator unto my sister MARY HEITFELD to be hers in fee simple absolute."

IT IS THEREFORE, HEREBY ORDERED ADJUDGED AND DECREED by the Court that the two CCA cultivators and the anhydrous ammonia applicator be, and the same hereby is, transferred, assigned and conveyed unto the said MARY HATFIELD, to be hers absolutely.

9. That ARTICLE FIVE of the Last Will and Testament of the decedent provides as follows, to-wit:

"That I hereby give, devise and bequeath all my farm machinery, implements and tools unto ROBERT HARTZ and RICKY HARTZ, to be theirs in fee simple absolute."

IT IS THEREFORE, HEREBY ORDERED ADJUDGED AND DECREED by the Court that all farm machinery, implements and tools be, and the same hereby is transferred, assigned and conveyed unto the said ROBERT HARTZ and RICKY HARTZ, to be theirs in fee simple absolute.

10. That ARTICLE SIX of the Last Will and Testament of the decedent provides as follows, to-wit:


"That I hereby give, devise and bequeath all the rest, residue and remainder of my estate unto ROBERT HARTZ, to be his in fee simple absolute."

IT IS THEREFORE, HEREBY ORDERED, ADJUDGED AND DECREED by the Court, that pursuant to said ARTICLE SIX of the Last Will and Testament of the decedent, as hereinabove set forth, all the rest, residue and remainder of any real and personal property owned by the decedent at the time of his death, should be distributed unto ROBERT HARTZ, to be his in fee simple absolute.

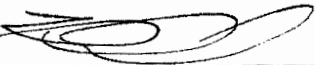
11. **IT IS FURTHER ORDERED, ADJUDGED AND DECREED** by the Court that the fact of the death of the decedent, JOHN V. HARTZ, be, and the same hereby is, determined to have occurred as hereinabove set forth, that all of the right, title and interest of the decedent in and to any property in which the decedent held as a joint tenant or as a life tenant, as set forth in Exhibit "A" hereof, be and the same hereby is, determined to have terminated upon the date of his death, and that the full and complete title thereto be, and the same hereby is, determined to have vested absolutely, in fee simple absolute, in the surviving joint tenants or remainderpersons reflected in said Exhibit "A", upon the date of his death; and,

12. **IT IS FURTHER ORDERED, ADJUDGED AND DECREED** by the Court that all property of the decedent, being now unknown but hereafter becoming known, whether inventoried herein or not, consisting of real and personal property, whether vested or contingent and wherever situated be, and the same hereby is transferred, conveyed and assigned unto ROBERT HARTZ, to be his in fee simple absolute.

13. **IT IS HEREBY FURTHER ORDERED, ADJUDGED AND DECREED** by the Court that the Personal Representative of the estate of the decedent proceed immediately to make distribution of the estate remaining on hand as set forth above and upon making such distribution, and the taking and filing herein of a proper receipt showing such distribution, the Personal Representative of the estate of the decedent shall be entitled to be discharged from further liability upon separate order of discharge being entered herein by this Court.


TOM L. NEWBY
Associate District Judge

APPROVED:


NIKKI G. LEACH, OBA #11401
Attorney for Personal Representative

MAJOR COUNTY

EXHIBIT "A" –JOINT TENANCY PROPERTY

Checking Account # 2062496
First Bank and Trust Company
Perry, Oklahoma
Surviving Joint Tenant: Robert Hartz

Certificate of Deposit # 450002
First Bank and Trust Company
Perry, Oklahoma
Surviving Joint Tenant: Robert Hartz

Certificate of Deposit # 408-000-860161
Bank of the West
Enid, Oklahoma
Surviving Joint Tenant: Robert Hartz

EXHIBIT "B" - PERSONAL PROPERTY

Various and Miscellaneous items of personal property
Two (2) CCA cultivators
Anhydrous ammonia applicator
Miscellaneous farm machinery

EXHIBIT "C" – REAL PROPERTY

An undivided one-third (1/3) interest in and to the Northeast Quarter (NE/4) of Section One (1), Township Twenty-two North (22N), Range Three West (3W) of the Indian Meridian, County of Garfield, State of Oklahoma;

An undivided one-third (1/3) interest in and to the North Half of the Northwest Quarter (N/2 NW/4) of Section One (1), Township Twenty-two North (22N), Range Three West (3W) of the Indian Meridian, County of Garfield, State of Oklahoma;

An undivided one-third (1/3) interest in and to the Southwest Quarter (SW/4) of Section Nineteen (19), Township Twenty-two North (22N), Range Ten West (10W) of the Indian Meridian, Major County, Oklahoma;

MAJOR COUNTY

*****				PROPERTY NUMBER	PROPERTY NAME	COUNTY	STATE			
T	P	MO.	YR.	UNIT PRICE	BBL. GALS OR MCF	GROSS VALUE	STU-FACTOR	SEV/PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR SALE GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER W/H	YOUR NET
*	O	09	13	W 0000191	ROEHM UNIT (1/2/3/4)			MAJOR	OK	
				103.38	188.77	18722.29		1203.80-	15819.49	
R				.003798000	.60	63.51		4.58-		66.93
R				.001266000	.20	21.17		1.52-		19.65
*	O	11	13	W 0000191	ROEHM UNIT (1/2/3/4)			MAJOR	OK	
				92.22	160.36	14789.51		1084.60-	13723.81	
R				.003798000	.60	66.17		4.03-		82.12
R				.001266000	.20	18.72		1.14-		17.38
YOUR TOTALS						159.87		11.49-		148.08

P - FUEL C - CONDENSATE
 G - GAS I - CARBON DIOXIDE
 H - HELIUM L - NATURAL GAS LIQUIDS
 O - OIL N - NET PROFITS
 R - RESIDUE F - PLANT PRODUCT
 S - SULFUR Q - MINIMUM ROYALTY
 T - INTEREST

**ROBERT J HARTZ
 & HELEN HARTZ JTWR08
 PO BOX 67
 BILLINGS, OK 74630**

OWNER NUMBER	CHECK DATE
0179300	1/17/14

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE
 E - EXCESS ROYALTY P - PRODUCTION PAYMENT

OWNER NAME

CHECK NO, 82211977



MAJOR COUNTY

MEMORANDUM DATED - 12/20/13 - 12/20/13 - 12/20/13 - 12/20/13 - 12/20/13 - 12/20/13 - 12/20/13 - 12/20/13 - 12/20/13 - 12/20/13



Mustang Gas Products, LLC
9800 North Oklahoma Avenue
Oklahoma City, OK 73114-7406

For Revenue Inquiries, Call 405-748-9203



F: 000052 12/20/13 - 0070050101010306000274830

ROBERT J HARTZ
 PO BOX 67
 BILLINGS

OK 746300067

Gas Distribution Account

Payee No	Check No	Check Date	Net Amount
0372081	88382876	12/20/13	\$30.30

Legend

WI	Working Interest	RI	Royalty Interest
ORI	Overriding Interest	OTH	Other

KOEHN	0025407	2.45	1.5782	MMBTU	4.92	38	.00	4.58
MAJOR/OK								

KOEHN	0025234	3.07	2.3429	MMBTU	7.19	52	.00	5.67
MAJOR/OK								

KOEHN	0025407	2.44	1.7909	MMBTU	4.15	29	.00	3.86
MAJOR/OK								

KOEHN	0025234	2.55	2.3586	MMBTU	6.04	44	.00	5.60
MAJOR/OK								

KOEHN	0025407	2.52	1.6706	MMBTU	4.21	31	.00	3.90
MAJOR/OK								

KOEHN	0025234	2.63	2.3384	MMBTU	6.15	44	.00	5.71
MAJOR/OK								

OK GP&E TAX TOTAL								2.36
State W/H Tax Total								.00
TOTALS					32.66	2.38	.00	30.30

MAJOR COUNTY

*****				PROPERTY NUMBER	PROPERTY NAME			COUNTY	STATE	Page 1 of 1
T	P	MO.	YR.	UNIT PRICE	BBL'S GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEMPROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR FEES GMS OR MCF	YOUR GROSS		YOUR SEMPROD TAX	YOUR OTHER WHI	YOUR NET
R	O	06	13	W 0000191 93.26 .003798000 .001266000	ROBERT HARTZ (1/2/3/4) 157.44 .59 .19	14683.25 55.76 18.50		MAJOR 1057.01- 4.02- 1.34-	OK 13626.24	51.74 17.25
R	O	07	13	W 0000191 102.48 .003798000 .001266000	ROBERT HARTZ (1/2/3/4) 156.48 .59 .19	16036.74 60.91 20.30		MAJOR 1154.39- 4.38- 1.46-	OK 14882.35	56.53 18.84
YOUR TOTALS						155.36		11.20-		144.36

<p>PRODUCT</p> <p>F - FUEL C - CONDENSATE G - GAS I - CARBON DIOXIDE H - HELIUM L - NATURAL GAS LIQUIDS O - OIL N - NET PROFITS R - RESIDUE P - PLANT PRODUCT S - SULFUR Q - MINIMUM ROYALTY T - INTEREST</p> <p>OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT</p> <p>XTO ENERGY INC.</p>	<p>OWNER NAME</p> <p>ROBERT J HARTZ BOX 67 BILLINGS, OK 74630-0067</p>	<p>OWNER NUMBER</p> <p>0039067</p> <p>CHECK DATE</p> <p>9/20/13</p> <p>CHECK NO. 61865316</p>
--	---	--

810 HOUSTON ST. - FORT WORTH, TEXAS 76102-6298
866-886-2613

DETACH AND RETAIN THIS STATEMENT FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

MAJOR COUNTY

REGARDER 60001 - U.S. PATENT NO. 5906262, 5975505, 6241110, 6792023, 6856264, 6700015



Mustang Gas Products, LLC
 9800 North Oklahoma Avenue
 Oklahoma City, OK 73114-7406

For Revenue Inquiries, Call 405-748-9203



ROBERT J HARTZ
 PO BOX 67
 BILLINGS OK 74630-0067

Gas Distribution Account

Payee No	Check No	Check Date	Check Amount
0372081	88353896	09/20/13	\$23.00

Legend

WI	Working Interest	RI	Royalty Interest
ORI	Overriding Interest	OTH	Other

MAJOR/OK	0025337	3.57	1748	MAJORITY	6.07	38	00	4.61
----------	---------	------	------	----------	------	----	----	------

MAJOR/OK	0025334	3.52	20507	MAJORITY	7.25	52	00	6.73
----------	---------	------	-------	----------	------	----	----	------

MAJOR/OK	0025387	3.41	18491	MAJORITY	6.41	37	00	3.74
----------	---------	------	-------	----------	------	----	----	------

MAJOR/OK	0025234	3.24	22994	MAJORITY	7.43	53	00	6.92
----------	---------	------	-------	----------	------	----	----	------

OK GP&E TAX TOTAL				1.78
State WH Tax Total				.80
TOTALS	24.78	1.78	.00	23.00

MAJOR COUNTY

*****				PROPERTY NUMBER	PROPERTY NAME			COUNTY	STATE	
T	P	NO.	YR.	UNIT PRICE	BEELS, GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEMI-PROD TAX	NET VALUE	
				YOUR DECIMAL	YOUR BEELS GALS OR MCF	YOUR GROSS		YOUR SEMI-PROD TAX	YOUR OTHER VAL	YOUR NET
*	*	**	**	W 6419001	ROBERT			MAJOR	OK	
R	C	07	13	1.90	278.89	530.78		38.18-	492.60	
				.005064000	1.41	2.69		.19-		2.90
*	*	**	**	W 6419001	ROBERT			MAJOR	OK	
R	G	07	13	2.91	692.50	1436.97		103.97-	1333.50	
				.005064000	2.49	7.28		.52-		6.76
*	*	**	**	W 6419026	ROBERT			MAJOR	OK	
R	C	07	13	1.90	278.89	530.78		38.18-	492.60	
				.005064000	1.41	2.69		.19-		2.90
*	*	**	**	W 6419026	ROBERT			MAJOR	OK	
R	G	07	13	2.91	692.50	1436.97		103.47-	1333.50	
				.005064000	2.49	7.28		.52-		6.76
YOUR TOTALS						19.94		1.42-		18.52

F - FUEL C - CONDENSATE
 G - GAS I - CARBON DIOXIDE
 H - HELIUM L - NATURAL GAS LIQUIDS
 O - OIL M - NET PROFITS
 R - RESERVE P - PLANT PRODUCT
 S - SULFUR Q - MINOR ROYALTY
 T - INTEREST

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE
 E - EXCESS ROYALTY P - PRODUCTION PAYMENT

ROBERT HARTZ
& HELEN HARTZ JOINTS
PO BOX 67
BILLINGS, OK 74630

OWNER NAME

OWNER NUMBER	CHECK DATE
0002220	8/25/13
CHECK NO. 1141913	

MAJOR COUNTY

				YOUR DECIMAL	YOUR REPS. SALE OR MCF	YOUR GROSS	YOUR SEMIPROD TAX	YOUR OTHER INH	YOUR NET
				W 6419026				OK	
R	C	09	12	1.37	334.50	461.13	33.21-	427.92	
				.005064000	1.69	2.34	.17-		2.17
				W 6419026				OK	
R	C	10	12	1.56	295.00	460.49	33.16-	427.33	
				.005064000	1.49	2.34	.17-		2.17
				W 6419026				OK	
R	C	11	12	2.04	276.00	563.83	40.60-	523.23	
				.005064000	1.39	2.85	.20-		2.65
				W 6419026				OK	
R	C	12	12	2.26	253.00	573.47	41.28-	532.19	
				.005064000	1.28	2.91	.21-		2.70
				W 6419026				OK	
R	C	01	13	2.45	271.50	666.67	48.00-	618.67	
				.005064000	1.37	3.38	.24-		3.14
				W 6419026				OK	
R	C	02	13	2.01	256.00	515.12	37.10-	478.02	
				.005064000	1.29	2.61	.19-		2.42
				W 6419026				OK	
R	C	03	13	2.64	243.50	642.84	46.28-	596.56	
				.005064000	1.23	3.26	.24-		3.02
				W 6419026				OK	
R	C	04	13	3.22	289.00	931.97	67.10-	864.87	
				.005064000	1.46	4.72	.34-		4.38
				W 6419026				OK	
R	C	05	13	3.36	535.00	1801.47	129.62-	1671.79	
				.005064000	2.70	9.12	.65-		8.47
				W 6419026				OK	
R	C	08	13	3.35	496.50	1666.81	120.00-	1546.81	
				.005064000	2.51	8.44	.61-		7.83

YOUR TOTALS 117.86 8.52- .00 109.35

F - FUEL C - CONDENSATE
 G - GAS I - CARBON DIOXIDE
 H - HELIUM L - NATURAL GAS LIQUIDS
 O - OIL N - NET PROFITS
 R - RESIDUE P - PLANT PRODUCT
 S - SULFUR Q - SEPARATION ROYALTY
 T - INTEREST

OWNER TYPE: W - WORKING R - ROYALTY O - OVERRIDE
 E - EXCESS ROYALTY P - PRODUCTION PAYMENT

ROBERT HARTZ
PO BOX 67
BILLINGS, OK 74630-0067

OWNER NAME

OWNER NUMBER CHECK DATE
0037208 **7/25/13**

 CHECK NO. 1141054

MAJOR COUNTY

*****				PROPERTY NUMBER	PROPERTY NAME	COUNTY	STATE					
T	P	MO.	YR.	UNIT PRICE	IBBL. GALS OR MCF	GROSS VALUE	BTU-FACTOR	SEV/PROD TAX	NET VALUE			
				YOUR DECIMAL	YOUR FEELS GALS OR MCF	YOUR GROSS		YOUR SEV/PROD TAX	YOUR OTHER WAM	YOUR NET		
R	O	10	12	W 0000191	ROBERT HARTZ (1/2/3/4)	14153.68		MAJOR	OK			
				87.72	161.93	53.75		1018.90-	13334.58	49.88		
				.003798000	.61	17.92		3.87-		16.63		
				.001266000	.20			1.29-				
R	O	03	13	W 0000191	ROBERT HARTZ (1/2/3/4)	14580.63		MAJOR	OK			
				91.16	159.94	55.37		1049.63-	13531.00	51.39		
				.003798000	.60	18.46		3.98-		17.13		
				.001266000	.20			1.33-				
YOUR TOTALS						145.50		10.47-		135.03		
O - OIL C - CONDENSATE H - HELIUM N - NET PROFITS G - GAS P - PLANT PRODUCT F - FUEL I - CARBON DIOXIDE R - RESIDUE L - NATURAL GAS LIQUIDS T - INTEREST Q - MINIMUM ROYALTY				ROBERT J HARTZ & HELEN HARTZ JYROS PO BOX 67 BILLINGS, OK 74630				OWNER NUMBER	CHECK DATE			
OWNER TYPE: W - WORKING R - ROYALTY O - OVERSIDE E - EXCESS ROYALTY P - PRODUCTION PAYMENT				OWNER NAME				0179300	5/20/13			
XTO ENERGY INC.								CHECK NO.	61473247			

MAJOR COUNTY



Mustang Gas Products, LLC
9800 North Oklahoma Avenue
Oklahoma City, OK 73114-7406

For Revenue Inquiries, Call 405-748-9400

Gas Distribution Account

Invoice No	Customer No	Invoice Date	Net Amount
10027501	88343888	04/22/13	\$29.79

Legend			
WI	Working Interest	RI	Royalty Interest
ORI	Overriding Interest	OTH	Other

Invoice No	Customer No	Invoice Date	Volume	Unit	Rate	Amount	Category	Other	Total
10027501	88343888	04/22/13	1.75	MMBTU	2.57	4.49	19	.00	2.38
MAJOR/OK									
10027501	88343888	04/22/13	1.75	MMBTU	2.54	4.45	18	.00	2.35
MAJOR/OK									
10027501	88343888	04/22/13	1.75	MMBTU	2.57	4.49	19	.00	2.38
MAJOR/OK									
10027501	88343888	04/22/13	1.82	MMBTU	3.71	6.75	28	.00	3.45
MAJOR/OK									
10027501	88343888	04/22/13	1.82	MMBTU	3.74	6.79	27	.00	3.47
MAJOR/OK									
10027501	88343888	04/22/13	1.66	MMBTU	2.29	3.79	17	.00	2.12
MAJOR/OK									
10027501	88343888	04/22/13	1.74	MMBTU	3.34	5.81	24	.00	3.10
MAJOR/OK									

OK GP&E TAX TOTAL		2.31		
State W/H Tax Total		.00		
TOTALS	32.10	2.31	.00	29.79

PHOTOGRAPHY











950 North Liberty Drive, Columbia City, IN 46725
800.451.2709 / 260.244.7606
www.schraderauction.com

LOCAL CALLS: Brent Wellings • 972.768.5165